

## FILED 1/29/2018 DOCUMENT NO. 00706-2018 FPSC - COMMISSION CLERK

Rhonda J. Alexander

Manager Regulatory, Forecasting & Pricing One Energy Place Pensacola, FL 32520-0780 850 444 6743 tel 850 444 6026 fax rialexad@southernco.com

January 26, 2018

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 20180001-EI

REDACTED

Dear Ms. Stauffer:

Enclosed for official filing in Docket No. 20180001-EI is an original and ten copies of Gulf Power Company's Form 423 Fuel Report for the months of October through December 2017.

Sincerely,

Rhonda J. Alexander

Regulatory, Forecasting and Pricing Manager

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**Enclosures** 

AFD 5to APA APA ENG A IDM

Florida Public Service Commission
James Breman
Office of Public Counsel
Patricia Ann Christensen
Gulf Power Company
Jeffrey A. Stone, Esq., General Counsel
Beggs & Lane
Russell Badders, Esq.

COMMISSION

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month:

OCTOBER

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

Date Completed:

January 16, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	10/17	FO2/LS		1,385,007	88	77.053
2	Scherer	TAC Energy	Macon, GA		Scherer	10/17	FO2/LS		1,385,007	181	81.635

<sup>\*</sup>Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

### DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month: OCTOBER Year: 2017.

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton Generation Performance Manager

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

January 16, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	10/17	FO2/LS	88	77.053	6,788.02	•	6,788.02	77 053	**	77.053	~	300		77.053
2	Scherer	TAC Energy	Scherer	10/17	FO2/LS	181	81.635	14,754.56		14,754.56	81 635	**	81.635	2.0			81.635

<sup>\*</sup>Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

<sup>\*\*</sup>Includes tax charges.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	OCTOBER	Year: 2017	3.	Name, Title	, & Telepho	one Number	of Contact P	erson Cond	erning		
					Data Subm	itted on this	s Form:	Mr. Charles	T. Howton,	Fuels & Perf	ormance Mar	nager
2.	Reporting Company:	Gulf Power Co	ompany		(850)-444-6	8826						
				4.	Signature o	of Official Si	ubmitting Re	eport: C. T.Ho	wton			
				5.	Date Comp	leted:	January 16	5, 2018				
Line No.	Month & Year Reported	Form Pla	ant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)		c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2 3 4 5 6 7 8	No adjustments for th	e month.										

(use continuation sheet if necessary)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1. Reporting Month:

OCTOBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

January 16, 2018

Line No.	Supplier Name	Min	e Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ALLIANCE	10	IN	199	С	RB	106,510.00		in CY	50.024	1.15	11,510	6.99	14.09
2														
3														
4														
5														
6														
7														

(use continuation sheet if necessary)

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

OCTOBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

3. Plant Name:

8 9 10 Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

January 16, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	ALLIANCE	10	IN	199	С	106,510.00				. ]		(0.786)	45 =

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

Reporting Month:

OCTOBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

3. Plant Name:

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Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

(use continuation sheet if necessary)

January 16 2018

								Rail C	harges	1	Waterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 ALI	LIANCE	10 IN 199	PRINCETON, IN	RB	106,510.00								9	y	244	50 024

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

Reporting Month:

OCTOBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

January 16, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	24.75	SALA:	(d)		0.20		(h)	VEATV1	0.0	YA'V 11	7 64%	

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

OCTOBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

4 5 6

8 9 Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

January 16, 2018

Line No.	Supplier Name	Mine I	Location		Purchase Type	Transport Mode	Tons			Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	13,962.78		A (1)	47.585	0.30	9,020	4.80	26.40
2	ARCH COAL SALES	169	WY	5	S	RR	20,941.15			47.781	0.28	8,872	4.90	27.00
3														

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month:

OCTOBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

4 5 6

8 9 10 Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

January 16, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	& Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	13,962.78		-			100	0.164	
2	ARCH COAL SALES	169	WY	5	S	20,941.15				-		(0.040)	
3												-	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-2(b)

1. Reporting Month:

OCTOBER Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

8 9 10 Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6 Date Completed

January 16 2018

									nvasane si	Rail C	harges		Waterborne	e Charges				
Line No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	U.	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	13,962.78					3384		**	0.000			47 585
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	20,941.15					120	-	-	100	- 2		47.781
3								77										_

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

OCTOBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

January 16, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

OCTOBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

January 16, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	42,898,403			65.996	0.44	8,415	4.90	29.72
2	PEABODY COALSALES, LLC	169	WY	5	С	RR	9,941,794			60.489	0.25	8,433	5.04	28.95
3	PEABODY COALSALES, LLC	169	WY	5	С	RR	7,549,404			74.180	0.24	8,491	4.94	28.40
4	PEABODY COALSALES, LLC	169	WY	5	C	RR	11,318,950			57.496	0.25	8,438	4.93	28.68
5	PEABODY COALSALES, LLC	169	WY	5	С	RR	11,176,478			53.821	0.32	8,337	5.20	30.15
6	KIEWITT BUCKSK N	169	WY	5	C	RR	16,776,094			56.605	0.34	8,527	4.43	29.23
7	ARCH COAL SALES	169	WY	5	C	RR	5,865,595			58.569	0.33	8,305	5.41	30.79
8	Receipts True-Up for September 20						38,949							
9	BTU Adjustment						1,668,059							

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month:

OCTOBER Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

January 16, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	С	42,898,403	100					0.086	
2	PEABODY COALSALES, LLC	169	WY	5	С	9,941,794		-				(0.201)	
3	PEABODY COALSALES, LLC	169	WY	5	С	7,549,404						(0.160)	
4	PEABODY COALSALES, LLC	169	WY	5	С	11,318,950		-				(0.184)	
5	PEABODY COALSALES, LLC	169	WY	5	C	11,176,478				8		(0.279)	
6	KIEWITT BUCKSKIN	169	WY	5	C	16,776,094	5 13					0.145	1200
7	ARCH COAL SALES	169	WY	5	C	5,865,595						(0.111)	
8	Receipts True-Up for September 2017					38,949							
9	BTU Adjustment					1,668,059.00		50		-			

(use continuation sheet if necessary)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1 Reporting Month

OCTOBER Year 2017

4 Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

2 Reporting Company 3 Plant Name

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Gulf Power Company Scherer Electric Generating Plant

Signature of Official Submitting Report C T Howton

6 Date Completed January 15, 2018

										Rail C	harges		Waterborn	le Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(8)	(b)		(c)		(d)	(e)	(1)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	42,898,403	3	- 2	STORY!		100		14	w.;	0.00	Be 's	65.996
2	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	9,941,79	130	- 20			188	74	123	27	743		60.489
3	PEABODY COALSALES, LLC	159	WY	5	NARM JUNCTION	RR	7,549,404					2.00	-	\$	4.0	543		74 180
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,318,950		**			2.42	194	-	400	504-5		57.496
5	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,176,478					55.400	139	(*)		1961		53.821
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	16,776,094	THE REAL PROPERTY.				0.00	1.0	-	-	590		56 605
7	ARCH COAL SALES	169	WY.	5	BLACK THUNDER, CAMPBELL COUNTY	RR	5,865,595	1 3000	- 80			40.70	10.00	:+:				58 569
8	Receipts True-Up for September 2017						38,949											
9	BTU Adjustment						1,668,059.00											

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month:

OCTOBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

January 16, 2018

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

Reporting Month:

NOVEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Reporting Company: Gulf Power Company

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

(850)-444-6826

January 16, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	Petroleum Traders	Pensacola, FL		CRIST	11/17	FO2/LS		1,385,007	351	70.980
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	11/17	FO2/LS		1,385,007	353	80.379
3	Scherer	TAC Energy	Macon, GA		Scherer	11/17	FO2/LS		1,385,007	70	84.160

<sup>\*</sup>Gulfs 50% ownership of Daniel & 25% ownership of Scherer where applicable.

#### DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month: NOVEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

January 16, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	11/17	FO2/LS	351	70.980	24,886.94		24,886 94	70 980		70.980			*	70.980
2	Daniel	Petroleum Traders	Daniel	11/17	FO2/LS	353	80.379	28,386.37	90	28,386.37	80 379	141	80.379			200	80.379

<sup>\*</sup>Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

<sup>\*\*</sup>Includes tax charges.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	NOVEMBER Year: 2017		<ol><li>Name, Title</li></ol>	e, & Telepho	one Number	of Contact P	erson Conc	erning			
				Data Subm	itted on this	Form:	Mr. Charles	T. Howton,	Fuels & Perf	ormance Mar	nager	
2.	Reporting Company:	Gulf Power Company		(850)-444-6	<u>8826</u>							
				4. Signature o	of Official Su	ubmitting Re	eport: C. T.Ho	owton				
				5. Date Comp	leted:	January 16	5, 2018					
				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	No adjustments for th	ne month.										
2												
3												
3												
4												
4 5 6 7												
4 5												

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	NOVEMBER Year: 2017	4.	Name, Title, & Telephone Number of Contact Pe	erson Concerning
				Data Submitted on this Form: Mr	. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company		(850)-444-6826	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: C. T.Hov	wton
			_	5 . 6 . 1	_

Date Completed:

January 16, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	(\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2	ALLIANCE	10	IN	199	С	RB	83,886.40			49.880	1.18	11,457	6.72	14.71
3														
4														
5														
6														

(use continuation sheet if necessary)

9

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

NOVEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

January 16, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	ALLIANCE	10	IN	199	С	83,886.40						(0.930)	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

Reporting Month:

NOVEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

3. Plant Name:

5 6

9 10 Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

January 16 2018

									Rail C	harges	1	Waterborne	Charges		i.		
Line No.	Supplier Name	Mine Location	on Shipp	ing Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(q)
1 2 3	ALLIANCE	10 IN	199 PRINCI	ETON, IN	RB	83,886.40	ink.		-FE P	1			~	٠	:=		49 880
4																	

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1. Reporting Month:

NOVEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

January 16, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

NOVEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

January 16, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons		Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	21,367.80			48.014	0.31	8,997	5.00	26.70
2	ARCH COAL SALES	169	WY	5	S	RR	20,827.20			48.350	0.26	8,949	4.60	26.70
3	FORESIGHT	169	IL	5	S	RR	24,517.24			57.009	2.63	11,975	7.40	10.60
4	PRB Adjustment	169	WY	5	S	RR	165.00			48.014	0.31	8,997	5.00	26.70
5										•				

(use continuation sheet if necessary)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

NOVEMBER Year: 2017

Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form:
 Mr. Charles T. Howton, F

Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

6

8 9 10 Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

January 16, 2018

Line No.		Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	21,367.80		- 1				0.133	
2	ARCH COAL SALES	169	WY	5	S	20,827.20		-				0.069	3 3 1
3	FORESIGHT	169	IL	5	S	24,517.24				- 1		0.529	
4	PRB Adjustment	169	WY	5	S	165.00		0.00				0.133	
5								-		-		-	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-2(b)

1. Reporting Month:

NOVEMBER Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name

6

9 10 Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T Howton

6. Date Completed

January 16, 2018

									0.000	Rail C	Charges	- //	Waterborn	e Charges		-0		
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	21,367 80			F-33	- ~	¥:	194	-				48 014
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	20,827 20	100	- 3			51				*:		48 350
3	FORESIGHT	169	IL	5	FRANKLIN COUNTY, IL	RR	24,517 24					**	- 12	140	4	×		57 009
4	PRB Adjustment	169	WY	5	BLACK THUNDER, CAMPBELL CO	RR	165 00		9			93	-		-	-	-15%	48 014

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month:

NOVEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

January 16, 2018

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

NOVEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

January 16, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	50,129,171	182	4 3 3 3	69.160	0.45	8,372	5.02	29.69
2	PEABODY COALSALES, LLC	169	WY	5	С	RR	12,421,885			66.647	0.26	8,460	4.76	29.11
3	PEABODY COALSALES, LLC	169	WY	5	С	RR	7,566,319			74.886	0.26	8,523	4.46	28.45
4	PEABODY COALSALES, LLC	169	WY	5	C	RR	5,570,711			50.792	0.22	8,471	4.55	28.52
5	PEABODY COALSALES, LLC	169	WY	5	С	RR	11,069,877			53.299	0.35	8,493	4.41	29.81
6	ARCH COAL SALES	169	WY	5	C	RR	5,870,869			57.784	0.33	8,334	5.23	30.62
7	ARCH COAL SALES	169	WY	5	C	RR	808,938		A Total	58.177	0.32	8,329	5.58	30.57
8	Receipts True-Up for October 2017						217,659							

(use continuation sheet if necessary)

9

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

NOVEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

January 16, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	С	50,129,171	NAME OF			- 1		0.030	
2	PEABODY COALSALES, LLC	169	WY	5	C	12,421,885		:*0		-		(0.183)	
3	PEABODY COALSALES, LLC	169	WY	5	С	7,566,319				-		(0.114)	当代数
4	PEABODY COALSALES, LLC	169	WY	5	С	5,570,711		846		-		(0.128)	
5	PEABODY COALSALES, LLC	169	WY	5	С	11,069,877		1981		-		(0.111)	
6	ARCH COAL SALES	169	WY	5	C	5,870,869		190		2 -		(0.076)	5012
7	ARCH COAL SALES	169	WY	5	С	808,938				-		(0.083)	
8	Receipts True-Up for October 2017					217,659							

9 10

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

Reporting Month:

NOVEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

January 16, 2018

									12/12/2017	Rail C	charges		Waterborn	ne Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	50,129,171					( 65		-	100	(m)	1000	69.160
2	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	12,421,885	100				8.63		41	0.000	-	Fact of the	66.647
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	7,566,319		174			1.20	5.0	47	1000	-		74.886
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	5,570,711		- 52				-			*		50.792
5	PEABODY COALSALES, LLC	169	WY.	5	NARM JUNCTION	RR	11,069,877		- 2			1(%)	1.5			::::		53.299
6	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COL	RR	5,870,869		1.32			(5.00)			2060	385		57.784
7	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COL	RR	808,938					(*)	104		000	565		58.177
8	Receipts True-Up for October 2017						217,659	-									-	

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

NOVEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

January 16, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Dring	Decree for Devision
INO.	Reported	FOITH FIAIR NAME	Plant	Supplier	Number	(10115)	FOITH ING.	or Title	Old Value	value	Price	Reason for Revision

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

Reporting Month:

DECEMBER Year: 2017

Data Submitted on this Form:

3. Name, Title, & Telephone Number of Contact Person Concerning

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

January 19, 2018

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	12/17	FO2/LS		1,385,007	1064	80.523
2	Scherer	TAC Energy	Macon, GA		Scherer	12/17	FO2/LS		1,385,007	270	87.885

<sup>\*</sup>Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

#### DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month: DECEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

January 19, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	12/17	FO2/LS	1064	80.523	85,660.65	£.	85,660 65	80 523		80.523		92-1	20	80.523
2	Scherer	TAC Energy	Scherer	12/17	FO2/LS	270	87.885	23,738.30	*	23,738.30	87 885	*	87.885		. Sec. 5	*1	87.885

<sup>\*</sup>Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

<sup>\*\*</sup>Includes tax charges.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	DECEMBER Year: 2017	3	<ol><li>Name, Title</li></ol>	, & Telepho	one Number	of Contact P	erson Conc	erning		
				Data Subm	itted on this	s Form:	Mr. Charles	T. Howton,	Fuels & Perfe	ormance Mar	nager
2.	Reporting Company:	Gulf Power Company		(850)-444-6	8826						
			4	I. Signature o	of Official S	ubmitting Re	eport: C. T.Ho	wton			
			5	5. Date Comp	leted:	January 19	9, 2018				
Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	No adjustments for the	ne month.									
3											
4											
5											
6											
7											
8											
9											

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	DECEMBER Year: 2017	4.	Name, Title, & Telephone Number of Contact P	Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: M (850)-444-6826	Ir. Charles T. Howton, Fuels & Performance Manager
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: C. T.Ho	wton
			6.	Date Completed: January 19, 20	18

Line No.		Mine L	ocation		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
No. (a)	(b)	(0	C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ALLIANCE	10	IN	199	С	RB	115,036.60			49.788	1.18	11,423	7.04	14.77

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month:

DECEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

3

5 6

8 9 10 Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

January 19, 2018

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	ALLIANCE	10	IN	199	С	115,036.60		100		-		(1.022)	

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month:

3. Plant Name:

4 5

10

DECEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton Fuels & Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6826

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

January 19 2018

							-	Rail C	harges	3	Waterborne	Charges		2		
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 A	LLIANCE	10 IN 19	99 PRINCETON, IN	RB	115,036.6	0			5.45	12-4-5		-	-	-		49.788
2												_				
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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

Reporting Month:

DECEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

January 19, 2018

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month:

DECEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

6

8 9 Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

January 19, 2018

Line No.	Supplier Name	Mine L	Location		Purchase Type	Transport Mode	Tons			Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	27,874.91			47.989	0.22	8,979	5.00	26.00
2														
3														
4														
5														

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:
 DECEMBER Year: 2017
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form:
 Mr. Charles T. Howton, Fuels & Performance Manager

 Reporting Company:
 Gulf Power Company
 Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

January 19, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	27,874.91		-				0.108	
3													

(use continuation sheet if necessary)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-2(b)

Reporting Month:

DECEMBER Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

3. Plant Name:

9 10 Daniel Electric Generating Plant

5. Signature of Official Submitting Report. C. T Howton

6. Date Completed

January 19, 2018

								Rail C	harges	39	Waterborne	e Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2 3 4	ARCH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL COUNTY	RR	27,874 91					æl	Sel .	¥	¥	- ]		47 989
5																

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month:

DECEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

January 19, 2018

Line	Month & Year		Intended		Original	Old		Davissatas		Niess	Name FOR Disease	
No.	Reported	Form Plant Name	Generating Plant	Supplier	Line Number	Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

DECEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

January 19, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	į.	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	21,363,363			69.341	0.42	8,358	4.89	30.29
2	PEABODY COALSALES, LLC	169	WY	5	С	RR	7,471,419			54.277	0.23	8,438	4.84	28.91
3	PEABODY COALSALES, LLC	169	WY	5	С	RR	3,742,874			72.333	0.26	8,412	4.50	29.19
4	PEABODY COALSALES, LLC	169	WY	5	С	RR	11,295,376			55.773	0.21	8,485	4.69	28.90
5	PEABODY COALSALES, LLC	169	WY	5	С	RR	11,324,063			54.900	0.31	8,518	4.48	29.88
6	KIEWITT BUCKSK N	169	WY	5	С	RR	17,219,617			56.789	0.26	8,588	4.74	28.44
7	ARCH COAL SALES	169	WY	5	С	RR	(1,969,170)			58.698	0.33	8,305	5.41	30.79
8	ARCH COAL SALES	169	WY	5	С	RR	7,204,364	District Control		58.338	0.31	8,303	5.44	30.75
9	Receipts True-Up for November 20						71,606							

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

DECEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6826

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

January 19, 2018

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	С	21,363,363						0.011	
2	PEABODY COALSALES, LLC	169	WY	5	C	7,471,419		9	DEN STATE	-	La Carlo	(0.173)	
3	PEABODY COALSALES, LLC	169	WY	5	C	3,742,874		-				(0.267)	
4	PEABODY COALSALES, LLC	169	WY	5	C	11,295,376		-			P. Tr. E.	(0.127)	
5	PEABODY COALSALES, LLC	169	WY	5	C	11,324,063						(0.090)	
6	KIEWITT BUCKSKIN	169	WY	5	C	17,219,617					1 7 7 7	0.219	
7	ARCH COAL SALES	169	WY	5	C	(1,969,170)					Fig. 3	(0.112)	
8	ARCH COAL SALES	169	WY	5	C	7,204,364						(0.112)	
9	Receipts True-Up for November 2017					71,606.00		-		-			

(use continuation sheet if necessary)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month:

DECEMBER Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6826

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6 Date Completed:

January 19, 2018

										Rail C	harges		Waterbon	ne Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	ммвти	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)			Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(6)	(g)	(h)	(1)	0	(k)	(0)	(m)	(n)	(0)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	21,363,363			-		-	-	5.4	28	25		69 341
2	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	7,471,419		-			#3	-	5.7				54.277
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	3,742,874		*					200	38			72.333
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,295,376					**	-		18	:90		55.773
5	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,324,063					**	59		18			54.900
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	17,219,617					4.5	154	5%				56.789
7	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL CO	RR	(1,969,170		- 40			90	154	22	98	848		58.698
8	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL CO	RR	7,204,364											58.338
9	Receipts True-Up for November 20						71,606.00											

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month:

DECEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

January 19, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
C 10 10 10 10 10 10 10 10 10 10 10 10 10												

1 No adjustments for the month.

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#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost	)
Recovery Clause with Generating	j
Performance Incentive Factor	Docket No.: 20180001-El

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 26th day of January, 2018 to the following:

Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp Mike Cassel, Director Regulatory and Governmental Affairs 1750 SW 14<sup>th</sup> Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com PCS Phosphate – White Springs c/o Stone Mattheis Xenopoulos & Brew, P.C.
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