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February 20, 2018

### -VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

**Re:** Docket No. 20180001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of January 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,	
s/ Maria J. Moncada	
Maria J. Moncada	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

## CERTIFICATE OF SERVICE Docket No. 20180001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of February 2018, to the following:

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## FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: January 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12) (13) (14) Dollars MWH Cents/KWH Line A1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % 9,252,603 9,334,161 243,085,192 246,541,541 (3,456,349) (81,558) 2.6272 2.6413 Fuel Cost of System Net Generation (A3) (1.4%)(0.9%)(0.0141)(0.5%)2 SJRPP Fuel Inventory Expense 5,042,460 3,436,627 1,605,833 46.7% N/A N/A N/A 0.0% N/A N/A N/A N/A 3 Rail Car Lease (Cedar Bay/ICL) 649,217 158,895 490,322 308.6% N/A N/A N/A 0.0% N/A N/A N/A N/A 4 Coal Cars Depreciation Return 0 0 0 N/A N/A N/A N/A 0.0% N/A N/A N/A N/A 5 Fuel Costs of Stratified Sales (826,924) (1,908,558) 1,081,633 (56.7%) (34,975)(73,750)38.775 (52.6%) 2.3643 2.5879 N/A (8.6%) 6 Adjustments to Fuel Cost (A2) 80,148 0 80,148 N/A N/A N/A N/A N/A N/A N/A N/A N/A TOTAL COST OF GENERATED POWER 248.030.093 248.228.505 (198,412) (0.1%) 9.217.628 9.334.161 (116.533) (1.2%)2.6908 2.6594 0.0314 1.2% 7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) (6) 3,007,188 3,317,446 (310,258)(9.4%)130,950 140,177 (9,227)(6.6%)2.2964 2.3666 (0.0702)(3.0%)8 Energy Cost of Economy/OS Purchases (A9) (97.3%) 2 1773 88 1% 9 14.131 283.047 (268,916)(95.0%)345 13 000 (12.655)4 N/A 10 Energy Payments to Qualifying Facilities (A8) 443,260 1,073,579 (630,319)(58.7%) 19,477 49,231 (29,754)(60.4%) 2.2758 2.1807 0.0951 4.4% TOTAL COST OF PURCHASED POWER 3,464,579 4,674,072 (25.5%) 2.2979 2 3092 (0.0113)(0.5%)11 (1,209,493)(25.9%)150.772 202,408 (51,636)12 TOTAL AVAILABLE (LINE 7+11) 251,494,672 252,902,577 (1,407,905) (0.6%)9,368,400 9,536,569 (168,169) (1.8%) 2.6845 2.6519 0.0326 1.2% 13 14 Fuel Cost of Economy and Other Power Sales (A6) (10,867,075) (12,858,277) 1,991,202 (15.5%)(406,342) (573,200)166,858 (29.1%)2.6744 2.2432 0.4312 19.2% Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (387,543)4.8% 3.1% 0.6957 0.6844 0.0113 1.7% (369,705)(17,838)(55,704)(54,022)(1,682)16 Gains from Off-System Sales (A6) (12,786,865) (3,767,052) (9,019,813) 239.4% N/A N/A N/A N/A N/A N/A N/A N/A 17 TOTAL FUEL COST AND GAINS OF POWER SALES (24,041,483) (16,995,034) (7,046,449) 41.5% (497,021) (627,222) 130,201 (20.8%) 4.8371 2.7096 2.1275 78.5% 18 Incremental Personnel, Software, and Hardware Costs 42,272 41,390 883 2.1% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 19 (29.1%) 264 122 372,580 (108,458)N/A N/A N/A N/A N/A N/A N/A N/A 20 Variable Power Plant O&M Avoided due to Economy Purchase (224)(8,450)8,226 (97.3%) N/A N/A N/A N/A N/A N/A N/A N/A 21 306,170 405,520 (99,349)(24.5%) N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 17+Line 18+Line19) (1) 22 Dodd Frank Fees (2) 0 375 (375)(100.0%) N/A N/A N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. 23 227,759,359 236,313,438 (8,554,079) (3.6%)8,871,379 8,909,347 (37,968)(0.4%)2.5674 2.6524 (0.0850)(3.2%)(LINE 6+10+16+20+21) 24 (411.3%) 25 Net Unbilled Sales (3) (4,160,075) 1 355 344 (5,515,419) (406.9%) (162 035) 51 098 (213, 133)(417.1%) (0.0480) 0.0154 (0.0634) 26 9,258,061 1,572,051 301,332 508.4% 0.1069 0.0179 497.7% T & D Losses (3) 7,686,010 488.9% 360,601 59,269 0.0890 27 Company Use (3) 226,090 259.933 (33,843)(13.0%) 8,806 9.800 (994)(10.1%)0.0026 0.0030 (0.0004)(12.1%) 28 SYSTEM SALES KWH 227,759,359 236,313,438 (8,554,079) (3.6%)8,664,006,710 8,789,180,056 (125, 173, 346) (1.4%)2.6288 2.6887 (0.0599)(2.2%)29 Wholesale Sales KWH (excluding Stratified Sales) 10,542,662 9,095,964 1,446,698 15.9% 401,044,771 338,305,249 62,739,522 18.5% 2.6288 2.6887 N/A (2.2%)217,216,697 227,217,474 (4.4%) (2.2%)2.6288 2.6887 (0.0599)30 Jurisdictional KWH Sales (10,000,777) 8.262.961.939 8.450.874.807 (187,912,868) (2.2%)31 Jurisdictional Loss Multiplier 1.00133 1.00133 0.00000 N/A 32 Jurisdictional KWH Sales Adjusted for Line Losses 217,505,595 227,519,673 (10,014,078)(4.4%)8,262,961,939 8,450,874,807 (187,912,868) (2.2%)2.6323 2.6923 (0.0600)(2.2%)33 (1,399,365) (1,399,365) 0 N/A 8,262,961,939 8,450,874,807 (187,912,868) (2.2%)(0.0169)(0.0166)(0.0004)2.3% 34 TOTAL JURISDICTIONAL FUEL COST 216,106,230 226,120,308 (10,014,078) (4.4%)8,262,961,939 8,450,874,807 (187,912,868) (2.2%)2.6154 2.6757 (0.0603)(2.3%)35 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 36 Fuel Factor Adjusted for Taxes 2.6172 2.6776 (0.0604)(2.3%)37 804 670 804.670 0 N/A 8 262 961 939 8.450.874.807 (187.912.868) (2.2%)0.0097 0.0095 0.0002 2.1% 38 Incentive Mechanism (FPL Portion) (5) 794,421 794,421 0 N/A 8,262,961,939 8,450,874,807 (187,912,868) (2.2%)0.0096 0.0094 N/A 2.3% 39 Fuel Factor Including GPIF and Incentive Mechanism 2.6365 2.6965 (0.0600)(2.2%)40 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.637 2.697 (2.2%)(0.060)

## FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL

#### FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: Jai	nuary 2018
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dol	llars			M\	NΗ			Cents	s/KWH	

- 2 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI
- 3 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 4 and asset optimization program.

- 5 (3) For Informational Purposes Only
- 6 (4) Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- 7 (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (6) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

(1)	(2)	(3)	(4)	(5)	(0)	(1)	(0)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Doll	ars			MW	VΗ			Cents	/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	243,085,192	246,541,541	(3,456,349)	(1.4%)	9,252,603	9,334,161	(81,558)	(0.9%)	2.6272	2.6413	(0.0141)	(0.5%)
2	SJRPP Fuel Inventory Expense	5,042,460	3,436,627	1,605,833	46.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Rail Car Lease (Cedar Bay/ICL)	649,217	158,895	490,322	308.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(826,924)	(1,908,558)	1,081,633	(56.7%)	(34,975)	(73,750)	38,775	(52.6%)	2.3643	2.5879	(0.2235)	(8.6%)
6	Adjustments to Fuel Cost (A2)	80,148	0	80,148	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive of Economy) (A7)  (6)	248,030,093	248,228,505	(198,412)	(0.1%)	9,217,628	9,334,161	(116,533)	(1.2%)	2.6908	2.6594	0.0315	1.2%
8		3,007,188	3,317,446	(310,258)	(9.4%)	130,950	140,177	(9,227)	(6.6%)	2.2964	2.3666	(0.0702)	(3.0%)
9	Energy Cost of Economy/OS Purchases (A9)	14,131	283,047	(268,916)	(95.0%)	345	13,000	(12,655)	(97.3%)	4.0959	2.1773	1.9187	88.1%
10 11	Energy Payments to Qualifying Facilities (A8) TOTAL COST OF PURCHASED POWER	443,260	1,073,579 4.674.072	(630,319)	(58.7%)	19,477	49,231	(29,754)	(60.4%)	2.2758 2.2979	2.1807	0.0951	4.4%
11	TOTAL AVAILABLE (LINE 7+11)	3,464,579		(1,209,493)	(25.9%)	150,772	202,408	(51,636)	(25.5%)	2.2979	2.3092 2.6519	(0.0113) 0.0326	(0.5%) 1.2%
13	TOTAL AVAILABLE (LINE /+TT)	251,494,672	252,902,577	(1,407,905)	(0.6%)	9,368,400	9,536,569	(168,169)	(1.8%)	2.0645	2.0519	0.0326	1.2%
14	Fuel Cost of Economy and Other Power Sales (A6)	(10,867,075)	(12,858,277)	1,991,202	(15.5%)	(406,342)	(573,200)	166,858	(29.1%)	2.6744	2.2432	0.4311	19.2%
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(387,543)	(369,705)	(17,838)	4.8%	(55,704)	(54,022)	(1,682)	3.1%	0.6957	0.6844	0.0114	1.7%
16	Gains from Off-System Sales (A6)	(12,786,865)	(3,767,052)	(9,019,813)	239.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,041,483)	(16,995,034)	(7,046,449)	41.5%	(497,021)	(627,222)	130,201	(20.8%)	4.8371	2.7096	2.1275	78.5%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	42,272	41,390	883	2.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	264,122	372,580	(108,458)	(29.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Purchases (Per A9)	(224)	(8,450)	8,226	(97.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	306,170	405,520	(99,349)	(24.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	227,759,359	236,313,438	(8,554,079)	(3.6%)	8,871,379	8,909,347	(37,968)	(0.4%)	2.5674	2.6524	(0.0850)	(3.2%)
24													
25	Net Unbilled Sales (3)	(4,160,075)	1,355,333	(5,515,408)	(406.9%)	(162,035)	51,098	(213,133)	(417.1%)	(0.0480)	0.0154	(0.0634)	(411.4%)
26	T & D Losses <sup>(3)</sup> Company Use <sup>(3)</sup>	9,258,061	1,572,038	7,686,023	488.9%	360,601	59,269	301,332	508.4%	0.1069	0.0179	0.0890	497.4%
27 28	SYSTEM SALES KWH	226,090 227,759,359	259,931 236,313,438	(33,841)	(13.0%)	8,806	9,800 8,789,180,056	(994) (125,173,346)	(10.1%)	0.0026 2.6288	0.0030 2.6887	(0.0003)	(11.8%)
29	Wholesale Sales KWH (excluding Stratified Sales)	10,542,662	9,095,964	(8,554,079) 1,446,698	15.9%	8,664,006,710 401,044,771	338,305,249	62,739,522	(1.4%) 18.5%	2.6288	2.6887	(0.0599)	(2.2%)
30	Jurisdictional KWH Sales	217,216,697	227,217,474	(10,000,777)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6288	2.6887	(0.0599)	(2.2%)
31	Jurisdictional Loss Multiplier	217,210,007	221,211,414	(10,000,777)	(4.470)	0,202,301,303	0,400,074,007	(101,512,000)	(2.270)	1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	217,505,595	227,519,673	(10,014,078)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6323	2.6923	(0.0600)	(2.2%)
33	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	(0.0169)	(0.0166)	(0.0004)	2.3%
34	TOTAL JURISDICTIONAL FUEL COST	216,106,230	226,120,308	(10,014,078)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6154	2.6757	(0.0603)	(2.3%)
35	Revenue Tax Factor			( -,- ,,	,			( - ,- ,- ,- ,	, ,	1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6172	2.6776	(0.0604)	(2.3%)
37	GPIF (4)	804,670	804,670	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0097	0.0095	0.0002	2.3%
38	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	794,421	794,421	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0096	0.0094	0.0002	2.3%
39	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001									2.6366	2.6966	(0.0600)	(2.2%)
40	CENTS/KWH									2.6366	2.6966	(0.0600)	(2.2%)
41													

## FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Cabadula		Dol	lars			MV	VH			Cents	KWH	
No.	A1.1 Schedule	Actual	Fetimated	Diff Amount	Diff %	Actual	Fetimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- 2 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI.
- 3 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 4 and asset optimization program.
- 5 (3) For Informational Purposes Only

- 6 (4) Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (6) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: January 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

	_							<u> </u>	
Line No.	A2 Schedule	Actual	Current M Estimate	onth \$ Diff	% Diff	Actual	Year To Estimate	Date \$ Diff	% Diff
1	Fuel Costs & Net Power Transactions	Actual	Estimate	יוום ל	% DIII	Actual	Estimate	2 DIII	70 DIII
2	Fuel Cost of System Net Generation	243,085,192	246,541,541	(3,456,349)	(1.4%)	243,085,192	246,541,541	(3,456,349)	(1.4%)
3	SJRPP Fuel Inventory Expense	5,042,460	3,436,627	1,605,833	46.7%	5,042,460	3,436,627	1,605,833	46.7%
4	Rail Car Lease (Cedar Bay/Indiantown)	649,217	158,895	490,322	308.6%	649,217	158,895	490,322	308.6%
5	Fuel Cost of Power Sold (Per A6)	(11,254,619)	(13,227,982)	1,973,363	(14.9%)	(11,254,619)	(13,227,982)	1,973,363	(14.9%)
6	Gains from Off-System Sales (Per A6)	(12,786,865)	(3,767,052)	(9,019,813)	239.4%	(12,786,865)	(3,767,052)	(9,019,813)	239.4%
7	Fuel Cost of Stratified Sales	(826,924)	(1,908,558)	1,081,633	(56.7%)	(826,924)	(1,908,558)	1,081,633	(56.7%)
8	Fuel Cost of Purchased Power (Per A7) <sup>(6)</sup>	3,007,258	3,317,446	(310,189)	(9.4%)	3,007,258	3,317,446	(310,188)	(9.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	443,260	1,073,579	(630,320)	(58.7%)	443,260	1,073,579	(630,319)	(58.7%)
10	Energy Cost of Economy Purchases (Per A9)	14,131	283,047	(268,916)	(95.0%)	14,131	283,047	(268,916)	(95.0%)
11	Total Fuel Costs & Net Power Transactions	\$227,373,109	\$235,907,543	(\$8,534,434)	(3.6%)	\$227,373,109	\$235,907,543	(\$8,534,434)	(3.6%)
12	<del>-</del>	ΨΖΖΙ,010,100	Ψ200,001,040	(\$\psi_0,004,404)	(0.0%)	ΨΖΖ1,010,100	Ψ200,007,040	(ψο,σοτ,τοτ)	(0.070)
13	Incremental Optimization Costs (1)								
14	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	42,272	41,390	883	2.1%	42,272	41,390	882	2.1%
15	Sales (Per A6)	264,122	372,580	(108,458)	(29.1%)	264,122	372,580	(108,458)	(29.1%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(224)	(8,450)	8,226	(97.3%)	(224)	(8,450)	8,226	(97.3%)
17	Total	306,170	405,520	(99,349)	(24.5%)	306,170	405,520	(99,350)	(24.5%)
18		555,775	100,020	(00,010)	(21.070)	000,170	100,020	(55,555)	(21.070)
19	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	0	375	(375)	(100.0%)
20				(/	,			(/	,
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(40,028)	0	(40,028)	N/A	(40,028)	0	(40,028)	N/A
23	Inventory Adjustments	120,176	0	120,176	N/A	120,176	0	120,176	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$227,759,427	\$236,313,438	(\$8,554,011)	(3.6%)	\$227,759,427	\$236,313,438	(\$8,554,011)	(3.6%)
26	•			<u>, , , , , , , , , , , , , , , , , , , </u>	` ' <u>-</u>				,
27	kWh Sales								
28	Jurisdictional kWh Sales	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)
29	Sale for Resale (excluding Stratified Sales)	401,044,771	338,305,249	62,739,522	18.5%	401,044,771	338,305,249	62,739,522	18.5%
30	Sub-Total Sales	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)
31	Total Sales	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.37114%	96.15089%	(0.77975%)	(0.8%)	N/A	N/A	N/A	N/A
33	=			<u>-</u>					
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	215,083,204	223,786,940	(8,703,736)	(3.9%)	215,083,204	223,786,940	(8,703,736)	(3.9%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	1,399,365	1,399,365	0	0.0%
39	GPIF, Net of Revenue Taxes (3)	(804,090)	(804,090)	(0)	0.0%	(804,090)	(804,090)	0	0.0%

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current M	onth			Year To	Date	
No.	AZ Scriedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(793,849)	(793,849)	0	(0.0%)	(793,849)	(793,849)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$214,884,629	\$223,588,365	(\$8,703,736)	(3.9%)	\$214,884,629	\$223,588,365	(\$8,703,736)	(3.9%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)  Adj. Total Fuel Costs & Net Power Transactions - Excluding	227,759,427	236,313,438	(8,554,011)	(3.6%)	227,759,427	236,313,438	(8,554,011)	(3.6%)
4	100% Retail Items	227,759,427	236,313,438	(8,554,011)	(3.6%)	227,759,427	236,313,438	(8,554,011)	(3.6%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.37114%	96.15089%	(0.77975%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup> True-up Provision for the Month-Over/(Under) Recovery(Ln 2-	\$217,505,661	\$227,519,673	(\$10,014,012)	(4.4%)	\$217,505,661	\$227,519,673	(\$10,014,012)	(4.4%)
7	Ln 6)	(2,621,031)	(3,931,308)	1,310,277	(33.3%)	(2,621,031)	(3,931,308)	1,310,277	(33.3%)
8	Interest Provision for the Month (Line 26)	(11,210)	12,714	(23,924)	(188.2%)	(11,210)	12,714	(23,924)	(188.2%)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery Deferred True-up Beginning of Period - Over/(Under)	16,792,378	16,792,378	0	0.0%	16,792,378	16,792,378	0	0.0%
10	Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(1,399,365)	(1,399,365)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$10,871,495)	\$11,474,419	(\$22,345,914)	(194.7%)	(\$10,871,495)	\$11,474,419	(\$22,345,914)	(194.7%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$6,839,889)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$10,860,285)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$17,700,174)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$8,850,087)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	1.58000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 21+22)	3.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	1.52000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.12667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$11,210)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	=								

<sup>26 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI

<sup>27 (2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

<sup>28</sup> FPL uses swaps in its hedging program and asset optimization program.

<sup>29 (3)</sup> Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>30 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>31 &</sup>lt;sup>(5)</sup> Line 6 x Line 7 x 1.00133.

<sup>32 (6)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

## FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF: January 2018

(1) (2)(3)(4) (5)(6) (7) (8) (9)(10) Line Current Month Year To Date A3 Schedule No. Actual Estimate \$ Diff % Diff Actual Estimate \$ Diff % Diff Fuel Cost of System Net Generation (\$) 6,224,602 0 6,224,602 N/A 0 0.0% 1 6,224,602 6,224,602 Light Oil (1) 2 2 522 369 265 604 2 256 765 849 7% 2 522 369 265 604 2 256 765 849 7% 8,156,400 6,786,086 1,370,314 20.2% 8,156,400 6,786,086 1,370,314 20.2% 3 Coal Gas (2) 208.429.439 221,626,609 (13,197,169) (6.0%) 208.429.439 221.626.609 (13.197.169) (6.0%) 5 Nuclear 17.752.389 17.863.243 (110.853) (0.6%)17.752.389 17.863.243 (110.853)(0.6%)Total 243,085,200 246,541,541 (3,456,341) (1.4%) 243,085,200 246,541,541 (3,456,341) (1.4%) 6 System Net Generation (MWh) 0.0% Heavy Oil 47.384 0 47.384 N/A 47.384 0 47.384 8 Light Oil 19,888 2.062 17,826 864.5% 19,888 2.062 17,826 864.5% 307,298 252,597 54,701 21.7% 307,298 252,597 54,701 21.7% Coal 10 6.097.914 6.398.189 (300.275) (4.7%)6.398.189 (4.7%) Gas 6.097.914 (300.275)11 Nuclear 2,659,060 2,575,445 83,615 3.2% 2,659,060 2,575,445 83,615 3.2% Solar (4 12 121,059 105,868 15,191 14.3% 121,059 105,868 15,191 14.3% 13 Total 9.252.603 9.334.161 (81.558) (0.9%)9.252.603 9.334.161 (81.558) (0.9%) Units of Fuel Burned (Unit) (3 Heavy Oil (1 14 82,848 82,848 N/A 82,848 82,848 0.0% Light Oil (1) 15 32.535 2.707 29.828 1.101.7% 32.535 2.707 29.828 1.101.7% 16 Coal 201.524 161.858 39 666 24 5% 201.524 161 858 39.666 24.5% 17 Gas (2) 43,073,130 44,312,265 (1,239,135) 43,073,130 44,312,265 (2.8%) (1,239,135) (2.8%) 18 Nuclear 28,738,549 28,427,280 311,269 28,738,549 28,427,280 1.1% 311,269 1.1% BTU Burned (MMBTU) 19 524,298 524,298 N/A 524,298 524,298 0.0% 20 Light Oil 187,593 15,784 171,809 1,088.5% 187,593 15,784 171,809 1,088.5% 21 Coal 3 357 795 2 778 468 579 327 20.9% 3 357 795 2 778 468 579 327 20.9% 22 44,075,190 44,312,265 (237,075) (0.5%) 44,075,190 44,312,265 (237,075) (0.5%) Gas 23 Nuclear 28,738,549 28,427,280 311,269 1.1% 28,738,549 28.427.280 311,269 1.1% 24 Total 76.883.425 75.533.797 1.349.628 1.8% 76.883.425 75.533.797 1.349.628 1.8% Generation Mix (%) 25 Heavy Oil 0.51% 0.00% 0.51% N/A 0.51% 0.00% 0.51% 0.0% 0.21% 0.02% 873.0% 26 Liaht Oil 0.21% 0.02% 0.19% 873.0% 0.19% 27 Coal 3.32% 2.71% 0.62% 22.7% 3.32% 2.71% 0.62% 22.7% Gas 65.90% 68.55% (2.64%) (3.9%) 65.90% 68.55% (2.64%) (3.9%) 28 27.59% 29 Nuclear 28.74% 27.59% 1.15% 4.2% 28.74% 1.15% 4.2% Solar (4 30 1.31% 1.13% 0.17% 15.4% 1.31% 1.13% 0.17% 15.4% 31 100.00% 100.00% 0.00% 0.0% 100.00% 100.00% 0.00% 0.0% Total Fuel Cost per Unit (\$/Unit) 32 Heavy Oil 75.1326 0.0000 75.1326 N/A 75.1326 0.0000 75.1326 0.0% Light Oil (1) 33 77.5267 98.1038 -20.5771 (21.0%) 77.5267 98.1038 -20.5771 (21.0%) 40.4736 41.9262 34 Coal 40.4736 41.9262 (1.4526) (3.5%)-1.4526 (3.5%) Gas (2) 35 4.8390 5.0015 (0.1625)(3.2%)4.8390 5.0015 -0.1625 (3.2%)36 0.6177 0.6284 (0.0107)(1.7%) 0.6177 0.6284 -0.0107 (1.7%) Fuel Cost per MMBTU (\$/MMBTU) 37 Heavy Oil 11 8723 0.0000 11 8723 N/A 11 8723 0.0000 11 8723 0.0% 38 Light Oil (1) 13.4460 16.8274 -3.3814 (20.1%) 13.4460 16.8274 -3.3814 (20.1%) 39 2.4291 2.4424 (0.0133) 2.4291 2.4424 -0.0133 Coal (0.5%)(0.5%)Gas (2) 40 4 7290 5 0015 (0.2725) (5.4%) 4 7290 5 0015 -0 2725 (5.4%) 0.6177 0.6284 (0.0107)(1.7%) 0.6177 0.6284 -0.0107 (1.7%) 41 Nuclear 42 3.1617 3.2640 (0.1023) (3.1%) 3.1617 3.2640 -0.1023 (3.1%) BTU Burned per KWH (BTU/KWH) 43 11,065 0 11,065 N/A 11,065 11,065 0.0% 0 44 Liaht Oil 9.432 7.654 1.778 23.2% 9.432 7.654 1.778 23.2% 45 Coal 10.927 11.000 (73)(0.7%)10.927 11.000 (73)(0.7%)46 Gas 7,228 6,926 302 4.4% 7,228 6,926 302 4.4% 47 (230) 10,808 (230) Nuclear 10,808 11,038 (2.1%)11,038 (2.1%) 48 Total 8.309 8.092 217 2.7% 8.309 8.092 217 2.7% Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1 49 13.1366 N/A 13.1366 N/A 13.1366 N/A 13.1366 0.0% Light Oil (1) 50 12.6827 12.8805 (0.1978)(1.5%)12.6827 12.8805 (0.1978)(1.5%) 51 Coal 2.6542 2.6865 (0.0323)(1.2%)2.6542 2.6865 (0.0323)(1.2%)Gas (2) (1.3%) 52 3.4180 3.4639 (0.0459) 3.4180 3.4639 (0.0459) (1.3%) 0.6676 0.6936 (0.0260) (3.7%) 53 Nuclear 0.6936 (0.0260) (3.7%)0.6676 (0.0141) 54 Total 2.6272 2.6413 (0.0141)(0.5%)2.6272 2.6413 (0.5%)64

<sup>65 (1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

<sup>66 (2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

<sup>67 (3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>68 (4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

					F	OR THE MON	TH OF: Januai	rv 2018					
					<u> </u>			,					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		11,887					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		21.5	N/A	21.5	N/A						
4	Barefoot Bay PV Solar (8)												
5	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
7	Blue Cypress PV Solar (8)												
8	Solar		7,510					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
10	Cape Canaveral 3												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		734,720					4,685,572	1.025	4,802,711	22,711,788	3.0912	4.85
13	Plant Unit Info	1,241		77.5	99.4	77.5	6,537						
14	Coral Farms PV Solar												
15	Solar		11,095					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		N/A	N/A	N/A	N/A						
17	Indiantown FPL (6)												
18	Coal		(1,161)					0	N/A	0	0	0.0000	
19	Gas		0					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	330		(0.5)	100.0	0.0	0						
21	Citrus PV Solar												
22	Solar		11,802					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		21.3	N/A	21.3	N/A						
24	Desoto Solar												
25	Solar		2,923					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		15.7	N/A	15.7	N/A						
27	Fort Myers 1-12												
28	Light Oil		0					14	5.804	81	1,364	0.0000	97.41
29	Plant Unit Info	99		0.0	60.4	0.0	0						
30	Fort Myers 2												
31	Gas		686,615					4,948,242	1.021	5,054,134	23,900,755	3.4810	4.83
32	Plant Unit Info	1,681		62.8	99.1	62.8	7,361						
33	Fort Myers 3A												
34	Light Oil		0					2	5.767	12	195	0.0000	97.41
35	Gas		353					3,750	1.021	3,830	18,112	5.1308	4.83
36	Plant Unit Info	193		0.3	98.8	84.8	10,884						

(1) Line No. 1 For	(2) A4 Schedule	(3)	(4)		FC	OR THE MONT	H OF: Januar	v 2018					
Line No.		(3)	(4)			01 ( 11 IL III 01 1 I							
Line No.		(3)	(4)					, =0.0					
No.	A4 Sahadula		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 <u>For</u>	A4 Scriedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	ort Myers 3B												
2 Li	Light Oil		0					1	5.767	6	97	0.0000	97.41
3 G	Gas		1,913					19,458	1.021	19,874	93,983	4.9129	4.83
4 P	Plant Unit Info	193		1.5	100.0	93.3	10,392						
5 <u>For</u>	ort Myers 3C												
6 Li	Light Oil		0					3	5.776	17	292	0.0000	97.41
7 G	Gas		1,927					21,218	1.021	21,672	102,486	5.3184	4.83
8 P	Plant Unit Info	221		1.2	100.0	72.5	11,255						
9 <u>For</u>	ort Myers 3D												
10 Li	Light Oil		0					15	5.776	87	1,461	0.0000	97.41
11 G	Gas		3,145					32,474	1.021	33,169	156,855	4.9874	4.83
	Plant Unit Info	221		2.0	100.00	90.4	10,574						
13 <u>Har</u>	ammock PV Solar (8)												
14 S	Solar		9,398					N/A	N/A	N/A	N/A	N/A	N/A
15 P	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
16 <u>Hor</u>	orizon PV Solar												
17 S	Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
18 P	Plant Unit Info	75		N/A	N/A	N/A	N/A						
19 <i>Indi</i>	dian River PV Solar												
20 S	Solar		11,322					N/A	. N/A	N/A	N/A	N/A	N/A
21 P	Plant Unit Info	75		N/A	N/A	N/A	N/A						
22 <u>Lau</u>	uderdale 1-12												
23 Li	Light Oil		0					0	N/A	0	0	0.0000	0.00
	Gas		6					123	1.026	126	596	9.9308	4.85
25 P	Plant Unit Info	59		0.0	66.7	7.5	21,000						
26 <u>Lau</u>	uderdale 4												
27 Li	Light Oil (7)		51					85	5.537	471	6,124	12.1264	72.05
28 G	Gas		41,068					375,216	1.026	384,972	1,820,514	4.4329	4.85
29 P	Plant Unit Info	448		12.8	94.8	53.2	9,374						
30 <u>Lau</u>	uderdale 5												
	Light Oil		7					13	5.537	72	937	13.3798	72.05
	Gas		15,201					153,192	1.026	157,175	743,273	4.8896	4.85
33 P	Plant Unit Info	448	-	4.7	84.7	43.7	10,340	· · · · · · · · · · · · · · · · · · ·			-		
34 <u>Lau</u>	uderdale 6A						-						
	Light Oil		3,564					6,254	5.764	36,050	450,747	12.6469	72.07
	Gas		2,288					25,656	1.026	26,323	124,480	5.4408	4.85
37 P	Plant Unit Info	217	-	3.8	100.0	80.9	10,658	·					
					-								

						OR THE MON		2019					
					F1	OK THE WON	in Or. Januar	y 2010					
(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(40)	(44)	(40)	(40)	(4.1)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6B												
2	Light Oil		2,268					3,996	5.764	23,032	287,980	12.6981	72.07
3	Gas		609					6,209	1.026	6,370	30,123	4.9456	4.85
4	Plant Unit Info	217		1.9	100.0	86.4	10,220						
5	Lauderdale 6C												
6	Light Oil		3,834					6,877	N/A	39,642	495,656	12.9283	72.07
7	Gas		754					7,598	1.026	7,796	36,867	4.8889	4.85
8	Plant Unit Info	217		3.0	100.0	82.6	10,340						
9	Lauderdale 6D												
10	Light Oil		2,757					4,322	N/A	24,911	311,479	11.2961	72.07
11	Gas		898					7,968	1.026	8,175	38,659	4.3069	4.85
12	Plant Unit Info	217		2.4	100.0	81.5	9,052						
13	Lauderdale 6E												
14	Light Oil		3,058					4,879	N/A	28,123	351,631	11.5002	72.07
15	Gas		438					3,929	1.026	4,031	19,062	4.3482	4.85
16	Plant Unit Info	217		2.3	95.8	81.3	9,197						
17	Loggerhead PV Solar (8)						,						
18	Solar		8,816					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
20	Manatee 1												
21	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
22	Gas		13,474					120,356	1.021	122,932	581,339	4.3145	4.83
23	Plant Unit Info	797	15,111	2.3	65.3	42.9	9,124	,		,	551,555		
24	Manatee 2					12.0	-,						
25	Heavy Oil		18,197					34,333	6.329	217,294	2,516,106	13.8274	73.29
26	Gas		33,404					421,696	1.021	430,720	2,036,854	6.0975	4.83
27	Plant Unit Info	797	35,101	8.9	74.3	40.4	12,558	121,000	1.021	100,120	2,000,001	0.0070	
28	Manatee 3			5.0			.2,000						
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		566,352					3,809,883	1.021	3,891,415	18,402,313	3.2493	4.83
31	Plant Unit Info	1,253	000,002	67.1	90.5	74.6	6,871	0,000,000	1.021	0,001,410	10,402,010	0.2400	4.00
32	Manatee PV Solar	1,200		07.1	00.0	7-7.0	0,071						
33	Solar		11,948					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75	11,540	21.6	N/A	21.6	N/A	IN/A	IN/A	IN/A	IN/A	IN/A	IN/F
35	Martin 1	13		21.0	14/74	21.0	14/A						
36	marull 1	+											
30													

					F	OR THE MON	ΓΗ OF: Januar	v 2018					
					1,		Or . Januar	, 2010					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	( )					,	,	,	,	. ,	. ,	. ,	. ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil		19,937					32,775	6.328	207,401	2,505,332	12.5666	76.44
2	Gas		15,229					186,659	1.026	191,512	905,651	5.9467	4.85
3	Plant Unit Info	812		5.9	87.2	51.9	11,344						
4	Martin 2												
5	Heavy Oil		9,251					15,740	6.328	99,603	1,203,164	13.0063	76.44
6	Gas		13,799					161,358	1.026	165,553	782,892	5.6734	4.85
7	Plant Unit Info	784		4.0	90.2	44.4	11,504						
8	Martin 3												
9	Gas		46,188					377,233	1.022	385,343	1,822,268	3.9453	4.83
10	Plant Unit Info	496		13.3	100.0	54.5	8,343						
11	Martin 4												
12	Gas		41,778					339,893	1.022	347,201	1,641,897	3.9301	4.83
13	Plant Unit Info	496		12.1	100.0	50.5	8,311						
14	Martin 8												
15	Light Oil		195					237	5.874	1,392	25,796	13.2560	108.84
16	Gas		550,188					3,853,378	1.022	3,936,226	18,614,222	3.3832	4.83
17	Plant Unit Info	1,258		66.4	95.6	66.5	7,154						
18	PEEC												
19	Light Oil		73					89	5.764	513	6,654	9.0896	74.76
20	Gas		592,043					4,047,698	1.026	4,152,938	19,639,043	3.3172	4.85
21	Plant Unit Info	1,270		64.8	99.4	64.8	7,015						
22	Riviera 5												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		438,625					2,902,615	1.026	2,978,083	14,083,210	3.2108	4.85
25	Plant Unit Info	1,253		48.5	84.9	50.9	6,790						
26	Sanford 4												
27	Gas		335,717					2,480,131	1.025	2,542,134	12,021,629	3.5809	4.85
28	Plant Unit Info	1,098		46.8	97.3	53.5	7,572						
29	Sanford 5												
30	Gas		223,980					1,648,192	1.025	1,689,397	7,989,077	3.5669	4.85
31	Plant Unit Info	1,098		31.2	96.1	54.6	7,543						
32	Scherer 4												
33	Light Oil		377					706	5.817	4,107	57,887	15.3425	81.99
34	Coal (1)(5)		308,459					3,357,795	-	3,357,795	7,931,778	2.5714	2.36
35	Plant Unit Info (3)(4)	626		68.0	99.5	68.1	10,886						
36													

						OD THE MON	ΓΗ OF: Januar	2/ 2019					
					F	ON THE WON	iii OF. Januar	y 2010					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(6)	(4)	(0)	(0)	(,)	(0)	(0)	(10)	(11)	(12)	(10)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #1												
2	Coal								N/A			0.0000	0.00
3	Gas		0					0	-	0	0	0.0000	0.00
4	Plant Unit Info (3)(4)	-		0.0		0.0	0						
5	St Johns #2												
6	Coal <sup>(9)</sup>		0					0	N/A	0	224,622	0.0000	
7	Gas		0					0	-	0	0	0.0000	0.00
8	Plant Unit Info (3)(4)	-		0.0		0.0	0						
9	St Lucie 1												
10	Nuclear		750,977					7,661,898	-	7,661,898	5,185,885	0.6906	0.68
11	Plant Unit Info	1,003		103	100.0	102.9	10,203						
12	St Lucie 2												
13	Nuclear		647,636					7,663,209	-	7,663,209	4,563,794	0.7047	0.60
14	Plant Unit Info	860		103.6	100.0	103.6	10,077						
15	Space Coast												
16	Solar		1,220					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	10		16.4	N/A	16.4	N/A						
18	Turkey Point 3												
19	Nuclear		627,593					6,706,472	-	6,706,472	4,018,307	0.6403	0.60
20	Plant Unit Info	839		104.0	100.0	104.0	10,686						
21	Turkey Point 4												
22	Nuclear		632,854					6,706,970	-	6,706,970	3,984,403	0.6296	0.59
23	Plant Unit Info	848	-	103.6	100.0	103.6	10,598						
24	Turkey Point 5												
25	Light Oil		2,306					3,266	5.774	18,858	334,164	14.4892	102.32
26	Gas		296,269					2,361,127	1.026	2,422,516	11,455,961	3.8667	4.85
27	Plant Unit Info	1,215	-	36.1	50.4	36.8	8,177						
28	WCEC 01												
29	Light Oil		820					1,054	5.755	6,066	112,703	13.7459	106.93
30	Gas		578,978					4,018,666	1.022	4,105,067	19,412,663	3.3529	4.83
31	Plant Unit Info	1,205	3. 3,3.0	67.1	99.9	67.1	7,091	,::,:00		,,	1,112,230	3.3320	
32	WCEC 02	.,_55		2			.,						
33	Light Oil		579					722	5.755	4,155	77,203	13.3430	106.93
34	Gas		505,806					3,552,835	1.022	3,629,221	17,162,410	3.3931	4.83
35	Plant Unit Info	1,215	222,200	58.1	87.5	58.5	7,175	.,,		.,,	, , , , , , ,	3.3331	
36		.,210		30.1	30	33.0	.,0						
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					F	OR THE MON	TH OF: Januai	ry 2018					
<u> </u>													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		356,147					2,500,807	1.022	2,554,574	12,080,457	3.3920	4.83
4	Plant Unit Info	1,205		40.8	59.2	59.2	7,173						
5	Wildflower PV Solar												
6	Solar		11,698					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	75		N/A	N/A	N/A	N/A						
8	System Totals												
9	Total	27,203	9,252,603	-	-	-	8,309		-	76,883,425	243,085,200	2.6272	-
10													
11	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PI	ER STOCKPILE SU	JRVEYS AS IN JA	NUARY 2018 FOR	SCHERER, THE	MMBTU'S REPOR	TED MAY BE ART	IFICIALLY LOW C	R HIGH AS THE I	RESULT OF THE S	URVEY
12	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	ACK TO EACH AFF	ECTED MONTH								
13	<sup>(2)</sup> HEAT RATE IS CALCULATED BA	SED ON THE GE	NERATION AND F	UEL CONSUMPTI	ON REPORTED C	ON THIS SCHEDU	LE AND MAY BE D	DIFFERENT THAN	THE ACTUAL HE	AT RATE			
14	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
15	(4) NET GENERATION (MWH) AND A	AVERAGE NET HI	EAT RATE (BTU/K	(WH) ARE CALCUL	ATED ON GENER	RATION RECEIVE	D NET OF LINE LO	OSSES					
16	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	s ONLY. SCHERE	R COAL IS NOT IN	NCLUDED IN TON	S						
17	(6) INCLUDES NATURAL GAS DEMA	AND TRANSPORT	ATION CHARGE	AND PRIOR PERIO	DD TRUE-UPS								
18	(7) PROPANE (BBLS & \$) USED FOR	R FIRING, HOT ST	TANDBY, IGNITIO	N, PREWARMING,	ETC. IN FOSSIL	STEAM PLANTS IS	S INCLUDED IN LI	GHT OIL					
19	(8) DATA PROVIDED FOR BAREFOO	OT BAY, BLUE CY	PRESS, HAMMO	CK AND LOGGER	HEAD REFLECTS	DATA PRIOR TO	COMMERCIAL OF	PERATION					
20	(9) PRIOR PERIOD ADJUSTMENT F	OR LIQUIDATING	DAMAGES FROM	M MARCH 2015 RE	LATED TO THE C	SX RAILCAR LEA	SE						
21													
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### FOR THE MONTH OF: January 2018

(1)	(2)	(3)

Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	115,384
3	MCF	43,073,130
4	MMBTU (Coal - Scherer)	3,357,795
5	Tons (Coal - SJRPP)	-, ,
6	MMBTU (Nuclear)	28,738,549
7		
8	Average Net Heat Rate (BTU/KWH)	8,309
9	Fuel Cost Per KWH (Cents/KWH)	2.6272
10	Tuoi Oost Fel (Will (Oelits/(Will)	2.0212
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			MONTH OF	JANUARY	2018						
		CURRENT MO	NTH 			PE	RIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFER	ENCE	ACTUAL	ESTIMATED	DIFFER	RENCE			
1 PURCHASES			AMOUNT HEAVY OIL	%			AMOUNT	%			
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)		- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100			
5 BURNED	<u>;</u> 	<u> </u> 					<u> </u> 				
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	82,847 75.1327 6,224,519	-   -   -	82,847 75.1327 6,224,519	100 100.0000 100	82,847 75.1327 6,224,519	- - -	82,847 75.1327 6,224,519	100 100.0000 100			
9 ENDING INVENTORY	<u> </u>   	 					 				
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 IAMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	2,052,699 74.9127 153,773,178 (156,418) 768	2,286,350 75.0539 171,599,528	(233,651) (0.1412) (17,826,350)	(0.2000)	74.9127		(233,651) (0.1412) (17,826,350)	(0.2000)			
15 PURCHASES	<del> </del>	<u> </u>	LIGHT OIL				<u> </u>				
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	282 125.1596 35,295	26,224 74.1336 1,944,079	(25,942) 51.0260 (1,908,784)	(99) 68.8000 (98)	282 125.1596 35,295	26,224 74.1336 1,944,079	(25,942) 51.0260 (1,908,784)	(99) 68.8000 (98)			
19 BURNED	<u>;                                    </u>	<u>;                                    </u>					<u> </u> 				
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	32,530 77.5077 2,521,325	2,707 98.1175 265,604	29,823 (20.6098) 2,255,721	(0.2100)	32,530 77.5077 2,521,325	2,707 98.1175 265,604	29,823 (20.6098) 2,255,721				
23 ENDING INVENTORY	<u> </u>	<u> </u>					<u> </u>				
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 IAMOUNT (\$) 27 OTHER USAGE (\$) DAYS SUPPLY	1,149,705 96.7877 111,277,344	1,217,692 94.7095 115,327,024	(67,987) 2.0782 (4,049,680)	2.2000	96.7877	1,217,692 94.7095 115,327,024	(67,987) 2.0782 (4,049,680)	2.2000			
29 PURCHASES	<u> </u> 	COAL S	JRPP AND INDIA	NTOWN			<u> </u> 				
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 AMOUNT (\$)	- - 224,622	- - -	- - 224,622	100 100.0000 100	- - 224,622	- - -	- - 224,622	100 100.0000 100			
33 BURNED	<u>;</u>										
34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	- - 224,622	5,377 74.9092 402,787	(5,377) (74.9092) (178,165)	- 1	- - 224,622	5,377 74.9092 402,787		-			
37 ENDING INVENTORY	<u> </u>	<u> </u> 					<u> </u> 				
38 UNITS (TON) 39 UNIT COST (\$/TON) 40 IAMOUNT (\$) 41 OTHER USAGE (\$) 42 DAYS SUPPLY	-	104,199 74.9081 7,805,353	(74.9081)	-	- - -	104,199 74.9081 7,805,353	(74.9081)	-			

**COMPANY: FLORIDA POWER & LIGHT COMPANY** SYSTEM GENERATED FUEL COST **SCHEDULE A5** 

**INVENTORY ANALYSIS** MONTH OF JANUARY PERIOD TO DATE **CURRENT MONTH** DIFFERENC DIFFER **ESTIMATED** ACTUAL **ESTIMATED** ACTUAL **AMOUNT** 43 PURCHASES COAL SCHERER 44 UNITS (MMBTU) (66.218) 2 135 847 2 202 065 (66 218) 2 135 847 2 202 065 (3) (3) **45** U. COST (\$/MMBTU) (0.0552) (2.3000)(2.3000) 2.3484 2.3484 2.4036 2.4036 (0.0552)46 AMOUNT 5 015 916 5,015,916 (\$) 5.292.884 (276.968)(5) 5 292 884 (276.968)(5) 47 BURNED 48 UNITS (MMBTU) 3,357,795 26 2,660,172 697,623 26 3,357,795 2,660,172 697,623 49 U. COST (\$/MMBTU) 2.3622 (0.0374)2.3996 (0.0374)(1.6000)2.3622 2.3996 (1.6000)50 AMOUNT 7,931,778 6,383,299 1,548,479 6,383,299 1,548,479 (\$) 24 7,931,778 24 **51 ENDING INVENTORY** 52 UNITS (MMBTU) 7.892.889 6.752.020 1,140,869 17 7.892.889 6.752.020 1.140.869 17 53 U. COST (\$/MMBTU) 2.3623 2.3996 (0.0373)(1.6000)2.3623 2.3996 (0.0373)(1.6000)54 AMOUNT (\$) 18.645.342 16.202.021 2.443.321 15 18,645,342 16.202.021 2.443.321 15 55 OTHER USAGE (\$) 56 DAYS SUPPLY **57 PURCHASES** GAS 58 UNITS (MMBTU) 42,850,229 42.850.229 42.850.229 42,850,229 100 100 59 U. COST (\$/MMBTU) 5.3767 5.3767 100.0000 5.3767 5.3767 100.0000 **60** AMOUNT 230.394.714 230.394.714 100 230.394.714 230.394.714 100 61 BURNED (237,075) 62 UNITS (MMBTU) 44,075,190 44,312,265 (237,075)(1) 44,075,190 44,312,265 (1) 63 IU. COST (\$/MMBTU) 5.3049 5.0015 0.3034 5.3049 5.0015 0.3034 6.1000 6.1000 64 AMOUNT 233,814,872 221,626,609 12,188,263 233,814,872 221,626,609 12,188,263 6 (\$) 6 65 ENDING INVENTORY 66 UNITS (MMBTU) 1,467,040 1,467,040 100 1,467,040 1,467,040 100 67 U. COST (\$/MMBTU) 3.1164 3.1164 100.0000 3.1164 3.1164 100.0000 **68** AMOUNT 4,571,834 4,571,834 100 4,571,834 4,571,834 100 l 69 OTHER USAGE (\$) 70 DAYS SUPPLY 71 BURNED NUCLEAR 28,738,549 72 UNITS (MMBTU) 28,427,280 311.269 28.738.549 28.427.280 311.269 73 U. COST (\$/MMBTU) 0.6177 0.6284 (0.0107)(1.7000)0.6177 0.6284 (0.0107)(1.7000)74 AMOUNT 17,752,389 17,863,243 (110,854)17,752,389 17,863,243 (110,854)(\$) (1) (1)75 BURNED PROPANE 76 UNITS (GAL) 280 280 100 280 280 100

1,118 LINES 9 & 23 EXCLUDE BARRELS, **CURRENT MONTH AND** BARRELS, PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF **CURRENT MONTH AND** PERIOD-TO-DATE.

3.9929 i

77 UNIT COST (\$/GAL)

**78** AMOUNT

3.9929

1,118

100.0000

3.9929

1,118

3.9929

1,118

100.0000

## SCHEDULE A - NOTES JANUARY 2018

HEAVY OII									
HEAVY OIL	AMOUNT	ADJUSTMENTS EXPLANATION							
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION							
		DIVIEDA FUELO DECENVADLE. QUALITY/AD I							
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ							
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS							
		MANATEE - NON RECOVERABLE - TANK BOTTOMS							
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL							
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS							
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ							
		CANAVERAL - FUELS RECEIVABLE - SALE							
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL							
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL							
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ							
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ							
		DIVIEDA TEMPICALAD ILICTMENT							
		RIVIERA - TEMP/CAL ADJUSTMENT							
		SANFORD TEMP/CAL ADJUSTMENT-LFARS							
		SANFORD - TEMP/CAL ADJUSTMENT-SAP							
		SANFORD -NON-REC INVENTORY ADJ							
		FT. MYERS - TEMP/CAL ADJUSTMENT							
		FT/ MYERS - INVENTORY ADJUSTMENT							
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS							
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP							
		CANAVERAL - TEMP/CAL ADJUSTMENT							
		CANAVERAL - NON-REC INVENTORY ADJ							
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS							
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP							
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ							
(3,120)	(\$228,654.34)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS							
, ,	,	MANATEE - TEMP/CAL ADJUSTMENT-SAP							
		MANATEE - NON-REC INVENTORY ADJ							
945	\$72,235.87	MARTIN - TEMP/CAL ADJUSTMENT-LFARS							
	<b>4</b> ,	MARTIN - TEMP/CAL ADJUSTMENT-SAP							
		MARTIN - NON-REC INVENTORY ADJ							
(0.475)	(\$450,440,47)	TOTAL LEADS							
(2,175)		TOTAL-LFARS TOTAL-SAP							
\$ (2,175)									
ψ (2,175)	(\$100,410.47)	TOTAL							
COAL									
UNITS	AMOUNT	NOTES ON COAL							
-	\$ -	SJRPP COAL CAR DEPRECIATION							
GAS									
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL							
-	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)							
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)							
	,								

### **SCHEDULE A - NOTES**

### SJRPP - COAL

Adjusted Month	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18
Date of Survey	-	-	-	-	-	-
Tons per survey	1	-	-	-	1	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	1	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

## SJRPP - COAL

Adjusted Month	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

### SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18		
May-18		
Jun-18		
Jul-18		
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

### FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	os	573,200	573,200	2.243	3.143	12,858,277	18,018,277	3,767,052
4	St Lucie Reliability Sales	os	54,022	54,022	0.684	0.684	369,705	369,705	0
5	Total OS/FCBBS		627,222	627,222	2.109	2.932	13,227,982	18,387,982	3,767,052
6									
7	Total Estimated		627,222	627,222	2.109	2.932	13,227,982	18,387,982	3,767,052
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,932	32,932	0.668	0.668	220,109	220,109	0
12	OUC (SL 1)	St. L.	22,772	22,772	0.735	0.735	167,434	167,434	0
13	Total St. Lucie Participation		55,704	55,704	0.696	0.696	387,543	387,543	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	38,827	38,827	2.286	3.503	887,662	1,360,162	366,543
17	Energy Authority, The OS	os	77,963	77,963	3.175	7.370	2,475,304	5,745,501	3,089,514
18	Exelon Generation Company, LLC. OS	os	46,571	46,571	2.139	5.714	996,342	2,661,283	1,541,420
19	Gainesville Regional Utilities OS	OS	0	0	0.000	0.000	0	22,512	0
20	City of Homestead, FL OS	os	128	128	2.200	17.286	2,816	22,126	1,385
21	Jacksonville OS	os	0	0	0.000	0.000	0	62,712	0
22	Morgan Stanley Capital Group, Inc. OS	os	87,843	87,843	2.302	3.877	2,022,219	3,405,270	1,136,391
23	City of New Smyrna Beach, FL Utilities Commission OS	os	1,280	1,280	2.410	4.151	30,842	53,135	22,293
24	Oglethorpe Power Corporation OS	os	340	340	2.434	4.176	8,275	14,200	4,839
25	Orlando Utilities Commission OS	os	400	400	2.864	5.175	11,456	20,700	7,744
26	Powersouth Energy Cooporative OS	os	19,483	19,483	2.265	4.864	441,242	947,578	449,232
27	Rainbow Energy Marketing Corp. OS	os	1,150	1,150	2.326	3.800	26,747	43,700	16,953
28	Seminole Electric Cooperative, Inc. OS	os	0	0	0.000	0.000	0	82,368	0
29	Southern Company Services, Inc. OS	os	34,708	34,708	2.665	8.548	924,985	2,966,778	1,963,679
30	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	57,375	0

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

### FOR THE MONTH OF: January 2018

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Tampa Electric Company OS	os	3,850	3,850	4.498	8.871	173,184	341,550	149,144
2	Duke Energy Florida, LLC OS	os	17,599	17,599	5.999	9.664	1,055,716	1,700,708	352,312
3	PJM Interconnection, L.L.C. OS	os	1,256	1,256	1.908	12.484	23,962	156,802	129,378
4	Macquarie Energy LLC	os	26,466	26,466	2.370	7.300	627,145	1,932,110	1,270,013
5	Mercuria Energy America Inc. OS	os	48,478	48,478	2.391	7.347	1,159,178	3,561,884	2,286,026
6	Total OS/AF		406,342	406,342	2.674	6.191	10,867,075	25,158,453	12,786,865
7									
8	Total Actual		462,046	462,046	2.436	5.529	11,254,619	25,545,996	12,786,865
9									
10									
11									
12									

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: January 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total Cost (\$) Total KWH Sold KWH from Own Fuel Cost Total Cost Gain from Off Line Type & Schedule SOLD TO Adjustment No. (000)Generation (000) (cents/KWH) (cents/KWH) (Col(4) \* Col(6)) System Sales (\$) (Col(4) \* Col(5)) Other Actual 1 Gross Gain from off System Sales \$ 2 12,786,865 Sub-Total (Schedule A1 and A2) 12,786,865 3 Third-Party Transmission Costs (364,741) 5 Variable Power Plant O&M Costs Attributable to Sales (264, 122)Net Gain from off System Sales (\$) 12,158,001 7 8 Other Estimate 9 Gain from off System Sales \$ 3,767,052 Variable Power Plant O&M Costs Attributable to Sales 10 (372,580)3,394,472 11 Total 12 Current Month 13 462,046 2.436 14 Actual 462,046 5.529 11,254,619 25,545,996 12,158,001 15 Estimate 627,222 627,222 2.109 2.932 13,227,982 18,387,982 3,394,472 16 Difference (165,176) (165, 176)0.327 2.597 (1,973,363) 7,158,014 8,763,529 (26.3%)(26.3%)15.5% 88.6% (14.9%)38.9% 258.2% 17 Difference (%) 18 19 Period To Date 11,254,619 20 Actual 462,046 462,046 2.436 5.529 25,545,996 12,158,001 21 Estimate 627,222 627,222 2.109 2.932 13,227,982 18,387,982 3,394,472 2.597 22 Difference (165, 176)(165, 176)0.327 (1,973,363)7,158,014 8,763,529 (26.3%)(26.3%) 15.5% 88.6% (14.9%)38.9% 258.2% 23 Difference (%) 24 25 26 27 28 29 30 31 32 33 34 35

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: January 2018

							•					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	,	Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>											
2	SJRPP		16,151	0	16,151	16,151	0	16,151	3.741	\$604,180	\$0	\$604,180
3	St Lucie Reliability		46,649	0	46,649	46,649	0	46,649	0.746	\$348,197	\$0	\$348,197
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	2.534	\$641,001	\$0	\$641,001
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.310	\$1,724,068	\$0	\$1,724,068
6	Total Estimated		140,177	0	140,177	140,177	0	140,177	2.367	\$3,317,446	\$0	\$3,317,446
7												
8	Actual											
9	FMPA (SL 2)	SL 2	33,293	(77)	33,216	33,293	(77)	33,216	0.728	\$242,147	(\$428)	\$241,718
10	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$0	\$402,365	\$402,365
11	OUC (SL 2)	SL 2	23,023	(54)	22,969	23,023	(54)	22,969	0.699	\$161,670	(\$1,155)	\$160,516
12	Solid Waste Authority 40MW	PPA	34,921	0	34,921	34,921	0	34,921	2.208	\$771,093	\$0	\$771,093
13	Solid Waste Authority 70MW	PPA	39,843	0	39,844	39,843	0	39,844	3.593	\$1,428,586	\$2,910	\$1,431,496
14	Total Actual		131,081	(131)	130,950	131,081	(131)	130,950	2.296	\$2,603,496	\$403,692	\$3,007,188

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

## FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: January 2018

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Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	130,950	130,950	2.296	\$3,007,188
3	Estimate	140,177	140,177	2.367	\$3,317,446
4	Difference	(9,227)	(9,227)	(0.0702)	(\$310,258)
5	Difference (%)	(6.6%)	(6.6%)	(3.0%)	(9.4%)
6					
7	Year to Date				
8	Actual	130,950	130,950	2.296	\$3,007,188
9	Estimate	140,177	140,177	2.367	\$3,317,446
10	Difference	(9,227)	(9,227)	(0.0702)	(\$310,258)
11	Difference (%)	(6.6%)	(6.6%)	(3.0%)	(9.4%)
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#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: January 2018

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>		_		
2	Qualifying Facilities	49,231	49,231	2.181	1,073,579
3	Total Estimated	49,231	49,231	2.181	\$1,073,579
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.168	\$56,462
7	Broward County Resource Recovery - South AA QF	2,432	2,432	2.402	\$58,412
8	Georgia Pacific Corporation QF	37	37	3.256	\$1,213
9	Okeelanta Power Limited Partnership QF	4,476	4,476	2.279	\$101,995
10	Tropicana Products QF	357	357	2.033	\$7,251
11	WM-Renewable LLC QF	179	179	(2.455)	(\$4,406)
12	WM-Renewables LLC - Naples QF	1,270	1,270	2.367	\$30,062
13	Miami-Dade South District Water Treatment	4,456	4,456	2.306	\$102,740
14	Lee County Solid Waste	3,666	3,666	2.442	\$89,530
15	Total Actual	19,477	19,477	2.276	\$443,260
16					

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will

administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January

#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: January 2018

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				
2	Actual	19,477	19,477	2.276	\$443,260
3	Estimate	49,231	49,231	2.181	\$1,073,579
4	Difference	(29,754)	(29,754)	0.095	(\$630,320)
5	Difference (%)	(60.4%)	(60.4%)	4.4%	(58.7%)
6					
7	Year to Date				
8	Actual	19,477	19,477	2.276	\$443,260
9	Estimate	49,231	49,231	2.181	\$1,073,579
10	Difference	(29,754)	(29,754)	0.095	(\$630,320)
11	Difference (%)	(60.4%)	(60.4%)		(58.7%)
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

## FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
(1)	(2)	(3)	(4)	(3)	(0)	(7)	(0)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	<u>Estimated</u>							
2	Economy							
3	Economy		13,000	2.177	\$283,047	2.539	\$330,047	\$47,000
4	Total Economy		13,000	2.177	\$283,047	2.539	\$330,047	\$47,000
5	Total Estimated		13,000	2.177	\$283,047	2.539	\$330,047	\$47,000
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$8,450
8								
9								
10	<u>Actual</u>							
11	Economy							
12	Energy Authority, The OS		75	0.907	\$680	2.007	\$1,505	\$825
13	Morgan Stanley Capital Group, Inc. OS		210	6.643	\$13,950	6.643	\$13,950	\$0
14	City of New Smyrna Beach, FL Utilities Commission OS		60	3.133	\$1,880	3.542	\$2,125	\$245
15	Duke Electric Transmission		0	0.000	(\$2,379)	0.000	\$0	\$2,379
16	Total Economy		345	4.096	\$14,131	5.096	\$17,580	\$3,449
17	Total Actual		345	4.096	\$14,131	5.096	\$17,580	\$3,449
18								
19								
20	Variable Power Plant O&M Avoided Due to Purchases							\$224

#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MO	NTH OF: Janu	ıary 2018	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		345	4.096	\$14,131	5.096	\$17,580	\$3,449
3	Estimate		13,000	2.177	\$283,047	2.539	\$330,047	\$47,000
4	Difference		(12,655)		(\$268,916)	2.557	(\$312,467)	
5	Difference (%)		(97.35%)	88.12%	(95.01%)	100.71%	(94.67%)	(92.66%)
6								
	Year to Date				*			
8 9	Actual Estimate		345 13,000	4.096 2.177	\$14,131 \$283,047	5.096 2.539	\$17,580 \$330,047	\$3,449 \$47,000
10	Difference		(12,655)		(\$268,916)	2.539	(\$312,467)	
11	Difference (%)		(97.35%)		(95.01%)	100.71%	(94.67%)	
12	Difference (%)		(97.33%)	00.1270	(95.01%)	100.7 176	(94.07%)	(92.00%)
	Year to Date: Variable Power Plant O&M Avoided Due	to Purchases						
14	Actual							\$224
15	Estimate							\$8,450
16	Difference							(\$8,226)
17	Difference (%)							(97.35%)
18								
19								
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26 27								
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20								

#### Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Jan-18

Contract			Capacity MW	Term Start	Term End	Contract Type						
Indiantown	-tl- 4004 A		330	12/22/1995		QF						
QF = Qualifying	ıth - 1991 Agr Facility	eement	3.5	1/1/1993	12/31/2026	QF						
	January	February	March	April	May	June	July	July August	July August September	July August September October	July August September October November	July August September October November December
ICL BS-NEG '91	8,298,756 113,295											
Total	8.412.051	0		0 0	0	0	0	0	0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

## For the Month of Jan-18

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

#### 2018 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	•	-	-	•	•	-	-	•	-	-	-
2	40	-	-	-	-	-	-	-	-	-	-	-
3	70	-	-	-	-	-	-	-	-	-	-	-
Total	485	-	-	-	-	-	-	-	-	-	-	-

#### 2018 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	901,301	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	901,301	(1)
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### FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI Date: January 22, 2018

	List of Acronyms and Abbreviations									
BBLS	Barrels									
BTU	British Thermal Units									
FMPA	Florida Municipal Power Agency									
FPL	Florida Power & Light Company									
GPIF	Generating Performance Incentive Factor									
kWh	Kilowatt Hour									
MCF	Million cubic feet									
MMBTU	Million British Thermal Units									
MW	Megawatt									
MWh	Megawatt Hour									
OS	Off-system Sales									
FCBBS	Florida Cost Based Broker System									
OUC	Orlando Utilities Commission									
PEEC	Port Everglades Energy Center									
PPA	Purchased Power Agreement									
QF	Qualifying Facilities									
SJRPP	St. Johns River Power Park									
SL	St. Lucie									
UPS	Unit Power Sales Agreement									
WCEC	West County Energy Center									