



Serving Florida's Panhandle Since 1963  
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[www.stjoegas.com](http://www.stjoegas.com)

February 22, 2018

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 180003-GU  
Purchased Gas Cost Recovery Monthly for January 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of November 2017.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$130.63	\$157.60	27	17.11	\$130.63	\$157.60	27	17.11
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$67,262.78	\$65,494.06	-1,769	-2.70	\$67,262.78	\$65,494.06	-1,769	-2.70
5 DEMAND	\$8,552.89	\$10,102.90	1,550	15.34	\$8,552.89	\$10,102.90	1,550	15.34
6 OTHER	-\$109.63	\$24,446.00	24,556	100.45	-\$109.63	\$24,446.00	24,556	100.45
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$75,836.67	\$100,200.56	24,364	24.32	\$75,836.67	\$100,200.56	24,364	24.32
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$30.01	\$0.00	-30	0.00	\$30.01	\$0.00	-30	0.00
14 TOTAL THERM SALES	\$86,820.56	\$100,200.56	13,380	13.35	\$86,820.56	\$100,200.56	13,380	13.35
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	140,460	169,460	29,000	17.11	140,460	169,460	29,000	17.11
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	178,283	173,390	-4,893	-2.82	178,283	173,390	-4,893	-2.82
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20 OTHER	0	6,325	6,325	0.00	0	6,325	6,325	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	140,460	169,460	29,000	17.11	140,460	169,460	29,000	17.11
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	60	0	-60	0.00	60	0	-60	0.00
27 TOTAL THERM SALES	174,514	169,460	-5,054	-2.98	174,514	169,460	-5,054	-2.98
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00093	\$0.00093	\$0.00000	0.00	\$0.00093	\$0.00093	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.37728	\$0.37773	\$0.00045	0.12	\$0.37728	\$0.37773	0.00045	0.12
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34
33 OTHER (6/20)	#DIV/0!	\$3.86498	#DIV/0!	#DIV/0!	#DIV/0!	\$3.86498	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.53992	\$0.59129	\$0.05138	8.69	\$0.43456	\$0.59129	0.15673	26.51
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.43456	0.59129	\$0.15673	26.51	0.43456	0.59129	0.15673	26.51
41 TRUE-UP (E-2)	-\$0.09380	-\$0.09380	\$0.00000	\$0.00000	-\$0.09380	-\$0.09380	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.34076	\$0.49749	\$0.15673	31.50	\$0.34076	\$0.49749	0.15673	31.50
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.34247	\$0.50000	\$0.15752	31.50	\$0.34247	\$0.50000	0.15752	31.50
45 PGA FACTOR ROUNDED TO NEAREST .001	0.342	\$0.500	\$0.158	31.60	\$0.342	\$0.500	\$0.158	31.60

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2018 THROUGH: DECEMBER 2018  
 CURRENT MONTH: JANUARY

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	140,460	\$130.63	0.00093
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	140,460	\$130.63	0.00093
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	173,390	\$65,494.06	0.37773
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - Transporting Customers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers	1,243	\$412.74	0.33200
22 Imbalance Bookout - FGT 12/17 adj		(\$126.01)	
23 Imbalance Cashout - FGT	3,650	\$1,481.99	0.40602
24 TOTAL COMMODITY OTHER	178,283	\$67,262.78	0.37728
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-337,900	-\$18,645.33	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,552.89	0.05518
<b>OTHER</b>			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT			
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI		(\$5,707.41)	
37 Other			
38 Payroll allocation		\$5,597.78	
39 Other			
40 TOTAL OTHER	0	-\$109.63	0.00000

FOR THE PERIOD OF:      JANUARY 2018      Through      DECEMBER 2018

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$67,263	\$65,494	-1,769	-0.02701	\$67,263	\$65,494	-1,769	-0.02701	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,574	\$34,707	26,133	0.75296	\$8,574	\$34,707	26,133	0.75296	
3 TOTAL	\$75,837	\$100,201	24,364	0.243151	\$75,837	\$100,201	24,364	0.243151	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$86,821	\$100,201	13,380	0.133532	\$86,821	\$100,201	13,380	0.133532	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,060	\$7,060	0	0	\$7,060	\$7,060	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$93,881	\$107,261	13,380	0.124743	\$93,881	\$107,261	13,380	0.124743	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$18,044	\$7,060	-10,984	-1.55575	\$18,044	\$7,060	-10,984	-1.55575	
8 INTEREST PROVISION-THIS PERIOD (21)	\$107	-\$75	-182	2.415715	\$107	-\$75	-182	2.415715	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$80,105	(\$60,462)	-140,567	2.324882	\$80,105	(\$60,462)	-140,567	2.324882	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,060)	(7,060)	0	0	(7,060)	(7,060)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$91,196	-\$60,537	-151,733	2.506435	\$91,196	-\$60,537	-151,733	2.506435	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	80,105	(60,462)	(140,567)	2.324882					If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	91,089	(60,462)	(151,551)	2.506548					
14 TOTAL (12+13)	171,194	(120,924)	(292,118)	2.415715					
15 AVERAGE (50% OF 14)	85,597	(60,462)	(146,059)	2.415715					
16 INTEREST RATE - FIRST DAY OF MONTH	1.49	1.49	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.50	1.50	0	0					
18 TOTAL (16+17)	2.99	2.99	0	0					
19 AVERAGE (50% OF 18)	1.50	1.50	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.12458	0.12458	0	0					
21 INTEREST PROVISION (15x20)	107	-75	-182	2.415715					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2018 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JANUARY

DECEMBER 2018

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0	0		\$219.12	\$8,552.89	-\$88.49	#DIV/0!	
2	"	PRIOR	SJNG	FT	173,390	173,390	\$65,494.06				37.77	
3	"	FGT	SJNG	CO	3,650	3,650	\$1,481.99				40.60	
4	"	INFINITE ENERGY	SJNG	BO	1,243	1,243	\$412.74					
5	DEC ADJ	FGT	SJNG	CO		0	-\$126.01					
6												
7												
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28												
29												
30												
TOTAL					178,283	0	178,283	\$67,262.78	\$219.12	\$8,552.89	-\$88.49	42.60

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2018 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JANUARY

DECEMBER 2018

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0	0		\$219.12	\$8,552.89	-\$88.49	#DIV/0!	
2	"	PRIOR	SJNG	FT	173,390	173,390	\$65,494.06				37.77	
3	"	FGT	SJNG	CO	3,650	3,650	\$1,481.99				40.60	
4	"	INFINITE ENERGY	SJNG	BO	1,243	1,243	\$412.74				33.20	
5	DEC ADJ	FGT	SJNG	CO		0	-\$126.01					
6												
7												
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28												
29												
30												
TOTAL					178,283	0	178,283	\$67,262.78	\$219.12	\$8,552.89	-\$88.49	42.60

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018  
1.023191314

MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	CS#11 MV	330	338	9,570	9,286	2.80	2.89
2.	PRIOR	CS#11 MV	327	335	327	320	2.80	2.87
3.	PRIOR	CS#11 MV	310	317	310	303	2.80	2.87
4.	PRIOR	CS#11 MV	184	188	920	899	5.12	5.24
5.	PRIOR	CITY GATE	400	400	800	800	4.75	4.75
6.	PRIOR	CITY GATE	500	500	1,500	1,500	8.01	8.01
7.	PRIOR	CITY GATE	300	300	600	600	6.01	6.01
8.	PRIOR	CS#11 MV	184	188	1,104	1,079	4.44	4.54
9.	PRIOR	CS#11 MV	184	188	1,472	1,439	3.36	3.44
10.	PRIOR	CS#11 MV	184	188	736	719	3.65	3.73
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.		TOTAL	2,903	2,942	17,339	16,945		
20.					WEIGHTED AVERAGE		4.37	4.43

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2018 through DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	67,263	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	8,574	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	75,837	0	0	0	0	0	0	0	0	0	0
<b>PGA THERM SALES</b>												
13	Residential	115,800	0	0	0	0	0	0	0	0	0	0
14	Commercial	58,774	0	0	0	0	0	0	0	0	0	0
15	Interruptible	0							0	0		
18	Total:	174,574	0	0	0	0	0	0	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.50										
20	Commercial	0.50										
21	Interruptible											
22												
23												
<b>PGA REVENUES</b>												
24	Residential	57,900	0	0	0	0	0	0	0	0	0	0
25	Commercial	29,387	0	0	0	0	0	0	0	0	0	0
26	Interruptible	0							0	0		
27	Adjustments*											
28												
29												
45	Total:	87,287	0	0	0	0	0	0	0	0	0	0
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,815										
47	Commercial	208										
48	Interruptible *											

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.



