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John T. Butler Assistant General Counsel – Regulatory Affairs Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33408 (561) 304-5639 (561) 691-7135 Facsimile Email: John.Butler@fpl.com

January 30, 2018

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer Division of the Commission Clerk and Administrative Services Florida Public Service Commission Betty Easley Conference Center, Room 110 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20180001-EI - Monthly Fuel Filings

Dear Ms. Stauffer:

Enclosed for filing are copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the months of October, November and December 2017;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the months of October and November 2017 (please note that no coal was purchased in the month of December 2017); and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the months of September, October and November, 2017.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423-1(a), SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

Thank you for your attention to this matter.

Sincerely John T. Butler

Enclosures cc: Parties of Record

FPSC FORM NO. 423-1

1. REPORTING MONTH: OCT YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

3. NAME, TITLE .TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 11/21/2017

LINE	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	PRICE (\$/BBL)
1 MANA	ATEE	APEC	NA-TRUCK DELIVERY	STC		10/31/2017	F02	N/A	N/A	560	
2 FT. M	YERS	APEC	NA-TRUCK DELIVERY			10/31/2017	F03	N/A	N/A	168	92.4480
3 TURK	EY POINT UNIT 5	TOC	NA-TRUCK DELIVERY			10/15/2017	F03	N/A	N/A	7926	84.1813
4 MART	rin .	INDIANTOWN	NA-TRUCK DELIVERY	STC		10/06/2017	PRO	N/A	N/A	11	83.3281

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE _TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)		INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)		ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1 PMT		APEC		10/31/2017	F02	560								0.0000)	1	82.1838
2 PFM		APEC		10/31/2017	F03	168	- X				3			0.0000)		92.4480
3 TP5		TOC		10/15/2017	F03	7926					1			0.0000)		84.1813
4 PMR		INDIANTOWN		10/06/2017	PRO	11			1	3				0,0000			83.3281

FPSC FORM NO. 423-1(b)			MONTLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
1. REPORTING MONTH:	October YEAR:	2017	3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839
2. REPORTING COMPANY:	FLORIDA POWER & LIGHT COMPANY		4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:
			5. DATE COMPLETED: 11/21/2017
			NEW
FORM	ORIGINAL OLD	COLUMN	DELIVERED
LINE MONTH PLANT	LINE VOLUME	FORM DESIGNATOR	OLD NEW PRICE
NO. REPORTED NAME	SUPPLIER NUMBER (BBLS)	NO. & TITLE	VALUE VALUE (\$/BBL) REASON FOR REVISION
(A) (B) (C)	(D) (E) (F)	(G) (H)	(I) (J) (K) (L)

1 NONE

FPSC Form No. 423-2

MONTHLT REPORT OF COAST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Month/Year:	October 2017	 Name, Title & Telephone Number of Contact Person Concerning Date Submitted on this Form: 	Renae Deaton (561-691-2839)
2. Reporting Company:	Florida Power & Light	5. Signature of Official Submitting Report:	Zin Brocking
3. Plant Name:	St. Johns River Power Park (SJRPP)	6. Date Completed:	November 2, 2017

Line No.		Mine Location	Purchase Type	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	COAL MARKETING COMPANY	IM,999	LTC	OC	62,237			80.32	0.54	10,934	8.56	14.34

EDITED COPY

As Received Coal Quality

FPSC Form No. 423-2 (a)

MONTHLT REPORT OF COAST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF INVOICE PURCHASE PRICE

1. Report for Month/Year:	October 2017	 Name, Title & Telephone Number of Contact Person Concerning Date Submitted on this Form: 	Renae Deaton (561-691-2839)
2. Reporting Company:	Florida Power & Light	5. Signature of Official Submitting Report:	Zin Brockway
3. Plant Name:	St. Johns River Power Park (SJRPP)	6. Date Completed:	November 2, 2017

								Retro-			
					FOB	Short	Original	active		Quality	Effective
					Mine	Haul &	Invoice	Price	Base	Adjust-	Purchas
Line		Mine	Purchase		Price	Loading	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	Charge	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	COAL MARKETING COMPANY	IM,999	LTC	62,237		0.00		0.00		0.00	

FPSC Form No. 423-2 (b)

MONTHLT REPORT OF COAST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Report for Month/Year:	October 2017	 Name, Title & Telephone Number of Contact Person Concerning Date Submitted on this Form: 	Renae Deaton (561-691-2839)
2. Reporting Company:	Florida Power & Light	5. Signature of Official Submitting Report:	In Brockway
3. Plant Name:	St. Johns River Power Park (SJRPP)	6. Date Completed:	November 2, 2017

								Rail C	harges		Water	borne Ch	arges		1	
Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchas Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1.	COAL MARKETING COMPANY	IM,999	El Cerrejon	oc	62,237	17	0.00		0.00	0.00	0.00	0.00	0.00	0.00		80.32

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	September	Year:	2017	4.	Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton
2.	Reporting Company:	FLORIDA POWE	R & LIGHT COMP	PANY		561 601 2830
3.	Plant Name:	R.W.SCHERER			5.	Signature of Official Submitting Report: Zen Burkung
						Date Completed: 05-Dec-17

Effective

Total

Line <u>No.</u> (a)	Supplier Name (b)	Mine Location (c)	Purchase <u>Type</u> (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content <u>(%)</u> (j)	Btu Content (<u>Btu/lb)</u> (k)	Ash Content <u>(%)</u> (I)	Moisture Content <u>(%)</u> (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	95,580.21			37.780	0.34	8,361	4.74	30.31
(2)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	79,583.10			38.330	0.31	8,473	4.57	29.60
(3)	ARCH COAL SALES CO, IN(19/WY/5	S	UR	33,782.55			38.373	0.30	8,274	5.84	30.23
(4)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	19,878.21			38.702	0.29	8,475	4.50	29.61

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	September Year:	2017	4.	Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton	
2.	Reporting Company:	FLORIDA POWER & LIGHT	COMPANY		561 691-2839	1
3.	Plant Name:	R.W.SCHERER		5.	Signature of Official Submitting Report: CM Brochwar	V
				6	Data Completed: 05-Dec-17	

6. Date Completed: 05-Dec-17

Line <u>No.</u> (a)	Supplier Name (b)	Mine Location (c)	Purch. <u>Type</u> (d)	Tons (e)	FOB Mine Price <u>(\$/Ton)</u> (f)	Shorthaul & Loading Charges <u>(\$/Ton)</u> (g)	Original Invoice Price <u>(\$/Ton)</u> (h)	Retroactive Price Increase <u>(\$/Ton)</u> (i)	Base Price <u>(\$/Ton)</u> (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price <u>(\$/Ton)</u> (I)
(1)	COAL SALES, LLC	19/WY/5	S	95,580.21		0.128		-		(0.173)	
(2)	BUCKSKIN MINING COM	IPA 19/WY/5	S	79,583.10		0.135		-		0.062	
(3)	ARCH COAL SALES CO,	IN: 19/WY/5	S	33,782.55		0.148		-		(0.135)	
(4)	BUCKSKIN MINING COM	IPA 19/WY/5	S	19,878.21		0.135		-		0.070	

EDITED COPY

4

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

	Reportin		September	Year:	2017		Submitter	tle & Telephone d on this Form: I				1		/			
2.	Reportin	g Company:	FLORIDA PC	WER & LIGHT COM	PANY		561 691-2	2839		al,	15	noch	way/				
3.	Plant Na	me:	R.W.SCHER	ER			5. Signature	of Official Subr	mitting Report	1	m D	Mill	Y				
							6. Date Con	npleted:	05-Dec-17								
								Additional	Rail Charg	ges	Water	borne Charge	s		[]	Total	
	Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport <u>Mode</u> (e)	Tons (f)	Effective Purchase Price (<u>\$/Ton)</u> (g)	Shorthaul & Loading Charges (<u>\$/Ton)</u> (h)	Rail Rate <u>(\$/Ton)</u> (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (<u>\$/Ton</u>) (o)	Transpor- tation Charges (<u>\$/Ton)</u> (p)	F F (\$
	(a)						(6)		7.5	7.5					-		
	(1)	COAL SALES, LLC	19/WY/5	CABALLO JCT, WI	UR	95,580.21		-		-	201						
	(2)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	79,583.10		-			-	-	-	-	-		
	(3)	ARCH COAL SALES CO	, 19/WY/5	THUNDER JCT, W	UR	33,782.55		9			-	*1	•	-	2		
	(4)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	19,878.21		~		-		~	-	~	2		

EDITED COPY

FOB Plant Price (\$/Ton) (q) 37.780 38.330 38.373 38.702

FPSC FORM NO. 423-1

1. REPORTING MONTH: NOV YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

 NAME, TITLE _TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

51

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 12/12/2017

LINE	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	PRICE (\$/BBL)
1 FT. MY	ERS	APEC	NA-TRUCK DELIVERY			11/30/2017	F03	N/A	N/A	22569	88.2964
2 MANAT	ΈE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/29/2017	PRO	N/A	N/A	8	68.5125

FPSC FORM NO. 423-1 (11/2017)

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE _TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 12/12/2017

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)	
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)		INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	PRICE		EFFECTIVE PUR PRICE (\$/BBL)		ADDITIONAL TRANS CHGS (\$/BBL)		DELIVERED PRICE (\$/BBL)	
1 PFM		APEC		11/28/2017	F03	19224								0.0000)		88.5494	
2 PFM		APEC		11/30/2017	F03	3345	:							0.0000)		86.8142	
3 PMT		SUBURBAN		11/29/2017	PRO	8		12	s >					0.0000) .		68.5125	

FPSC FORM NO. 423-	-1(b)								Second States	LITY OF FUEL OIL FOR ELEC TS TO PREVIOUS OIL DELIVE	
1. REPORTING MONT	rh:	November	Y	YEAR:	2017		3. NAME, T SUBMITTED			BER OF CONTACT PERSON (RENAE DEATON, REGULAT	CONCERNING DATA ORY AFFAIRS, (561) 691-2839
2. REPORTING COMP	PANY:	FLORIDA POV	WER & LIGHT (COMPANY			4. SIGNATU 5. DATE CO		CIAL SUBMITT 12/12/2017	ING REPORT:	Aff
LINE MONT NO. REPORTI (A) (B)		SUPPLIER (D)	ORIGINAL LINE NUMBER <u>(E)</u>	OLD VOLUME (BBLS) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (<u>H)</u>	OLD VALUE []]	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) <u>(K)</u>	REASON FOR REVISION	_

1 NONE

Page 1 of 1

FPSC Form No. 423-2

MONTHLT REPORT OF COAST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Month/Year:	November 2017	 Name, Title & Telephone Number of Contact Person Concerning Date Submitted on this Form: 	Renae Deaton (561-691-2839)
2. Reporting Company:	Florida Power & Light	5. Signature of Official Submitting Report:	Zin Brockway
3. Plant Name:	St. Johns River Power Park (SJRPP)	6. Date Completed:	December 4, 2017

Effective	Total	FOB				
Purchase	Trans	Plant	Sulfur	Btu	Ash	Moistu
Price	Cost	Price	Content	Content	Content	Conte

1.	COAL MARKETING COMPANY	IM,999	LTC	OC	25,981			80.32	0.61	10,986	9.57	13.34
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
Line		Mine	Purchase	tation		Price	Cost	Price	Content	Content	Content	Content
				Transpor-		Purchase	Trans	Plant	Sulfur	Btu	Ash	Moisture
						Effective	Total	FOB				

EDITED COPY

As Received Coal Quality

FPSC Form No. 423-2 (a)

MONTHLT REPORT OF COAST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF INVOICE PURCHASE PRICE

1. Report for Month/Year:	November 2017	 Name, Title & Telephone Number of Contact Person Concerning Date Submitted on this Form: 	Renae Deaton (561-691-2839)
2. Reporting Company:	Florida Power & Light	5. Signature of Official Submitting Report:	Zin Brakung
3. Plant Name:	St. Johns River Power Park (SJRPP)	6. Date Completed:	December 4, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchas Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	COAL MARKETING COMPANY	IM,999	LTC	25,981		0.00		0.00		0.00	6

MONTHLT REPORT OF COAST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Report for Month/Year:	November 2017	 Name, Title & Telephone Number of Contact Person Concerning Date Submitted on this Form: 	Renae Deaton (561-691-2839)
2. Reporting Company:	Florida Power & Light	5. Signature of Official Submitting Report:	Jen Brukury
3. Plant Name:	St. Johns River Power Park (SJRPP)	6. Date Completed:	December 4, 2017

								Rail C	harges		Water	borne Ch	arges			
Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchas Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	COAL MARKETING COMPANY	IM,999	El Cerrejon	oc	25,981		0.00		0.00	0.00	0.00	0.00	0.00	0.00		80.32

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting	g Month:	October	Year:	2017		Submittee	d on this Form:	Renae Deaton				
2.	Reporting	g Company:	FLORIDA POV	VER & LIGHT	COMPANY		561 691-2	2839		Lin	R	Buray	/
3.	Plant Na	me:	R.W.SCHERE	R			5. Signature	of Official Sub	omitting Report:	Zin	Pro	J	
							6. Date Con	npleted:	28-Dec-17				
	Line <u>No.</u> (a)	Supplier Name (b)	Mine Location (c)	Purchase <u>Type</u> (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price <u>(\$/Ton)</u> (i)	Sulfur Content (<u>%)</u> (j)	Btu Content (<u>Btu/lb)</u> (k)	Ash Content (/%) (I)	Moisture Content (<u>%)</u> (m)
	(1)	COAL SALES. LLC	19/WY/5	S	UR	63,586.39			38.137	0.36	8,414	4.80	29.94

(1)	COAL SALES, LLC	19/WY/5	S	UR	63,586.39	38.137	0.36	8,414	4.80	29.94
(2)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	79,442.98	38.454	0.33	8,477	4.36	29.60
(3)	ARCH COAL SALES CO, IN(19/WY/5	S	UR	40,368.85	38.586	0.33	8,318	5.35	30.84

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:		October Year: 2017 4.		 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 							
2.	Reportin	ng Company:	FLORIDA POW	ER & LIGHT	COMPANY		561 601 2	020		\sim	PL	/
3.	Plant Na	ame:	R.W.SCHERER				 Signature of Official Submitting Report 			Zm	Dwiki	Vay
							6. Date Com	pleted:	28-Dec-17)		
	Line <u>No.</u> (a)	Supplier Name (b)	Mine Location (c)	Purch. <u>Type</u> (d)	Tons (e)	FOB Mine Price <u>(\$/Ton)</u> (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price <u>(\$/Ton)</u> (h)	Retroactive Price Increase <u>(\$/Ton)</u> (i)	Base Price <u>(\$/Ton)</u> (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
	(1)	COAL SALES, LLC	19/WY/5	S	63,586.39		0.128		-		0.014	
	(2)	BUCKSKIN MINING COMP	PA 19/WY/5	S	79,442.98		0.135		-		0.096	
	(3)	ARCH COAL SALES CO, I	Nº 19/WY/5	S	40,368.85		0.148		-		(0.102)	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

		g Month: g Company:	October FLORIDA PC	Year. OWER & LIGHT COM	2017 PANY			le & Telephone I on this Form: I 1839			Concerning Da					
3.	Plant Na	me:	R.W.SCHER	ER			5. Signature	of Official Subr	nitting Report:	X	m J	mil	way			
							6. Date Com	pleted:	28-Dec-17				0			
								Additional	Rail Charg	es	Water	borne Charges				
							Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Т
	Line		Mine	Shipping	Transport		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	(
	<u>No.</u> (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(j) (j)	(\$/Ton) (k)	(\$/Ton) (l)	(m)	(n)	(\$/Ton) (0)	
										62.5	-					
	(1)	COAL SALES, LLC	19/WY/5	CABALLO JCT, WI	UR	63,586.39						-		-		
	(2)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	79,442.98		÷			•		•	•		
	(3)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	40,368.85							-	-	•	

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Total Transpor-

tation

Charges

(\$/Ton)

(p)

FOB

Plant

Price

(\$/Ton)

(q)

38.137

38,454

38,586

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 01/23/2018

LINE	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY	DELIVERY DATE	TYPE	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	PRICE (\$/BBL)
1 FT. MY	YERS	APEC	NA-TRUCK DELIVERY			12/14/2017	F03	N/A	N/A	8761	90.4765
2 FORT	LAUDERDALE	AMERIGAS	NA-TRUCK DELIVERY	STC		12/07/2017	PRO	N/A	N/A	13	219.6215

Page 1 of 1

FPSC FORM NO. 423-1

1. REPORTING MONTH: DEC YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

 NAME, TITLE _TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 01/23/2018

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)		INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)			EFFECTIVE PUR PRICE (\$/BBL)		ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1 PFM		APEC		12/14/2017	F03	8761	;		1				50	0.0000	12 P	1	90,4765
2 PFL		AMERIGAS		12/07/2017	PRO	13								0.0000	6		219.6215

FPSC FORM NO. 423-1(b)		MONTLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
1. REPORTING MONTH:	December YEAR: 2017	3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839
2. REPORTING COMPANY:	FLORIDA POWER & LIGHT COMPANY	4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:
		5. DATE COMPLETED: 1/23/2018
FOI LINE MONTH PLA NO. REPORTED NA (A) (B) (S	IT LINE VOLUME FORM DES	NEW DLUMN DELIVERED IGNATOR OLD NEW PRICE & TITLE VALUE VALUE (\$/BBL) REASON FOR REVISION (H) (J) (J) (K) (L)

1 NONE

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	November	Year:	2017	4.	Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton
2.	Reporting Company:	FLORIDA POW	ER & LIGHT COMP	PANY		561 691-2839 Signature of Official Submitting Report: Ken Brockway
3.	Plant Name:	R.W.SCHERER			5.	Signature of Official Submitting Report:
					6.	Date Completed: 18-Jan-18

Line <u>No.</u> (a)	Supplier Name (b)	Mine <u>Location</u> (c)	Purchase <u>Type</u> (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price <u>(\$/Ton)</u> (g)	Effective Transport Charges <u>(\$/Ton)</u> (h)	Total FOB Plant Price <u>(\$/Ton)</u> (i)	Sulfur Content (<u>(%)</u> (j)	Btu Content (<u>Btu/lb)</u> (k)	Ash Content <u>(%)</u> (!)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	31,658.03			38.485	0.36	8,480	4.73	29.62
(2)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	15,893.88			38.787	0.22	8,611	3.85	29.12
(3)	ARCH COAL SALES CO, IN(19/WY/5	S	UR	26,960.54			38.692	0.33	8,300	5.42	30.63
(4)	ARCH COAL SALES CO, IN(19/WY/5	S	UR	18,395.34			38.802	0.30	8,357	5.30	30.66

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	November	Year:	2017	4.	Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton
2.	Reporting Company:	FLORIDA POWER	R & LIGHT CO	DMPANY		561 691-2839
3.	Plant Name:	R.W.SCHERER			5.	Signature of Official Submitting Report: The Brockway

6. Date Completed: 18-Jan-18

	d.	R.A	WA.	
ort:	Kin	Brock	ng	
18)		/	

Line <u>No.</u> (a)	Supplier Name (b)	Mine Location (c)	Purch. <u>Type</u> (d)	Tons (e)	FOB Mine Price <u>(\$/Ton)</u> (f)	Shorthaul & Loading Charges <u>(\$/Ton)</u> (g)	Original Invoice Price <u>(\$/Ton)</u> (h)	Retroactive Price Increase <u>(\$/Ton)</u> (i)	Base Price <u>(\$/Ton)</u> (j)	Quality Adjustments <u>(\$/Ton)</u> (k)	Effective Purchase Price (\$/Ton) (I)
(1)	COAL SALES, LLC	19/WY/5	S	31,658.03		0.129		-		0.091	
(2)	BUCKSKIN MINING COM	PA 19/WY/5	S	15,893.88		0.135		-		0.169	
(3)	ARCH COAL SALES CO,	IN: 19/WY/5	S	26,960.54		0.148		-		(0.086)	
(4)	ARCH COAL SALES CO,	IN: 19/WY/5	S	18,395.34		0.148		-		(0.076)	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

 Reporting Month: Reporting Company: Plant Name; 		November Year: 201 FLORIDA POWER & LIGHT COMPANY R.W.SCHERER				Submitter 561 691-2 5. Signature	of Official Subm	Renae Deaton	1		rock	way				
Lin <u>No</u> (a)	Supplier Name	Mine <u>Location</u> (c)	Shipping <u>Point</u> (d)	Transport <u>Mode</u> (e)	Tons (f)	6. Date Con Effective Purchase Price (\$/Ton) (g)	Additional L Shorthaul & Loading Charges (<u>\$/Ton)</u> (h)	18-Jan-18 Rail Charg Rail Rate <u>(\$/Ton)</u> (ī)	Other Rail Charges (\$/Ton) (j)	Water River Barge Rate (\$/Ton) {k}	borne Charges Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (<u>\$/Ton)</u> (p)	FOB Plant Price (\$/Ton) (q)
(1)	COAL SALES, LLC	19/WY/5	CABALLO JCT, WI	UR	31,658.03		-		1.00			1.7	-			38.485
(2)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	15,893.88						1.00					38.787
(3)	ARCH COAL SALES CO	, 19/WY/5	THUNDER JCT, W	UR	26,960.54		-3			3. - 21			200			38.692
(4)	ARCH COAL SALES CO	, 19/WY/5	THUNDER JCT, W	UR	18,395.34				2.00		-	5- - 5	(11))			38.802

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CERTIFICATE OF SERVICE Docket No. 20180001-EI

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company form 423-1(a) for the months of October, November and December 2017; St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the months of October and November 2017; copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the months of September, October and November 2017 have been served via electronic mail to the parties listed below this <u>30th</u> day of January, 2018.

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By:

John T. Butler Florida Bar No. 283479

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