



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

March 19, 2018

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 180003-GU
Purchased Gas Cost Recovery Monthly for February 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of February 2018.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	-A-	-B-	-C-		-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$73.01	\$73.01	0	0.00	\$203.64	\$230.61	27	11.70	
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
4 COMMODITY (Other)	\$28,625.39	\$28,768.59	143	0.50	\$95,888.17	\$94,262.65	-1,626	-1.72	
5 DEMAND	\$7,725.21	\$9,125.20	1,400	15.34	\$16,278.10	\$19,228.10	2,950	15.34	
6 OTHER	\$5,861.61	\$8,456.00	2,594	30.68	\$5,751.98	\$32,902.00	27,150	82.52	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$42,285.22	\$46,422.80	4,138	8.91	\$118,121.89	\$146,623.36	28,501	19.44	
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
13 COMPANY USE	\$30.01	\$0.00	-30	0.00	\$60.02	\$0.00	-60	0.00	
14 TOTAL THERM SALES	\$42,529.97	\$46,422.80	3,893	8.39	\$129,350.52	\$146,623.36	17,273	11.78	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	78,510	78,510	0	0.00	218,970	247,970	29,000	11.69	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	80,118	80,680	562	0.70	258,401	254,070	-4,331	-1.70	
19 DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00	
20 OTHER	0	2,308	2,308	0.00	0	8,633	8,633	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (15-21+23)	78,510	78,510	0	0.00	218,970	247,970	29,000	11.69	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	60	0	-60	0.00	121	0	-121	0.00	
27 TOTAL THERM SALES	128,115	78,510	-49,605	-63.18	302,628	247,970	-54,658	-22.04	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	\$0.00093	\$0.00093	\$0.00000	0.00	\$0.00093	\$0.00093	0	0.00	
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other) (4/18)	\$0.35729	\$0.35658	-\$0.00072	-0.20	\$0.37108	\$0.37101	-0.00007	-0.02	
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34	
33 OTHER (6/20)	#DIV/0!	\$3.66378	#DIV/0!	#DIV/0!	#DIV/0!	\$3.81119	#DIV/0!	#DIV/0!	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37 TOTAL COST (11/24)	\$0.53860	\$0.59130	\$0.05270	8.91	\$0.39032	\$0.59129	0.20097	33.99	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	
40 TOTAL THERM SALES (11/27)	0.33006	0.59130	\$0.26124	44.18	0.39032	0.59129	0.20097	33.99	
41 TRUE-UP (E-2)	-\$0.09380	-\$0.09380	\$0.00000	\$0.00000	-\$0.09380	-\$0.09380	0.00000	\$0.00000	
42 TOTAL COST OF GAS (40+41)	\$0.23626	\$0.49750	\$0.26124	52.51	\$0.29652	\$0.49749	0.20097	40.40	
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.23745	\$0.50000	\$0.26255	52.51	\$0.29801	\$0.50000	0.20199	40.40	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.237	\$0.500	\$0.263	52.60	\$0.298	\$0.500	\$0.202	40.40	

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2018 THROUGH: DECEMBER 2018
 CURRENT MONTH: FEBRUARY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	78,510	\$73.01	0.00093
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	78,510	\$73.01	0.00093
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	80,680	\$28,768.59	0.35658
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	(950)	(\$241.87)	0.25460
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	388	\$98.67	0.25457
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	80,118	\$28,625.39	0.35729
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	445,200	\$24,566.14	0.05518
26 Less Relinquished - FTS-1	(305,200)	(\$16,840.93)	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	140,000	\$7,725.21	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,861.61	
39 Other			
40 TOTAL OTHER	0	\$5,861.61	0.00000

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$28,625	\$28,769	143	0.004978	\$95,888	\$94,263	-1,626	-0.01724	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,660	\$17,654	3,994	0.226257	\$22,234	\$52,361	30,127	0.575374	
3 TOTAL	\$42,285	\$46,423	4,138	0.089128	\$118,122	\$146,623	28,501	0.194386	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$42,530	\$46,423	3,893	0.083856	\$129,351	\$146,623	17,273	0.117804	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,060	\$7,060	0	0	\$14,120	\$14,120	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$49,590	\$53,483	3,893	0.072786	\$143,471	\$160,744	17,273	0.107456	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$7,305	\$7,060	-245	-0.03467	\$25,349	\$14,120	-11,229	-0.79521	
8 INTEREST PROVISION-THIS PERIOD (21)	\$120	-\$80	-200	2.508456	\$227	-\$155	-382	2.463396	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$91,196	(\$60,537)	-151,733	2.506435	\$80,105	(\$60,462)	-140,567	2.324882	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,060)	(7,060)	0	0	(14,120)	(14,120)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$91,561	-\$60,617	-152,178	2.510475	\$91,561	-\$60,617	-152,178	2.510475	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	91,196	(60,537)	(151,733)	2.506435	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	91,440	(60,537)	(151,978)	2.510478					
14 TOTAL (12+13)	182,636	(121,075)	(303,710)	2.508456					
15 AVERAGE (50% OF 14)	91,318	(60,537)	(151,855)	2.508456					
16 INTEREST RATE - FIRST DAY OF MONTH	1.50	1.50	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.66	1.66	0	0					
18 TOTAL (16+17)	3.16	3.16	0	0					
19 AVERAGE (50% OF 18)	1.58	1.58	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.13167	0.13167	0	0					
21 INTEREST PROVISION (15x20)	120	-80	-200	2.508456					

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3					
ACTUAL FOR THE PERIOD OF:				JANUARY 2018				Through					
PRESENT MONTH:				FEBRUARY				DECEMBER 2018					
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	FEB	FGT	SJNG	FT		0		\$122.48	\$7,725.21	-\$49.47			
2	"	PRIOR	SJNG	FT	80,680	80,680	\$28,768.59				35.66		
3	"	SJNG	FGT	CO	-950	-950	-\$241.87				25.46		
4	"	INFINITE	SJNG	BO	388	388	\$98.67				25.46		
5						0							
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						80,118	0	80,118	\$28,625.39	\$122.48	\$7,725.21	-\$49.47	45.46

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018
1.027639791

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	300	292	6,000	5,839	3.70	3.80
2.	PRIOR	298	290	298	290	3.70	3.80
3.	PRIOR	299	291	299	291	3.70	3.80
4.	PRIOR	297	289	297	289	3.70	3.80
5.	PRIOR	58	56	58	56	3.70	3.80
6.	PRIOR	46	45	46	45	3.70	3.80
7.	PRIOR	214	208	1,070	1,041	2.71	2.78
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	1,512	1,471	8,068	7,851		
20.					WEIGHTED AVERAGE	3.56	3.65

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	67,263	28,625	0	0	0	0	0	0	0	0	0
2	Transportation costs	8,574	13,660	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	75,837	42,285	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	115,800	83,771	0	0	0	0	0	0	0	0	0
14	Commercial	58,774	44,344	0	0	0	0	0	0	0	0	0
15	Interruptible	0	0						0	0		
18	Total:	174,574	128,115	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50									
20	Commercial	0.50	0.50									
21	Interruptible	0.00										
22												
23												
PGA REVENUES												
24	Residential	57,900	41,676	0	0	0	0	0	0	0	0	0
25	Commercial	29,387	22,061	0	0	0	0	0	0	0	0	0
26	Interruptible	0	0	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	87,287	63,737	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,815	2,821									
47	Commercial	208	208									
48	Interruptible *	0	0									

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

