



Dianne M. Triplett
Deputy General Counsel
Duke Energy Florida, LLC

January 31, 2018

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
2018 JAN 31 AM 10:26
COMMISSION
CLERK

Re: *Docket No. 20180001-EI*

REDACTED

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of October, November, and December, 2017, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett


DMT/cmK
Enclosures

cc: Parties of record

COM
AFD 5
APA
ECO 1
ENG 1
GCL
IDM
CLK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of October, November, and December 2017 have been furnished to the following individuals via email on this 31st day of January, 2018.



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ORIGINAL

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: October - December 2017
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED:

1/19/2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2017											
1	Bayboro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	09/2017	FO2	0.03	137,665	936.6190	\$147.2857
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	10/2017	FO2	0.03	137,665	2,654.5714	\$148.1249
November 2017											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	11/2017	FO2	0.03	137,665	1,774.3095	\$133.6919
2	Martin Gas Terminal	MART N PRODUCT SALES	Oil Terminal - Pascagoula, MS	N/A	FAC LITY	11/2017	FO2	0.03	137,665	30,000.0000	\$86.5831
December 2017											
1	Crystal River	GENERIC TRANSFER COMPANY	Generic Transfer	N/A	FAC LITY	12/2017	FO2	0.03	137,665	178.6429	\$104.0471
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	12/2017	FO2	0.03	137,665	3,914.9048	\$135.0000

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2017
 Reporting Company: DE Florida
 Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Yu

DATE COMPLETED:

1/19/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2017													
1	CENTRAL COAL CO	10,IL,145	LTC	RB	13	21,918.4			\$45.539	2.98	11,237	8.68	12.26
2	CENTRAL COAL CO	10,IL,145	S	RB	5	9,561.5			\$43.115	3.07	11,262	8.72	12.18
3	EAGLE RIVER	10,IL,165	LTC	RB	2	3,177.7			\$54.040	2.68	12,780	7.28	7.34
4	FORESIGHT COAL SALES LLC	10,IL,117	S	RB	1	1,080.8			\$46.790	2.68	12,050	7.81	9.62

November 2017

NO ITEMS TO REPORT.

December 2017

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2017
 Reporting Company: DE Florida
 Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED:

1/19/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2017													
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	11,396.3			\$74.147	0.40	11,413	8.04	11.30
November 2017													
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	10,786.8			\$71.650	0.40	11,514	7.51	10.78
December 2017													
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	2	22,625.6			\$80.351	0.43	11,450	7.54	11.31

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2017
Reporting Company: DE Florida
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED:

1/19/2018

As Received Coal Quality

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

October 2017

1	ARCH COAL SALES CO INC	17,CO,51	S	UR	5	58,284.5			\$97,059	0.40	11,421	7.74	11.29
2	ASSOCTERM	N/A	Transfer	OB	2	37,189.3			\$67,843	2.98	11,348	8.41	11.96
3	MT	N/A	Transfer	OB	12	214,026.0			\$67,514	2.90	11,315	8.14	12.80
4	SUNRISE COAL LLC	11, N,83	S	UR	8	93,211.3			\$69,422	2.83	11,418	8.51	13.38

November 2017

1	ARCH COAL SALES CO INC	17,CO,51	S	UR	4	35,192.2			\$96,796	0.43	11,379	8.02	11.15
2	ASSOCTERM	N/A	Transfer	OB	1	18,793.3			\$66,531	2.95	11,535	8.61	11.16
3	MT	N/A	Transfer	OB	4	71,024.4			\$68,801	3.00	11,523	7.94	11.76
4	RAVEN ENERGY	N/A	Transfer	OB	1	19,597.1			\$100,426	0.45	11,266	7.43	11.15
5	SUNRISE COAL LLC	11, N,83	S	UR	1	11,838.6			\$68,163	2.93	11,436	8.62	13.15

December 2017

1	ARCH COAL SALES CO INC	17,CO,51	S	UR	2	22,721.5			\$103,185	0.41	11,411	7.96	11.18
2	MT	N/A	Transfer	OB	5	92,965.3			\$61,002	3.00	11,712	7.91	11.64
3	PEABODY COALS SALES LLC	17,CO,107	S	UR	1	11,798.8			\$103,394	0.46	11,407	10.10	9.73

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2017
 Reporting Company: DE Florida
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 1/19/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2017													
1	ALLIANCE COAL LLC	9,KY,225	S	RB	22	38,543.6			\$49.570	2.99	11,453	8.05	12.37
2	CENTRAL COAL CO	10,IL,145	LTC	RB	23	43,955.8			\$49.780	3.02	11,283	8.65	11.98
3	CENTRAL COAL CO	10,IL,145	S	RB	23	43,223.5			\$47.810	3.01	11,262	8.66	12.09
4	EAGLE RIVER	10,IL,165	LTC	RB	18	29,893.1			\$58.820	2.79	12,798	6.72	7.76
5	FORESIGHT COAL SALES LLC	10,IL,117	S	RB	22	38,695.0			\$51.570	2.77	12,012	7.72	10.05
November 2017													
1	ALLIANCE COAL LLC	9,KY,225	S	RB	2	3,545.2			\$49.932	2.95	11,568	8.14	11.78
2	ALLIANCE COAL LLC	6,WV,69	S	RB	28	48,311.5			\$61.662	3.17	12,561	8.80	6.89
3	ASSOCTERM	N/A	Transfer	RB	1	523.4			\$49.525	2.68	12,050	7.81	9.62
4	CENTRAL COAL CO	10,IL,145	LTC	RB	23	47,397.3			\$51.041	3.08	11,171	9.10	12.31
5	CENTRAL COAL CO	10,IL,145	S	RB	18	37,975.9			\$47.644	3.02	11,203	8.79	12.43
6	EAGLE RIVER	10,IL,165	LTC	RB	12	20,543.4			\$59.182	2.67	12,783	6.57	7.80
December 2017													
1	ALLIANCE COAL LLC	9,KY,225	S	RB	8	13,572.7			\$49.747	2.99	11,503	8.19	11.93
2	ALLIANCE COAL LLC	6,WV,69	S	RB	11	19,059.3			\$61.477	3.16	12,611	8.96	6.42
3	CENTRAL COAL CO	10,IL,145	LTC	RB	5	9,982.3			\$50.328	3.09	11,180	8.78	12.67
4	CENTRAL COAL CO	10,IL,145	S	RB	1	2,071.2			\$48.587	2.99	11,204	8.70	12.50
5	EAGLE RIVER	10,IL,165	LTC	RB	3	5,136.5			\$58.997	2.80	12,696	6.78	8.13

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2017
Reporting Company: Duke Energy Florida, LLC
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 1/19/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

October 2017

1	EAGLE RIVER	10,IL,165	LTC	3,177.7		0.000		0.000			
2	KNIGHTHAWK	10,IL,145	LTC	11,166.2		0.000		0.000			
3	KNIGHTHAWK	10,IL,145	S	8,443.0		0.000		0.000			

November 2017

NO ITEMS TO REPORT.

December 2017

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2017
Reporting Company: Duke Energy Florida, LLC
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 1/19/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

October 2017

1	ARCH COAL SALES CO INC	17,CO,51	S	22,792.7		0.000		0.000			
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November 2017

NO ITEMS TO REPORT.

December 2017

1	ARCH COAL SALES CO INC	17,CO,51	S	22,625.6		0.000		0.000			
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REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2017
Reporting Company: Duke Energy Florida, LLC
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 1/19/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2017											
1	ARCH COAL SALES CO INC	17,CO,51	S	34,780.7		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	38,641.2		0.000		0.000			
3	IMT	N/A	Transfer	230,791.7		0.000		0.000			
4	SUNRISE COAL LLC	11,IN,83	S	70,059.1		0.000		0.000			
November 2017											
1	ARCH COAL SALES CO INC	17,CO,51	S	57,913.7		0.000		0.000			
2	IMT	N/A	Transfer	16,555.4		0.000		0.000			
3	RAVEN ENERGY	N/A	Transfer	19,597.1		0.000		0.000			
December 2017											
1	IMT	N/A	Transfer	129,165.3		0.000		0.000			
2	PEABODY COALSALES LLC	17,CO,107	S	35,217.2		0.000		0.000			
3	SUNRISE COAL LLC	11,IN,83	S	11,822.3		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2017
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: MT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 1/19/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2017											
1	ALLIANCE COAL LLC	9,KY,225	S	3,545.2		0.000		0.000			
2	ALLIANCE COAL LLC	6,WV,69	S	51,813.3		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	25,458.5		0.000		0.000			
4	KNIGHTHAWK	10, L,145	LTC	31,884.2		0.000		0.000			
5	KNIGHTHAWK	10, L,145	S	16,298.7		0.000		0.000			
November 2017											
1	ALLIANCE COAL LLC	9,KY,225	S	13,572.7		0.000		0.000			
2	ALLIANCE COAL LLC	6,WV,69	S	15,557.5		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	1,704.1		0.000		0.000			
4	KNIGHTHAWK	10, L,145	LTC	16,197.4		0.000		0.000			
5	KNIGHTHAWK	10, L,145	S	4,253.4		0.000		0.000			
December 2017											
1	ALLIANCE COAL LLC	9,KY,225	S	22,978.4		0.000		0.000			
2	ALLIANCE COAL LLC	6,WV,69	S	27,971.2		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	10,887.0		0.000		0.000			
4	KNIGHTHAWK	10, L,145	LTC	30,418.2		0.000		0.000			

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2017
 Reporting Company: DE Florida
 Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED:

1/19/2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
								Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
October 2017															
1	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	21,918.4		0.000								\$45.539
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	9,561.5		0.000								\$43.115
3	EAGLE RIVER	10,IL,165	Eagle River Mine # 1	RB	3,177.7		0.000								\$54.040
4	FORESIGHT COAL SALES LLC	10,IL,117	Shay #1	RB	1,080.8		0.000								\$46.790

November 2017

NO ITEMS TO REPORT.

December 2017

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2017
 Reporting Company: DE Florida
 Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Yu

DATE COMPLETED:

1/19/2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	
								Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
October 2017																
1	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	11,396.3	[REDACTED]	0.000	[REDACTED]								\$74.147
November 2017																
1	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	10,786.8	[REDACTED]	0.000	[REDACTED]								\$71.650
December 2017																
1	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	22,625.6	[REDACTED]	0.000	[REDACTED]								\$80.351

