

Matthew R. Bernier
ASSOCIATE GENERAL COUNSEL
Duke Energy Florida, LLC

February 5, 2018

# VIA ELECTRONIC DELIVERY

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Nuclear Cost Recovery Clause; Docket No. 20180009-El

Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's First Request for Extension of Confidential Classification concerning certain information contained in the Florida Public Service Commission auditors workpapers for *Audit Control No.* 15-005-2-1 (Document no. 04566-2015) filed in Docket No. 20150009-El on July 22, 2015.

Portions of the documents submitted with the original July 22, 2015 Request for Confidential Classification are no longer confidential. Therefore, revised appendices are provided as noted below.

#### This filing includes:

- Revised Appendix A (confidential slipsheet only)
- Revised Appendix B (two copies of redacted information)
- Revised Appendix C (justification matrix)
- Revised Appendix D (Affidavits of Mark Teague, Geoff Foster, and Christopher M. Fallon)

DEF's confidential Revised Appendix A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. If you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB:at Attachments

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In Re: Nuclear Cost Recovery Clause Docket No. 20180009-EI

Submitted for Filing: February 5, 2018

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# DUKE ENERGY FLORIDA'S FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION

Duke Energy Florida, LLC ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes ("F.S."), and Rule 25-22.006, Florida Administrative Code ("F.A.C."), hereby submits this First Request for Extension of Confidential Classification ("Request") concerning portions of the Florida Public Service Commission auditors workpapers for *Audit Control No.* 15-005-2-1 (the "Workpapers"). In support of this Request, DEF states as follows:

- 1. On June 24, 2015, DEF filed its Sixth Request for Confidential Classification concerning certain information contained in portions of the documents and information provided to Staff in response to Staff's review, *Audit Control No. 15-005-2-1* (document number 03600-15), which contains sensitive business information as it contains confidential contractual and financial information. On July 22, 2015, DEF filed an Amended Sixth Request for Confidential Classification (document number 04566-15) because a page was inadvertently omitted from the original workpapers.
- 2. The Commission granted DEF's Amended Sixth Request for Confidential Classification concerning the Workpapers in Order No. PSC-16-0314-CFO-EI, dated August 4, 2016. The period of confidential treatment granted by that order will expire on February 5, 2018. The information continues to warrant treatment as "proprietary confidential business"

information" within the meaning of Section 366.093(3), F.S. Accordingly, DEF is filing its First Request for Extension of Confidential Classification.

- 3. DEF submits that the certain information contained in portions of the documents and information provided in response to *Audit Control No. 15-005-2-1*, submitted as Appendix A to the July 22, 2015 Request continue to be "proprietary confidential business information" within the meaning of section 366.093(3), F.S. and continue to require confidential classification. *See* Affidavits of Thomas G. Foster at ¶¶ 3-4, Mark R. Teague at ¶¶ 3-5, and Christopher M. Fallon at ¶¶ 3-6, attached as Revised Appendix "D". This information is intended to be and is treated as confidential by the Company. The information has not been disclosed to the public. Pursuant to section 366.093(1), F.S., such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the Public Records Act. *See* Affidavits of Thomas G. Foster at ¶ 5, Mark Teague at ¶ 6, and Christopher M. Fallon at ¶ 7.
- 4. Some of the information originally included in DEF's Amended Sixth Request for Confidential Classification are no longer confidential and therefore, DEF submits revised exhibits along with this Request. Otherwise, nothing has changed since the issuance of Order No. PSC-16-0314-CFO-EI to render the information stale or public such that continued confidential treatment would not be appropriate. Upon a finding by the Commission that this information continues to be "proprietary confidential business information," it should continue to be treated as such for an additional period of at least 18 months, and should be returned to DEF as soon as the information is no longer necessary for the Commission to conduct its business. See §366.093(4), F.S.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this First Request for Extension of Confidential Classification be granted.

# Respectfully submitted this 5<sup>th</sup> day of February, 2018,

/s/ Matthew R. Bernier

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Email: matthew.bernier@duke-energy.com

## **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished via electronic mail to the following this 5<sup>th</sup> day of February, 2018.

/s/ Matthew R. Bernier
Attorney

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# Revised Appendix A

# "CONFIDENTIAL"

(filed with separate cover sheet)

# Revised Appendix B

CR3 NCRC
Docket #150009-EI
Year Ended 12/31/2014
Auditor: Ron Mavrides

# CONFIDENTIAL FILE LOG

# **Confidential Workpaper Page Number**

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Duke Energy FL., Inc. Crystal river Unit 3 Uprate NCRC Docket #150009-El Year Ended 12/31/2014

#### CONFIDENTIAL

Asset	Cost	Sale Price	Sale Type	Sale Date
Blade vibration sensor, sensor adapter	\$ 5,075	\$ 5,075	tranfser	Feb
7.5 ton Gantry Crane	\$ 76,703	\$ 10,000	bid event	Apr
Cooling Tower Equipment *	\$ 13,800,000	\$ 288,000	bid event	Apr
Sealand / contents	\$ 8,790	\$ 2,875	bid event	Apr
Sealand / contents (4)	\$ 17,580	\$ 33,110	bid event	Apr
Sealand (2)	\$ 8,790	\$ 8,426	transfer	Apr
2 Gang boxes; 1 fire safe chest; 1 horz band saw; 5 carts w/lifting eye	\$ 12,373	\$ 12,373	transfer	Apr
4 Gang boxes; 1 horz band saw; 4 carts w/lifting eye	\$ 10,098	\$ 10,098	transfer	Apr
Lot 14 - tent, lighting & structural members	\$ 57,287	\$ 4,500	bid event	Mar
(3) 3500 HP Motors & (2) Lube Oil Skids	\$ 805,000	\$ 7,800	sale	Mar
Tent 80 contents (construction tools / materials)	\$ 145,123	\$ 8,700	bid event	Mar
BID 41184 - 34 AKPD 5 stage Pumps	\$ 360,128	\$ 62,900	bid event	May

Cooling Tower Equipment *	\$800K Sales Price (\$288K was the NCRC Portion, \$512K was ECRC Portion.)	
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CONFIDENTIAL

10-6/1

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Duke Energy FL., Inc.				
NCRC Docket #150009-EI				
APA #15-005-2-1		I		
12-Month Period Ended December 31, 2014				
Auditor: Ron Mavrides				
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CR3  NCRC Docket #150009-EI  APA #15-005-2-1  12-Month Period Ended December 31, 2014  Auditor: Ron Mavrides	NCRC Docket #150009-EI APA #15-005-2-1 12-Month Period Ended December 31, 2								
NCRC Docket #150009-El  APA #15-005-2-1  12-Month Period Ended December 31, 2014	APA #15-005-2-1 12-Month Period Ended December 31, 2								
12-Month Period Ended December 31, 2014	12-Month Period Ended December 31, 2								
12-Month Period Ended December 31, 2014									
Auditor: Ron Mavrides		, 2014							
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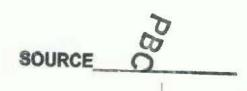
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roject ID CB	Fiscal Year CMD	ng Period CMD	Account 1D CB	RC Long Descr CB	Resp Center ID CB	Resource Type ID CB	Resource Type Long Descr CB	Monetary Amount JD
20064440	2014	8	0408960	USFE&G Planning & Finance	8262	118150	Allocated Payroll Tax	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	E0.23/2007	Labor	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	1901	Unproductive Labor Allocated	
20064440	2014	В	0920000	USFE&G Planning & Finance	8262		Incentives Allocated	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	19500	Service Company Overhead	
20064440	2014	8	0926600	USFE&G Planning & Finance	8262		Allocated Fringes & Non Union	





Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1



43-1

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11:02:34 a.m.

02-18-2015

Duke Energy Florida, Inc. CR# Uprate Capital Cost NCRC Docket #150009-El Year Ended 12/31/2014

APA #15005-2-1

# CR3 January O&M



43-5

Accounting Period CMD	Account ID CB	RC Long Descr CB	Resp Center ID CB	Resource Type ID CB	Resource Type Long Descr CB	Voucher ID JD	Vendor Name JD	Invoice ID JD	Monetary Amount JD
1	0408960	Reg Planning Projects PEF	W365	18250	Allocated Payroll Tax				
sf	0920000	Reg Planning Projects PEF	W365	11000	Labor				
9	0920000	Reg Planning Projects PEF	W365	18001	Unproductive Labor Allocated				
1	0920000	Reg Planning Projects PEF	W365	18400	Incentives Allocated				
1	0920000	Reg Planning Projects PEF	W365	19500	Service Company Overhead				
1	0921980	Reg Planning Projects PEF	W365	40000	Travel Expenses				
1	0921980	Reg Planning Projects PEF	W365	41000	Meals and Entertainment (50%)				
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor				
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor	11			
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor	11			
1	0923000	PEF REG ACCOUNTING	W391	69000	Consultant				
1	0923000	PEF REG ACCOUNTING	W391	69000	Consultant	14			
1	0923000	PEF REG ACCOUNTING	W391	69100	Baseload Contract Labor				
1	0926600	Reg Planning Projects PEF	W365	18350	Allocated Fringes & Non Union				

Note: See WP 43-1 for information on Service Company Overhead.



413-2

Duke Energy Florida, Inc. CR3 UpRate Capital Cost NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1



Project ID	Year	Month	Account	RC	RC Desc	Resource Type Long Descr	Amount
20065925	2014	2	0921980	W365	Reg Planning Projects PEF	Travel Expenses	263.99
20064440	2014	10	0182336		NO VALUE	Travel Expenses	96.98

Tra	vel Exper	ises
(De	etail Attac	hed)
43-3/	11.41	Α
43-3/3	70.94	В
4-13-314	2.91	C
43-7/6	2.44	D
43-36;	129.5	E
43-3/7	46.79	F
	263.99 43	Total

NO VALUE (Detail Attached) 96.98 Travel Expenses (Enterprise Rental)

SOURCE\_\_\_\_

43-3

Page 1 of 3

View Expense Report

#### Expense Report Detail Report Description: January 30 16 Meeting Business Purpose: General Expenses Reference: Report Status: Paid Find First 1-7 of 7 Transaction Summary Expense Type Transaction Date Payment Type Merchant Monetary Amount MEAL50 01/30/2014 RAC GOODIES EATERY 5.82 Long Description Location Amount Comment Breaklast Accounting Details Find Figs 1 1011 1 Law Activity GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location W365 STAFF 0921100 41000 PEFO 50220 Project ID Calegory Subcategory PC Business Unit Monetary Amount Product 5.82 Expense Type Transaction Date Payment Type Merchant Monetary Amount E-Z MART 45.64 01/31/2014 Location Amount Comment Long Description Accounting Details Find First 1 1-3 of 3 Last Activity Res Type Operating Unit Responsibility Center Process GL Business Unit Account 50225 0921980 40000 CRN3 W365 NPMAPGN Subcategory PC Business Unit Category Monetary Amount Product Project ID 20065925 GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity 0921980 40000 LYN1 W365 NPMAPGN REGR 50225 Subcategory PC Business Unit Product Project ID Category Monetary Amount 20064440 50225 11.41 GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity PEFO W365 STAFF 0921100 40000 50220 Category Subcategory PC Business Unit Monetary Amount Product 22.82 Monetary Amount Expense Type Transaction Gate Payment Type Merchant MEAL50 01/29/2014 MC MCDONALD'S F7144 Location Amount Comment Long Description

GL Business Unit Account Res Type Operating Unit Responsibility Center Process

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Accounting Details

0921986

41000

Fig. 1 First 1 1-3 at 3 1 1 50

Activity

Location

NPMAPGN

W365

CRN3

# Page 2 of 3

Monetary Amount

Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1

Expense Type Transaction Date Payment Type Merchant

Expense Type Transaction Data Payment Type Merchant



Product		Proje	et ID	Category	Subcated	gory P	C Business Unit	Monetary Amount
		2006593	25				50225	0.27
GL Business L	Jnit Account	Res Type	Operating Unit	Responsibility	Canter i	Process	Location	Activity
50225	0921980	41000	LYN1	W365		VPMAPG	N	REGR
Product		Proje	et ID	Category	Subcotes	gory P	C Business Unit	Monetary Amount
		200544	10				50225	0.27
GL Buriness L	Jnit Account	Ros Type	Operating Unit	Responsibility	Center 1	Process	Location	Activity
50220	0921100	41000	PEFO	W365	5	STAFF		
Product		Proje	C11D	Category	Subcates	gory P	C Business Unit	Monetary Amount
								0.53

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MEAL50 Long Description	01/29/2014 n	MC	MCDON	IALD'S F7144			Locatio	7.16 n Amount Comment
Lunch Accounting Deta	alls						Find	First 1-3 of 3 E Las
GL Business Uni	t Account	Res Type	Operating Unit	Responsibility	Center	Proces	s Location	Activity
50225	0921980	41000	CRN3	W385		NPMAP	GN	C96
Product		Projec	at ID	Category	Subcate	gory	PC Business Unit	Monetary Amount
		2006592	5				50225	1.79
L Business Uni	t Account	Пез Туре	Operating Unit	Responsibility	Center	Proces	s Location	Activity
50225	0921980	41000	LYN1	W365		NPMAR	'GN	REGR
reduct		Projec	it ID	Category	Subcate	egory	PC Business Unit	Monetary Amount
		2005444	0				50225	1.79
GL Business Un	t Account	Res Type	Operating Unit	Responsibility	Center	Proces	ss Location	Activity
50220	0921100	41000	PEFO	W365		STAFF		
Product		Projec	et ID	Category	Subcate	едогу	PC Business Unit	Monetary Amount
								3.58

GAS	01/29/2014	MO	CHEVA	ION 0307494					47.64
Long Description	r.							Locatio	n Amount Comment
Gas Accounting Dete	ils							Find	Fest 1-3 of 3 L
GL Business Unit	Account	Res Type	Operating Unit	Responsibility	Center	Proce	59	Location	Activity
50225	0921980	40000	CRN3	W365		NPMA	PGN		C96
Product		Projec	et ID	Category	Subcat	egory	PCE	Business Unit	Monetary Amount
		2006592	5					50225	11.91
GL Business Unit	Account	Res Type	Operating Unit	Responsibility	Center	Proce	SS	Location	Activity
50225	0921980	40000	LYN1	W365		NPMA	PGN		REGR
Product		Projec	et ID	Category	Subcat	egary	PC B	Business Unit	Monetary Amount
		2005444	io.					50225	11.91
GL Business Unit	Account	Res Type	Operating Unit	Responsibility	Center	Proce	SS	Location	Activity
50220	0921100	40000	PEFO	W365		STAFF	5		
Product		Projec	et ID	Category	Subcat	egory	PCE	Business Unit	Monetary Amount
									23 82

Expense Type Transaction Date Payment Type Merchant

Monetary Amount

Monetary Amount

LODGING

01/31/2014

DOUBLETREE TALLAHASSEE

283.76

SOURCE

https://fmis.duke-energy.com/psc/PSERS/EMPLOYEE/ERP/c/ADMINISTER\_EXPENSE... 2/17/2015

MADES.

Location Amount Comment

141.88

APA #15-005-2-1 Room Accounting Details ing from 2 1-3 of 3 E Lost GL Business Unit Account Res Type Operating Unit Responsibility Center Process Activity 40000 CRN3 W365 NPMAPGN 50225 0921980 Product Project 1D Category Subcategory PC Business Unit Monetary Amount 50225 20065925 GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity 40000 LYN1 W365 NPMAPGN REGR 50225 0921980 Product Project ID Category Subcategory PC Business Unit Monetary Amount 20064440 70.94 GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity 40000 PEFO W365 STAFF 50220 0921100 Subcategory PC Business Unit Monetary Amount Product Project ID Category

Expense Type Tri	insaction Da	te Paymen	nt Type Mercha	nt			Mone	lary Amount
AUTO	02/03/2014	MC	ENTER	PRISE RENT-A	-CAR			217.41
Long Description							Locatio	n Amount Comment
Car Rental Accounting Detail	5						Find	First 1-3 of 3 1 Los
GL Business Unit	Account	Пез Туре	Operating Unit	Responsibility	Center	Process	Location	Activity
50225	1921980	40000	CRN3	W365		NPMAPG	N	C96
Product		Projec	t ID	Category	Subcate	egory P	C Business Unit	Monetary Amount
		2006592	5				50225	54.35
3L Business Unit	Account	Res Type	Operating Unit	Responsibility	Center	Process	Location	Activity
50225 0	921980	40000	LYN1	W385		NPMAPG	N	REGR
Product		Projec	t ID	Category	Subcate	egory P	C Business Unit	Monetary Amount
		2006444	0				50225	54.35
GL Business Unit	Account	Res Type	Operating Unit	Responsibility	Center	Process	Location	Activity
50220	921100	40000	PEFO	W365		STAFF		
roduct		Projec	1 ID	Category	Subcate	egory P	C Business Unit	Monetary Amount 108.71

OK

Long Description

Return to Search + Previous in List - Next in List Notity



View Expense Report

# Expense Report Detail

Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1



of General Information

Report Description: Feb. 5th NORC Meeting

Business Purpose: General Expenses

Reference:

Report Status:

Paid

Transaction Summary

Expense Type Transaction Date Payment Type Merchant

MEAL50 Long Description

01/31/2014

MC

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Monetary Amount

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Find First 1 1-12 of 12 E Lept

Location Amount Comment

Breakfast

Accounting Details

GL Business Unit Account Res Type Operating Unit Responsibility Center Process

Activity

50225 Product

0921980

41000

W365

NPMAPGN Subcategory PC Business Unit

C96 Monetary Amoun

Find First 11-2 of 2 El Last

Project ID 20065925

20064440

Category

50225 Res Type Operating Unit Responsibility Center Process Location

GL Business Unit Account 50225

0921980

41000

LYN1 W365 NPMAPGN

Product

Project ID

Category

Subcategory PC Business Unit Monetary Amount

50225

Expense Type Transaction Date Payment Type Merchant

02/04/2014

MC

RACETRAC451 00004515

Monetary Amount 35 56

**Location Amount Comment** 

Long Description

Gas for rental Accounting Details

GL Business Unit Account Res Type Operating Unit Responsibility Center Process

50225

0921980

40000

CRN3

W365

NPMAPGN

20065925

C96

Find First 1-2 of 2

Product

Project ID

Category

Subcategory PC Business Unit Monetary Amount 50225

17.78

GL Business Unit Account Res Type Operating Unit Responsibility Center Process

0921980

40000 LYN1 W365

NPMAPGN

Location

Activity

50225

Category

REGR

Product

Project ID 20064440

Subcategory PC Business Unit Monetary Amount 50225

17.78

Expense Type Transaction Date Payment Type Merchant

Monetary Amount

02/05/2014 Long Description

0921980

MC

SHELL OIL 575296119OPS

29:77

Location Amount Comment

Gasoline

**Accounting Details** 

50225

40000

CRN3

W365

GL Business Unit Account Res Type Operating Unit Responsibility Center Process NPMAPGN Location

Activity C96

Find First 1 1-2 012 1 1-2

https://fmis.duke-energy.com/psc/PSERS/EMPLOYEE/ERP/c/ADMINISTER\_EXPENSE... 2/17/2015



Page 2 of 4

roduct		<b>Projec</b> 2006592		Category	Subcate	gory		siness Unit 0225	Monetary Amount
3L Business Unit 50225	Account 0921980		Operating Unit	Responsibility W365		Proces NPMAP		Location	Activity REGR
roduct		Projec 2006444		Category	Subcate	gory		siness Unit 0225	Monetary Amount 14 88
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GL Business Unit		Res Type	Operating Unit					Location	Activity
	0921980	41000	CRN3	W365		NPMAP		olmona Halt	C96
Product		Proj <b>e</b> s 2006592		Category	Suncau	egory		0225	Monetary Amount 0.60
GL Business Unit	Account	Res Type	Operating Unit	Responsibility	Center	Proces	5	Location	Activity
50225	0921980	41000	LYN1	W385		NPMAP	GN		REGR
Product		Projec		Category	Subcate	egory			Monetary Amount
		2005444	0					90225	0.59
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MEAL50	02/05/2014			ES EATERY					5.82
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GL Business Uni	t Account	Res Type 41000	Operating Unit	Responsibility W365	y Center	Proces		Location	Activity C96
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rioma:		2006597		- committee 1	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	-37		50225	2.91
GL Business Uni	t Account		Operating Unit	Responsibility	v Center	Proces		Location	Activity
50225	0921980	41000	LYN1	W365	* OFFICE CORE	NPMAR			REGR
Product	032.1000	Proje		Category	Subcat	egory	PCB	usiness Unit	Monetary Amoun
		2005444						50225	2.91
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MEAL50 Long Description Refreshments Accounting Deli	02/04/201 <i>t</i> n eils	1 8.4	C RACET	RAÇ451 0000					n Amount Commen  First 1-2 of 2 11  Activity
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SOURCE

Expense Type Transaction Date Payment Type Merchant  Monotary Amount  Mono			APA #15-005-2-1	2014			2/76/5
MEAL50 02/05/2014 MC SHELLOIL 5752901192PS 4980  Log Bescription  Petreshments Accounting Details  GL Business Unit Account Freglet in Category Subcategory PC Business Unit Monetary Amount 20055925  GL Business Unit Account Freglet in Category Subcategory PC Business Unit Monetary Amount 20056925  GL Business Unit Account Freglet in Category Subcategory PC Business Unit Monetary Amount 20056925  GL Business Unit Account Freglet in Category Subcategory PC Business Unit Monetary Amount 20064440  Expense Type Transaction Date Payment Type Merchant LODGING 02/04/2014 MC DOUBLETREE TALLAHASSEE 259.00  GL Business Unit Account Food 10 Category Subcategory PC Business Unit Monetary Amount 20064440  Expense Unit Account Food 20064440  Food 2006444044  Food 20064440  Food 20064440  Food 20064440  Food 20064440  F		Evnorsa Tura Transacilan	Dale Paymoni Type Merch	ant		Moneta	ry Amount
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Long Description Location Amount Comment		Expense Type Transaction	Date Payment Type More	hant		Mone	tary Amount
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Product Project ID Category Subcategory PC Business Unit Monetary Amount							Activity
				SACTOTION #		BP Designer Hall	Monetary Amount

18.61

Expense Type Transaction Date Payment Type

PARKING 02/04/2014 MC

40000

7.44

Monetary Amount

Long Description

Location Amount Comment

Hotel Wizard; Parking

Accounting Details

Res Type Operating Unit Responsibility Center Process

Calegory

Find First 1 1 of 1 E Last

GL Business Unit Account

0921100

PEFO

STAFF W365

Subcategory PC Business Unit Monetary Amount

Location

Activity

7.44

Expense Type Transaction Date Payment Type Merchant

Monetary Amount

AUTO

Product

02/06/2014

MC

Project ID

ENTERPRISE RENT-A-CAR

93.58

Location Amount Comment

Carrental

Long Description

Accounting Details

Res Type Operating Unit Responsibility Center Process

Location

Find First 1 1-2 of 2 Lest

GL Business Unit Account 50225

0921980

40000

W365

NPMAPGN

Activity

Product

CRN3 Project ID

Category

Subcategory PC Business Unit

Morality Amount

20065925

GL Business Unit Account Res Type Operating Unit Responsibility Center Process

Location

50225

0921980

40000

LYN1

W365

NPMAPGN

Product

Project ID

20064440

Category

Subcategory PC Business Unit Monetary Amount

50225

46.79

OK

A Return to Search 1 Previous in List 1 Next in List 1 Notify



(M) 5

Sum of Charge Amount3						
Associate	Code Block 6	Code Block 1	Code Block 2	Code Block 3	Total	May Accrual (4 Days)

13-5

SOURCE\_\_\_\_

43-5



CIP Master Invoice for Export 4/20/14 (from Guidant)

				Cada	377	A = -!! A = = !
	The state of the s	The second of the	02 008 00001	Code	eran mi	April Accrual
Associate	Code Block 6	Code Block 1	Code Block 2	Block 3	Total	(8 Daye)

Amount of relecting reflects reversal of April according and recording of May according

April reveral
May accreal43

Deficit caused by April reversal

1/5-217

SOURCE\_

413-5/1

- 422 CD1 Invoice - 804870 - Team

Duke Energy FL, Inc.

Crystal River Unit 3 Uprate NCRC Docket #150009-EI

Year Ended 12/31/2014

Header Information

APA #15-005-2-1

Invoice Number: 804870

Vendor: Carlton Fields, PA

Invoice Date: 8/11/14 Received Date: 8/18/14

Project: PEF - Crystal River 3 Nuclear Cost

Recovery Proceeding-

PGN0003564

Posting Status: Posted Warnings: None

Billing End Date: 7/31/14 Submitted Total: 12,410.65

Billing Start Date: 7/1/14

Submitted Currency: USD Tax Rate: 0.00%

Line Item 6

Warnings:

Page 1 of 9

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Comments to Requestor

### **Invoice Summary**

Туре	Rate x Unit	Discount	Adjustment	Tax .	Amount
Fees	\$10,503.80	\$0.00	\$0.00	\$0.00	\$10,503.80
Expenses	\$1,906.85	\$0.00	\$0.00	\$0.00	\$1,906.85
Invoice Total (USD)	\$12,410.65	\$0.00	\$0.00	\$0.00	\$12,410.65

Invoice Information

43-7/5

PEF - Crystal River 3 Nuclear Invoice Type Electronic Project Type Issue **Issue Project** Cost Recovery Proceeding-PGN0003564 Invoice Routed to **Rates Verified** Creation 8/18/14 8/18/14 Date Received Routs Code GCCLTGODEF Approved Sent to AP 8/20/14 Invoice Date Payment Payment Terms NET45 Check Method 43-Invoice Status Action Special Handling Code Special Handling Instructions Notes CAPS Information **CAPS Status** CAPS Error Code

teaproonnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=951

Invoice - 804870 - TeamCon

Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014

APA #15-005-2-1

Page 3 of 9

Tier 2 Discount

Tier 3 Discount

\$0.00

0%

\$ to Date

0%

Target Discount

\$649,450.83

**Actual Discount** 

0%

**Budget Summary** 

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.00	\$3,613.26	\$0.00	\$(3,613.26)	0%
	Expenses	\$0.00	\$22.97	\$0.00	\$(22.97)	
Gra	nd Totals:	\$0.00	\$3,636.23	\$0.00	\$(3,636.23)	0%

Line Items

View: All Line Items

Line Items 1 - 58 of 58

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
4166240	8/20/14	Expense	E108 Postage		\$12.88	1.00	\$0.00	\$0.00	\$12.88
1100210	Descrip	tion: POST	AGE						
4167491	8/20/14	Expense	E108 Postage		\$18.16	1.00	\$0.00	\$0.00	\$18.16
	Descrip	tion: POST	AGE						
4168619	8/20/14	Expense	E101 Copying		\$0.05	2,893.00	\$0.00	\$0.00	\$144.65
	Descrip	tion: COPY	YING COST						
1.7.5	8/20/14	Expense	C110 Out-of-Town Travel		\$158.32	1.00	50,00	\$0.00	\$158,32
4171355			/EL/LODGING/MEALS - VEN ARTICIPATE IN PREHEARING		ISE GAMEA - 0	7/09/14 TR	AVELTO	TALLA	HASSEE, FL
4172090	8/20/14	Expense	E108 Postage		\$20.72	1.00	\$0.00	\$0.00	\$20.72
	Descrip	tion: POST	TAGE						
4172091	8/20/14	Expense	E108 Postage		\$2.94	1.00	\$0.00	\$0.00	\$2.94
	Descrip	tion: POST	FAGE						
4172585	8/20/14	Expense	E107 Delivery Services/Messengers		\$13,71	1.00	\$0.00	\$0.00	\$13.71
<u>(1)</u>			ESS MAIL FEDERAL EXPRES		7'. E107 Delive	ery Service	es/Mes	sengers	
4173324	8/20/14	Expense	E124 Other		\$0.07	416.00	\$0.00	\$0.00	\$29.12
	Descript	tion: COLO	OR COPYING COST						
4173337	8/20/14	Expense	E101 Copying		\$0.05	721.00	\$0.00	\$0.00	\$36.05
	Descript	tion: COPY	ING COST						
4176732	8/20/14	Expense	E115 Deposition Transcripts		\$1,182.75	1.00	\$0.00	\$0.00	\$1,182.75
			RT REPORTER CHARGE - VE	NDOR: Al	THEM REPORT	NG - 06/10	0/14 DE	POSITIO	N .





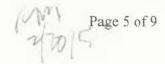
APA #15-005-2-1

4176971	8/20/14	Expense	E124 Other	-003-2-1	\$0.07	1,281.00	\$0.00	\$0.00	\$89.67	Ì
4176971	Descript	tion: COLO	OR COPYING COST							
4176975	8/20/14	Expense	E101 Copying		\$0.05	2,413.00	\$0.00	\$0.00	\$120.65	
4170575	Descript	tion: COPY	ING COST							1
4179027	8/20/14	Expense	E108 Postage		\$6.72	1.00	\$0.00	\$0.00	\$5.72	-
	Descript	tion: POST	TAGE							
4180330	8/20/14	Expense	E101 Copying		\$0.05	443.00	\$0.00	\$0.00	\$22.15	2011
	Descript	tion: COPY	YING COST							
4180498	8/20/14	Expense	E107 Delivery Services/Messengers		\$13.38	1.00	\$0.00	\$0.00	\$13.38	
	100000000000000000000000000000000000000		ESS MAIL FEDERAL EXPRES orized Expenses Submitte		E107 Deliv	ery Service	s/Mess	sengers		
4180499	8/20/14	Expense	E107 Delivery Services/Messengers		\$12.72	1.00	\$0.00	\$0.00	\$12.72	
<u> </u>			ESS MAIL FEDERAL EXPRES		E107 Deliv	ery Service	es/Mes	sengers		
4180500	8/20/14	Expense	E107 Delivery Services/Messengers	**************************************	\$12.26	1.00	\$0.00	\$0.00	\$12.26	-
			ESS MAIL FEDERAL EXPRES		E107 Deliv	ery Service	s/Mes	sengers		
4181513	8/20/14	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00	
1.	125		SENGER CHARGES	ed: '5107'.		a v Sendo	es/Press	sanders		-
4181514	8/20/14	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00	
<u> </u>			SENGER CHARGES orized Expenses Submitte	ed: 'E107'.	E107 Deliv	ery Service	es/Mess	sengers		-
	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.90	\$0.00	\$0.00	\$342.00	-
12414715	Descript STATEME (.1); REV	tion: REVI ENTS, REVI VIEW AND	riew/analyze EW AND ANALYSIS OF STAF IEW CLIENT COMMENTS ON ANALYSIS VARIOUS PA RT PREHEARING CASE PREPAF	SAME, FOLL Y PREHEARIN	OW UP WIT	H GAMBA R ENTS AND F	EGARDI OLLOW	ING PRE NG SAM UP WITH	E, FILING H GAMBA	40
	8/20/14	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00	-
12414720	Descript	ion: REVI	riew/analyze EW AND ANALYSIS CLIENT 3 SAME, CASE PREPARATIO		DENCE AND	AUCTION F	LAN, FO	LLOW L	JP WITH	1
12418030	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00	-
22-16030			riew/analyze EW AND ANALYSIS FIPUG P	REHEARING	STATEMENT	-				-
	8/20/14	Fee	L350 Discovery Motions	Pullen,	\$161.50	0.80	\$0.00	\$0.00	\$129.20	-

SOURCE

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Duke chergy FL, mc. Invoice - 804870 - TeamConne Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1



			APA #15-005-2-1						
				Kimberly					
12420149	Descript	ion: DRA	raft/revise NFT SIXTH REQUEST FOR CONF MATRIX, REDACTED AND UNR			TION; PRE	EPARE ATT	ACHME	NTS
	8/20/14	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.40	\$0.00	\$0.00	\$152.00
12420175	Descript PREPARA	ion: REV	eview/analyze /IEW AND ANALYSIS CLIENT AI R HEARING, FOLLOW UP REGA PARATION	ND GAMBA RDING SAM	CORRESPO	NDENCE R S PREPARA	EGARDING	G WITNE	ESS ID
	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.60	\$0.00	\$0.00	\$228.00
12424040	Descript AND EXH	ion: CAL IBITS, PI	ommunicate (other external) LS WITH STAFF REGARDING P REHEARING ORDER, CORRESPO D WITNESS PREPARATIO N					ILED TE	
	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
12425196	Descript	ion: REV	eview/analyze /IEW OPC AND STAFF CORRES I GAMBA REGARDING SAME, PI						
	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	3.10	\$0.00	\$0.00	\$232.50
12430591	Descript	ion: PRE	anage data/files PARE REQUEST FOR CONFIDE (CR3 UPRATE) AND 14-0007-2		SSIFICATION	N RE AUDI	T WORKPA	APERS C	CONTROL
12430592	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75,00	1.00	\$0.00	50.00	\$75.00
			anage data/files ALIZE REQUEST FOR CONFIDE	NTIAL CLAS	SSIFICATIO	N RE: AUC	IT WORK	PAPERS	
	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	1.00	\$0.00	\$0.00	\$75.00
2430602	Descript	ion: CAL	anage data/files L WITH STAFF AUDITOR, REVI ERS, RESUBMIT SAME	SIONS TO	CONFIDENT	UL YTIJAI	STIFICATI	ON MAT	RIX RE
	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
2433612	Descript	ion: REV	eview/analyze VIEW VARIOUS INTERVENOR A UP WITH GAMBA REGARDING				GARDING	PREHE	ARING
				Pullen,	F		+0.00	¢0.00	
2430530	8/20/14	Fee	L320 Document Production	Kimberly	\$161.50	3.50	\$0.00	\$0.00	\$565.25
2439530	Activity:	A101 Pla	L320 Document Production an and prepare for PARE MATRIX OF REDACTIONS	Kimberly				20028000	\$565.25
	Activity:	A101 Pla ion: PRE	an and prepare for	Kimberly			RKSHEETS	5	\$549.10
2439530 2439535	Activity: Descript 8/20/14 Activity:	A101 Plaion: PRE	an and prepare for PARE MATRIX OF REDACTIONS	Kimberly  CONTAIN  Pullen, Kimberly	ED IN PSC /	AUDIT WO	RKSHEETS \$0.00	\$0.00	

SOURCE

43-7

Page 6 of 9/M Val5

12439559			lan and prepare for ${ m APA}$ : SIST IN PREPARING FOR FILIN	#15-005- IG SIXTH RE		CONFIDE	NIIAL CLA	SSIFIC	ATION .
	8/20/14	Fee	L320 Document Production	Pullen, Kimberly	\$161.50	0.40	\$0.00	\$0.00	\$64.60
12439913	Descrip	tion: AS	lan and prepare for SIST IN FINALIZING 7TH REQU T IN SUPPORT	JEST FOR C	ONFIDENTIA	L CLASSI	FICATION	AND NO	OTICE OF
12446025	8/20/14	Fee	L120 Analysis/Strategy	Schrand, Shelly	\$153.00	0.30	\$0.00	\$0.00	\$45.90
	300000000000000000000000000000000000000		raft/revise AFT LETTER TO ATTORNEY MC	NAMARA RE	GARDING O	PC DISCO	VERY		
12446026	8/20/14	Fee	L120 Analysis/Strategy	Schrand, Shelly	\$153.00	0.30	\$0.00	\$0.00	\$45.90
			lan and prepare for EPARE DOCUMENTS FOR FORV	VARDING TO	ATTORNEY	MCNAMA	RA		
	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.60	\$0.00	\$0.00	\$228.00
12447976	Descript UP WITH	tion: RE GAMBA TH CLIE	eview/analyze VIEW AND ANALYSIS STAFF CO REGARDING CLIENT AND STA NT REGARDING SAME, CA SE	FF FOLLOW	UP REGARD	ING SAME	E, CASE PR	TIONS,	ΠΟΝ (.2);
12449105	8/20/14	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
			eview/analyze VIEW OF AUCTION PROPOSAL	FOR DELOW	/ERY PREP (	.2)			
12449117	8/20/14	Fee	t.410 Fact Witnesses	Gamba, Blaise N	\$233.75	2.00	\$0.00	\$0.00	\$467.50
			an and prepare for EPARE FOR DELOWERY WITNE	SS PREP ME	ETING (2)				
12449121	8/20/14	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	8.00	\$0.00	\$0.00	\$1,870.0
	1070		ppear for/attend LOWERY NCRC HEARING PREP	VENEBLE O	FFICE CRYS	TAL RIVE	R (8)		
12449127	8/20/14	Fee	L230 Court Mandated Conferences	Gamba, Blaise N	\$233.75	6,00	\$0.00	\$0.00	\$1,402.50
			ppear for/attend PEAR AT PREHEARING CONFER	ENCE IN TA	LLAHASSEE	, FL. (6)			
	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
.2456636	Descript	ion: RE	eview/analyze /IEW AND ANALYSIS STAFF CO REGARDING SAME, CLIENT FO				O STIPULA	TIONS,	FOLLOW
	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.50	\$0.00	\$0.00	\$190.00
2459746	Activity:	A104 R	eview/analyze						

Activity: A104 Review/analyze

Description: REVIEW AND ANALYSIS STAFF AND WITNESS STIPULATION, WITNESS AND HEARING PREPARATION WITH GAMBA AND CLIENT FOLLOW UP REGARDING SAME

WITH GAPIDA AND CLIENT FOLLOW OF REGARDING SAPIE

L440 Other Trial

Walls,



2/9/2015 43-7/4 Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1

Page 7 of 9

1 MM

	Theory and the second	to succes	7 11 7	1115 00.					
	8/20/14	Fee	Preparation and Support	James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
12461535	Descrip	tion: RE	eview/analyze VIEW VARIOUS PARTY CORRES ING SAME, CASE PREPARATION		REGARDIN	G STIPUL	ATIONS, F	OLLOW	UP WITH
12461704	8/20/14	Fee	L440 Other Trial Preparation and Support	Schrand, Shelly	\$153.00	0.30	\$0.00	\$0.00	\$45,90
			lan and prepare for SIST WITH PREPARATION FOR	NCRC HEAI	RING				
2463134	8/20/14	Fee	L440 Other Trial Preparation and Support	Costello, Jeanne	\$75.00	5.00	\$0.00	\$0.00	\$375.00
			lanage data/files EPARE FINAL HEARING EXHIBI	TS AND WI	TNESS FILES	S			
	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
12470273	Descrip	tion: PR	fommunicate (with client) EPARE FOR AND ATTEND CLIE OLLOW UP WITH GAMBA REGA					, HEARI	NG
	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	1.00	\$0.00	\$0.00	\$380.00
	GAMBA A	ING ISSI IND CLIE	DRRESPONDENCE TO CLIENT R JE, INVESTMENT RECOVERY P ENT REGARDING SAME (.3)	OLICY, PO	TENTIAL ST	IPULATION	N (.4); FOI	LLOW U	P WITH
	8/20/14	Fee	L120 Analysis/Strategy	James M	\$380.00	0.70	\$0.00	\$0.00	\$265.00
12471709	Descript STIPULA SAME (.5	ion: VA FION AN (); REVIE ING CAS	ommunicate (with client) RIOUS CORRESPONDENCE WIT D REVISIONS TO STIPULATION EW CORRESPONDENCE WITH OF E PREPARATION (.2)  L120 Analysis/Strategy	N, REVIEW S PC REGAR Gamba,	SAME, FOLL	OW UP WI	ITH GAMBA V UP WITH	S PROPO A REGAL GAMBA	RDING
2475306	K* 5.55		eview/analyze	Blaise N	\$233.73	0.20	\$0.00	\$0.00	\$40.73
			/IEW RE EPU ISSUES (.2)						
2475316	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.00	\$0.00	\$0.00	\$467.50
2473316	Descript	ion: AU	eview/analyze CTION BUSINESS CASE PREPA NSCRIPT FOR CONFIDENTIALI	RATION ANI TY (1)	D DISCUSSI	ON (1), R	EVIEW OF	DELOW	/ERY
2475436	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62
			eview/analyze /IEW OF STIPULATION, FOLLO	W-UP (1) IC	F REVIEW (	.5)			
	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.20	\$0.00	\$0.00	\$280.50
2475443			raft/revise TEW/COMMENTS RE ICF REPO	RT, FOLLOV	V-UP WITH	REGULATO	DRY, INCO	RPORAT	E SAME

43-7/5

43-7 (5

Invoice - 810108 - TeamConnect 3.3 SP1

Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1

Page 1 of 5

#### Header Information

Invoice Number: 810108

Vendor: Carlton Fields, PA

Invoice Date: 9/18/14 Received Date: 9/23/14

Project: PEF - Crystal River 3 Nuclear

Cost Recovery Proceeding-

PGN0003564

Posting Status: Posted Warnings: None

Billing Start Date: 8/1/14

Billing End Date: 8/31/14 Submitted Total: 1,598.43

> Submitted USD Currency:

Tax Rate: 0.00%

Line Item 4

Warnings:

# Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

### Comments to Requestor

#### **Invoice Summary**

Туре	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$1,509.12	\$0.00	\$0.00	\$0.00	\$1,509.12
Expenses	\$89.31	\$0.00	\$0.00	\$0.00	\$89.31
Invoice Total (USD)	\$1,598.43	\$0.00	\$0.00	\$0.00	\$1,598.43

9/24/14

NET45

No

PEF - Crystal River 3

Nuclear Cost Recovery

Proceeding-PGN0003564

Invoice Information

Project Issue Type Invoice

Creation 9/23/14 Date

Received Approved Invoice Date

Payment Check Method Invoice Paid

Special Handling No Code

Special Handling Instructions

Notes

Status

Invoice Type

Electronic

Routed to Atty

Route Code GCCLTGODEF

http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=318

Issue Project

Rates Verified

Sent to AP

Payment

Administrative

Terms

Action

2/9/2015

View: All Line Items

M 2/2015

0/0 Vendor Fee/Expense Budget Approved Pending Balance Remaining \$0.00 \$(3,613.26) 0% Fees \$0.00 \$3,613.26 Expenses \$0.00 \$22.97 \$0.00 \$(22.97) \$0.00 \$(3,636.23) \$0.00 \$3,636.23 0% Grand Totals:

Duke Energy FL, Inc.

Crystal River Unit 3 Uprate

NCRC Docket #150009-EI Year Ended 12/31/2014

Line Items 1 - 14 of 14 APA #15-005-2-1

[tem	Date	Туре	Category	TK	Rate	Units	Disc	Adj	Amt					
4181364	9/24/14	Expense	E107 Delivery Services/Messengers		\$8.96	1.00	\$0.00	\$0.00	\$8.96					
Â	COMMISS	SION	ENGER CHARGES - VEN			155 S								
4181380	9/24/14	Expense	E107 Delivery Services/Messengers		\$7,28	1.00	\$0.00	\$0.00	\$7.28					
<u> </u>	Description: MESSENGER CHARGES - VENDOR: GREG EVANS - 07/03/14 PUBLIC SERVICE COMMISSION Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers													
4181922	9/24/14	Expense	E107 Delivery Services/Messengers		\$8.96	1.00	\$0.00	\$0.00	\$8.96					
1	COMMIS	SION	SENGER CHARGES - VEN											
4181943	9/24/14	Expense	E101 Copying		\$0.05	4.00	\$0.00	\$0,00	\$0.20					
7101575	Descript	tion: COPY	ING COST											
4184959	9/24/14	Expense	E101 Copying		\$0.05	68.00	\$0.00	\$0.00	\$3.40					
23.00.00.00	Description: COPYING COST													
4191869	9/24/14	Expense	E101 Copying		\$0.05	437.00	\$0.00	\$0.00	\$21.85					
4184959	Descript	tion: COPY	ING COST											
4194659	9/24/14	Expense	E108 Postage		\$16.45	1.00	\$0.00	\$0.00	\$16.45					
	Descript	Description: POSTAGE												
4195823	9/24/14	Expense	E107 Delivery Services/Messengers		\$11.99	1.00	\$0.00	\$0.00	\$11.99					
4			ESS MAIL FEDERAL EXP prized Expenses Subm		7', E107 C	elivery S	ervices	/Messe	ngers					
4196940	9/24/14	Expense	E124 Other		\$0.07	145.00	\$0.00	\$0.00	\$10,22					
	Descript	tion: COLC	R COPYING COST											
	9/24/14	Fee	L410 Fact Witnesses	Costello, Jeanne	\$75.00	1.80	\$0.00	\$0.00	\$135.00					
12498567			e my											

17-8/1

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2/9/2015 43-8/1

Page 4 of 5

Activity: A110 Manage data/files

Description: PREPARE UPDATED AND ADDITIONAL FINAL HEARING EXHIBITS

12504554	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350,62				
			eview/analyze ST HEARING BRIEF STRATEC	GY, DRAFT	(1,5)								
	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Walls, James M	\$380.00	1.50	\$0.00	\$0.00	\$570.00				
12515622	Activity: A103 Draft/revise  Description: REVIEW AND ANALYSIS DRAFT POST-HEARING BRIEF, TRANSCRIPT PORTIONS OF HEARING, DRAFT AND REVISE BRIEF, FOLLOW UP WITH GAMBA REGARDING SAME												
	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Costello, Jeanne	\$75.00	4,80	\$0.00	\$0.00	\$360.00				
	Descript	activity: A110 Manage data/files Description: PREPARE REQUEST FOR CONFIDENTIAL CLASSIFICATION RE FINAL HEARING XHIBITS, PREPARE AFFIDAVIT IN SUPPORT											
	9/24/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.40	\$0.00	\$0.00	\$93.50				
12342932	Activity: A106 Communicate (with client)  Description: PROVIDE COMMENTS TO MERY W RE PROJECT (.4)												

#### Account Codes

Allocation % 1	100	Allocated Amount 1	\$1,598.43									
Activity 1	B2412- State Regulatory	GL Account 1	0923000- Outside Services Employed	The state of the s	CRN3 - Crystal River Nuclear Unit 3		69000- Contract/Outside Services (was 63000)					
Eusiness Unit 1	50225-PE Florida Nuclear	Responsibility Conter 1	W259-DE Florida State Regulatory					Project 1	20065925 - 60NQ1D CR3 UPRATE O M INCRMNTL			

Business Unit 2	Responsibility Center 2	Process 2	Project 2
Activity 2	GL Account 2	Operating Unit 2	Resource Type 2
Allocation % 2	Allocated Amount 2		

Business Unit 3	Responsibility Center 3	Process	
Activity 3 GL Account 3		Operating Unit 3	Resource Type 3
Allocation % 3	Allocated Amount 3		

SOURCE

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2/9/2015

Duke Energy FL., Inc.

CR3

NCRC Docket #150009-EI

APA #15-005-2-1

12-Month Period Ended December 31, 2014

Auditor: Ron Mavrides



**Payroll Expense Samples** 



Too log

Wholes

Duke Energy FL., Inc.						-	-		+ -
CR3								-	
NCRC Docket #150009-EI									
APA #15-005-2-1									
12-Month Period Ended D	December 31, 2014								
Auditor: Ron Mavrides						 			
				 1			-		
Selected Labor	CONFIDENTIAL		-	 1					-

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SOURCE

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Duke Energy FL., Inc.		1		ļ.						
CR3										
NCRC Docket #150009-EI										
APA #15-005-2-1							-			
12-Month Period Ended December 31, 2014										-
Auditor: Ron Mavrides			į.	5						
Selected Labor CONFIDENTIAL	- 4-									
25.5555.00										

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43-10/2

Duke Energy FL, Inc. Docket #150009-El Year Ended 12/31/2014 Levy NCRC APA No. 15-005-2-2 Auditor: Ron Mavrides

## CONFIDENTIAL FILE LOG

## Confidential Workpaper Page Number

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43-1/1	43-11
43-1/2	43-12
43-1/3	43-12/1
43-1/4	43-13
43-1/5	43-13/1
43-2	43-13/2

In 2017 to less bost in a 2014 the state of the bold of the state of t

| Commission | Com 2-1 Adjustments New Costs Arming's (E.) Lincolnected Investment - Teatmenter a filter formal frontfurting Salarne (b) in Mr. (abshrown banks i Sinnia Salarne) formalis al Degrandum e Timat Adjustments

a. Note Collectivate (b)

if Adjustment Equation Transpositions (Tomer time Consection

of Adjustment Equation Collection)

1. Replace Connections (the State of Equation Consection)

1. Replace Connection (the State of Equation Consection) Total Unequiected interstment a Augal distract Constitute and to extremely (all v 40) 230,672 282,696 1819411 5403 5,19. MONTHS Stephalic and Transferred to Court held be Called \* his \* fa in the an agent to mark be interred to express of Carrying Cast on Uning covered the extension Balance as a state of the most sense of second control of the property of the pro 197341.259 37.993.65 13,957 \$48763.96 8,347 6,261,829 / 30,6/2 MJ465 14194/3 5,553 6.659 b dames brings to averente averente aretente D. effection for the 453 c. Plessia man-operative Medicalores. Test contr-al. According to a SET restricted layer amount (Class) in Spenta van Anvantrativit of the effection from the 4,5 45, 176 4,525, 176 425.224 2,897,825 4,906,446 21,828,690 7 445 175 2.435:34 2,495,526 1.635 500 2.5 (5.52.5 2,805,376 (4,547,275) 3,200,576 1,2004,576 1,500±376 4,475,706 (25,564) 125.176 4 50% 176 1406.5% 4 90% AZA 1 905 176 1.408.176 1,576,008 1,576,008 1,576,008 [1,21],231) 12.293,075 7,384,528 4,047,715 1. Provi seriors Carryong Charge (Mineroscores Birare » (2) 22.34% (22.34%) g, iPaus bernet Coloquig Classes Rusinasi (1974) Ta de la Petti o kirdin (filosos (10 long) fizica (1800)) 133rd, / Po (29.566 (79.366 (2),564) (銀.標.各名的 \$171.775.87: \$172.745.544 \$153.515.445 10 W3, W4 5150320493 \$344,476,645 \$2.00,513,096 AVE Ploud 2 Assertance New Yorker Political 52/12/12/19 165 \$154 0 695 \$157,825,825 0,332,393 50 7.50,297 1,250, 67 305,100 883,437 F17,824 167.488 1646317 676846 515.241 487.168 DEC[17 497,375 742,897 401,000 al ury sty Caropinomia. Il Tapaty i mesosomia Simoser 31ty fior Team #38,675 21,730 1,086,796 -194 161 /4(.18) 1,643,359 )9),542 838,936 174,61 289,630 444,486 1,515,740 1,424,471 1,112,277 1,100,677 167,74 1,161,926 791,202 4,019,947 1,354,824 1,011,174 1,937,496 122,463 237,340 131,409 21,127,749 1,341,950 2 MIN 12% 2.594,610 1,931,845 1.404.137 7.554,941 1.100.946 \*9,862,441 4.052.279 1.543.437 7. FELLENI 4.201 1.14 2.25.320. (1,500,341) Change Such of Milliand Commen \$78,080 \$55,784 9, 12,452 (4 34) 7,546 31,407 1994 1997) 1988) 12,657 5,001 4,733 73,734 7,788 15:81 21:025 4.043 5.124 71.874 2,374 35,913 5/6 25,149 1,150 7,847 14,055 biological Phonesy 1,540 24,200 11405 Panas. 77.395 77.395 45,150 13.085 00021 002165 003233 00386 0/33/21 3.93747 E 94021 0,90,7; 0,92885 . 37771 C 48885 A PERSON . 2/55 93445 C92263 0.59880 40.515 11 140 43.414 45, 178 41,100 28,585 17749 1,5 1 12.90 47 C 301, 247 1, 171 (Fig. 1) The state of the state 1,36,5143 (sensor) (se set) [373,405] [36,696] 483334 (86,631) (86,638) (12 f,7 56) (55,5 96) 1:6.436 (Acadis) 711,1411 (242,154) For the Manager (Bernard Manager (1995) and the contract of 143,7450 100 547 (146.195) CHOS IN: 1667.80% (Janaa); 104,5159 and Hall 1285.527 hansatural follower Properties Laurence Court for the Fernal PRACE. (23,500) भारत (सीर्व) द विकास H 40,536 (48.34) 0.75350 1403.500 0.04% 33.293 3199 31,090 10.34) 10.34) 7721 表明.. #1.657 6,309 49,191 32,15 4.55% 40,975 40,078 40,000 40284 40 (58 40.051 40 : 60 40.000 40,079 7.4ho 9:45 4,545 Acres . mvež ે લેવાળ (1.7554) 21,794 110,421 1,315,315 1,541,411 7.556.414 140.19 1 593 181 1.534.556 1.100.534 0.08.672 7.350.07 3,746,775 (1,251,132) (1,618.244) 1,566,553

The consideration with a trivial to write about monocons this were and exception the notified of the special accordance to the trivial and the special accordance to the speci

SOURCE

2014 NEAC

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Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014

2/2015

APA #15-005-2-2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

True-Up Filling: Regulatory Asset Category - Variance in Additions and Expenditures

EXPLANATION: Provide variance explanations companing the annual system lotel expanditures shown on 2014 Detail Schedule with the expanditures approved by the Commission on Est/Actual Detail 2014. List the Generation expenses separate from Transmission in the same order appearing on 2014 Detail Schedule.

Appointix D Witness: C. Failon exhibit: (TGF 1) (Page 2 of 2)

CONFIDENTIAL

COMPANY:

Duke Rinergy - FL

DOCKET NO.

LICALIN	150009-E!				For Year Ended 12/31/2014
Lina No.	Major Task & Description for amounts on Schodule	(人) Sysiom Estimated/Actual	(B) System Actual	(C) Variance Ameuni	(D) Explanation
(	Generation:				
Υ	Wind-Down Costs (a)				Variance primarily relates to storage costs for Levy long-load equipment that were not incurred because of the disposition of the Levy assets.
2	Eale or Salvage of Assets Disposition				variance primerly relates to an estimated maximum LLE purchase order termination cost that was originally reasonably anticipated in 2014, but ulemately was not due or paid in 2014.
4	Total Generation Costs				Peachably annopaled in 2014, out distribution was not one or part in 2014
	Transmission:				
1	Wind-Down Costs (b)	3€0	C	\$10	
2	Sale or Salvage of Assets	e		•	
3	Dieposition	C			<u> </u>
ű.	Total Transmission Costs		\$0		

Not

This emount represents accruais for expenses that were not and will not be paid.

This amount represents expenses incurred and cash paid in a previous period that did not have an offsetting accrual adjustment

System Estimated / Actual taken from May 1, 2014 Filling in Docket No. 140009-61

DUTY NCRC



## LEVY COUNTY NUCLEAR 1 & 2 True-Up Actual Filing: Contracts Executed

Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-2

Appendix F Winose: C. Fallon Geckel No. 150069-7.1 ork, the dollar value and term of the contract, the mothod of vender selection, EXPLANATION. Provide a set of contracts executed to excess of \$1 million including, a description of the the identity and affiliation of the vestion, and current status of the contract. Duke Energy Floride Exhibit: (1GF 1) DOCKET NO For Year Ended: 12/31/2014 150007-E Actual Expended As of Prior Year Estimate of Flori Name of Status of Natura and Scope of Work Affiliation of Vendor Method of Selection Contractor Contract Amount ê distribu. Contract No. Sole Source Award based on To deskin, engineer, supply, orgulp, ometrical worder constructing the selected and install a fully operational two unit AP1000 (macter technology.

Facility at the Livry Nurson Plant Dis Final confinet emount invaludes crisings orders. Westinghouse Electric Co. LLC. January 28, 2014 Carton Fields Legal Work - DEF Levy Units 1 & 2 Note 2 Noie 2 Jorden Burt

Little 1. Costs or credits associated with terminating the EPC contract and rotated long-lead equipment purchase orders are subject to diligation in federal court and are unknown at finis time.

Line 2: Estimate of tinal contract amount cannot be determined at this time



SOURCE TOLY NC/PC

2-10

" hat

DURZ ENERGY FLORIDA
Nutleer Core Recovery Clears (MERC) - Evry Madeur Unito L. &
2012 Detait - Calculation of the Revenue Regularyments
to many 2013 through December 2015

Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-2

ON 37 314

Witness: T. G. Fostor/L, Fallon Docker No. Leudig-e-Eshibit: (TGF- 21

Line	Description		Beginning of Period Amount	Actual	Actual Esbruary 11	Actual March 13	Actual April 13	Actual May 18	ectual Jone 35	Actual July 19	Actual August 13	Actual September 13	Actual October 13	Actual Navember 13	Actuel December 13	Period Total	End of Forled Tatel
	Fracountrection Additions: Gameration															(314)	1.00
-	a Literas Application	The state of the s															
	b Engineering Design & Procurement																
	g Cm-3:ta Construction Familiales																
	d Total																
20	Adjustments																
172	a Non-Cash Accruals																
	9 Joint Owner Credit																
	c Other																
	<ul> <li>Adjusted System Beneration Construction Cost Additions</li> </ul>																
	e Retail Aurisdictional Factor : Generation																
	f Preconstruction Luck; Frant Additions for the Farled																
	Procommunical Additions: Transmission																
,	a Line Engineering																
	". Substitut Engineering																
	* Clearing																
	d Criher																
	e Total System Transmission Preconstruction Cost Additions																
4	Adjustments	1															
·	s tran-Cash accrude																
	b seint Owner Credit																
	c Other																
	d. Adjusted System Generation Construction Cost Additions																
	Retail Avisdictional Factor ; Transmission     Preconstruction Cost: Plant Additions for the Period																
	: hiddoutstaction cost; hight veore,out to the healon																
	Total Jurisdictional Preconstruction Cost additions (21 + 47)																
	(And the state of																
	Carrying Cost on Precanstruction Belonce											- 1/4-					
	Preconstruction Cost: Plant Additions for the Period (Line & Above)		•	346,947	1,948,540	697,523	202,797	1.432.903	629,309	738,295	1,519,314	906,532	£54,750	2,474.178	(446,829)	11,307,744	
,	Prier Periesi Unrecovered Balance (4)		97,101,463	91,742,637	96,463,411	81,144,285	75,825,159	70,506,075	65.186,907	59,867,781	54,548,856	49,279,550	43,910,404	38,591,274	18,772,152	13,172,152	
	Prior Period Ancovered Balance (a)		69,829,511	5,119,116	5,319,125	5,319,126	5,319,120	5,319,175	5,319,126	5,319,12e	5,319,126	5,319,126	5,913,126	5,319,126	5,319,126		
•	Consulative Prior Pariod Lindor/(Over) Sections		Account -		[609,348]	(1.147.004)	(3,805,481)	[4,718,553)	(4,512,707)	[4,976,251]	(5,304,725)	(5,017,570)	(5,536,770)	[8,066,219]	[4,579,350]		
LO.	Nat Investment		97,101,663	92,829,484	87,802,425	78,684,934	72,212,475	67,195.74)	61,301,509	55,629,876	50,563,244	44,791,483	19,007,864	15,001,216	18,346,066		
																	107
11	Average Net / Resument			584,6E\$,574	\$84,487,791	581,005.656	\$74,780,640	\$69,143,152	\$63,642,418	\$57,920,241	\$52,563,150	\$47,154,779	\$41,340,322	\$36,423,730	\$31,028,045		<i>'</i>
11		January through	July through	, , , , , , , , , , , , , , , , , , , ,	4-4-2-11-00	******	,			,,	,50,2-3-	,	4 -4,5 -0,521	,,,,10	*******		
12		June 2018 Rate	Dec 2013 Ama														ک
	a Equity Component	0,00546	0.00394	516,145	488,961	443,615	404,501	277,758	947,775	128,204	207,099	185,790	162,881	143,509	122,254	3,433,834	
	& Equity Component Grossed Up For Taxes	1,62600	1.62900	643,657	795,029	720,578	\$65,201	515,053	566,176	171,520	397,158	302,446	265,171	219,633	199,030	5,915,896	
	c Debt Component	0.00183	0.00189	154,251	145,507	131,713	171,591	117,427	103,492	109,701	99,555	89,313	78,299	68,987	58,769	1,273,607	(
	d Tetal Return		_	998,116	941,534	857,293	786,794	227,485	469,670	481,721	494,713	391,777	\$43,470	302,620	257,799	7,189,495	1.7
											_						H- 17
13	Preconstruction Revenue Requirements for the Period (Line 4 + 12d)			1,645,065	1,490,096	1,549,916	\$44,503	2,159,753	1,291,979	1,219,336	1,756,026	194,310	997,719	7,750,798	(189,030)	\$18,296,779	N N
							4 431 347	1 421 ~ .	1,762,523	1,547,991	1.484.014						. i 160
	Projected Revenue Requirements Plant for the Paried			3,454,611	5,427,554	2,206,309	1,911,707	1,973,963	1,784,321	1,347,791	1,484,801	1,517,500	1,107,140	1,393,434	1,847,845	\$25,007,949	
	(Order No. PSC 12-0650-FOF-EI)																
* 15	Deer Number Recovery For the Parind			(809 546)	(2.597,457)	(E58472)	(933,114)	225,813	(463,544)	(328.475)	267.146	[519,190)	(509,450)	1,346,964	(2,031,915)	164 344 434	
	Over/Under Recovery For the Period  Tieste see Ampendix & for beginning balance support.			(uvs,ant)	(a.31/,93/)	1630,4731	1000.1141	44.3,861	1264.500	(340,7/1)	4-7,170	(313/130)	(309,450)	E, 2011, 1864	(2,001,915)	(\$4,711,170)	~@3
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SOURCE 2013 NCI

Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI

united Costs Recognity Challes (RECC) - Days Nacionar Units 2

7018 Detail - Calculation of the Recognity Regular Units 2

Year Ended 12/31/2014

APA #15-005-2-2

Doctor No. 140009-

Sectioning of Actual Actual Actual Actual Actual Actual : Actual Parind End of February 13 March 13 April 19 Period Amount January 19 Epostruction Additions: Generation b On-Site Construction Fectifies c Power Bicck Engineering Proturement, ste d Disposition of LLE a Total Adjustments Non-Cash Accruels b. Intel Owner Cradit Adjusted System Ganeration Construction Cost, Additions Retail Jurisdictional Factor : Generation I Construction Cost Plant Additions for the Period Construction Additions: Transmission a Substation Engineering 6 Real Estate Asquisition a Line Construction f Tatti & Non-Cash Accrush d. Adjusted System Generation Construction Cost Additions Rered Janisdictional Factor : Transmission 1 Construction Cost: Plant Additions for the Period Tatal Jurisdictional Countraction Cost Additions 32,289,152 2,238 21,612 Tetal Juripdictional Construction Cost Additions (171 - 197) 56.575 13,837,644 \$75,839 609 214,246,253 (65,132,147) 71,214,198 Retail Land Transferred to Land Heid for Future Use c Total furiadictional Epastruction Costs Carrying Cost on Countination Bolorus
Construction Cost: Plant Additions for the Period (Bog Salance: Line 20s. Above) (5) \$149,113,995 \$7,000 138,645 14,695 20,205,370 2,230 21,812 786,085 3,266 4,484 58,975 18,837,644 Transferred to Plant-In-Service (a) 1,010,952 (22,937) (20,524) Additional Land Transferred to Land Held for Future Use Prior Period Carrying Charge Unrecovered Balanca (e) 211667 155.354 49 045 42 73k (13.570) 129 678 (178,186) (182 494) 1235 4045 CMS 3311 (151,419) (407,727) (464,035) 675,697 56 308 55,308 56,301 56.508 56,803 56,308 -56,308 56,306 56.504 Prior Period Carrying Charge Recovered (s) U YO 56 304 \$6.301 675,697 Frier Period Under/(Over) Recovery [21,329] 101,977 140,124 (31C 623) (411,798) (419.875) 1444.5761 70,425,000 70,175,407 70,453,823 70,385,532 100,512,062 152,644,425 133,145,490 133,064,647 132,650,729 111,750,372 Average Net Investment 70,400,207 70,403,823 70,407,158 65,437,332 115,230,232 135,087,828 133,173,057 132,949,754 182,677,671 132,212,951 131,758,844 134,196,554 Ally through January through Return on Average Nat Investment June 2013 Rate Dec 2013 Fate > Equity Component 5.60546 0.00394 384,667 384,645 384,70\$ 495,630 637,834 727,192 524,702 523,622 522,750 519.130 544,484 6,141,711 676 300 b Equity Component Grossed Up For Taxes 1 62860 1.67800 826 239 528.269 760.000 1.035.362 1 163.870 854 316 452 749 851.038 BOA OS Z 845,144 186,437 9,594,716 0.00163 114,47 110,477 114.48 131,971 216,471 257,730 751,197 142,80 251,807 249,551 1,034,695 c Datt Component 250 411 261,744 2,405,500 740,782 1.271.165 1,400,271 1,698,468 1,144,181 12404,908 744,186 762,111 959,423 1,250,146 1,417,067 1,464,625 Projected Carrying Cost Plant for the Parks 742,794 795,944 1,514,328 1.518.349 1,599,271 1.560 661 14,279,403 (Order No. FSC 12-0650-F0F-E1) Over/Under Recovery for the Period (1,584)[5,429] (21,229) 101,977 258.760 140,174 (\$10,621) (350,035) (4)1,998) (419,675) [444,576] (412,490) 11,875,096) Total Period Revenue Requirements for 2015 (Preconstruction & Constru 1,000.314 1,500 / 75 7,450,250 2,375,962 2,496,187 3,475,491 .959,151 35,701,085 Main fall Plants are Annua tir & for haplaning bulgues sugger

DUKE ENERGY PLORIDA

January 2013 through Describer 2015

Page 2 of 2

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Duke Energy FL., Inc. CR3									
CR3									 
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APA #15-005-2-1	<u> </u>								
L2-Month Period Ended D	ecember 31, 2014				 	<u>i</u>		 	
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Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014

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Docket No. 150009-El Duke Energy Florida Exhibit No. \_\_\_ (CMF-6) Page 2 of 9

#15-005-2-2		
**************************************	fabrication in 2013	
Core make-up Tank	Not complete – in active fabrication in 2013	Mangiarotti
Pressurizer	Not complete – in active fabrication in 2013	Mangiarotti
Passive Residual Heat Removal Heat exchanger	Not complete – in active fabrication in 2013	Mangiarotti

**Disposition Options** 

SOURCE\_\_\_\_

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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. \_\_\_\_ (CMF-6)
Page 3.0f 9

Challenges in working with Westinghouse

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SOURCE\_\_\_\_\_PBC

15PMA-DR1LEVY-4-000019

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Docket No. 150009-EI Duke Energy Florida Exhibit No. \_\_\_ (CMF-6) Page 4 of 9

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Exhibit No. \_\_\_ (CMF-6)
Page 5 of 9

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Review of Purchase Orders

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15PMA-DR1LEVY-4-000021

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Docket No. 150009-El Duke Energy Florida Exhibit No. \_\_\_ (CMF-6) Page 6 of 9



A #13-003-2-2		 	
LLE disposition			
Mangiarotti components in active	fabrication		
		<u> </u>	
Tioga reactor coolant loop pipe in	active fabrication	•	
Tioda reactor coolant loop pipe int	active raprocedure		CONFIDENTI
			6
		 	 سنتان أحسر
EMD reactor coolant pumps			

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Docket No. 150009-EI Duke Energy Florida Exhibit No. \_\_\_ (CMF-6) Page 7 of 9



SPX Materials

_	Squib valve tension bolts	
	Remaining squib valve materials	
	Squib Valve Body Castings  Final Disposition of all Squib Valve materials	
Doosa	an Reactor Vessel Hollow Bars	5
		CONFIDENTIAL

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Docket No. 150009-EI Duke Energy Florida Exhibit No. \_\_\_\_ (CMF-6) Page 8 of 9 1/10/5

Summary of the Status of LLE

The table below itemizes the disposition status of the LLE since the 2013 Settlement Agreement.

LLE item	Disposition date	Original Contract cost <sup>31</sup>	Paid to Date (other costs including prior suspension in	Disposition	<b>Disposition</b> approach	
-			parenthesis)			
Mangiarotti – accumulator tank Mangiarotti – PRHR heat exchanger Mangiarotti – pressurizer Mangiarotti – core makeup tank Mangiarotti Mangiarotti						
materials – equipment total Tioga – reactor coolant loop piping materials						
Doosan – steam generator tubing and materials Doosan – reactor vessel materials						CONFIDENTIAL

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Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014

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Docket No. 150009-EI Duke Energy Florida Exhibit No. (CMF-6)
Page 9 of 9

10th Effect 12/31/201-	Page 9 of 9
APA #15-005-2-2	
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Turbine/Genera	
tor	
Westinghouse	
reactor vessel	
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variable	
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EMD - reactor	
coolant pump	
materials	
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Response to Data Request LV-08-14 DEF -

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<u>LLE Description</u> <u>Cost Type</u> <u>Amount</u>

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Duke Energy, FL., Inc. Levy Units 1 & 2 NCRC Docket #150009-EI NCRC Dacket #150009-EI Year ended 12/31/2014 APA #15-C05-2-2

	Resource Type	<u> </u>	lan	feh	Mar	Anr	Mav	lun	 Aue	Sea	Det .	Nov	Dec_	2014 Total	
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See response to Document Request #8 for details.

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Duke Energy Florida, Inc. CR3 UpRate Capital Cost NCRC Docket #150009-El Year Ended 12/31/2014 APA #15-005-2-1



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Duke Energy FL, Inc.

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Duke Energy, FL., Inc. Levy Units 1 & 2 NCRC Docket #150009-EI - APA#15-005-2-1 12-Month Period Ended December 31, 2014 Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-2 MM S

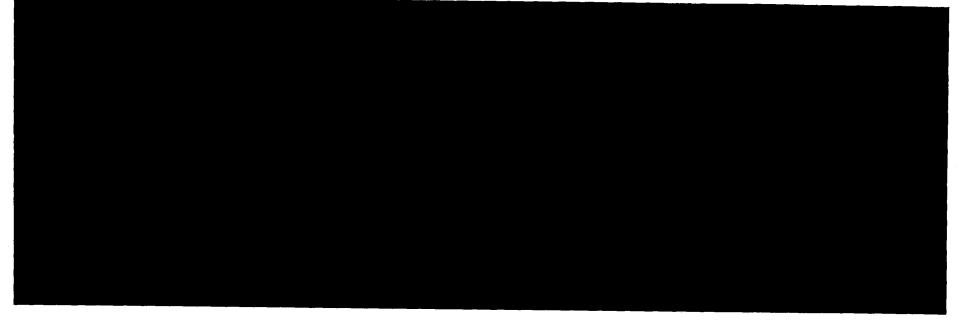
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Duke Energy FL., Inc. Levy Units 1 & 2 NGRC Docket #150009-EI

APA #15-005-2-2

12 Month Period Ended December 31, 2014

Auditor: Ron Mavrides

3/2015

**Payroll Expense Samples** 

13-61

43-6/1

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket #150009-EI APA #15-005-2-2 12-Month Period Ended December 31, 2014 Auditor: Ron Mavrides CONFIDENTIAL Selected Labor

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Page 1 of 1

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Duke Energy, FL., Inc. Levy Units 1 & 2 NCRC Docket #150009-EI - APA#15-005-2-1 12-Month Period Ended December 31, 2014 Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014

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Duke Energy FL, Inc.

Levy Units 1 & 2

NCRC Docket #150009-EI APA#15-005-2-1

12-Month Period Ended December 31, 2014

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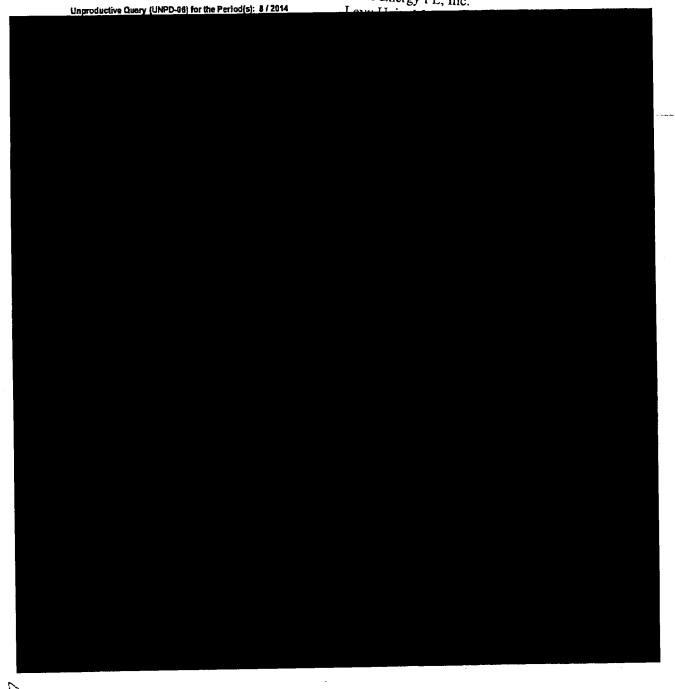
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Duke Energy FL, Inc.

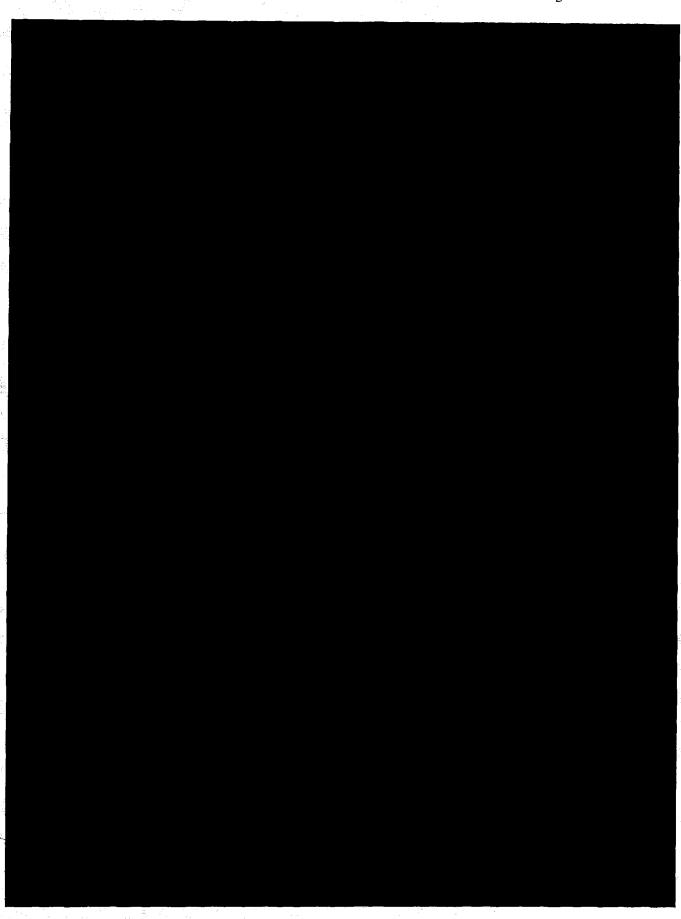


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Duke Energy FL, Inc.

Levy Units 1 & 2

NCRC Docket #150009-EI APA#15-005-2-1

12-Month Period Ended December 31, 2014

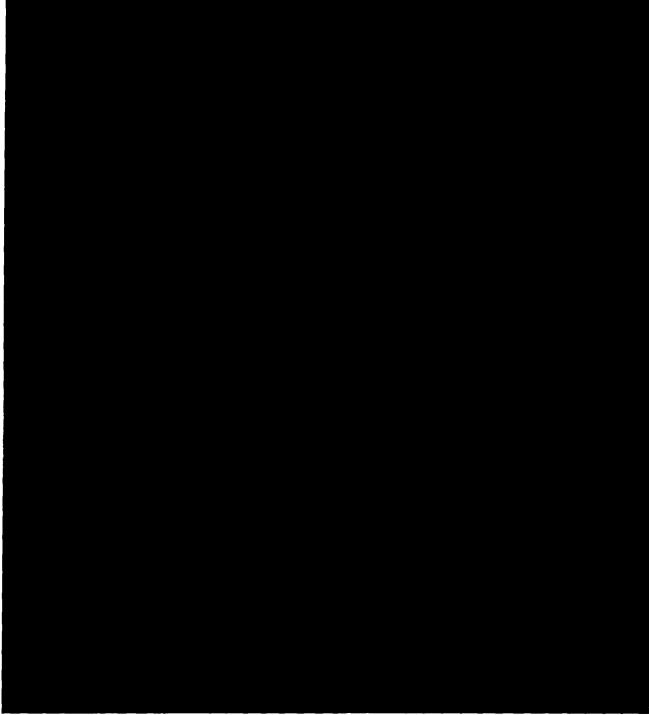
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**ALL SEPTEMBER O & M EXPENSES** 

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Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014 Page 1 of 1

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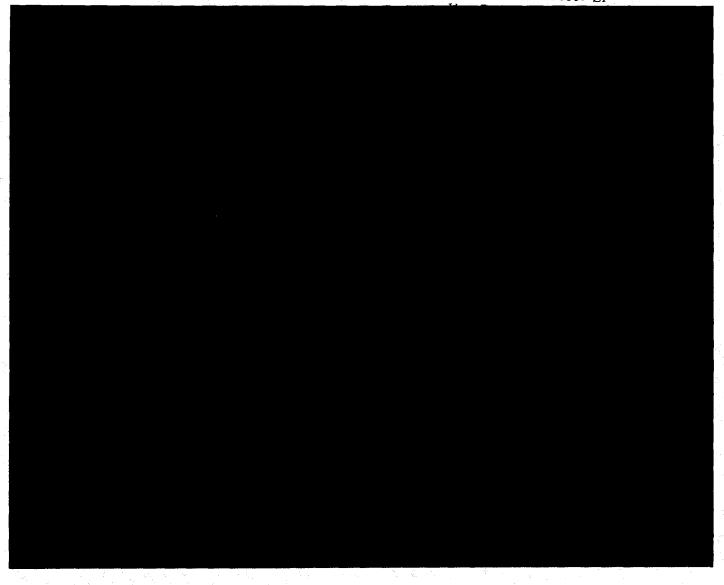
Moore, Paul < Paul Moore@duke-energy.com>

Thursday, March 05, 2015 4:02 PM

Ronald Mavrides; Carpenter, Tripp RE: O & M question

Duke Energy FL, Inc.
Levy Units 1&2

NCRC Docket #150009-EI



Ron Mavrides
Public Utilities Analyst II
Florida Public Service Commission
1313 N. Tampa Street
Suite 220
Tampa, Florida 33602
Phone (813) 637-8665
Fax: (813) 356-1429

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Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009 FI Page 1 of 4

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Duke energy FL., Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-El Year Ended 12/31/2014 APA #15-005-2-1

#### CONFIDENTIAL

Asset	Cost	Sale Price	Sale Type	Sale Date
Blade vibration sensor, sensor adapter			tranfser	Feb
7.5 ton Gantry Crane			bid event	Apr
Cooling Tower Equipment *			bid event	Apr
Sealand / contents			bid event	Apr
Sealand / contents (4)			bid event	Apr
Sealand (2)			transfer	<b>A</b> pr
2 Gang boxes; 1 fire safe chest; 1 horz band saw; 5 carts w/lifting eye			transfer	Apr
4 Gang boxes; 1 horz band saw; 4 carts w/iifting eye			transfer	Apr
Lot 14 - tent, lighting & structural members			bid event	Mar
(3) 3500 HP Motors & (2) Lube Oil Skids			sale	Mar
Tent 80 contents (construction tools / materials)			bid event	Mar
BID 41184 - 34 AKPD 5 stage Pumps			bid event	May

retail customers exceeded capital amount great.

There were a very large write- down on some Hermina reflected by do difference

# DUKE ENERGY FLORIDA In re: Nuclear Cost Recovery Clause Docket 150009-EI Sixth Request for Confidential Classification

Amended Exhibit A to include attached Audit Control No. 15-005-2-1 Document No. 03600-15, Page 10-2/4

#### CONFIDENTIAL

WV

Asset	Cost		Sale Price	Sale Type	Sale Date
Blade vibration sensor, sensor adapter	\$ 5,075	\$	5,075	tranfser	Feb
7.5 ton Gantry Crane	\$ 76,703	\$	10,000	bid event	Apr
Cooling Tower Equipment *	\$ 13,800,000	\$	288,000	bid event	Apr
Sealand / contents	\$ 8,790	\$	2,875	bid event	Apr
Sealand / contents (4)	\$ 17,580	\$	33,110	bid event	Apr
Sealand (2)	\$ 8,790	\$	8,426	transfer	Apr
2 Gang boxes; 1 fire safe chest; 1 horz band saw; 5 carts w/lifting eye	\$ 12,373	\$	12,373	transfer	Apr
4 Gang boxes; 1 horz band saw; 4 carts w/lifting eye	\$ 10,098	\$	10,098	transfer	Apr
Lot 14 - tent, lighting & structural members	\$ 57,287	S	4,500	bid event	Mar
(3) 3500 HP Motors & (2) Lube Oil Skids	\$ 805,000	\$	7,800	sale	Mar
Tent 80 contents (construction tools / materials)	\$ 145,123	\$	8,700	bid event	Mar
BID 41184 - 34 AKPD 5 stage Pumps	\$ 360,128	\$	62,900	bid event	May

\$800K Sales Price
(\$288K was the NCRC
Portion, \$512K was
ECRC Portion.)

A \$15,306,947 \$8453,257 B

There was a very large write-down on some items a reflected by the difference between their oust and salvage value.

# 14,853,640

10-2/4

# 2<sup>nd</sup> copy

# Revised Appendix B

CR3 NCRC
Docket #150009-EI
Year Ended 12/31/2014
Auditor: Ron Mavrides

#### CONFIDENTIAL FILE LOG

# **Confidential Workpaper Page Number**

10-6/1	43-5
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43-3	43-7/4
43-3/1	43-7/5
43-3/2	43-8
43-3/3	43-8/1
43-3/4	43-8/2
43-3/5	43-10
43-3/6	43-10/1
43-3/7	43-10/2

Duke Energy FL., Inc. Crystal river Unit 3 Uprate NCRC Docket #150009-El Year Ended 12/31/2014

#### CONFIDENTIAL

Asset	Cost	Sale Price	Sale Type	Sale Date
Blade vibration sensor, sensor adapter	\$ 5,075	\$ 5,075	tranfser	Feb
7.5 ton Gantry Crane	\$ 76,703	\$ 10,000	bid event	Apr
Cooling Tower Equipment *	\$ 13,800,000	\$ 288,000	bid event	Apr
Sealand / contents	\$ 8,790	\$ 2,875	bid event	Apr
Sealand / contents (4)	\$ 17,580	\$ 33,110	bid event	Apr
Sealand (2)	\$ 8,790	\$ 8,426	transfer	Apr
2 Gang boxes; 1 fire safe chest; 1 horz band saw; 5 carts w/lifting eye	\$ 12,373	\$ 12,373	transfer	Apr
4 Gang boxes; 1 horz band saw; 4 carts w/lifting eye	\$ 10,098	\$ 10,098	transfer	Apr
Lot 14 - tent, lighting & structural members	\$ 57,287	\$ 4,500	bid event	Mar
(3) 3500 HP Motors & (2) Lube Oil Skids	\$ 805,000	\$ 7,800	sale	Mar
Tent 80 contents (construction tools / materials)	\$ 145,123	\$ 8,700	bid event	Mar
BID 41184 - 34 AKPD 5 stage Pumps	\$ 360,128	\$ 62,900	bid event	May

Cooling Tower Equipment *	\$800K Sales Price (\$288K was the NCRC Portion, \$512K was ECRC Portion.)	
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CONFIDENTIAL

10-6/1

1/1-01

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Duke Energy FL., Inc.				
NCRC Docket #150009-EI				
APA #15-005-2-1		I		
12-Month Period Ended December 31, 2014				
Auditor: Ron Mavrides				
-				
	T - T			
Selected Labor CONFIDENTIAL			_	
	- 1 1	7 N N		
			Pav	Employee Employee

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CONFIDENCE

CR3  NCRC Docket #150009-EI  APA #15-005-2-1  12-Month Period Ended December 31, 2014  Auditor: Ron Mavrides	NCRC Docket #150009-EI APA #15-005-2-1 12-Month Period Ended December 31, 2								
NCRC Docket #150009-El  APA #15-005-2-1  12-Month Period Ended December 31, 2014	APA #15-005-2-1 12-Month Period Ended December 31, 2								
12-Month Period Ended December 31, 2014	12-Month Period Ended December 31, 2								
12-Month Period Ended December 31, 2014									
Auditor: Ron Mavrides		, 2014							
	Auditor: Ron Mavrides								
Selected Labor CONFIDENTIAL	Selected Labor CONFIDENTIA	TAL			1				
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COMMINAL



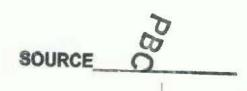
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roject ID CB	Fiscal Year CMD	ng Period CMD	Account 1D CB	RC Long Descr CB	Resp Center ID CB	Resource Type ID CB	Resource Type Long Descr CB	Monetary Amount JD
20064440	2014	8	0408960	USFE&G Planning & Finance	8262	118150	Allocated Payroll Tax	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	E0.23/2007	Labor	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	1901	Unproductive Labor Allocated	
20064440	2014	В	0920000	USFE&G Planning & Finance	8262		Incentives Allocated	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	19500	Service Company Overhead	
20064440	2014	8	0926600	USFE&G Planning & Finance	8262		Allocated Fringes & Non Union	





Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1



43-1

3 /4

11:02:34 a.m.

02-18-2015

Duke Energy Florida, Inc. CR# Uprate Capital Cost NCRC Docket #150009-El Year Ended 12/31/2014

APA #15005-2-1

## CR3 January O&M



43-5

Accounting Period CMD	Account ID CB	RC Long Descr CB	Resp Center ID CB	Resource Type ID CB	Resource Type Long Descr CB	Voucher ID JD	Vendor Name JD	Invoice ID JD	Monetary Amount JD
1	0408960	Reg Planning Projects PEF	W365	18250	Allocated Payroll Tax				
sf	0920000	Reg Planning Projects PEF	W365	11000	Labor				
9	0920000	Reg Planning Projects PEF	W365	18001	Unproductive Labor Allocated				
1	0920000	Reg Planning Projects PEF	W365	18400	Incentives Allocated				
1	0920000	Reg Planning Projects PEF	W365	19500	Service Company Overhead				
1	0921980	Reg Planning Projects PEF	W365	40000	Travel Expenses				
1	0921980	Reg Planning Projects PEF	W365	41000	Meals and Entertainment (50%)				
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor				
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor	11			
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor	11			
1	0923000	PEF REG ACCOUNTING	W391	69000	Consultant				
1	0923000	PEF REG ACCOUNTING	W391	69000	Consultant	14			
1	0923000	PEF REG ACCOUNTING	W391	69100	Baseload Contract Labor				
1	0926600	Reg Planning Projects PEF	W365	18350	Allocated Fringes & Non Union				

Note: See WP 43-1 for information on Service Company Overhead.



Duke Energy Florida, Inc. CR3 UpRate Capital Cost NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1



Project ID	Year	Month	Account	RC	RC Desc	Resource Type Long Descr	Amount
20065925	2014	2	0921980	W365	Reg Planning Projects PEF	Travel Expenses	263.99
20064440	2014	10	0182336		NO VALUE	Travel Expenses	96.98

Tra	vel Exper	ises
(De	etail Attac	hed)
43-3/	11.41	Α
43-3/3	70.94	В
4-13-314	2.91	C
43-7/6	2.44	D
43-36;	129.5	E
43-3/7	46.79	F
	263.99 43	Total

NO VALUE (Detail Attached) 96.98 Travel Expenses (Enterprise Rental)

SOURCE\_\_\_\_

Page 1 of 3

View Expense Report

#### Expense Report Detail Report Description: January 30 16 Meeting Business Purpose: General Expenses Reference: Report Status: Paid Find First 1-7 of 7 Transaction Summary Expense Type Transaction Date Payment Type Merchant Monetary Amount MEAL50 01/30/2014 RAC GOODIES EATERY 5.82 Long Description Location Amount Comment Breaklast Accounting Details Find Figs 1 1011 1 Law Activity GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location W365 STAFF 0921100 41000 PEFO 50220 Project ID Calegory Subcategory PC Business Unit Monetary Amount Product 5.82 Expense Type Transaction Date Payment Type Merchant Monetary Amount E-Z MART 45.64 01/31/2014 Location Amount Comment Long Description Accounting Details Find First 1 1-3 of 3 Last Activity Res Type Operating Unit Responsibility Center Process GL Business Unit Account 50225 0921980 40000 CRN3 W365 NPMAPGN Subcategory PC Business Unit Category Monetary Amount Product Project ID 20065925 GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity 0921980 40000 LYN1 W365 NPMAPGN REGR 50225 Subcategory PC Business Unit Product Project ID Category Monetary Amount 20064440 50225 11.41 GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity PEFO W365 STAFF 0921100 40000 50220 Category Subcategory PC Business Unit Monetary Amount Product 22.82 Monetary Amount Expense Type Transaction Gate Payment Type Merchant MEAL50 01/29/2014 MC MCDONALD'S F7144 Location Amount Comment Long Description

GL Business Unit Account Res Type Operating Unit Responsibility Center Process

Figireshments

Accounting Details

0921986

41000

Fig. 1 First 1 1-3 at 3 1 1 50

Activity

Location

NPMAPGN

W365

CRN3

# Page 2 of 3

Monetary Amount

Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1

Expense Type Transaction Date Payment Type Merchant

Expense Type Transaction Data Payment Type Merchant



Product		Proje	ct ID	Category	Subcateg	ory PC	Business Unit	Monetary Amount
		2006593	25				50225	0.27
GL Business L	Jnit Account	Res Type	Operating Unit	Responsibility	Canter P	rocess	Location	Activity
50225	0921980	41000	LYN1	W365	N	PMAPGA		REGR
Product		Proje	ctiD	Category	Subcoteg	ory PC	Business Unit	Monetary Amount
		200544	10				50225	0.27
GL Business L	Jnit Account	Ros Type	Operating Unit	Responsibility	Center P	rocesz	Location	Activity
50220	0921100	41000	PEFO	W365	8	TAFF		
Product		Proje	CLID	Category	Subcateg	ory PC	Business Unit	Monetary Amount
								0.53

and the second s								
MEAL50 Long Description	01/29/2014 n	MC	MCDON	IALD'S F7144			Locatio	7.16 n Amount Comment
Lunch Accounting Deta	alls						Find	First 1-3 of 3 E Las
GL Business Uni	t Account	Res Type	Operating Unit	Responsibility	Center	Proces	s Location	Activity
50225	0921980	41000	CRN3	W385		NPMAP	GN	C96
Product		Projec	at ID	Category	Subcate	gory	PC Business Unit	Monetary Amount
		2006592	5				50225	1.79
L Business Uni	t Account	Пез Туре	Operating Unit	Responsibility	Center	Proces	s Location	Activity
50225	0921980	41000	LYN1	W365		NPMAR	'GN	REGR
reduct		Projec	it ID	Category	Subcate	egory	PC Business Unit	Monetary Amount
		2005444	0				50225	1.79
GL Business Un	t Account	Res Type	Operating Unit	Responsibility	Center	Proces	ss Location	Activity
50220	0921100	41000	PEFO	W365		STAFF		
Product		Projec	et ID	Category	Subcate	едогу	PC Business Unit	Monetary Amount
								3.58

GAS	01/29/2014	MO	CHEVA	ION 0307494					47.64
Long Description	1							Locatio	n Amount Comment
Gas Accounting Dete	iils							Find	Fest <b>1-3 of 3</b> La
GL Business Unit	Account	Res Type	Operating Unit	Responsibility	Center	Proce	59	Location	Activity
50225	0921980	40000	CRN3	W365		NPMA	PGN		C96
Product		Projec	et ID	Category	Subcat	egory	PCE	Business Unit	Monetary Amount
		2006592	5					50225	11.91
GL Business Unit	Account	Res Type	Operating Unit	Responsibility	Center	Proce	SS	Location	Activity
50225	0921980	40000	LYN1	W365		NPMA	PGN		REGR
Product		Projec	et ID	Category	Subcat	egary	PC B	Business Unit	Monetary Amount
		2006444	10					50225	11.91
GL Business Unit	1 Account	Res Type	Operating Unit	Responsibility	Center	Proce	SS	Location	Activity
50220	0921100	40000	PEFO	W365		STAFF	5		
Product		Projec	et ID	Category	Subcat	egory	PCE	Business Unit	Monetary Amount
									23 82

Expense Type Transaction Date Payment Type Merchant

Monetary Amount

Monetary Amount

LODGING

01/31/2014

DOUBLETREE TALLAHASSEE

283.76

SOURCE

https://fmis.duke-energy.com/psc/PSERS/EMPLOYEE/ERP/c/ADMINISTER\_EXPENSE... 2/17/2015

MADES.

Location Amount Comment

141.88

APA #15-005-2-1 Room Accounting Details ing from 2 1-3 of 3 E Last GL Business Unit Account Res Type Operating Unit Responsibility Center Process Activity 40000 CRN3 W365 NPMAPGN 50225 0921980 Product Project 1D Category Subcategory PC Business Unit Monetary Amount 50225 20065925 GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity 40000 LYN1 W365 NPMAPGN REGR 50225 0921980 Product Project ID Category Subcategory PC Business Unit Monetary Amount 20064440 70.94 GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity 40000 PEFO W365 STAFF 50220 0921100 Subcategory PC Business Unit Monetary Amount Product Project ID Category

Expense Type Tra	insaction Dr	ite Paymer	nt Type Mercha	nt			Mone	elary Amount
AUTO	02/03/2014	MO	ENTER	PRISE RENT-A	-CAR			217.41
Long Description							Locatio	n Amount Comment
Car Rental Accounting Detail	5						Find	First 1-3 of 3 1 Los
GL Business Unit	Account	Res Туре	Operating Unit	Responsibility	Center	Process	Location	Activity
50225 0	921980	40000	CRN3	W365		NPMAPO	IN	C96
Product		Projec	t ID	Category	Subcate	egory F	C Business Unit	Monetary Amount
		2006592	5				50225	54.35
3L Business Unit	Account	Res Type	Operating Unit	Responsibility	Center	Process	Location	Activity
50225 0	921980	40000	LYN1	W385		NPMAPO	M	REGR
Product		Projec	t ID	Category	Subcate	egory F	C Business Unit	Monetary Amount
		2006444	0				50225	54.35
GL Business Unit	Account	Res Type	Operating Unit	Responsibility	Center	Process	Location	Activity
50220 0	1921100	40000	PEFO	W365		STAFF		
roduct		Projec	110	Category	Subcate	egory P	'C Business Unit	Monetary Amount

OK

Long Description

Return to Search + Previous in List - Next in List Notity



View Expense Report

### Expense Report Detail

Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1



of General Information

Report Description: Feb. 5th NORC Meeting

Business Purpose: General Expenses

Reference:

Report Status:

Paid

Transaction Summary

Expense Type Transaction Date Payment Type Merchant

MEAL50 Long Description

01/31/2014

MC

GOODIES EATERY

Monetary Amount

5 82

Find First 1 1-12 of 12 E Lept

Location Amount Comment

Breakfast

Accounting Details

GL Business Unit Account Res Type Operating Unit Responsibility Center Process

Activity

50225 Product

0921980

41000

W365

NPMAPGN Subcategory PC Business Unit

C96 Monetary Amoun

Find First 11-2 of 2 El Last

Project ID 20065925

20064440

Category

50225 Res Type Operating Unit Responsibility Center Process Location

GL Business Unit Account 50225

0921980

41000

LYN1 W365 NPMAPGN

Product

Project ID

Category

Subcategory PC Business Unit Monetary Amount

50225

50225

Location

50225

Expense Type Transaction Date Payment Type Merchant

02/04/2014

MC

RACETRAC451 00004515

Monetary Amount 35 56

**Location Amount Comment** 

Long Description

Gas for rental Accounting Details

GL Business Unit Account Res Type Operating Unit Responsibility Center Process

50225

0921980

40000

CRN3

W365

NPMAPGN

C96

17.78

Product

Project ID

Category

Subcategory PC Business Unit Monetary Amount

Find First 1-2 of 2

17.78

GL Business Unit Account Res Type Operating Unit Responsibility Center Process

0921980

40000

20065925

LYN1

W365

NPMAPGN

Activity

50225

Project ID

REGR

Product

20064440

Category

Subcategory PC Business Unit Monetary Amount

Expense Type Transaction Date Payment Type Merchant

Monetary Amount

02/05/2014

0921980

MC

SHELL OIL 575296119OPS

29:77

Location Amount Comment

Gasoline

**Accounting Details** 

Long Description

GL Business Unit Account Res Type Operating Unit Responsibility Center Process

Find First 1 1-2 012 1 1-2 Activity

40000

CRN3

W365

NPMAPGN

Location

C96

50225

https://fmis.duke-energy.com/psc/PSERS/EMPLOYEE/ERP/c/ADMINISTER\_EXPENSE... 2/17/2015



Page 2 of 4

Product		<b>Projec</b> 2005592		Category	Subcate	доту 1	C Busin		Monetary Amount
3L Business Unit 50225	Account 0921980		Operating Unit	Responsibility W365		Process NPMAP(		Location	Activity REGR
roduct		Projec 2006444		Category	Subcate	gory i	PC Busii 502	ness Unit 25	Monetary Amount 14 88
Expense Type Ti	ransaction D	ate Paymer	nt Type Mercha	nt				Monel	ary Amount
MEAL50	02/05/2014	MC	PILOT	00002931					1.19
Long Description	50000E 11/00 7/4 1010	VI.02						Location	n Amount Comment
Refreshments Accounting Deta	ids							Find I	First 1-2 of 2 E La
GL Business Unit		Res Type	Operating Unit					Location	Activity
	0921980	41000	CRN3	W365		NPMAP		nnen Helt	C96
Product		Proj <b>e</b> c 2006592		Category	Suncate	egory	502		Monetary Amount 0.60
GL Business Unit	t Account	Res Type	Operating Unit	Responsibility	Center	Proces	5	Location	Activity
50225	0921980	41000	LYN1	W385		NPMAP	GN		REGR
Product		Projec	t ID	Category	Subcate	egory	PC Busi	ness Unit	Monetary Amount
		2006444	0				502	225	0.59
Expense Type T	ransaction (	ale Payme	nt Type Mercha	nt				Mone	tary Amount
				ES EATERY					5 82
MEAL50 Long Description	02/05/2014 n	) MC	J GOODI	ES CAIENT				Locatio	n Amount Comment
Breakfast Accounting Deta	elie							Fire	First 1-2 of 2
GL Business Uni			Operating Unit	Responsibility W365	y Center	Proces		Location	Activity C96
50225	0921980	41000 Projec	La Partie	Category	Subcat		1,000,000	iness Unit	
Product		2006597		Catagory	4214 52 52 351	-3-1		225	291
GL Business Uni	t Account		Operating Unit	Responsibility	u Center	Proces	1,000	Location	Activity
50225	0921980	41000	LYN1	W365	EL MINE EL EL EL EL EL EL EL EL EL EL EL EL EL	NPMAF			REGR
Product	U32 (300	Proje		Category	Subcat			iness Unit	
100001		2006444		2				225	2.91
		200044							
			at Tuna Maria					Marin	dary Amment
Ехрепяс Тура 1		Dale Payme						Mone	itary Amount
Expense Type 1 MEAL50 Long Descriptio	02/04/2014	Date Payme		ant FRAC451 0000	14515				5.46
MEAL50	02/04/2014 n	Dale Payme			04515			Localic	5.46 in Amount Commen
MEAL50 Long Description Refreshments Accounting Deli	02/04/2014 n ails	Dale Payme		RAÇ451 0000			55	Localic	5.46 in Amount Commen First 1-2 of 2 Activity
MEAL50 Long Description Refreshments Accounting Deli	02/04/2014 n ails	Data Payme  M  Hes Type  41000	Operating Unit	RAC451 0000 t Responsibilit W365	y Canter	NPMAR	sa PGN	Location Find	5.46 in Amount Commen  First 1-2 of 2 Activity  C96
MEAL50 Long Descriptio Refreshments Accounting Deta GL Business Uni 50225	02/04/2014 n eils it Account	Dala Payme  M  Res Type	Operating Unit CRN3	RAÇ451 0000	y Canter	NPMAR	ss PGN PC Bus	<b>Locatio</b>	5.46 in Amount Commen  First 1-2 of 2 Activity  C96
MEAL50 Long Descriptio Refreshments Accounting Deli GL Business Uni 50225 Product	02/04/2014 n ails ii Account 0921980	Date Payme  M  Res Type  41000  Proje  200659	Operating Unit CRN3	RAC451 0000 I Responsibilit W365 Category	y Center Subcat	NPMAF egary	ss PGN PC Bes	Location  Location	5.46 In Amount Commen  First 1-2 of 2 1.  Activity  C96  Monetary Amoun  2.73
MEAL50 Long Descriptio Refreshments Accounting Deli GL Business Uni 50225 Product	02/04/2014 n ails ii Account 0921980	Date Payme  M  Res Type  41000  Proje  200659	Operating Unit CPN3 et ID	RAC451 0000 I Responsibilit W365 Category	y Center Subcat	NPMAF egary	ss PGN PC Bus 50	Location  Location Location Location Location Location	5.46 In Amount Commen  First 1-2 of 2 1.  Activity  C96  Monetary Amoun  2.73
MEAL50 Long Descriptio Refreshments Accounting Deli GL Business Uni 50225 Product	02/04/2014 n ails it Account 0921980	Date Payme  M  Res Type  41000  Proje  200659  Res Type	Operating Unit CRN3 et ID 25 Operating Unit LYN1	RAC451 0000  Responsibilit W365 Category  Responsibilit	y Center Subcat	NPMAF egary Proce NPMAF	ss PGN PC Bus 50 ss	Location Location Location Location	5.46 In Amount Commen  First 1-2 of 2 1  Activity C96 Monetary Amoun 2.73 Activity

SOURCE

	APA #15-005-2-1	2014		2/70/5
Events Tuna Transpolier	Date Payment Type Merch	ant	Mone	dary Amount
MEAL50 02/05/20 Long Description		LOIL 575296119GFS		4 58 in Amount Comment
Refreshments Accounting Details				1-2 of 2 1 test
GL Business Unit Account 50225 0921980	Res Type Operating Un 41060 CRN3	t Responsibility Cente W365	Process Location NPMAPGN	Activity C96
graduct	Project ID 20065925	Category Subca	stegory PC Business Unit 50225	Monetary Amount
GL Business Unit Account				
50225 0921980 Product	41000 LYN1 Project ID 20064440	W365 Category Subsa	NPMAPGN ategory PC Business Unit 50225	REGR Monelary Amount 2.44
Consess Turn Transporting	n Date Payment Type Merch	anest.	Mon	etary Amount
LODGING 02/04/20		BLETREE TALLAHASSE		259.00
Long Description  Hotel Wizard: Lodging				on Amount Comment
Accounting Details			Find	First 1 1-2 of 2 E Las
GL Eusiness Unit Accoun-	t Res Type Operating Ur 40000 CRN3	it Responsibility Cente W365	Process Location NPMAPGN	Activity C96
Product	Project ID 20065925	Category Subc	ategory PC Business Uni 50225	Monetary Amount
GL Business Unit Account	t Res Type Operating Ur 40000 LYN1	nit Responsibility Cente W365	er Process Location NPMAPGN	REGR
Product	Project ID	Calegory Subc	ategory PC Business Uni	
	20064440		50225	129.50
Expense Type Transactio	n Date Payment Type Merc	hant	Mon	netery Amount
LODGING 02/04/20	Fig. 2011 70 201	BLETREE TALLAHASSI	EE	32.94
Long Description			Locati	on Amount Comment
Hotel Wizard: Lodging Accounting Details			Fir	nd First 2 1 of 1 2 La
GL Business Unit Account		nit Responsibility Cent W365	er Process Location	Activity
Product	Project ID	Category Subo	ategory PC Business Un	it Monetary Amount 32.94
Expense Type Transaction	nn Dale Payment Type (Aero	hant	Mar	netary Amount
MEAL50 02/04/20 Long Description	014 MC DQU	BLETREE TALLAHASS		19.81 ion Amount Comment
Hotel Wizard: Meal - 50% I Accounting Details	Deductible		E)	al Past Chaff Co
		nit Responsibility Cent	ter Process Locatio	n Activity
GL Business Unit Accour		W365	STAFF	
		W365	STAFF category PC Business Un	il Monetary Amount

18.61

Expense Type Transaction Date Payment Type

PARKING 02/04/2014 MC

40000

7.44

Monetary Amount

Long Description

Location Amount Comment

Hotel Wizard; Parking

Accounting Details

Res Type Operating Unit Responsibility Center Process

Calegory

Find First 1 1 of 1 E Last

GL Business Unit Account

0921100

PEFO

STAFF W365

Subcategory PC Business Unit Monetary Amount

Location

Activity

7.44

Expense Type Transaction Date Payment Type Merchant

Monetary Amount

AUTO

Product

02/06/2014

MC

Project ID

ENTERPRISE RENT-A-CAR

93.58

Location Amount Comment

Carrental

Long Description

Accounting Details

Res Type Operating Unit Responsibility Center Process

Location

Find First 1 1-2 of 2 Lest

GL Business Unit Account 50225

0921980

40000

W365

NPMAPGN

Activity

Product

CRN3 Project ID

Category

Subcategory PC Business Unit

Morality Amount

20065925

GL Business Unit Account Res Type Operating Unit Responsibility Center Process

Location

50225

0921980

40000

LYN1

W365

NPMAPGN

Product

Project ID

20064440

Category

Subcategory PC Business Unit Monetary Amount 50225

46.79

OK

A Return to Search 1 Previous in List 1 Next in List 1 Notify

(M) 5

Sum of Charge Amount3						
Associate	Code Block 6	Code Block 1	Code Block 2	Code Block 3	Total	May Accrual (4 Days)

13-5

SOURCE\_\_\_\_



CIP Master Invoice for Export 4/20/14 (from Guidant)

				10000	377	A = -!! A = = !
	The second second	The second of the	02 008 00001	Code	eran mi	April Accrual
Associate	Code Block 6	Code Block 1	Code Block 2	Block 3	Total	(8 Daye)

Amount of relecting reflects reversal of April according and recording of May according

April reveral
May accreal43

Deficit caused by April reversal

1/5-217

SOURCE\_

413-5/1

- 422 CD1 Invoice - 804870 - Team

Duke Energy FL, Inc.

Crystal River Unit 3 Uprate NCRC Docket #150009-EI

Year Ended 12/31/2014

Header Information

APA #15-005-2-1

Invoice Number: 804870

Vendor: Carlton Fields, PA

Invoice Date: 8/11/14 Received Date: 8/18/14

Project: PEF - Crystal River 3 Nuclear Cost

Recovery Proceeding-

PGN0003564

Posting Status: Posted

Warnings: None

Billing Start Date: 7/1/14

Billing End Date: 7/31/14

Submitted Total: 12,410.65

Submitted Currency: USD

Tax Rate: 0.00%

Line Item 6 Warnings:

Page 1 of 9

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Comments to Requestor

#### **Invoice Summary**

Туре	Rate x Unit	Discount	Adjustment	Tax .	Amount
Fees	\$10,503.80	\$0.00	\$0.00	\$0.00	\$10,503.80
Expenses	\$1,906.85	\$0.00	\$0.00	\$0.00	\$1,906.85
Invoice Total (USD)	\$12,410.65	\$0.00	\$0.00	\$0.00	\$12,410.65

Invoice Information

Project Type Issue

PEF - Crystal River 3 Nuclear

Cost Recovery Proceeding-

PGN0003564

Invoice Type Electronic

**Rates Verified** 8/18/14

Routed to 8/18/14

Received Approved Invoice Date

Invoice

Date

Creation

Sent to AP

8/20/14

Routs Code GCCLTGODEF

Payment

Check

Payment Terms NET45

43-7/5

Method Invoice Status

Special Handling Code Special Handling Instructions Notes

43-Action

**Issue Project** 

**CAPS Status** 

CAPS Information

CAPS Error Code

teaproonnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=951

Invoice - 804870 - TeamCon

Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014

APA #15-005-2-1

Page 3 of 9

Tier 2 Discount

Tier 3 Discount

\$0.00

0%

\$ to Date

0%

Target Discount

\$649,450.83

**Actual Discount** 

0%

**Budget Summary** 

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.00	\$3,613.26	\$0.00	\$(3,613.26)	0%
	Expenses	\$0.00	\$22.97	\$0.00	\$(22.97)	
Gra	nd Totals:	\$0.00	\$3,636.23	\$0.00	\$(3,636.23)	0%

Line Items

View: All Line Items

Line Items 1 - 58 of 58

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
4166240	8/20/14	Expense	E108 Postage		\$12.88	1.00	\$0.00	\$0.00	\$12.88
1100210	Descrip	tion: POST	AGE						
4167491	8/20/14	Expense	E108 Postage		\$18.16	1.00	\$0.00	\$0.00	\$18.16
	Descrip	tion: POST	AGE						
4168619	8/20/14	Expense	E101 Copying		\$0.05	2,893.00	\$0.00	\$0.00	\$144.65
	Descrip	tion: COPY	YING COST						
1.7.5	8/20/14	Expense	C110 Out-of-Town Travel		\$158.32	1.00	50,00	\$0.00	\$158,32
4171355			/EL/LODGING/MEALS - VEN ARTICIPATE IN PREHEARING		ISE GAMEA - 0	7/09/14 TR	AVELTO	TALLA	HASSEE, FL
4172090	8/20/14	Expense	E108 Postage		\$20.72	1.00	\$0.00	\$0.00	\$20.72
	Descrip	tion: POST	TAGE						
4172091	8/20/14	Expense	E108 Postage		\$2.94	1.00	\$0.00	\$0.00	\$2.94
	Descrip	tion: POST	FAGE						
4172585	8/20/14	Expense	E107 Delivery Services/Messengers		\$13,71	1.00	\$0.00	\$0.00	\$13.71
<u>(1)</u>			ESS MAIL FEDERAL EXPRES		7'. E107 Delive	ery Service	es/Mes	sengers	
4173324	8/20/14	Expense	E124 Other		\$0.07	416.00	\$0.00	\$0.00	\$29.12
	Descript	tion: COLO	OR COPYING COST						
4173337	8/20/14	Expense	E101 Copying		\$0.05	721.00	\$0.00	\$0.00	\$36.05
	Descript	tion: COPY	ING COST						
4176732	8/20/14	Expense	E115 Deposition Transcripts		\$1,182.75	1.00	\$0.00	\$0.00	\$1,182.75
			RT REPORTER CHARGE - VE	NDOR: Al	THEM REPORT	NG - 06/10	0/14 DE	POSITIO	N .





Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014

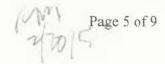
APA #15-005-2-1

4176971	8/20/14	Expense	E124 Other	-003-2-1	\$0.07	1,281.00	\$0.00	\$0.00	\$89.67	Ì
4176971	Descript	tion: COLO	OR COPYING COST							
4176975	8/20/14	Expense	E101 Copying		\$0.05	2,413.00	\$0.00	\$0.00	\$120.65	
4170575	Descript	tion: COPY	ING COST							1
4179027	8/20/14	Expense	E108 Postage		\$6.72	1.00	\$0.00	\$0.00	\$5.72	-
	Descript	tion: POST	TAGE							
4180330	8/20/14	Expense	E101 Copying		\$0.05	443.00	\$0.00	\$0.00	\$22.15	2011
	Descript	tion: COPY	YING COST							
4180498	8/20/14	Expense	E107 Delivery Services/Messengers		\$13.38	1.00	\$0.00	\$0.00	\$13.38	
	100000000000000000000000000000000000000		ESS MAIL FEDERAL EXPRES orized Expenses Submitte		E107 Deliv	ery Service	s/Mess	sengers		
4180499	8/20/14	Expense	E107 Delivery Services/Messengers		\$12.72	1.00	\$0.00	\$0.00	\$12.72	
A			ESS MAIL FEDERAL EXPRES		E107 Deliv	ery Service	es/Mes	sengers		
4180500	8/20/14	Expense	E107 Delivery Services/Messengers	**************************************	\$12.26	1.00	\$0.00	\$0.00	\$12.26	-
			ESS MAIL FEDERAL EXPRES		E107 Deliv	ery Service	s/Mes	sengers		
4181513	8/20/14	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00	
1.	125		SENGER CHARGES	ed: '5107'.		a v Sendo	es/Press	sanders		-
4181514	8/20/14	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00	
<u> </u>			SENGER CHARGES orized Expenses Submitte	ed: 'E107'.	E107 Deliv	ery Service	es/Mes	sengers		-
	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.90	\$0.00	\$0.00	\$342.00	-
12414715	Descript STATEME (.1); REV	tion: REVI ENTS, REVI VIEW AND	riew/analyze EW AND ANALYSIS OF STAF IEW CLIENT COMMENTS ON ANALYSIS VARIOUS PA RT PREHEARING CASE PREPAF	SAME, FOLL Y PREHEARIN	OW UP WIT	H GAMBA R ENTS AND F	EGARDI OLLOW	ING PRE NG SAM UP WITH	E, FILING H GAMBA	40
	8/20/14	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00	-
12414720	Descript	ion: REVI	riew/analyze EW AND ANALYSIS CLIENT 3 SAME, CASE PREPARATIO		DENCE AND	AUCTION F	LAN, FO	LLOW L	JP WITH	1
12418030	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00	-
22-16030			riew/analyze EW AND ANALYSIS FIPUG P	REHEARING	STATEMENT	-				-
	8/20/14	Fee	L350 Discovery Motions	Pullen,	\$161.50	0.80	\$0.00	\$0.00	\$129.20	-

SOURCE

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Duke chergy FL, mc. Invoice - 804870 - TeamConne Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1



			APA #15-005-2-1						
				Kimberly					
12420149	Descript	ion: DRA	raft/revise NFT SIXTH REQUEST FOR CONF MATRIX, REDACTED AND UNR			TION; PRE	EPARE ATT	ACHME	NTS
	8/20/14	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.40	\$0.00	\$0.00	\$152.00
12420175	Descript PREPARA	ion: REV	eview/analyze /IEW AND ANALYSIS CLIENT AI R HEARING, FOLLOW UP REGA PARATION	ND GAMBA RDING SAM	CORRESPO	NDENCE R S PREPARA	EGARDING ATION ISS	G WITNE	ESS ID
	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.60	\$0.00	\$0.00	\$228.00
12424040	Descript AND EXH	ion: CAL IBITS, PI	ommunicate (other external) LS WITH STAFF REGARDING P REHEARING ORDER, CORRESPO D WITNESS PREPARATIO N					ILED TE	
	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
12425196	Descript	ion: REV	eview/analyze /IEW OPC AND STAFF CORRES I GAMBA REGARDING SAME, PI						
	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	3.10	\$0.00	\$0.00	\$232.50
12430591	Descript	ion: PRE	anage data/files PARE REQUEST FOR CONFIDE (CR3 UPRATE) AND 14-0007-2		SSIFICATION	N RE AUDI	T WORKP	APERS C	CONTROL
12430592	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75,00	1.00	\$0.00	50.00	\$75.00
			anage data/files ALIZE REQUEST FOR CONFIDE	NTIAL CLAS	SSIFICATIO	N RE: AUC	IT WORK	PAPERS	
	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	1.00	\$0.00	\$0.00	\$75.00
2430602	Descript	ion: CAL	anage data/files L WITH STAFF AUDITOR, REVI ERS, RESUBMIT SAME	SIONS TO	CONFIDENT	UL YTIJAI	STIFICATI	ON MAT	RIX RE
	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
2433612	Descript	ion: REV	eview/analyze VIEW VARIOUS INTERVENOR A UP WITH GAMBA REGARDING				GARDING	PREHE	ARING
				Pullen,	F		+0.00	¢0.00	
2430530	8/20/14	Fee	L320 Document Production	Kimberly	\$161.50	3.50	\$0.00	\$0.00	\$565.25
2439530	Activity:	A101 Pla	L320 Document Production an and prepare for PARE MATRIX OF REDACTIONS	Kimberly				20028000	\$565.25
	Activity:	A101 Pla ion: PRE	an and prepare for	Kimberly			RKSHEETS	5	\$549.10
2439530 2439535	Activity: Descript 8/20/14 Activity:	A101 Plaion: PRE	an and prepare for PARE MATRIX OF REDACTIONS	Kimberly  CONTAIN  Pullen, Kimberly	ED IN PSC /	AUDIT WO	RKSHEETS \$0.00	\$0.00	

SOURCE

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Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 Page 6 of 9/M Val5

12439559			lan and prepare for ${ m APA}$ : SIST IN PREPARING FOR FILIN	#15-005- IG SIXTH RE		CONFIDE	NIIAL CLA	SSIFIC	ATION .
	8/20/14	Fee	L320 Document Production	Pullen, Kimberly	\$161.50	0.40	\$0.00	\$0.00	\$64.60
12439913	Descrip	tion: AS	lan and prepare for SIST IN FINALIZING 7TH REQU T IN SUPPORT	JEST FOR C	ONFIDENTIA	L CLASSI	FICATION	AND NO	OTICE OF
12446025	8/20/14	Fee	L120 Analysis/Strategy	Schrand, Shelly	\$153.00	0.30	\$0.00	\$0.00	\$45.90
	300000000000000000000000000000000000000		raft/revise AFT LETTER TO ATTORNEY MC	NAMARA RE	GARDING O	PC DISCO	VERY		
12446026	8/20/14	Fee	L120 Analysis/Strategy	Schrand, Shelly	\$153.00	0.30	\$0.00	\$0.00	\$45.90
			lan and prepare for EPARE DOCUMENTS FOR FORV	VARDING TO	ATTORNEY	MCNAMA	RA		
	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.60	\$0.00	\$0.00	\$228.00
12447976	Descript UP WITH	tion: RE GAMBA TH CLIE	eview/analyze VIEW AND ANALYSIS STAFF CO REGARDING CLIENT AND STA NT REGARDING SAME, CA SE	FF FOLLOW	UP REGARD	ING SAME	E, CASE PR	TIONS,	ΠΟΝ (.2);
12449105	8/20/14	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
200			eview/analyze VIEW OF AUCTION PROPOSAL	FOR DELOW	/ERY PREP (	.2)			
12449117	8/20/14	Fee	t.410 Fact Witnesses	Gamba, Blaise N	\$233.75	2.00	\$0.00	\$0.00	\$467.50
			an and prepare for EPARE FOR DELOWERY WITNE	SS PREP ME	ETING (2)				
12449121	8/20/14	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	8.00	\$0.00	\$0.00	\$1,870.0
	1070		ppear for/attend LOWERY NCRC HEARING PREP	VENEBLE O	FFICE CRYS	TAL RIVE	R (8)		
12449127	8/20/14	Fee	L230 Court Mandated Conferences	Gamba, Blaise N	\$233.75	6,00	\$0.00	\$0.00	\$1,402.50
			ppear for/attend PEAR AT PREHEARING CONFER	ENCE IN TA	LLAHASSEE	, FL. (6)			
	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
.2456636	Descript	ion: RE	eview/analyze /IEW AND ANALYSIS STAFF CO REGARDING SAME, CLIENT FO				O STIPULA	TIONS,	FOLLOW
	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.50	\$0.00	\$0.00	\$190.00
2459746	Activity:	A104 R	eview/analyze						

Activity: A104 Review/analyze

Description: REVIEW AND ANALYSIS STAFF AND WITNESS STIPULATION, WITNESS AND HEARING PREPARATION WITH GAMBA AND CLIENT FOLLOW UP REGARDING SAME

WITH GAPIDA AND CLIENT FOLLOW OF REGARDING SAPIE

L440 Other Trial

Walls,



2/9/2015 43-7/4 Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1

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1 MM

	110000000000000000000000000000000000000	Lancon.	1111	1/13/00.					
	8/20/14	Fee	Preparation and Support	James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
12461535	Descrip	tion: RE	leview/analyze VIEW VARIOUS PARTY CORRE ING SAME, CASE PREPARATION		REGARDIN	G STIPUL	ATIONS, F	OLLOW	UP WITH
12461704	8/20/14	Fee	L440 Other Trial Preparation and Support	Schrand, Shelly	\$153.00	0.30	\$0.00	\$0.00	\$45,90
12124080			lan and prepare for SIST WITH PREPARATION FOR	NCRC HEAI	RING				
12463134	8/20/14	Fee	L440 Other Trial Preparation and Support	Costello, Jeanne	\$75.00	5.00	\$0.00	\$0.00	\$375.00
			lanage data/files EPARE FINAL HEARING EXHIBI	TS AND WI	TNESS FILES	S			
	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
12470273	Descrip	tion: PR	communicate (with client) EPARE FOR AND ATTEND CLIE OLLOW UP WITH GAMBA REGA					, HEARI	NG
	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	1.00	\$0.00	\$0.00	\$380.00
	GAMBA A	ING ISSI AND CLIE	DRRESPONDENCE TO CLIENT R JE, INVESTMENT RECOVERY P ENT REGARDING SAME (.3)	OLICY, PO	TENTIAL ST	IPULATION	N (.4); FOI	LOW U	P WITH
	8/20/14	Fee	L120 Analysis/Strategy	James M	\$380.00	0.70	\$0.00	\$0.00	\$265.00
12471709	STIPULA SAME (.5	TION: VA TION AN (); REVIE ING CAS	ommunicate (with client) RIOUS CORRESPONDENCE WITH CORRESPONDENCE	N, REVIEW S	SAME, FOLL	OW UP WI	TH GAMBA UP WITH	FROPO REGAL GAMBA	RDING
.2475306	1 X Y 1 X X X X X X X X X X X X X X X X			Blaise N	\$255.75	0.20	\$0.00	\$0.00	\$40.75
			eview/analyze VIEW RE EPU ISSUES (.2)						
2475316	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.00	\$0.00	\$0.00	\$467.50
2473310	Descript	ion: AU	eview/analyze CTION BUSINESS CASE PREPA NSCRIPT FOR CONFIDENTIALI	RATION ANI TY (1)	D DISCUSSI	ON (1), R	EVIEW OF	DELOW	ERY
2475436	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62
			eview/analyze /IEW OF STIPULATION, FOLLO	W-UP (1) IC	F REVIEW (	.5)			
	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233,75	1,20	\$0.00	\$0.00	\$280.50
2475443			raft/revise /IEW/COMMENTS RE ICF REPO	RT, FOLLOV	V-UP WITH	REGULATO	DRY, INCO	RPORAT	ESAME

43-7/5

43-7 (5

Invoice - 810108 - TeamConnect 3.3 SP1

Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1

Page 1 of 5

## Header Information

Invoice Number: 810108

Vendor: Carlton Fields, PA

Invoice Date: 9/18/14 Received Date: 9/23/14

Project: PEF - Crystal River 3 Nuclear

Cost Recovery Proceeding-

PGN0003564

Posting Status: Posted Warnings: None

Billing Start Date: 8/1/14

Billing End Date: 8/31/14 Submitted Total: 1,598.43

> Submitted USD Currency:

Tax Rate: 0.00%

Line Item 4

Warnings:

## Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

## Comments to Requestor

## **Invoice Summary**

Туре	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$1,509.12	\$0.00	\$0.00	\$0.00	\$1,509.12
Expenses	\$89.31	\$0.00	\$0.00	\$0.00	\$89.31
Invoice Total (USD)	\$1,598.43	\$0.00	\$0.00	\$0.00	\$1,598.43

9/24/14

NET45

No

PEF - Crystal River 3

Nuclear Cost Recovery

Proceeding-PGN0003564

Invoice Information

Project Issue Type Invoice

Creation 9/23/14 Date

Received Approved Invoice Date

Payment Check Method Invoice Paid

Special Handling No Code

Special Handling Instructions

Notes

Status

Invoice Type

Electronic

Routed to Atty

Route Code GCCLTGODEF

http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=318

Issue Project

Rates Verified

Sent to AP

Payment

Administrative

Terms

Action

2/9/2015

View: All Line Items

M 2/2015

0/0 Vendor Fee/Expense Budget Approved Pending Balance Remaining \$0.00 \$(3,613.26) 0% Fees \$0.00 \$3,613.26 Expenses \$0.00 \$22.97 \$0.00 \$(22.97) \$0.00 \$(3,636.23) \$0.00 \$3,636.23 0% Grand Totals:

Duke Energy FL, Inc.

Crystal River Unit 3 Uprate

NCRC Docket #150009-EI Year Ended 12/31/2014

Line Items 1 - 14 of 14 APA #15-005-2-1

tem	Date	Туре	Category	TK	Rate	Units	Disc	Adj	Amt
4181364	9/24/14	Expense	E107 Delivery Services/Messengers		\$8.96	1.00	\$0.00	\$0.00	\$8.96
۵	COMMISS	SION	ENGER CHARGES - VENI prized Expenses Subm			850 8			
4181380	9/24/14	Expense	E107 Delivery Services/Messengers		\$7,28	1.00	\$0.00	\$0.00	\$7.28
4	COMMIS	SION	SENGER CHARGES - VEN						ngers
4181922	9/24/14	Expense	E107 Delivery Services/Messengers		\$8.96	1.00	\$0.00	\$0.00	\$8.96
(A)	COMMIS	SION	SENGER CHARGES - VEN						
4181943	9/24/14	Expense	E101 Copyling		\$0.05	4.00	\$0.00	\$0,00	\$0,20
	Descript	tion: COPY	ING COST						
4184959	9/24/14	Expense	E101 Copying		\$0.05	68.00	\$0.00	\$0.00	\$3.40
	Descript	tion: COPY	ING COST						
4191869	9/24/14	Expense	E101 Copying		\$0.05	437.00	\$0.00	\$0.00	\$21.85
	Descript	tion: COPY	ING COST						
4194659	9/24/14	Expense	E108 Postage		\$16.45	1.00	\$0.00	\$0.00	\$16.45
	Descript	ion: POST	AGE						
4195823	9/24/14	Expense	E107 Delivery Services/Messengers		\$11.99	1.00	\$0.00	\$0.00	\$11.99
<b>A</b>			ESS MAIL FEDERAL EXPR prized Expenses Subm		7', E107 D	elivery S	ervices	/Messe	ngers
4196940	9/24/14	Expense	E124 Other		\$0.07	146.00	\$0.00	\$0.00	\$10,22
	Descript	ion: COLC	R COPYING COST						
	9/24/14	Fee	L410 Fact Witnesses	Costello, Jeanne	\$75.00	1.80	\$0.00	\$0.00	\$135.0
2498567									

SOURCE



43-8/

Duke Energy FL, Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-1

Page 4 of 5

Activity: A110 Manage data/files

Description: PREPARE UPDATED AND ADDITIONAL FINAL HEARING EXHIBITS

12504554	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350,62
			eview/analyze ST HEARING BRIEF STRATEC	GY, DRAFT	(1,5)				
	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Walls, James M	\$380.00	1.50	\$0.00	\$0.00	\$570.00
12515622	Descript	ion: RE\	raft/revise /IEW AND ANALYSIS DRAFT AND REVISE BRIEF, FOLLO					ORTION	S OF
	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Costello, Jeanne	\$75.00	4,80	\$0.00	\$0.00	\$360.00
12520210	Descript	ion: PRE	anage data/files PARE REQUEST FOR CONFI RE AFFIDAVIT IN SUPPORT	DENTIAL C	LASSIFICA	ΓΙΟΝ RE	FINAL HE	EARING	
12542932	9/24/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.40	\$0.00	\$0.00	\$93.50
2542932			ommunicate (with client) OVIDE COMMENTS TO MERY	W RE PRO	JECT (.4)				1

## Account Codes

Allocation % 1	100	Allocated Amount 1	\$1,598.43				
Activity 1	B2412- State Regulatory	GL Account 1	0923000- Outside Services Employed	The state of the s	CRN3 - Crystal River Nuclear Unit 3		69000- Contract/Outside Services (was 63000)
Eusiness Unit 1	50225-PE Florida Nuclear	Responsibility Conter 1	W259-DE Florida State Regulatory	Frocess 1		Project 1	20065925 - 60NQ1D CR3 UPRATE O M INCRMNTL

Business Unit 2	Responsibility Center 2	Process 2	Project 2
Activity 2	GL Account 2	Operating Unit 2	Resource Type 2
Allocation % 2	Allocated Amount 2		

Business Unit 3	Responsibility Center 3	Process 3	Project 3
Activity 3	GL Account 3	Operating Unit 3	Resource Type 3
Allocation % 3	Allocated Amount 3		

SOURCE

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2/9/2015

Duke Energy FL., Inc.

CR3

NCRC Docket #150009-EI

APA #15-005-2-1

12-Month Period Ended December 31, 2014

Auditor: Ron Mavrides



**Payroll Expense Samples** 



Too log

Wholes

Duke Energy FL., Inc.								-			-
CR3								-		-	-
NCRC Docket #150009-EI											
APA #15-005-2-1											
12-Month Period Ended D	December 31, 2014										
Auditor: Ron Mavrides											
			-	1	1			-			
Selected Labor	CONFIDENTIAL		-		1				-		-

47-17

0

SOURCE

43-10/1

Mark

Duke Energy FL., Inc.		1							
CR3									
NCRC Docket #150009-EI									
APA #15-005-2-1									
12-Month Period Ended December 31, 2014									-
Auditor: Ron Mavrides		J.	 						
Selected Labor CONFIDENTIAL	- 4								

43-11

confidential

080

SOURCE

43-10/2

# DUKE ENERGY FLORIDA In re: Nuclear Cost Recovery Clause Docket 150009-EI Sixth Request for Confidential Classification

Amended Exhibit A to include attached Audit Control No. 15-005-2-1 Document No. 03600-15, Page 10-2/4

Duke energy FL., Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-El Year Ended 12/31/2014 APA #15-005-2-1

## CONFIDENTIAL

WV

Asset	Cost		Sale Price	Sale Type	Sale Date	
Blade vibration sensor, sensor adapter	\$ 5,075	\$	5,075	tranfser	Feb	
7.5 ton Gantry Crane	\$ 76,703	\$	10,000	bid event	Apr	
Cooling Tower Equipment *	\$ 13,800,000	\$	288,000	bid event	Apr	
Sealand / contents	\$ 8,790	\$	2,875	bid event	Apr	
Sealand / contents (4)	\$ 17,580	\$	33,110	bid event	Apr	
Sealand (2)	\$ 8,790	\$	8,426	transfer	Apr	
2 Gang boxes; 1 fire safe chest; 1 horz band saw; 5 carts w/lifting eye	\$ 12,373	\$	12,373	transfer	Apr	
4 Gang boxes; 1 horz band saw; 4 carts w/lifting eye	\$ 10,098	\$	10,098	transfer	Apr	
Lot 14 - tent, lighting & structural members	\$ 57,287	S	4,500	bid event	Mar	
(3) 3500 HP Motors & (2) Lube Oil Skids	\$ 805,000	\$	7,800	sale	Mar	
Tent 80 contents (construction tools / materials)	\$ 145,123	\$	8,700	bid event	Mar	
BID 41184 - 34 AKPD 5 stage Pumps	\$ 360,128	\$	62,900	bid event	May	

\$800K Sales Price
(\$288K was the NCRC
Portion, \$512K was
ECRC Portion.)

A \$15,306,947 \$8453,257 B

There was a very large write-down on some items a reflected by the difference between their oust and salvage value.

# 14,853,640

10-2/4

Duke Energy FL, Inc. Docket #150009-El Year Ended 12/31/2014 Levy NCRC APA No. 15-005-2-2 Auditor: Ron Mavrides

# CONFIDENTIAL FILE LOG

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| Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Commission | Com 2-1 Adjustments New Costs Arming's (E.) Lincolnected Investment - Teatmenter a filter formal frontfurting Salarne (b) in Mr. (abshrown banks i Sinnia Salarne) formalis al Degrandum e Timat Adjustments

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of Adjustment Equation Collection)

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1. Replace Connection (the State of Equation Consection) Total Unequiected interstment a Augal distract Constitute and to extremely (all v 40) 230,672 282,696 1819411 5403 5,19. MONTHS Stephalic and Transferred to Court held be Calcording to in the an agent to mark be interred to express of Carrying Cast on Uning covered the extension Balance as a state of the month of the Release of sister in 19 197341.259 37.993.65 13,957 548763 96 8,347 6,261,829 / 30,5/2 14/465 14194/3 5,553 6.659 b dames brings to averente averente aretente D. effection for the 453 c. Plessia man-operative Model alone (CPA) costs of Activities on all Decarrence Invalidation (CPA) of Scientific van Antonities for the private test mountain 4,5 45, 176 4,525, 176 425.224 2,897,825 4,906,446 21,828,690 7 445 175 2.435:34 2,495,526 1.635 504 2.5 (5.52.5 2,805,376 (4,547,275) 3,200,576 1,2004,576 1,500±376 4,475,706 (25,564) 125.176 4 50% 176 1406.5% 4 90% AZA 1 905 176 1.408.176 1,576,008 1,576,008 1,576,008 [1,21],231) 12.293,075 7,384,528 4,047,715 1. Provi script Carrying Charge (Minerimeter Birare + \$2) 22.34% (22.34%) g, iPaus bereich Coloquig Clausge Kurcinstell (c). No de co Peticol bioden (filosog No. comy from Minadic). 133rd, / Po (29.566 (79.366) (2),564) (銀.標.各名的 \$171.775.87: \$172.745.544 \$153.515.445 10 W3, NA 5150320493 \$344,476,645 \$2.00,513,096 AVE Ploud 2 Assertance New Yorker Political 52/12/12/19 165 \$154 0 695 \$157,825,825 0,332,393 50 7.50,297 1,250, 67 305,100 883,437 F17,824 167.488 1646317 676846 515.241 487.168 DEC[17 497,375 742,897 401,000 al ury sty Caropinomia. Il Tapaty i mesosomia Simoser 31ty fior Team #38,675 21,730 1,086,796 -194 161 /4(.18) 1,643,359 )9),542 838,936 174,614 289,630 848,686 1,515,740 1,424,471 1,112,277 1,100,677 167,74 1,161,926 791,202 4,019,947 1,354,824 1,011,174 1,937,496 122,463 237,340 131,409 21,127,749 1,341,950 2 MIN 12% 2.594,610 1,931,845 1.404.137 7.554,941 1.100.946 \*9,862,441 4.052.279 1.543.437 7. FELLENI 4.201 1.14 2.25.320. (1,500,341) Change Such of Milliand Commen \$78,080 \$55,784 9, 12,652 (4 34) 7,546 31,407 1994 1997) 1988) 12,657 5,001 4,733 73,734 7,788 15:81 21:025 4.043 5.124 71.874 2,374 35,913 5/6 25,149 1,150 7,847 14,055 biological Phonosy 1,540 24,200 11405 Panas. 77.395 17.395 45,150 13.085 00021 002165 003213 00386 0/33/21 3.93747 E 94021 0,90,7; 0,92885 . 37771 C 48885 A PERSON . 2/55 93445 C92263 0.59880 40.515 11 140 43.414 45, 178 41,100 28,585 17749 1,5 1 12.90 47 C 301, 247 1, 171 (Fig. 1) The state of the state 1,36,5143 (sensor) (se set) [373,405] [36,696] CENTRAL PROPERTY. (86,631) (86,638) (12 f,7 56) (55,5 96) 1:6.436 (Acadis) 711,1411 (242,154) For the Manager (Bernard Manager (1995) and the contract of 143,7450 100 547 (146.195) CHOS IN: 1667.80% (Janaa); 104,5159 and Hall 1285.527 hansatural follower Properties Laurence Court for the Fernal PRACE. (23,500) भारत (सीर्व) द विकास H 40,536 (48.34) 0.75350 1403.500 0.04% 33.293 3199 31,090 10.34) 10.34) 7721 表明.. #1.657 6,309 49,191 32,15 4.55% 40,975 40,078 40,000 40284 40 (58 40.051 40 : 60 40.000 40,079 7.4ho 9:45 4,545 Acres . mvež ે લેવાળ (1.7554) 27,794 110,421 1,315,315 1,541,411 7.556.414 140.19 1 593 181 1.534.556 1.100.534 0.08.672 7.350.07 3,746,775 (1,251,132) (1,618.244) 1,566,553

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SOURCE

2014 NEAC

0-3

Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014

2/2015

APA #15-005-2-2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

True-Up Filling: Regulatory Asset Category - Variance in Additions and Expenditures

EXPLANATION: Provide variance explanations companing the annual system lotel expanditures shown on 2014 Detail Schedule with the expanditures approved by the Commission on Est/Actual Detail 2014. List the Generation expenses separate from Transmission in the same order appearing on 2014 Detail Schedule.

Appointix D Witness: C. Failon exhibit: (TGF 1) (Page 2 of 2)

CONFIDENTIAL

COMPANY:

Duke Rinergy - FL

DOCKET NO.

LICALIN	150009-E!				For Year Ended 12/31/2014
Lina No.	Major Task & Description for amounts on Schodule	(人) Sysiom Estimated/Actual	(B) System Actual	(C) Variance Ameuni	(D) Explanation
(	Generation:				
Υ	Wind-Down Costs (a)				Variance primarily relates to storage costs for Levy long-load equipment that were not incurred because of the disposition of the Levy assets.
2	Eale or Salvage of Assets Disposition				variance primerly relates to an estimated maximum LLE purchase order termination cost that was originally reasonably anticipated in 2014, but ulemately was not due or paid in 2014.
4	Total Generation Costs				Peachably annopaled in 2014, out distribution was not one or partitions.
	Transmission:				
1	Wind-Down Costs (b)	3€0	C	\$10	
2	Sale or Salvage of Assets	e		•	
3	Dieposition	C			<u> </u>
ű.	Total Transmission Costs		\$0		

Not

This emount represents accruais for expenses that were not and will not be paid.

This amount represents expenses incurred and cash paid in a previous period that did not have an offsetting accrual adjustment

System Estimated / Actual taken from May 1, 2014 Filling in Docket No. 140009-61

DUTY NCRC



### LEVY COUNTY NUCLEAR 1 & 2 True-Up Actual Filing: Contracts Executed

Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-2

Appendix F Winose: C. Fallon Geckel No. 150069-7.1 ork, the dollar value and term of the contract, the mothod of vender selection, EXPLANATION. Provide a set of contracts executed to excess of \$1 million including, a description of the the identity and affiliation of the vestion, and current status of the contract. Duke Energy Floride Exhibit: (1GF 1) DOCKET NO For Year Ended: 12/31/2014 150007-E Actual Expended As of Prior Year Estimate of Flori Name of Status of Natura and Scope of Work Affiliation of Vendor Method of Selection Contractor Contract Amount ê distribu. Contract No. Sole Source Award based on To deskin, engineer, supply, orgulp, ometrical worder constructing the selected and install a fully operational two unit AP1000 prostor technology.

Facility at the Livry Nurson Plant Dis Final confinet emount invalues crisingo orders. Westinghouse Electric Co. LLC. January 28, 2014 Carton Fields Legal Work - DEF Levy Units 1 & 2 Note 2 Noie 2 Jorden Burt

Little 1. Costs or credits associated with terminating the CPC contract and rotated long-lead equipment purchase orders are subject to diligation in federal court and are unknown at finis time.

Line 2: Estimate of tinal contract amount cannot be determined at this time



SOURCE TOLY NC/PC

2-10

nte:	Daardabba		Beginning of Redad Amount	Actual January 13	Actual February 18	Actual March 13	Actual April 13	Actual May 18	ectual June 33	Actual July 19	Actual August 13	Actual September 13	Artual October 13	Actual Navember 13	Actual December 13	Period Total	End of Feded Tatal
Line A	Description Procommentum Additions: Conversion		Amount	-12H1 11	1.50(1187)	-7-ESSO A-7	- VIII AR					representatives 48	OCCUPATION IN	Manager 19	riskaldbar 14	19191	renes (ats:
-	a Citoria Application																
	b Engineering Design & Procurement																
	e Cr-Site Construction Facilities di Total																
	. 1000	•															
2	Adjustments	i															
	a Non-Cash Accruals																
	b Joint Owner Credit C Other																
	d Adjusted System Beneration Construction Cost Additions																
	e Retail Aurisdictional Factor : Generation																
	f Preconstruction Lucy Frant Additions for the Farled																
	Freconstruction Additions: Transmission																
	a Line Engineering																
	Substation Engineering																
	A Clearing  d. Criner																
	e Total System Transmission Preconstruction Cost Additions																
_	Adjustments																
4	Adjustmonis s tran-Cash accrude																
	& Jaint Owner Credit																
	c Other																
	d. Adjusted System Generation Construction Cost Additions  # Retail Aviadictional Factor : Transmission																
	f Preconstruction Cost: Plant Additions for the Period																
,	Total Jurisdictional Proconstruction Cost Additions (27 • 47)																
	Carrying Cost on Preconstruction Solunce			246,947	1 941 560	697,523	202,797	1.432,903	629,309	738,295	1,319,314	606,532	654,750	2.476.178	14		
	Areconstruction Cost: Plant Additions for the Period (Line & Above) Prior Period (Unrecovered Salance (A)		#7,101,663	91,742,637	1,948,560	697,521 61,144,285	202,797 75,825,159	1.432,908 70.506,075	65.186,907	738,295 59,867,781	1,319,314 54,548,856	906,512 49,279,510	654,250 43,910,404	2,478.178 38,591,274	(446,829) 18,772,152	11,107,784	
	Prior Period Recovered Balance (a)		69,829,511	5,119,116	5,319,125	5,319,126	5,319,128	5,319,125	5,319,126	5,319,126	5,319,126	5,319,126	5,913,126	5,319,126	5,319,126	33,174,152	
ì	Consulative Prior Period Lindorf (Coor) Bartivery				(609,348)	(3.147.004)	(3,805,481)	[4,738,553)	(4,512,707)	[4,976,251]	(5,304,725)	(5,027,579)	(5,536,770)	(8,066,219)	(4,679,250)		
to.	Net Investment		97,101,663	92,529,484	87,802,425	78,684,934	72,213,475	67,125,747	61,301,509	\$5,629,876	50,563,244	44,791,482	19,007,864	15,001,216	18,146,066		
																	107
11	Average Ret (Avestment			\$84,6E\$,574	\$84,487,798	\$81,003,656	\$74,780,640	\$69,143,15#	\$63,642,418	\$57,920,241	\$52,563,150	\$47,154,779	\$41,340,322	\$34,423,710	\$31,028,045		V
	Jamus	ry through	July through Dec 2013 Rate														C C
12	Return on Average Not Investment <u>inte</u> a Equity Component	2015 Rata 0.00546	0.00394	516,345	488,951	447,615	404.501	277,758	947,775	128,204	207,099	185,790	162,881	143,509	122,254	3,633,834	
	is Equity Component Grossed Up For Taxes	1.62630	1.62900	849,657	795,029	720,578	\$45,201	515,053	566,170	171,520	397,158	302,446	265,171	219,633	199,030	5,915,896	~ <b></b>
	c Debt Companent	0.00183	0.00189	154,251	145,507	131,713	171,593	117,427	103,492	109,701	99,555	89,313	78,299	68,987	58,769	1,273,607	(
	d total Return			998,116	941,534	852,293	784,794	227,48E	469,670	481,321	494,713	391,777	343,470	302,620	257,799	7,119,495	
13	Preconstruction Revenue Requirements for the Period (Line 4 + 12d)			1,645,065	1,190,096	1,549,916	149,513	3,159,753	1,291,979	1,219,536	1,756,024	194,310	997,719	7,750,798	(129,030)	\$18,296,779	1
	Projected Revenue Requirements Flent for the Paried			3,454,611	5,427,554	2,206,309	1,911,707	1,913,963	1,762,529	1,347,991	1,484,801	3,517,500	1,107,149	1,393,434	1,847,845	\$25,007,849	1 100
	(Order No. PSC 12-0650 FOF-EI)			-,,1	4-11-274	-,,507	2,22,707	-, :, ===	.,			-,047,500	a, au r, 1	4,477,584	*. 450, 553	\$67,XJ7,\$49	シー
	eni.																$\cup N$
16				(809,546)	(2.597,457)	(E58,47?)	(933,L14)	225,811	(463,544)	(328,475)	267,146	[519,190]	(509,450)	1,346,964	(2,031,915)	(\$5,711,170)	· 6.
Note (c):	: Fludse see Ampendix A for buginning balance support:																
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Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI

united Costs Recompty Challes (RECC) - Days Nacionar Units 2

7018 Detail - Calculation of the Recompt Regularisments

Year Ended 12/31/2014

APA #15-005-2-2

Doctor No. 140009-

Sectioning of Actual Actual Actual Actual Actual Actual : Actual Parind End of February 13 March 13 April 19 Period Amount January 19 Epostruction Additions: Generation b On-Site Construction Fectifies c Power Bicck Engineering Proturement, ste d Disposition of LLE a Total Adjustments Non-Cash Accruels b. Intel Owner Cradit Adjusted System Ganeration Construction Cost, Additions Retail Jurisdictional Factor : Generation I Construction Cost Plant Additions for the Period Construction Additions: Transmission a Substation Engineering 6 Real Estate Asquisition a Line Construction f Tatti & Non-Cash Accrush d. Adjusted System Generation Construction Cost Additions Rered Janisdictional Factor : Transmission 1 Construction Cost: Plant Additions for the Period Tatal Jurisdictional Countraction Cost Additions 32,289,152 2,238 21,612 Tetal Juripdictional Construction Cost Additions (171 - 197) 56.575 13,837,644 \$75,839 609 214,246,253 (65,132,147) 71,214,198 Retail Land Transferred to Land Heid for Future Use c Total furiadictional Epastruction Costs Carrying Cost on Countination Bolorus
Construction Cost: Plant Additions for the Portod (Bog Salance: Line 20s. Above) (5) \$149,113,995 \$7,000 138,645 14,695 20,205,370 2,230 21,812 286,085 3,266 4,484 58,975 18,837,644 Transferred to Plant-In-Service (a) 1,010,952 (22,937) (20,524) Additional Land Transferred to Land Held for Future Use Prior Period Carrying Charge Unrecovered Balanca (e) 211667 155.354 49 045 42 73k (13.570) 129 678 (178,186) (182 494) 1235 8045 CMS 3311 (151,419) (407,727) (464,035) 675,697 56 308 55,308 56,301 56.508 56,803 56,308 -56,308 56,306 56.504 Prior Period Carrying Charge Recovered (s) U YO 56 304 \$6.301 675,697 Frier Period Under/(Over) Recovery [21,329] 101,977 140,124 (31C 623) (411,798) (419.875) 1444.5761 70,425,000 70,175,407 70,453,823 70,385,532 100,512,062 152,644,425 133,145,490 133,064,647 132,650,729 111,750,372 Average Net Investment 70,400,207 70,403,823 70,407,158 65,437,332 115,230,232 135,087,828 133,173,057 132,949,754 182,677,671 132,212,951 131,758,844 134,196,554 Ally through January through Return on Average Nat Investment June 2013 Rate Dec 2013 Fate > Equity Component 5.60546 0.00394 384,667 384,645 384,70\$ 495,630 637,834 727,192 524,702 523,622 522,750 519.130 544,484 6,141,711 676 300 b Equity Component Grossed Up For Taxes 1 62860 1.67800 826 239 528.269 760.000 1.035.362 1 163.870 854 316 452 749 851.038 BOA OS Z 845,144 186,437 9,594,716 0.00163 114,47 110,477 114.48 131,971 216,471 257,730 751,197 142,80 251,807 249,551 1,034,695 c Datt Component 250 411 261,744 2,405,500 740,782 1.271.165 1,400,271 1,698,468 1,144,181 12404,908 744,186 762,111 959,423 1,250,146 1,417,067 1,464,625 Projected Carrying Cost Plant for the Parks 742,794 795,944 1,514,328 1.518.349 1,599,271 1.560 661 14,279,403 (Order No. FSC 12-0650-F0F-E1) Over/Under Recovery for the Period (1,584)[5,429] (21,229) 101,977 258.760 140,174 (\$10,621) (350,035) (4)1,998) (419,675) [444,576] (412,490) 11,875,096) Total Period Revenue Requirements for 2015 (Preconstruction & Constru 1,000.314 1,500 / 75 7,450,250 2,375,962 2,496,187 3,475,491 .959,151 35,701,085 Main fall Plants are Annua tir & for haplaning bulgues sugger

DUKE ENERGY PLORIDA

January 2013 through Describer 2015

Page 2 of 2

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Duke Energy FL., Inc. CR3									
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APA #15-005-2-1	<u> </u>								
L2-Month Period Ended D	ecember 31, 2014				 	<u>i</u>		 	
Auditor: Ron Mavrides		 	 		 				
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2-Month Period E		ember 31	, 2014				<b> </b>			<u> </u>	 					1
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Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014

CONFIDENTIAL

Docket No. 150009-El Duke Energy Florida Exhibit No. \_\_\_ (CMF-6) Page 2 of 9

#15-005-2-2		
**************************************	fabrication in 2013	
Core make-up Tank	Not complete – in active fabrication in 2013	Mangiarotti
Pressurizer	Not complete – in active fabrication in 2013	Mangiarotti
Passive Residual Heat Removal Heat exchanger	Not complete – in active fabrication in 2013	Mangiarotti

**Disposition Options** 

SOURCE\_\_\_\_

CONFIDENTIAL

Docket No. 150009-EI
Duke Energy Florida
Exhibit No. \_\_\_\_ (CMF-6)
Page 3.0f 9

Challenges in working with Westinghouse

PBC

SOURCE

15PMA-DR1LEVY-4-000019

10-8/3

CONFIDENTIAL

Docket No. 150009-EI Duke Energy Florida Exhibit No. \_\_\_ (CMF-6) Page 4 of 9

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SOURCE\_\_\_\_

CONFIDENTIAL

Docket No. 150009-Ei
Duke Energy Florida
Exhibit No. \_\_\_ (CMF-6)
Page 5 of 9

Shor

Review of Purchase Orders

SOURCE\_PBC

15PMA-DR1LEVY-4-000021

10-8/5

CONFIDENTIAL

Docket No. 150009-El Duke Energy Florida Exhibit No. \_\_\_ (CMF-6) Page 6 of 9



A #13-003-2-2		 	
LLE disposition			
Mangiarotti components in active	fabrication		
		<u> </u>	
Tioga reactor coolant loop pipe in	active fabrication	•	
Tioda reactor coolant loop pipe int	active raprocedure		CONFIDENTI
			6
		 	 سنتان أحسر
EMD reactor coolant pumps			

PBC source\_\_\_\_

15PMA-DR1LEVY-4-000022

10-8/6

CONFIDENTIAL

Docket No. 150009-EI Duke Energy Florida Exhibit No. \_\_\_ (CMF-6) Page 7 of 9



SPX Materials

_	Squib valve tension boits	
	Remaining squib valve materials	ı
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		l
	Squib Valve Body Castings  Final Disposition of all Squib Valve materials	
Doosa	an Reactor Vessel Hollow Bars	5
		CONFIDENTIAL

SOURCE\_\_\_\_\_

CONFIDENTIAL

Docket No. 150009-EI Duke Energy Florida Exhibit No. \_\_\_\_ (CMF-6) Page 8 of 9 1/10/5

Summary of the Status of LLE

The table below itemizes the disposition status of the LLE since the 2013 Settlement Agreement.

LLE item	Disposition date	Original Contract cost <sup>31</sup>	Paid to Date (other costs including prior suspension in	Disposition	Disposition approach	·
-			parenthesis)			
Mangiarotti – accumulator tank Mangiarotti – PRHR heat exchanger Mangiarotti – pressurizer Mangiarotti – core makeup tank Mangiarotti Mangiarotti						
materials – equipment total Tioga – reactor coolant loop piping materials						
Doosan – steam generator tubing and materials Doosan – reactor vessel materials						CONFIDENTIAL

SOURCE 38C

Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014

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Docket No. 150009-EI Duke Energy Florida Exhibit No. (CMF-6)
Page 9 of 9

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APA #15-005-2-2		
Toshiba –		
Turbine/Genera		
tor		
Westinghouse		
reactor vessel	'	
internals		
Siemens -	<b>'</b>	
variable		
frequency		
drives		
SPX - all squib		
valve materials		
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1		
EMD - reactor		
coolant pump		
materials		

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Response to Data Request LV-08-14 DEF -

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<u>LLE Description</u> <u>Cost Type</u> <u>Amount</u>

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Duke Energy, FL., Inc. Levy Units 1 & 2 NCRC Docket #150009-EI NCRC Dacket #150009-EI Year ended 12/31/2014 APA #15-C05-2-2

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See response to Document Request #8 for details.

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Duke Energy Florida, Inc. CR3 UpRate Capital Cost NCRC Docket #150009-El Year Ended 12/31/2014 APA #15-005-2-1



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Duke Energy FL, Inc.

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Duke Energy, FL., Inc. Levy Units 1 & 2 NCRC Docket #150009-EI - APA#15-005-2-1 12-Month Period Ended December 31, 2014 Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-2 MM S

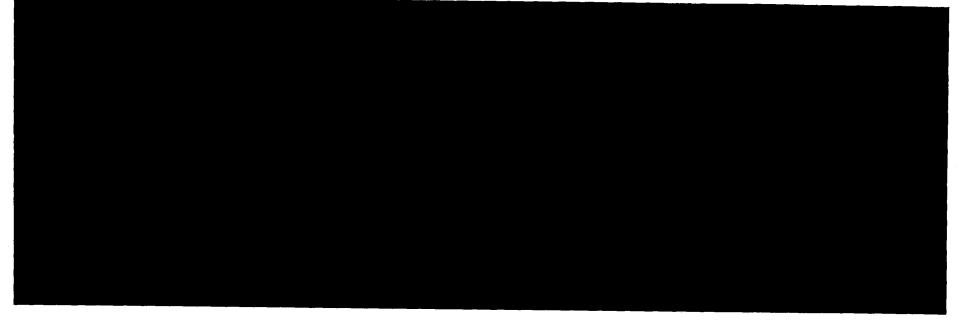
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Duke Energy, FL., Inc. Levy Units 1 & 2 NCRC Docket #150009-EI - APA#15-005-2-1 12-Month Period Ended December 31, 2014 Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014 APA #15-005-2-2





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Duke Energy FL., Inc. Levy Units 1 & 2 NGRC Docket #150009-EI

APA #15-005-2-2

12 Month Period Ended December 31, 2014

Auditor: Ron Mavrides

3/2015

**Payroll Expense Samples** 

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket #150009-EI APA #15-005-2-2 12-Month Period Ended December 31, 2014 Auditor: Ron Mavrides CONFIDENTIAL Selected Labor

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Duke Energy, FL., Inc. Levy Units 1 & 2 NCRC Docket #150009-EI - APA#15-005-2-1 12-Month Period Ended December 31, 2014 Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014

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Duke Energy FL, Inc.

Levy Units 1 & 2

NCRC Docket #150009-EI APA#15-005-2-1

12-Month Period Ended December 31, 2014

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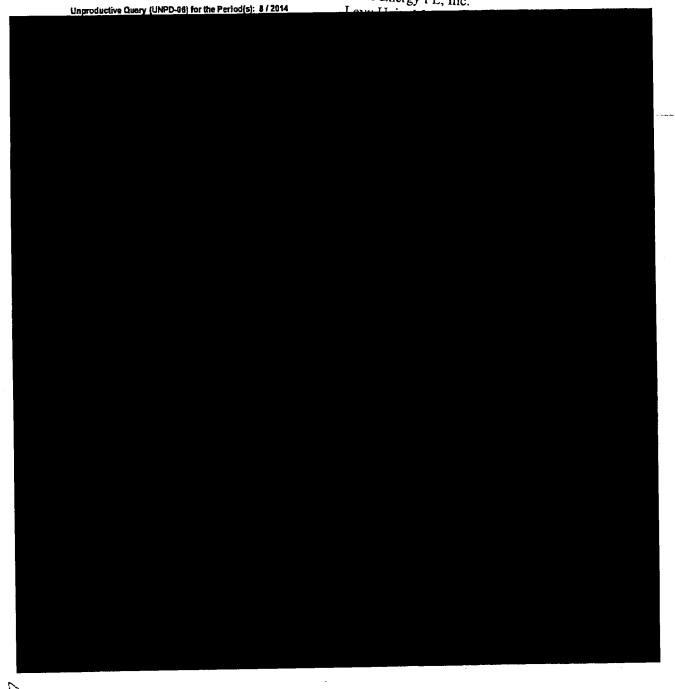
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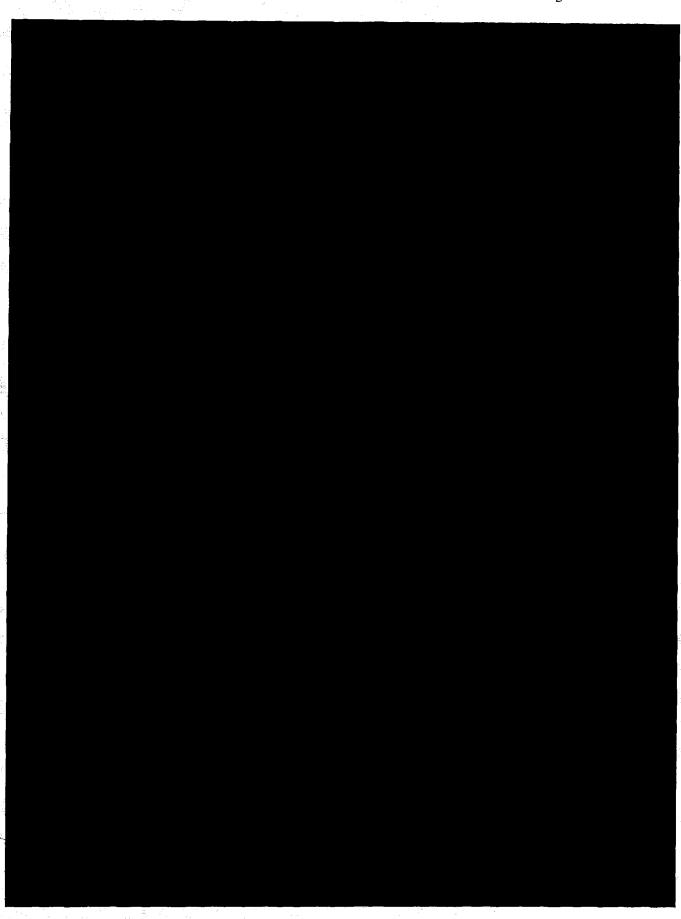


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Duke Energy FL, Inc.

Levy Units 1 & 2

NCRC Docket #150009-EI APA#15-005-2-1

12-Month Period Ended December 31, 2014

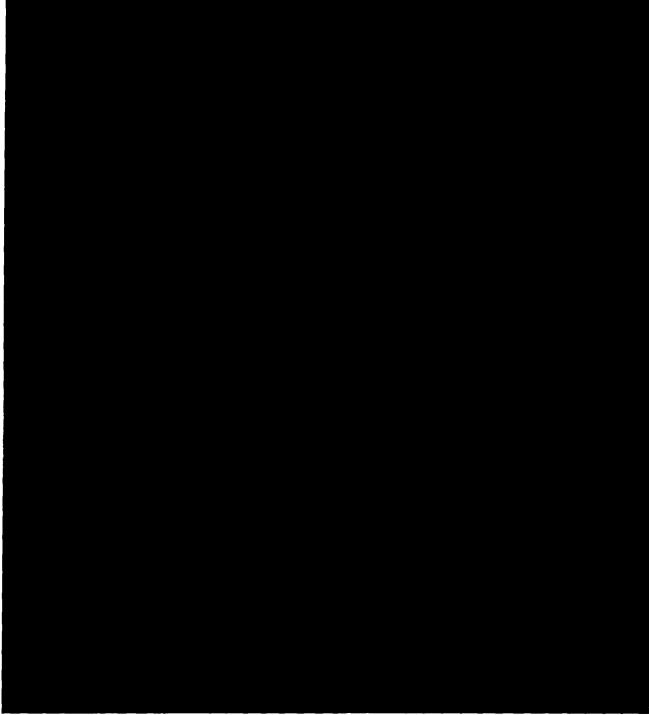
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**ALL SEPTEMBER O & M EXPENSES** 

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Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009-EI Year Ended 12/31/2014 Page 1 of 1

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## **Ronald Mavrides**

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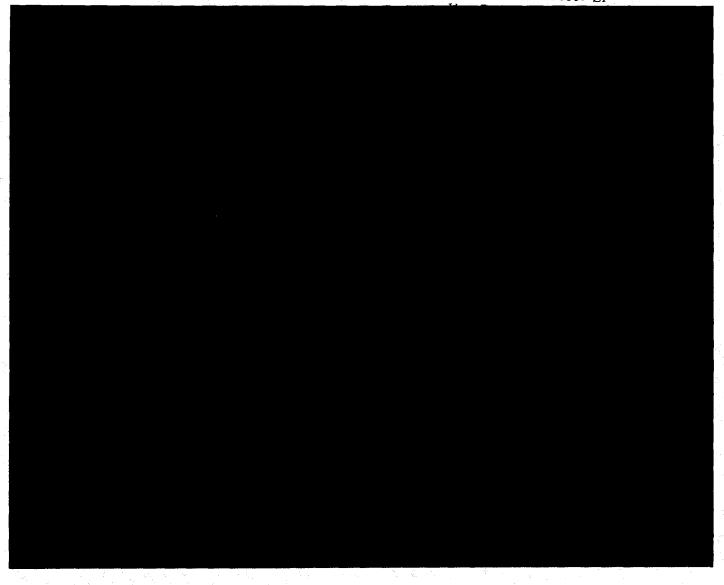
Moore, Paul < Paul Moore@duke-energy.com>

Thursday, March 05, 2015 4:02 PM

Ronald Mavrides; Carpenter, Tripp RE: O & M question

Duke Energy FL, Inc.
Levy Units 1&2

NCRC Docket #150009-EI



Ron Mavrides
Public Utilities Analyst II
Florida Public Service Commission
1313 N. Tampa Street
Suite 220
Tampa, Florida 33602
Phone (813) 637-8665
Fax: (813) 356-1429

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Duke Energy FL, Inc. Levy Units 1&2 NCRC Docket #150009 FI Page 1 of 4

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Duke energy FL., Inc. Crystal River Unit 3 Uprate NCRC Docket #150009-El Year Ended 12/31/2014 APA #15-005-2-1

## CONFIDENTIAL

Asset	Cost	Sale Price	Sale Type	Sale Date
Blade vibration sensor, sensor adapter			tranfser	Feb
7.5 ton Gantry Crane			bid event	Apr
Cooling Tower Equipment *			bid event	Apr
Sealand / contents			bid event	Apr
Sealand / contents (4)			bid event	Apr
Sealand (2)			transfer	<b>A</b> pr
2 Gang boxes; 1 fire safe chest; 1 horz band saw; 5 carts w/lifting eye			transfer	Apr
4 Gang boxes, 1 horz band saw; 4 carts w/iifting eye			transfer	Apr
Lot 14 - tent, lighting & structural members			bid event	Mar
(3) 3500 HP Motors & (2) Lube Oil Skids			sale	Mar
Tent 80 contents (construction tools / materials)			bid event	Mar
BID 41184 - 34 AKPD 5 stage Pumps			bid event	May

retail customers exceeded capital amount great.

There were a very large write- down on some Hermina reflected by do difference

## DUKE ENERGY FLORIDA – REVISED APPENDIX C CONFIDENTIALITY JUSTIFICATION MATRIX

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
CR3 EPU:	COLUMN	
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location 10-7 and 10-7 1 2	All information on worksheets exclusive of header and footer on pages	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location 10-11 1	All information on page exclusive of header and page title	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers	First table, all information	§366.093(3)(d), Fla. Stat.
CR3 EPU APA No. 15-005-2-1	in last column, all	The document in question
Work Paper Location 43-1	information in notes A	contains confidential
	through D, all information	contractual information, the
	in second table	disclosure of which would
		impair DEF's efforts to
		contract for goods or services
		on favorable terms.
		§366.093(3)(e), Fla. Stat.
		The document portions in
		question contain confidential
		information relating to
		competitive business interests,
		the disclosure of which would
		impair the competitive
		business of the
		provider/owner of the
		information.
Staff Generated Workpapers	All information in table in	§366.093(3)(d), Fla. Stat.
CR3 EPU APA No. 15-005-2-1	last four columns,	The document in question
Work Paper Location 43-2	handwritten note A in its	contains confidential
	entirety	contractual information, the
		disclosure of which would
		impair DEF's efforts to
		contract for goods or services
		on favorable terms.
		§366.093(3)(e), Fla. Stat.
		The document portions in
		question contain confidential
		information relating to
		competitive business interests,
		the disclosure of which would
		impair the competitive
		business of the provider/owner
		of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location <u>43-3</u>	All employee personal identification information	§366.093(3)(f), Fla. Stat. The document in question contains confidential employee personnel information, the disclosure of which impair the competitive business of the provider/
		owner of the information and harm to DEF's business operations
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location 43-3 4	All employee personal identification information	§366.093(3)(f), Fla. Stat. The document in question contains confidential employee personnel information, the disclosure of which impair the competitive business of the provider/owner of the information and harm to DEF's business operations

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	
Staff Generated Workpapers	Table, all information in 2 <sup>nd</sup>	§366.093(3)(d), Fla. Stat.
CR3 EPU APA No. 15-005-2-1	and 3 <sup>rd</sup> lines, 4-day accrual	The document in question
Work Paper Location 43-5	amounts and handwritten	contains confidential
	notes on page	contractual information, the
		disclosure of which would
		impair DEF's efforts to
		contract for goods or services
		on favorable terms.
		§366.093(3)(e), Fla. Stat.
		The document portions in
		question contain confidential
		information relating to
		competitive businessinterests,
		the disclosure of which would
		impair the competitive
		business of the
		provider/owner of the
		information.
Staff Generated Workpapers	Table, all information in 2 <sup>nd</sup>	§366.093(3)(d), Fla. Stat.
CR3 EPU APA No. 15-005-2-1	and 3 <sup>rd</sup> line, 8-day accrual	The document in question
Work Paper Location 43-5	amount; handwritten notes,	contains confidential
1	2 <sup>nd</sup> paragraph, all amounts	contractual information, the
	in second column	disclosure of which would
		impair DEF's efforts to
		contract for goods or services
		on favorable terms.
		§366.093(3)(e), Fla. Stat.
		The document portions in
		question contain confidential
		information relating to
		competitive business interests,
		the disclosure of which would impair the competitive
		business of the provider/owner
		of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location 43-10	All information on page exclusive of header and footer information	\$366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  \$366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location 43-10 through 43-10 1 2	All information on pages exclusive of header and footer information	\$366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  \$366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
LEVY:	COLUMN	
Staff Generated Workpapers Levy APA No. 15-005-2-2 Work Paper Location 2-3	Line 1a through 1e, 2a through 2d, 3a through 3e, 4a, 4d through 4f, all information in columns 3 though end; Line 5a, column 15, all information; Line 6b, last column, all information, line 6i, column 15, all information; Line 8d, last column, all information; Line 11, column 16, all information; Line 18, column 16, all information; Line 21, column 16, all information; Note (b) 1st line in its entirety; Note (c) 1st line in its entirety	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
StaffGenerated Workpapers Levy APA No. 15-005-2-2 Page 2-9	Lines 1 through 4, all information in columns (A), (B) and (C); Note (a), all information in first line; Note (b), all information in first line	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 2-10	Line 1, all information in columns (C) through (F); Line 2, all information in columns (E) and (F)	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 2-11	All information in Lines 1 through 5, including all sublines, columns 3 through 17 in their entity	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 2-12	All information in Lines 16 through 19, including all sub-lines, columns 3 through 17 in their entity	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-7 1	All information on worksheet exclusive of heading	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-7 2	All information on worksheet exclusive of heading	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-8 2	All information on page following table in paragraphs under section title	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-8 3	All information in paragraphs and footnotes 7 through 12 exclusive of header, footer and section title	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-8 4	All information in paragraphs and footnotes 13 through 18 exclusive of header, footer and section title	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-8 5	All information in paragraphs and footnotes 19 through 28 exclusive of header, footer and section title	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-8 6	All information in paragraphs and footnotes 29 and 30 exclusive of header, footer and section titles	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-8 7	All information in paragraphs exclusive of header, footer and section titles	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-8 8	All information in table columns 2 through 6 and footnotes 31 and 32	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-8 9	All information in table columns 2 through 6	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-8 10	All information in table exclusive of column headings, header and footer	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 10-10 1	All information in worksheet including Notes and handwritten comments exclusive of column headings, header and footer	\$366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  \$366.093(3)(e), Fla. Stat.
		The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-1	All information on page exclusive of header and footer lines	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-1 through 43-1 1 5	All information on pages exclusive of header and footer lines	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-2	All information on page exclusive of header and footer lines	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-3	All information on page exclusive of header	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-4	All information on line exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-5	All information on page exclusive of header and handwritten note at the bottom of the page	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-6	All information on page exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-6 1	All information on page exclusive of header and footer	\$366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  \$366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-6 2	All information on page exclusive of header and footer	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat. The document in question contains confidential employee personnel information, the disclosure of which impair the competitive business of the provider/owner of the information and harm to DEF's business operations.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-6 3	All information on page exclusive of header and footer	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat. The document in question contains confidential employee personnel information, the disclosure of which impair the competitive business of the provider/ owner of the information and harm to DEF's business operations.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-7	All information on page exclusive of header and footer lines	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.  §366.093(3)(f), Fla. Stat. The document in question contains confidential employee personnel information, the disclosure of which impair the competitive business of the provider/owner of the information and harm to DEF's business operations.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-8	All information on page exclusive of headers and footer	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-9	All information on page exclusive of header	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-9 1	All information on page exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-10	All information on page exclusive of header and footer lines	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-10 through 43-10 1 7	All information on page exclusive of header and footer lines	\$366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-11	All information on page exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-12	All information on page exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>43-12</u>	All information in body of email	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-13	All information on page exclusive of header and footer	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>43-13</u>	All information on page exclusive of header and footer	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	
Staff Generated Workpapers	All information on page	§366.093(3)(e), Fla. Stat.
Levy APA No. 15-005-2-2	exclusive of header and	The document portions in
Page <u>43-13</u>	footer	question contain confidential
2		information relating to
		competitive business interests,
		the disclosure of which would
		impair the competitive
		business of the
		provider/owner of the
		information.

# Revised Appendix D: Affidavits of Thomas G. Foster Christopher M. Fallon Mark Teague

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Cost Recovery Clause Docket No. 20180009-EI

## AFFIDAVIT OF THOMAS G. FOSTER IN SUPPORT OF DUKE ENERGY FLORIDA'S REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION

STATE OF FLORIDA
COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Thomas G. Foster, who being first duly sworn, on oath deposes and says that:

- 1. My name is Thomas G. Foster. I am employed by Duke Energy Business Services, LLC ("Duke Energy") and serve as its Director, Rates and Regulatory Planning. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Extension of Confidential Classification (the "Request") concerning portions of the Florida Public Service Commission Staffs ("Staff") financial Auditors' Workpapers (the "Workpapers"). The confidential Workpapers were filed July 22, 2015 (document no. 04566-15) with DEF's Amended Sixth Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.
- 2. As Director, Rates and Regulatory Planning, my role includes regulatory planning and cost recovery for DEF. My responsibilities include regulatory financial reports and

analysis of state, federal, and local regulations and their impact on DEF. In this capacity, I am also responsible for the Levy Nuclear Project ("LNP") and the Crystal River Unit 3 ("CR3") Extended Power Uprate ("EPU") project cost recovery filings, made as part of this docket in accordance with Rule 25-6.0423, Florida Administrative Code ("F.A.C.").

- 3. DEF is seeking an extension of confidential classification for certain portions of Staff Financial Auditors' Workpapers submitted July 22, 2015 in Docket No. 20150009-EI, Document No. 04566-15. DEF is requesting an extension of confidential classification of the confidential Workpapers because they contain proprietary and confidential contractual cost information, asset disposition information and strategies, and vendor invoice and cost information as well as internal labor information. This information is competitively sensitive business information, the disclosure of which would impair DEF's competitive business interests.
- 4. The Company is requesting an extension of confidential classification of this information because the Workpapers contain proprietary and confidential financial information that would impair DEF's competitive business interests if disclosed, including internal business operations information. Specifically, portions of these documents contain internal labor cost information and invoices for DEF that qualifies as proprietary, confidential business operations information.
- 5. Upon receipt of this confidential information, as with all confidential information, strict procedures are established and followed to maintain the confidentiality of the documents and information, including restricting access to those persons who need the information to assist the Company's business operations. At no time since has the Company

publicly disclosed the information. The Company has treated and continues to treat the information at issue as confidential.

6. This concludes my affidavit.

(Signature)
Thomas G. Foster

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Cost Recovery Clause Docket No. 20180009-EI

# AFFIDAVIT OF CHRISOPHER M. FALLON IN SUPPORT OF DUKE ENERGY FLORIDA'S REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION

STATE OF NORTH CAROLINA
COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher M. Fallon, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher M. Fallon. I am employed by Duke Energy Corporation ("Duke Energy") in the capacity of Vice President of Renewables and Commercial Portfolio. Until November 2016, I was Duke Energy's Vice President of Nuclear Development, and as such, I was responsible for the Levy Nuclear Power Plant Project ("LNP"). I am over the age of 18 years old and I have been authorized to give this affidavit in the above-styled proceeding on Duke Energy Florida's (hereinafter "DEF" or the "Company") behalf and in support of DEF's Request for Extension of Confidential Classification (the "Request") concerning portions of the Florida Public Service Commission Staff-generated Financial Auditors' Workpapers ("Workpapers") filed together with the Company's July 22, 2015 Sixth Amended Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.

- 2. As Vice President of Nuclear Development, I was responsible for licensing and engineering design for the LNP, including the direct management of the Engineering, procurement and Construction ("EPC") Agreement with Westinghouse Electric Company Co., LLC ("WEC") and Stone & Webster, Inc. ("S&W") (collectively, the "Consortium").
- 3. DEF is seeking an extension of confidential classification for certain information contained in the Workpapers submitted July 22 2015 in Docket No. 20150009-EI (Document No. 04566-15). DEF is requesting an extension of confidential classification of the information because it contains proprietary and confidential contractual cost information, asset disposition information and strategies, internal labor information, and vendor invoice and cost information. This information is competitively sensitive business information, the disclosure of which would impair DEF's competitive business interests.
- 4. Specifically, DEF continues to request confidential classification of the information because included in the auditors' Workpapers is wind-down cost information related to the Company's EPC Agreement and Levy project, the disclosure of which would harm DEF's competitive business interests and violate contractual confidentiality agreements. Additionally, the Levy-related portions of the Workpapers include long lead equipment disposition strategies and information which if publicly disclosed, could impair DEF's competitive business interests and ability in negotiations, and in certain instances violate contractual confidentiality provisions with equipment vendors.
- 5. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive service that provide economic value to both the Company and its

customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.

- 6. The Company must be able to assure existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts or close out agreements between DEF and other contractors, the Company's efforts to obtain competitive contracts would be undermined.
- 7. Upon receipt of all this confidential information, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company. At no time has the Company publicly disclosed the information at issue. The Company has treated and continues to treat the information at issue as confidential.
  - 8. This concludes my affidavit.

Further affiant sayeth not.

THE FOREGOING INSTRUMENT	Γ was sworn to and subscribed	before me this $30$ day
of January 2018 by Christopher M. Fallon.	He is personally known to me	, or has produced his
driver's license or		_ as identification.
(AFFIX NOTAL)	(Signature)  (Signature)  (Printed Name)  NOTARY PUBLIC, STATE  (Commission Expiration Date	22
	(Serial Number, If Any)	

(Signature)
Christopher M. Fallon

Christop M. Fall

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Cost Recovery Clause Docket No. 20180009-EI

# AFFIDAVIT OF MARK TEAGUE IN SUPPORT OF DUKE ENERGY FLORIDA'S REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION

STATE OF NORTH CAROLINA
COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Mark Teague, who being first duly sworn, on oath deposes and says that:

- 1. My name is Mark Teague. I am employed by Duke Energy Business Services, LLC ("Duke Energy") and serve as its Managing Director of Procurement and Buying in the Supply Chain Department. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Extension of Confidential Classification (the "Request") concerning portions of the Florida Public Service Commission Staff-generated Financial Auditors' Workpapers ("Workpapers") filed together with the Company's July 22, 2015 Sixth Amended Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.
- 2. As Managing Director of Procurement and Buying, my role included providing management oversight in the disposition of the Crystal River Unit 3 ("CR3") Extended Power Uprate

("EPU") assets by ensuring that Supply Chain employees at CR3 follow DEF's processes and procedures. I also have responsibility for the Supply Chain functions for Gas Operations Procurement, Ash Procurement and Generation Procurement.

- 3. DEF is seeking an extension of confidential classification for certain information contained in the Workpapers submitted July 22, 2015 in Docket No. 20150009-EI (Document No. 04566-15). DEF is requesting an extension of confidential classification of the information because it contains proprietary and confidential contractual cost information, asset disposition information and strategies, internal labor information, and vendor invoice and cost information. This information is competitively sensitive business information, the disclosure of which would impair DEF's competitive business interests.
- 4. The Company is requesting an extension of confidential classification of this information because the EPU project portions of the final auditors' Workpapers contain confidential contractual original cost information and settlement numbers concerning the disposition of EPU assets. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive contracts that provide economic value to both the Company and its customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.
- 5. The Company must be able to assure existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts or close

out agreements between DEF and other contractors, the Company's efforts to obtain competitive contracts would be undermined.

- 6. Upon receipt of this confidential information, as with all confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and documents. At no time since developing or entering into the contracts in question has the Company publicly disclosed the contracts' confidential terms. The Company has treated and continues to treat the information and documents at issue as confidential.
  - 7. This concludes my affidavit.

Further affiant sayeth not.	
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Dated the day of January, 2018.	
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Med	M. L. D. L.
	1 auch Saige
	(Signature)
	Mark Teague

of January, 2018 by Mark Teague. I	JMENT was sworn to and subscribed before me this He is personally known to me, or has produced his ense, or his as identification.	da
Notary Public Notary Public Mecklenburg County County 10-22-2021 My Comm. Exp. 10-22-2021 My Comm. Exp.	(Signature)  Clare Clare  (Printed Name)  NOTARY PUBLIC, STATE OF  10.22.2021  (Commission Expiration Date)	
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(Serial Number, If Any)