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March 20, 2018

#### -VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

**Re:** Docket No. 20180001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of February 2018. Additionally, FPL is including the following revised schedules for December 2017 and January 2018:

Schedules A1 and A1.1: to correct MWH for Total Fuel Cost and Gains of Power Sales

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

<u>s/ Maria J. Moncada</u>

Maria J. Moncada

**Enclosures** 

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

#### **CERTIFICATE OF SERVICE**

#### Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of March 2018 to the following:

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By: <u>s/ Maria J. Moncada</u>

Maria J. Moncada

Florida Bar No. 0773301

#### SCHEDULE: A1

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: December 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

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Line No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	228,891,026	225.563.917	3,327,109	1.5%	8.831.698	8,705,504	126,194	1.4%	2.5917	2.5910	0.0007	0.0%
2	Rail Car Lease (Cedar Bay/ICL)	263,790	362,269	(98,479)	(27.2%)	N/A	0,705,504 N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	(53,218)	0	(53,218)	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(796,736)	(2,191,488)	1,394,752	(63.6%)	(32,968)	(86,925)	53,957	(62.1%)	2.4167	2.5211	N/A	(4.1%)
5	Adjustments to Fuel Cost (A2)	402,594	0	402,594	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	228,707,456	223,734,698	4,972,758	2.2%	8,798,730	8,618,579	180,151	2.1%	2.5993	2.5960	0.0033	0.1%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) (6)	4,060,436	7,750,063	(3,689,627)	(47.6%)	150,353	253,408	(103,055)	(40.7%)	2.7006	3.0583	(0.3577)	(11.7%)
8	Energy Cost of Economy/OS Purchases (A9)	0	420,000	(420,000)	(100.0%)	0	22,500	(22,500)	(100.0%)	0	1.8667	N/A	(100.0%)
9	Energy Payments to Qualifying Facilities (A8)	472,857	1,049,350	(576,493)	(54.9%)	28,422	49,592	(21,170)	(42.7%)	1.6637	2.1160	(0.4523)	(21.4%)
10	TOTAL COST OF PURCHASED POWER	4,533,293	9,219,413	(4,686,120)	(50.8%)	178,775	325,500	(146,725)	(45.1%)	2.5358	2.8324	(0.2966)	(10.5%)
11	TOTAL AVAILABLE (LINE 6+10)	233,240,749	232,954,111	286,638	0.1%	8,977,505	8,944,079	33,426	0.4%	2.5981	2.6046	(0.0065)	(0.2%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(4,433,901)	(3,858,536)	(575,365)	14.9%	(232,657)	(158,000)	(74,657)	47.3%	1.9058	2.4421	(0.5363)	(22.0%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(367,035)	(371,099)	4,064	(1.1%)	(55,600)	(54,226)	(1,374)	2.5%	0.6601	0.6844	(0.0243)	(3.5%)
15	Gains from Off-System Sales (A6)	(2,182,494)	(711,000)	(1,471,494)	207.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(6,983,430)	(4,940,636)	(2,042,794)	41.3%	(288,257)	(212,226)	(76,031)	35.8%	2.4226	2.3280	0.0946	4.1%
17	Incremental Personnel, Software, and Hardware Costs	44,966	39,977	4,989	12.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	151,227	102,700	48,527	47.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	0	(14,625)	14,625	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	196,193	128,052	68,141	53.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	226,453,512	228,141,902	(1,688,390)	(0.7%)	8,689,248	8,731,854	(42,606)	(0.5%)	2.6061	2.6128	(0.0067)	(0.3%)
23	(======================================												
24	Net Unbilled Sales (3)	(4,571,919)	(5,090,494)	518,575	(10.2%)	(175,431)	(194,832)	19,401	(10.0%)	(0.0544)	(0.0622)	0.0078	(12.6%)
25	T & D Losses (3)	11,749,215	19,221,039	(7,471,824)	(38.9%)	450,835	735,662	(284,827)	(38.7%)	0.1398	0.2349	(0.0951)	(40.5%)
26	Company Use (3)	236,622	252,205	(15,583)	(6.2%)	9,080	9,653	(573)	(5.9%)	0.0028	0.0031	(0.0003)	(9.2%)
27	SYSTEM SALES KWH	226,453,512	228,141,902	(1,688,390)	(0.7%)	8,404,764,711	8,181,371,326	223,393,385	2.7%	2.6943	2.7886	(0.0942)	(3.4%)
28	Wholesale Sales KWH (excluding Stratified Sales)	10,587,608	9,814,961	772,647	7.9%	392,956,751	351,973,161	40,983,590	11.6%	2.6943	2.7886	N/A	(3.4%)
29	Jurisdictional KWH Sales	215,865,904	218,326,941	(2,461,037)	(1.1%)	8,011,807,960	7,829,398,165	182,409,795	2.3%	2.6943	2.7886	(0.0942)	(3.4%)
30	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	216,196,179	218,660,981	(2,464,802)	(1.1%)	8,011,807,960	7,829,398,165	182,409,795	2.3%	2.6985	2.7928	(0.0944)	(3.4%)
32	TRUE-UP	2,206,974	2,206,974	0	N/A	8,011,807,960	7,829,398,165	182,409,795	2.3%	0.0275	0.0282	(0.0006)	(2.3%)
33	TOTAL JURISDICTIONAL FUEL COST	218,403,153	220,867,955	(2,464,802)	(1.1%)	8,011,807,960	7,829,398,165	182,409,795	2.3%	2.7260	2.8210	(0.0950)	(3.4%)
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.7280	2.8230	(0.0950)	(3.4%)
36	GPIF (4)	2,638,172	2,638,172	0	N/A	8,011,807,960	7,829,398,165	182,409,795	2.3%	0.0329	0.0337	(8000.0)	(2.4%)
37	Incentive Mechanism (FPL Portion) (5)	41,738	41,738	0	N/A	8,011,807,960	7,829,398,165	182,409,795	2.3%	0.0005	0.0005	N/A	(2.3%)
38	Vendor Settlement Refund	(631,160)	(631,160)	0	N/A	8,011,807,960	7,829,398,165	182,409,795	2.3%	(0.0079)	(0.0081)	N/A	(2.3%)
39	Fuel Factor Including GPIF and Incentive Mechanism									2.7535	2.8492	(0.0957)	(3.4%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.754	2.849	(0.095)	(3.3%)
41													

SCHEDULE: A1

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: December 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dol	llars			MV	VH			Cents	/KWH	
No.	AT Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI.
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 (3) For Informational Purposes Only

- <sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-2016-0547-FOF-EI
- <sup>(5)</sup> Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-2016-0547-FOF-EI
- 6 The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 48 barrels or \$3,588 inadvertently recorded as burned at PEEC from September 2017.
- in Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$1,717 which was corrected from November 2017.

FOR THE YEAR TO DATE PERIOD ENDING: December 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

13.		I	Doll	are	-		MWH		1		Cents	/KWH	
Line No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	3,091,087,015	3,021,300,669	69,786,346	2.3%	119.889.804	117.870.273	2.019.531	1.7%	2.5783	2,5632	0.0150	0.6%
2	Rail Car Lease (Cedar Bay/ICL)	2,893,548	3,164,987	(271,439)	(8.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	(53,249)	(30)	(53,219)	177,396.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(19,086,704)	(20,982,572)	1,895,868	(9.0%)	(765,225)	(811,594)	46,369	(5.7%)	2.4943	2.5854	(0.0911)	(3.5%)
5	Adjustments to Fuel Cost (A2)	357,073	(473,205)	830,278	(175.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	3,075,197,679	3,003,009,848	72,187,831	2.4%	119,124,579	117,058,679	2,065,900	1.8%	2.5815	2.5654	0.0161	0.6%
7	(6)	91,685,200	91,697,792	(12,592)	(0.0%)	2,955,374	2,924,203	31,171	1.1%	3.1023	3.1358	(0.0335)	(1.1%)
8	Energy Cost of Economy/OS Purchases (A9)	25,117,913	40,980,737	(15,862,824)	(38.7%)	621,439	1,258,259	(636,820)	(50.6%)	4.0419	3.2569	0.7850	24.1%
9	Energy Payments to Qualifying Facilities (A8)	2,228,005	6,296,255	(4,068,250)	(64.6%)	238,914	414,901	(175,987)	(42.4%)	0.9326	1.5175	(0.5850)	(38.5%)
10	TOTAL COST OF PURCHASED POWER	119,031,118	138,974,784	(19,943,666)	(14.4%)	3,815,727	4,597,364	(781,637)	(17.0%)	3.1195	3.0229	0.0966	3.2%
11	TOTAL AVAILABLE (LINE 6+10)	3,194,228,797	3,141,984,632	52,244,165	1.7%	122,940,306	121,656,043	1,284,263	1.1%	2.5982	2.5827	0.0155	0.6%
12 13	Fuel Cost of Economy and Other Power Sales (A6)	(44.070.004)	(47,000,044)	2.502.040	(7.20()	(4.000.407)	(4.000.000)	(20.777)	2.1%	2.2605	2.4894	(0.0000)	(9.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(44,376,604) (4,315,531)	(47,880,214) (4,298,198)	3,503,610 (17,333)	(7.3%) 0.4%	(1,963,107) (633,223)	(1,923,330) (626,787)	(39,777) (6,436)	1.0%	0.6815	0.6858	(0.2289) (0.0042)	(9.2%)
15	Gains from Off-System Sales (A6)	(16,330,420)	(14,423,868)	(1,906,552)	13.2%	(633,223) N/A	(626,787) N/A	(6,436) N/A	1.0% N/A	0.0015 N/A	0.0050 N/A	(0.0042) N/A	(0.6%) N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(65,022,555)	(66,602,281)	1,579,726	(2.4%)	(2,596,330)	(2,550,117)	(46,213)	1.8%	2.5044	2.6117	(0.1073)	(4.1%)
17	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	703,923	701,442	2,481	0.4%	(2,000,000) N/A	(2,550,117) N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	1,275,568	1,250,109	25,459	2.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Purchases (Per A9)	(403,880)	(817,813)	413,933	(50.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	1,575,612	1,133,738	441,874	39.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	2,625	4,500	(1,875)	(41.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	3,130,784,483	3,076,520,587	54,263,896	1.8%	120,343,976	119,105,926	1,238,050	1.0%	2.6015	2.5830	0.0185	0.7%
23 24	Net Unbilled Sales (3)	(40.004.202)	(4.000.704)	(F.44F.000)	104.6%	(204 500)	(400.000)	(405.005)	103.2%	(0.0087)	(0.0042)	(0.0044)	103.3%
25	T & D Losses (3)	(10,004,393)	(4,888,784)	(5,115,609)	104.6%	(384,562) 6,091,727	(189,268) 5,401,781	(195,295) 689,946	103.2%	0.1384	(0.0043) 0.1226	0.0157	103.3%
26	Company Use (3)	158,476,274 3,256,660	139,527,996 3,314,268	18,948,278 (57,608)	(1.7%)	125,184	128,311	(3,127)	(2.4%)	0.1384	0.1226	(0.0001)	(2.4%)
27	SYSTEM SALES KWH	3,130,784,483	3,076,520,587	54,263,896	1.8%	114,511,627,684	113,765,101,730	746,525,954	0.7%	2.7340	2.7043	0.0298	1.1%
28	Wholesale Sales KWH (excluding Stratified Sales)	153.980.118	142.091.537	11.888.581	8.4%	5.640.664.325	5.260.182.859	380.481.466	7.2%	2.7340	2.7043	0.0298	1.1%
29	Jurisdictional KWH Sales	2,976,804,365	2,934,429,050	42,375,315	1.4%	108,870,963,359	108,504,918,871	366,044,488	0.3%	2.7340	2.7043	0.0298	1.1%
30	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,981,358,877	2,938,918,727	42,440,150	1.4%	108,870,963,359	108,504,918,871	366,044,488	0.3%	2.7384	2.7086	0.0299	1.1%
32	TRUE-UP	26,483,688	26,483,688	0	N/A	108,870,963,359	108,504,918,871	366,044,488	0.3%	0.0243	0.0244	(0.0001)	(0.3%)
33	TOTAL JURISDICTIONAL FUEL COST	3,007,842,565	2,965,402,415	42,440,150	1.4%	108,870,963,359	108,504,918,871	366,044,488	0.3%	2.7628	2.7330	0.0298	1.1%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.7647	2.7349	0.0298	1.1%
36	GPIF (4)	31,658,064	31,658,064	0	N/A	108,870,963,359	108,504,918,871	366,044,488	0.3%	0.0291	0.0292	(0.0001)	(0.3%)
37	Incentive Mechanism (FPL Portion) (5)	500,861	500,861	0	N/A	108,870,963,359	108,504,918,871	366,044,488	0.3%	0.0005	0.0005	(0.0000)	(0.3%)
38	Vendor Settlement Refund	(7,573,924)	(7,573,924)	0	N/A	108,870,963,359	108,504,918,871	366,044,488	0.3%	(0.0070)	(0.0070)	0.0000	(0.3%)
39	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.7873	2.7576	0.0297	1.1%
40	CENTO/AWIT									2.787	2.758	0.030	1.1%
41													

SCHEDULE: A1

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: December 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
. ,	.,	(-)	( )	(-)	(-7	( )	(-7	(-)	· -/	. ,	,	( - ,	. ,
Line	A1.1 Schedule		Do	llars			MWH	1			Cents	/KWH	
No.	Ann conceans	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI.
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.

- (3) For Informational Purposes Only
- Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-2016-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-2016-0547-FOF-EI
- 7 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 48 barrels or \$3,588 inadvertently recorded as burned at PEEC from September 2017.
- g (7) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$1,717 which was corrected from November 2017.

2.6365

2.637

2.6965

2 697

(0.0600)

(0.060)

(2.2%)

(2.2%)

#### SCHEDULE: A1

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: January 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)(14) MWH Dollars Cents/KWH Line A1 Schedule No. Diff Amount Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff % Fuel Cost of System Net Generation (A3) 243.085.192 246.541.541 (3.456.349) 9.252.603 9.334.161 2.6272 2.6413 (1.4%) (81,558) (0.9%) (0.0141) (0.5%) 46.7% 2 SJRPP Fuel Inventory Expense 5,042,460 3,436,627 1,605,833 0 0 0 0.0% 0.0000 N/A N/A 3 Rail Car Lease (Cedar Bay/ICL) 649,217 158,895 490,322 308.6% N/A N/A N/A 0.0% N/A N/A N/A N/A 4 Coal Cars Depreciation Return ٥ Ω N/A N/A N/A N/A 0.0% N/A N/A N/A N/A Ω Fuel Costs of Stratified Sales (826,924) (1,908,558) 1.081.633 (56.7%) (34,975) (73,750) 38,775 (52.6%) 2.3643 2.5879 N/A (8.6%) 6 Adjustments to Fuel Cost (A2) 80.148 0 80.148 N/A N/A N/A N/A N/A N/A N/A N/A N/A 7 TOTAL COST OF GENERATED POWER 248.030.093 248,228,505 (198 412) (0.1%) 9 217 628 9.260.411 (42,783) (0.5%) 2.6908 2.6805 0.0103 0.4% 8 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) (6) 3,007,188 3.317.446 (310.258) (9.4%)130,950 140,177 (9,227)(6.6%) 2.2964 2.3666 (0.0702)(3.0%)9 Energy Cost of Economy/OS Purchases (A9) 14.131 283 047 (268,916) (95.0%) 345 13.000 (12,655)(97.3%) 2 1773 N/A 88.1% 10 Energy Payments to Qualifying Facilities (A8) 443,260 1,073,579 (630,319)(58.7%) 19,477 49,231 (29,754)(60.4%)2.2758 2.1807 0.0951 4.4% 11 TOTAL COST OF PURCHASED POWER 3,464,579 4,674,072 (1,209,493)(25.9%)150,772 202,408 (51.636)(25.5%)2.2979 2.3092 (0.0113)(0.5%)TOTAL AVAILABLE (LINE 7+11) 12 251.494.672 252.902.577 9.368.400 9.462.819 (1.0%)2 6726 (1,407,905)(0.6%)(94,419)2 6845 0.0119 0.4% 13 14 Fuel Cost of Economy and Other Power Sales (A6) (10,867,075) (12,858,277) 1,991,202 (15.5%)(406,342) (573,200) 166,858 (29.1%)2.6744 2.2432 0.4312 19.2% 15 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) 4 8% (55.704) (54.022) (1.682)3.1% 0.6957 0 6844 0.0113 1 7% (387,543)(369.705)(17.838) Gains from Off-System Sales (A6) 16 (12,786,865) (3,767,052)(9,019,813)239.4% N/A N/A N/A N/A N/A N/A N/A N/A TOTAL FUEL COST AND GAINS OF POWER SALES 17 (24,041,483) (16,995,034) (7,046,449)41.5% (462,046) (627, 222)165,176 (26.3%)5.2033 2.7096 2.4937 92.0% Incremental Personnel, Software, and Hardware Costs 18 42 272 41 390 883 2 1% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 19 264,122 372.580 (108,458) (29.1%) N/A N/A N/A N/A N/A N/A N/A N/A Sales (Per A6) 20 Variable Power Plant O&M Avoided due to Economy Purchase: (224)(8,450)8.226 (97.3%)N/A N/A N/A N/A N/A N/A N/A N/A 21 306,170 405.520 (99.349) (24.5%) N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 17+Line 18+Line19) (1) N/A Dodd Frank Fees (2) 0 375 (375)(100.0%) N/A N/A N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. 23 227.759.359 236.313.438 (8.554.079) (3.6%)8.906.354 8.835.597 70.757 0.8% 2.5573 2.6746 (0.1173) (4.4%)(LINE 6+10+16+20+21) 24 25 Net Unbilled Sales (3) (4,143,709) 1,366,657 (5,510,366) (403.2%) (162,035) 51,098 (213, 133)(417.1%) (0.0478)0.0155 (0.0633)(407.4%) 26 T & D Losses (3) 10.116.056 (387,316) 10.503.372 (2.711.8%) 395.576 (14.481) 410.057 (2.831.6%) 0.1168 (0.0044)0.1212 (2.750.5%) 27 Company Use (3) 225,201 262.102 (36,901) (14.1%) 8.806 9.800 (994) (10.1%)0.0026 0.0030 (0.0004)(12.8%) 28 SYSTEM SALES KWH 227,759,359 236,313,438 (8,554,079) (3.6%)8,664,006,710 8,789,180,056 (125,173,346) (1.4%)2.6288 2.6887 (0.0599)(2.2%)29 Wholesale Sales KWH (excluding Stratified Sales) 10.542.662 9.095.964 15.9% 401.044.771 62.739.522 18.5% 2.6288 2.6887 N/A (2.2%)1.446.698 338.305.249 30 Jurisdictional KWH Sales 8,262,961,939 8,450,874,807 2.6288 2.6887 (0.0599) 217,216,697 227,217,474 (10,000,777)(4.4%)(187,912,868) (2.2%)(2.2%)31 Jurisdictional Loss Multiplier 1.00133 1.00133 0.00000 N/A 32 Jurisdictional KWH Sales Adjusted for Line Losses 217,505,595 227,519,673 (10,014,078) (4.4%)8,262,961,939 8,450,874,807 (187,912,868) (2.2%)2.6323 2.6923 (0.0600)(2.2%)33 TRUE-UP (1,399,365)(1,399,365)0 N/A 8,262,961,939 8,450,874,807 (187,912,868) (2.2%)(0.0169)(0.0166)(0.0004)2.3% TOTAL JURISDICTIONAL FUEL COST 34 216,106,230 (10,014,078) (4.4%)8,262,961,939 8,450,874,807 (187,912,868) 2.6757 (0.0603)226,120,308 (2.2%)2.6154 (2.3%)35 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 36 Fuel Factor Adjusted for Taxes 2.6172 2.6776 (0.0604)(2.3%)37 GPIF (4) 804,670 0.0002 804.670 0 N/A 8,262,961,939 8,450,874,807 (187,912,868)(2.2%)0.0097 0.0095 2.1% 38 794,421 794,421 0 N/A 8,262,961,939 8,450,874,807 (187,912,868) (2.2%)0.0096 0.0094 N/A 2.3% Incentive Mechanism (FPL Portion) (5)

39

40

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Fuel Factor Including GPIF and Incentive Mechanism

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

SCHEDULE: A1

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dol	llars			MV	VH			Cents	KWH	
No.	AT Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- t (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 4 and asset optimization program.

- 5 <sup>(3)</sup> For Informational Purposes Only
- 6 (4) Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- 7 (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- s (6) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

FOR THE YEAR TO DATE PERIOD ENDING: January 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line			Dol	lars			MW	'H			Cents	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	243,085,192	246,541,541	(3,456,349)	(1.4%)	9,252,603	9,334,161	(81,558)	(0.9%)	2.6272	2.6413	(0.0141)	(0.5%)
2	SJRPP Fuel Inventory Expense	5,042,460	3,436,627	1,605,833	46.7%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/ICL)	649,217	158,895	490,322	308.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(826,924)	(1,908,558)	1,081,633	(56.7%)	(34,975)	(73,750)	38,775	(52.6%)	2.3643	2.5879	(0.2235)	(8.6%)
6	Adjustments to Fuel Cost (A2)	80,148	0	80,148	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive of Economy) (A7) (6)	248,030,093	248,228,505	(198,412)	(0.1%)	9,217,628	9,260,411	(42,783)	(0.5%)	2.6908	2.6805	0.0103	0.4%
8	Energy Cost of Economy/OS Purchases (A9)	3,007,188	3,317,446	(310,258)	(9.4%)	130,950	140,177	(9,227)	(6.6%)	2.2964	2.3666	(0.0702)	(3.0%)
9	Energy Payments to Qualifying Facilities (A8)	14,131	283,047	(268,916)	(95.0%)	345	13,000	(12,655)	(97.3%)	4.0959	2.1773	1.9187	88.1%
10	TOTAL COST OF PURCHASED POWER	443,260	1,073,579	(630,319)	(58.7%)	19,477	49,231	(29,754)	(60.4%)	2.2758	2.1807	0.0951	4.4%
11 12	TOTAL AVAILABLE (LINE 7+11)	3,464,579	4,674,072	(1,209,493)	(25.9%)	150,772	202,408	(51,636)	(25.5%)	2.2979	2.3092	(0.0113)	(0.5%)
13		251,494,672	252,902,577	(1,407,905)	(0.6%)	9,368,400	9,462,819	(94,419)	(1.0%)	2.6845	2.6726	0.0119	0.4%
14	Fuel Cost of Economy and Other Power Sales (A6)	(10,867,075)	(12,858,277)	1,991,202	(15.5%)	(406,342)	(573,200)	166,858	(29.1%)	2.6744	2.2432	0.4311	19.2%
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(387,543)	(369,705)	(17,838)	4.8%	(55,704)	(54,022)	(1,682)	3.1%	0.6957	0.6844	0.0114	1.7%
16	Gains from Off-System Sales (A6)	(12,786,865)	(3,767,052)	(9,019,813)	239.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,041,483)	(16,995,034)	(7,046,449)	41.5%	(462,046)	(627,222)	165,176	(26.3%)	5.2033	2.7096	2.4937	92.0%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	42,272	41,390	883	2.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy	264,122	372,580	(108,458)	(29.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Purchases (Per A9)	(224)	(8,450)	8,226	(97.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	306,170	405,520	(99,349)	(24.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees <sup>(2)</sup> ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	6+10+16+20+21)	227,759,359	236,313,438	(8,554,079)	(3.6%)	8,906,354	8,835,597	70,757	0.8%	2.5573	2.6746	(0.1173)	(4.4%)
24													
25	Net Unbilled Sales (3) T & D Losses (3)	(4,143,709)	1,366,677	(5,510,386)	(403.2%)	(162,035)	51,098	(213,133)	(417.1%)	(0.0478)	0.0155	(0.0634)	(407.6%)
26	Company Use (3)	10,116,056	(387,322)	10,503,378	(2,711.8%)	395,576	(14,481)	410,057	(2,831.6%)	0.1168	(0.0044)	0.1212	(2,749.5%)
27 28	SYSTEM SALES KWH	225,201	262,106	(36,905)	(14.1%)	8,806	9,800	(994)	(10.1%)	0.0026	0.0030	(0.0004)	(12.8%)
28	Wholesale Sales KWH (excluding Stratified Sales)	227,759,359 10,542,662	236,313,438 9,095,964	(8,554,079) 1,446,698	(3.6%) 15.9%	8,664,006,710 401,044,771	8,789,180,056 338,305,249	(125,173,346) 62,739,522	(1.4%) 18.5%	2.6288 2.6288	2.6887 2.6887	(0.0599)	(2.2%)
30	Jurisdictional KWH Sales	217,216,697	227,217,474	(10,000,777)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6288	2.6887	(0.0599)	(2.2%)
31	Jurisdictional Loss Multiplier	217,210,007	221,211,414	(10,000,777)	(4.470)	0,202,301,333	0,400,074,007	(107,312,000)	(2.270)	1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	217,505,595	227,519,673	(10,014,078)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6323	2.6923	(0.0600)	(2.2%)
33	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	(0.0169)	(0.0166)	(0.0004)	2.3%
34	TOTAL JURISDICTIONAL FUEL COST	216,106,230	226,120,308	(10,014,078)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6154	2.6757	(0.0603)	(2.3%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6172	2.6776	(0.0604)	(2.3%)
37	GPIF (4)	804,670	804,670	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0097	0.0095	0.0002	2.3%
38	Incentive Mechanism (FPL Portion) (5)	794,421	794,421	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0096	0.0094	0.0002	2.3%
39	Fuel Factor Including GPIF and Incentive Mechanism							ŕ	. ,	2.6366	2.6966	(0.0600)	(2.2%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.6366	2.6966	(0.0600)	(2.2%)
41													

SCHEDULE: A1

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Actual	Do Estimated	llars Diff Amount	Diff %	Actual	M\ Estimated	WH Diff Amount	Diff %	Actual	Cents	s/KWH Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- 3 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- and asset optimization program.
- (3) For Informational Purposes Only

- Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (6) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

FOR THE MONTH OF: February 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line			Doll	ars	]		MW	/H	ı		Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	233,591,015	221,864,807	11,726,208	5.3%	8,679,736	8,352,157	327,579	3.9%	2.6912	2.6564	0.0348	1.3%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	402,076	158,895	243,181	153.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,635,194)	(3,003,224)	368,030	(12.3%)	(54,110)	(112,023)	57,913	(51.7%)	4.8701	2.6809	N/A	81.7%
5	Adjustments to Fuel Cost (A2)	27,876	0	27,876	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	231,385,773	219,020,478	12,365,295	5.6%	8,625,626	8,240,134	385,492	4.7%	2.6825	2.6580	0.0245	0.9%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) (6)	1,463,073	2,450,692	(987,619)	(40.3%)	129,216	112,023	17,193	15.3%	1.1323	2.1877	(1.0554)	(48.2%)
8	Energy Cost of Economy/OS Purchases (A9)	12,615	108,307	(95,692)	(88.4%)	973	5,000	(4,027)	(80.5%)	1	2.1661	N/A	(40.1%)
9	Energy Payments to Qualifying Facilities (A8)	350,206	1,087,658	(737,452)	(67.8%)	22,355	49,180	(26,825)	(54.5%)	1.5666	2.2116	(0.6450)	(29.2%)
10	TOTAL COST OF PURCHASED POWER	1,825,894	3,646,657	(1,820,763)	(49.9%)	152,544	166,203	(13,659)	(8.2%)	1.1970	2.1941	(0.9971)	(45.4%)
11	TOTAL AVAILABLE (LINE 6+10)	233,211,667	222,667,135	10,544,532	4.7%	8,778,170	8,406,337	371,833	4.4%	2.6567	2.6488	0.0079	0.3%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(5,982,546)	(10,772,456)	4,789,910	(44.5%)	(292,818)	(456,600)	163,782	(35.9%)	2.0431	2.3593	(0.3162)	(13.4%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(340,305)	(333,927)	(6,378)	1.9%	(50,041)	(48,794)	(1,247)	2.6%	0.6801	0.6844	(0.0043)	(0.6%)
15	Gains from Off-System Sales (A6)	(2,885,156)	(2,897,176)	12,020	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(9,208,007)	(14,003,559)	4,795,552	(34.2%)	(342,859)	(505,394)	162,535	(32.2%)	2.6857	2.7708	(0.0851)	(3.1%)
17	Incremental Personnel, Software, and Hardware Costs	37,555	37,785	(229)	(0.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	190,332	296,790	(106,458)	(35.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(632)	(3,250)	2,618	(80.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	227,255	331,325	(104,070)	(31.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	224,230,915	208,995,276	15,235,639	7.3%	8,435,311	7,900,943	534,368	6.8%	2.6582	2.6452	0.0130	0.5%
23													
24	Net Unbilled Sales (3)	(6,608,201)	(8,830,617)	2,222,416	(25.2%)	(248,597)	(333,836)	85,239	(25.5%)	(0.0816)	(0.1123)	0.0307	(27.3%)
25	T & D Losses (3)	15,390,397	9,619,395	5,771,002	60.0%	578,978	363,656	215,323	59.2%	0.1901	0.1223	0.0678	55.4%
26	Company Use (3)	233,220	233,150	70	0.0%	8,774	8,814	(40)	(0.5%)	0.0029	0.0030	(0.0001)	(2.2%)
27	SYSTEM SALES KWH	224,230,915	208,995,276	15,235,639	7.3%	8,096,156,100	7,862,309,626	233,846,474	3.0%	2.7696	2.6582	0.1114	4.2%
28	Wholesale Sales KWH (excluding Stratified Sales)	12,202,669	9,708,040	2,494,629	25.7%	440,593,709	365,212,035	75,381,674	20.6%	2.7696	2.6582	N/A	4.2%
29	Jurisdictional KWH Sales	212,028,246	199,287,236	12,741,010	6.4%	7,655,562,391	7,497,097,591	158,464,800	2.1%	2.7696	2.6582	0.1114	4.2%
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	212,310,244	199,552,288	12,757,956	6.4%	7,655,562,391	7,497,097,591	158,464,800	2.1%	2.7733	2.6617	0.1116	4.2%
32	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	7,655,562,391	7,497,097,591	158,464,800	2.1%	(0.0183)	(0.0187)	0.0004	(2.1%)
33	TOTAL JURISDICTIONAL FUEL COST	210,910,879	198,152,923	12,757,956	6.4%	7,655,562,391	7,497,097,591	158,464,800	2.1%	2.7550	2.6431	0.1119	4.2%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.7570	2.6450	0.1120	4.2%
36	GPIF <sup>(4)</sup>	804,670	804,670	0	N/A	7,655,562,391	7,497,097,591	158,464,800	2.1%	0.0105	0.0107	(0.0002)	(1.9%)
37	Incentive Mechanism (FPL Portion) (5)	794,421	794,421	0	N/A	7,655,562,391	7,497,097,591	158,464,800	2.1%	0.0104	0.0106	N/A	(2.1%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.7779	2.6663	0.1116	4.2%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.778	2.666	0.112	4.2%
40													

FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A4 Cabadula		Dol	llars			MV	VH			Cents	/KWH	
Nie	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- 1 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 (3) For Informational Purposes Only

- Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (6) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

FOR THE YEAR TO DATE PERIOD ENDING: February 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

	.,		.,	• •		.,	.,	• •	•	. ,	. ,	. ,	. ,
Line No.	A1.1 Schedule		Doll				MWI			1	Cents		
	Fuel Cost of System Net Generation (A3)	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	SJRPP Fuel Inventory Expense	476,676,207	468,406,348	8,269,859	1.8%	17,932,339	17,686,318	246,021	1.4%	2.6582	2.6484	0.0098	0.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	5,042,460	3,436,627	1,605,833	46.7%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Coal Cars Depreciation Return	1,051,293	317,790	733,503	230.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4 5	Fuel Costs of Stratified Sales	(2.462.440)	0 (4.044.700)	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Adjustments to Fuel Cost (A2)	(3,462,119)	(4,911,782)	1,449,663	(29.5%)	(89,085)	(185,773)	96,688	(52.0%)	3.8863	2.6440	1.2424	47.0%
ь 7	TOTAL COST OF GENERATED POWER	108,024	0	108,024	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
/	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	479,415,866	467,248,983	12,166,883	2.6%	17,843,254	17,500,545	342,709	2.0%	2.6868	2.6699	0.0169	0.6%
8	(6)	4,470,261	5,768,138	(1,297,877)	(22.5%)	260,166	252,200	7,966	3.2%	1.7182	2.2871	(0.5689)	(24.9%)
9	Energy Cost of Economy/OS Purchases (A9)	26,746	391,354	(364,608)	(93.2%)	1,318	18,000	(16,682)	(92.7%)	2.0293	2.1742	(0.1449)	(6.7%)
10	Energy Payments to Qualifying Facilities (A8)	793,466	2,161,237	(1,367,771)	(63.3%)	41,832	98,411	(56,579)	(57.5%)	1.8968	2.1961	(0.2993)	(13.6%)
11	TOTAL COST OF PURCHASED POWER	5,290,473	8,320,729	(3,030,256)	(36.4%)	303,316	368,611	(65,295)	(17.7%)	1.7442	2.2573	(0.5131)	(22.7%)
12	TOTAL AVAILABLE (LINE 6+10)	484,706,339	475,569,712	9,136,627	1.9%	18,146,570	17,869,155	277,415	1.6%	2.6711	2.6614	0.0097	0.4%
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(16,849,621)	(23,630,733)	6,781,112	(28.7%)	(699,160)	(1,029,800)	330,640	(32.1%)	2.4100	2.2947	0.1153	5.0%
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(727,848)	(703,632)	(24,216)	3.4%	(105,745)	(102,816)	(2,929)	2.8%	0.6883	0.6844	0.0039	0.6%
16	Gains from Off-System Sales (A6)	(15,672,021)	(6,664,228)	(9,007,793)	135.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(33,249,490)	(30,998,593)	(2,250,897)	7.3%	(804,905)	(1,132,616)	327,711	(28.9%)	4.1309	2.7369	1.3940	50.9%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	79,828	79,174	654	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6)	454,454	669,370	(214,916)	(32.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(857)	(11,700)	10,843	(92.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	533,425	736,844	(203,419)	(27.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees (2)	0	750	(750)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE											( (-)	(
23	6+10+16+20+21)	451,990,274	445,308,714	6,681,560	1.5%	17,341,665	16,736,540	605,125	3.6%	2.6064	2.6607	(0.0543)	(2.0%)
24	Net Unbilled Sales (3)	(40.700.000)	(7.500.007)	(0.470.000)	40.00/	(440,004)	(000 700)	(407.004)	45.00/	(0.0000)	(0.0450)	(0.0407)	44.00/
25	T & D Losses (3)	(10,702,696)	(7,522,807)	(3,179,889)	42.3%	(410,631)	(282,738)	(127,894)	45.2%	(0.0639)	(0.0452)	(0.0187)	41.3%
26	Company Use (3)	25,400,770	9,290,475	16,110,295	173.4%	974,554	349,174	625,380	179.1%	0.1516	0.0558	0.0958	171.6%
27 28	SYSTEM SALES KWH	458,200	495,261	(37,061)	(7.5%)	17,580	18,614	(1,034)	(5.6%)	0.0027 2.6968	0.0030 2.6743	(0.0002) 0.0225	(8.1%) 0.8%
28	Wholesale Sales KWH (excluding Stratified Sales)	451,990,274 22,745,331	445,308,714	6,681,560	1.5% 21.0%	16,760,162,810	16,651,489,681	108,673,129	0.7%	2.6968	2.6743	0.0225	0.8%
30	Jurisdictional KWH Sales	429,244,943	18,804,004 426,504,710	3,941,327 2,740,233	0.6%	841,638,480 15,918,524,330	703,517,283 15,947,972,398	138,121,197 (29,448,068)	19.6%	2.6968	2.6743	0.0225	0.8%
31	Jurisdictional Loss Multiplier	429,244,943	420,304,710	2,740,233	0.6%	15,916,524,550	15,947,972,396	(29,440,000)	(0.2%)	1.00133	1.00133	0.00223	0.6% N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	429,815,839	427,071,961	2,743,878	0.6%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	2.7001	2.6779	0.0000	0.8%
33	TRUE-UP	(2,798,730)	(2,798,730)	2,743,678	0.6% N/A	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	(0.0176)	(0.0175)	(0.0000)	0.8%
34	TOTAL JURISDICTIONAL FUEL COST	427,017,109	424,273,231	2,743,878	0.6%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	2.6825	2.6604	0.0222	0.2%
35	Revenue Tax Factor	427,017,109	424,273,231	2,743,076	0.6%	15,916,524,550	15,947,972,396	(29,440,000)	(0.2%)	1.00072	1.00072	0.00222	0.6% N/A
36	Fuel Factor Adjusted for Taxes									2.6844	2.6623	0.0000	0.8%
37	GPIF (4)	1,609,340	1,609,340	0	N/A	15.918.524.330	15,947,972,398	(29,448,068)	(0.2%)	0.0101	0.0101	0.0020	0.8%
38	Incentive Mechanism (FPL Portion) (5)	1,588,843	1,588,843	0	N/A N/A	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	0.0101	0.0101	0.0000	0.2%
39	Fuel Factor Including GPIF and Incentive Mechanism	1,000,043	1,000,043	0	IVA	10,310,324,330	10,341,312,390	(23,440,000)	(0.2 %)	2.7045	2.6823	0.0000	0.2%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.7045	2.6823	0.0222	0.8%

FOR THE YEAR TO DATE PERIOD ENDING: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dol	lars			MW	/H			Cents	KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- 3 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- and asset optimization program.

- (3) For Informational Purposes Only
- Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- 8 (8) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

### FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: February 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Current Month Year To Date Line A2 Schedule No. Actual Estimate \$ Diff % Diff Actual Estimate \$ Diff % Diff Fuel Costs & Net Power Transactions Fuel Cost of System Net Generation 233,591,015 221,864,807 11,726,208 5.3% 476,676,206 468,406,348 8,269,858 1.8% SJRPP Fuel Inventory Expense 0 0 0 0.0% 5,042,460 3.436.627 1,605,833 46.7% Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 402,076 158,895 243,181 153.0% 1,051,293 317,790 733,503 230.8% Fuel Cost of Power Sold (Per A6) (6,322,850) (11,106,383) 4,783,533 (43.1%) (17,577,469) (24,334,365) 6,756,896 (27.8%)Gains from Off-System Sales (Per A6) 6 (2,885,156) (2,897,176) 12,020 (0.4%)(15,672,021) (6,664,228) (9,007,793) 135.2% Fuel Cost of Stratified Sales (2,635,194) (3,003,224) 368,030 (12.3%) (3,462,119) (4,911,782) 1,449,663 (29.5%)Fuel Cost of Purchased Power (Per A7) (6) 1,463,004 2,450,692 (987,688) (40.3%)4,470,261 5,768,138 (1,297,877) (22.5%) Energy Payments to Qualifying Facilities (Per A8) 350,206 1,087,658 (737,452) (67.8%) 793,466 2,161,237 (1,367,771) (63.3%)Energy Cost of Economy Purchases (Per A9) 12,615 108,307 (95,692) (88.4%) 26,745 391,354 (364,609) (93.2%) Total Fuel Costs & Net Power Transactions \$223,975,715 \$208,663,575 \$15,312,139 \$451,348,824 \$444,571,119 \$6,777,705 7.3% 1.5% 12 Incremental Optimization Costs (1) 13 Incremental Personnel, Software, and Hardware Costs 37,555 37,785 (229)(0.6%)79,828 79,174 654 0.8% Variable Power Plant O&M Costs Attributable to Off-System (32.1%) 190.332 296.790 (106,458) (35.9%) 454,454 669.370 (214,916) Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) (632) (3,250)2,618 (80.5%) (857) (11,700) 10,843 (92.7%) 17 227.255 331.325 (104.070) (31.4%) 533,425 736.844 (203,419) (27.6%) 18 Dodd Frank Fees (2) 375 (375) (100.0%) 750 (750) (100.0%) 20 21 Adjustments to Fuel Cost Reactive and Voltage Control Fuel Revenue 22 (104.158) 0 (104.158) N/A (144,186) Ω (144,186) N/A Inventory Adjustments 250,680 23 130,505 0 130,505 N/A 250,680 0 N/A Non Recoverable Oil/Tank Bottoms 0 0 N/A 0 0 N/A 25 Other O&M Expense 1.530 1.530 0.0% 1.530 Ω 1.530 0.0% 26 Adjusted Total Fuel Costs & Net Power Transactions \$224,230,846 \$208,995,275 \$15,235,571 \$451,990,273 \$445.308.713 \$6,681,560 1.5% 27 28 kWh Sales Jurisdictional kWh Sales 7.655.562.391 15.918.524.330 (29.448.068) 29 7.497.097.591 158.464.800 2.1% 15.947.972.398 (0.2%)30 Sale for Resale (excluding Stratified Sales) 440 593 709 365 212 035 75 381 674 20.6% 841 638 480 703 517 284 138,121,196 19.6% Sub-Total Sales 8,096,156,100 7,862,309,626 233,846,474 3.0% 16,760,162,810 16,651,489,682 108,673,128 0.7% 32 Total Sales 8.096.156.100 108.673.128 7 862 309 626 233 846 474 3.0% 16.760.162.810 16.651.489.682 0.7% Jurisdictional % of Total kWh Sales (Line 29 / Line 32) 33 94.55799% 95.35490% (0.79691%) (0.8%)N/A N/A N/A N/A 34 35 True-up Calculation Jurisdictional Fuel Revenues (Net of Revenue Taxes) 36 198,105,794 198,530,042 (424,248) (0.2%) 413,188,998 422,316,981 (9,127,983) (2.2%) 37

38

Fuel Adjustment Revenues Not Applicable to Period
Prior Period True-up Collected/(Refunded) This Period

1,399,365

1,399,365

0

0.0%

2,798,730

2,798,730

0

0.0%

### FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE	MONTH OF:	February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	AO Cabadala		Current M	onth			Year To I	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(804,090)	(804,090)	(0)	0.0%	(1,608,181)	(1,608,180)	(1)	0.0%
2	Incentive Mechanism, Net of Revenue Taxes (4)	(793,849)	(793,849)	0	(0.0%)	(1,587,699)	(1,587,699)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$197,907,219	\$198,331,467	(\$424,248)	(0.2%)	\$412,791,848	\$421,919,832	(\$9,127,984)	(2.2%)
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 26)  Adj. Total Fuel Costs & Net Power Transactions - Excluding	224,230,846	208,995,275	15,235,571	7.3%	451,990,273	445,308,713	6,681,560	1.5%
5	100% Retail Items	224,230,846	208,995,275	15,235,571	7.3%	451,990,273	445,308,713	6,681,560	1.5%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 33)	94.55799%	95.35490%	(0.79691%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (5)  True-up Provision for the Month-Over/(Under) Recovery (Ln 3	\$212,310,178	\$199,552,288	\$12,757,891	6.4%	\$429,815,839	\$427,071,961	\$2,743,878	0.6%
8	Ln 7)	(14,402,959)	(1,220,821)	(13,182,139)	1,079.8%	(17,023,991)	(5,152,129)	(11,871,862)	230.4%
9	Interest Provision for the Month (Line 25)	(24,092)	9,148	(33,239)	(363.4%)	(35,302)	21,862	(57,164)	(261.5%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery Deferred True-up Beginning of Period - Over/(Under)	12,760,772	11,474,419	1,286,353	11.2%	16,792,378	16,792,378	0	0.0%
11	Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
12	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(2,798,730)	(2,798,730)	0	0.0%
13	End of Period Net 1 rue-up Amount Over/(Under) Recovery (Lines 8 through 12)	(\$26,697,911)	\$8,863,381	(\$35,561,292)	(401.2%)	(\$26,697,911)	\$8,863,382	(\$35,561,293)	(401.2%)
14	_				_				
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$10,871,495)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$26,673,820)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$37,545,315)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$18,772,657)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	1.62000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	3.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	1.54000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.12833%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$24,092)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	<del>-</del>								

<sup>27 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

33

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

<sup>29</sup> FPL uses swaps in its hedging program and asset optimization program.

<sup>30</sup> Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>31 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>32 (5)</sup> Line 6 x Line 7 x 1.00133

<sup>(6)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

#### FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

(6)

(7)

(8)

(9)

(10)

FOR THE MONTH OF: February 2018

(5)

(4)

(1)

(2)

(3)

Line No. Current Month Year To Date A3 Schedule Estimate Fuel Cost of System Net Generation (\$) 2 Heaw Oil 285,170 164,332 120,838 N/A 6,509,771 164,332 6,345,439 3,861.4% Light Oil (1) 3 23.0% 2.766.318 463,885 2.302.433 243.948 198,281 45.668 496.3% 4 Coal 5.835.135 6.411.800 (576,665) (9.0%) 13 991 535 13.197.885 793.650 6.0% Gas (2 211,191,626 198,955,854 12,235,773 419,621,066 420,582,462 (961,397) (0.2%) 6.1% 6 (0.6%) 33.787.527 33.997.783 Nuclear 16.035.138 16.134.541 (99.403) (210.256) (0.6%) Total 233.591.018 221.864.807 11.726.211 5.3% 476.676.217 468.406.347 8.269.870 1.8% 8 System Net Generation (MWh) 9 Heaw Oil 2.135 1.174 962 N/A 49.519 1.174 48.345 4.118.3% 10 Light Oil 1,889 1.354 535 39.5% 21,778 3.417 18.361 537.4% 190,293 245,544 (55,251) (22.5%) 497,591 498,141 11 Coal (549) (0.1%) 12 Gas 5.968.191 5.678.484 289.707 5.1% 12.066.105 12.076.673 (10.568) (0.1%)13 Nuclea 2,381,984 2,326,210 55.774 2.4% 5,041,044 4,901,655 139.389 2.8% Solar (4) 14 135,243 99,391 35,852 36.1% 256,302 205,259 51,043 24.9% 15 Total 8.679.736 8 352 157 327 579 3.9% 17.932.339 17.686.318 246.021 1 4% 16 Units of Fuel Burned (Unit) (3 Heavy Oil (1 17 3.892 2.192 1.700 N/A 86.741 2.192 84.549 3.857.1% Light Oil (1) 18 2.601 2 572 20 1.1% 35 136 5.279 20 857 565 6% 147,727 157,219 19 (9,492) (6.0%) 349,251 319,077 9.5% Gas (2) 20 41.899.632 39.836.389 2.063.243 5.2% 84.972.761 84.148.654 824.107 1.0% 21 Nuclear 25.953.302 25.676.252 277 050 1.1% 54.691.851 54.103.531 588.320 1.1% 22 BTU Burned (MMBTU) 23 Heaw Oil 24 635 14 029 10 606 N/A 548 933 14 029 534 904 3 812 8% 15,122 14,992 0.9% 202,715 171,939 24 Liaht Oil 130 30.776 558.7% 25 2,443,119 2,672,729 (229,610) Coal (8.6%) 5,800,914 5,451,197 349,717 6.4% 26 Gas 42 874 347 30 836 380 3 037 058 7.6% 86 949 537 84 148 654 2 800 883 3 3% 25,953,302 25,676,252 54,691,851 588,320 27 Nuclea 277,050 1.1% 54,103,531 1.1% 28 71.310.525 68.214.391 3.096.134 4.5% 148.193.949 143.748.187 4.445.762 Total 3.1% 29 Generation Mix (%) 30 Heavy Oil 0.02% 0.01% 0.01% N/A 0.28% 0.01% 0.27% 4.060.4% 31 Light Oil 0.02% 0.02% 0.01% 34.2% 0.12% 0.02% 0.10% 528.7% 32 Coal 2.19% 2.94% (0.75%) (25.4%) 2.77% 2.82% (0.04%) (1.5%) 68.76% 67.99% 0.77% 67.29% 68.28% (1.00%) (1.5%) 33 Gas 1.1% 34 Nuclear 27.44% 27.85% (0.41%) (1.5%) 28.11% 27.71% 0.40% 1.4% 35 Solar ( 1.56% 1.19% 0.37% 30.9% 1.43% 1.16% 0.27% 23.2% 36 100.00% 100.00% 0.00% 0.0% 100.00% 0.00% Total 100.00% 0.0% 37 Fuel Cost per Unit (\$/Unit) 38 Heavy Oil (1 74.9679 75.0487 74.9679 73.2632 -1.7046 N/A 0.0808 0.1% Light Oil (1) 39 93.8040 77.1062 16.6978 21.7% 78.7315 87.8752 -9.1437 (10.4%) 40 Coal 39.4993 40.7825 (1.2832) (3.1%) 40.0615 41.3627 -1.3011 (3.1%) 41 Gas (2 4.9943 4.9383 -0.0598 5.0404 0.0461 0.9% 4.9981 (1.2%) 42 Nuclear 0.6178 0.6284 (0.0105)(1.7%)0.6178 0.6284 -0.0106 (1.7%)43 Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1) 44 11.5758 11.7137 -0.1379 N/A 1.2% Light Oil (1) 45 16.1320 13.2258 2.9063 22.0% 13.6463 15.0729 -1.4266 (9.5%) 46 2.3884 2.3990 (0.0106) (0.4%) 2.4120 2.4211 -0.0091 (0.4%) Gas (2) 47 4.8260 4.9981 -0.1721 4.9258 4.9943 (0.0685)(1.4%)(3.4%)48 Nuclear 0.6178 0.6284 (0.0105) (1.7%) 0.6178 0.6284 -0.0106 (1.7%) 49 Total 3.2757 3.2525 0.0232 0.7% 3.2166 3.2585 -0.0419 (1.3%) 50 BTU Burned per KWH (BTU/KWH) 51 Heavy Oil 11.536 11 051 (415) Ν/Δ 11.085 11 051 (865) (7.2%) 52 Light Oil 8,003 11,068 (3,065) (27.7%) 9,308 9,008 300 3.3% 53 Coal 12.839 10.885 1.954 17.9% 11.658 10.943 715 6.5% 54 Gas 7.184 7.015 168 2.4% 7.206 6.968 238 3.4% 55 Nuclear 10,896 11,038 (142) (1.3%) 10,849 11,038 (188) (1.7%) 56 Total 8 216 8 167 48 0.6% 8 264 8.128 136 1 7% 57 Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1) 58 13.3538 13.9986 (0.6447) N/A 13.1460 13.9986 (0.8526) (6.1%) Light Oil (1) 59 12.9114 14.6387 (1.7273)(11.8%) 12.7025 13.5776 (0.8750) (6.4%) 60 3.0664 2.6113 0.4551 2.6494 Coal 17.4% 2.8119 0.1624 6.1% Gas (2) 61 3.5386 3.5037 0.0349 1.0% 3.4777 3.4826 (0.0049) (0.1%) 62 Nuclear 0.6732 0.6936 (0.0204)(2.9%)0.6702 0.6936 (0.0233)(3.4%)63 2.6912 2.6564 0.0348 2.6582 0.0098 0.4% 1.3% 64

<sup>(</sup>f) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>65</sup> (2) Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5 66

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU 67

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

					F	OR THE MON	TH OF: Februa	ary 2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		12,801					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		25.6	N/A	25.6	N/A						
4	Barefoot Bay PV Solar (8)												
5	Solar		12,598					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
7	Blue Cypress PV Solar (8)												
8	Solar		9,933					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
10	Cape Canaveral 3												
11	Light Oil		878					976	5.917	5,775	91,775	10.4563	94.03
12	Gas		543,618					3,487,224	1.027	3,581,379	17,640,079	3.2449	5.06
13	Plant Unit Info	1,241		63.9	99.7	63.9	6,588						
14	Coral Farms PV Solar												
15	Solar		10,398					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		20.8	N/A	20.8	N/A						
17	Indiantown FPL (6)												
18	Coal		(666)					0	N/A	0	0	0.0000	
19	Gas		0					0	N/A	0	14,070	0.0000	0.00
20	Plant Unit Info	330		(0.3)	100.0	0.0	0						
21	Citrus PV Solar												
22	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		25.4	N/A	25.4	N/A						
24	Desoto Solar												
25	Solar		3,282					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		19.5	N/A	19.5	N/A						
27	Fort Myers 1-12												
28	Light Oil		0					8	5.804	46	786	0.0000	98.21
29	Plant Unit Info	99		0.0	99.0	0.0	0						
30	Fort Myers 2												
31	Gas		660,856					4,613,845	1.020	4,707,967	23,189,087	3.5089	5.03
32	Plant Unit Info	1,681		66.2	85.9	66.2	7,124						
33	Fort Myers 3A												
34	Light Oil		35					73	5.753	420	7,170	20.7212	98.21
35	Gas		97					1,317	1.020	1,344	6,620	6.7966	5.03
36	Plant Unit Info	193		0.1	98.9	50.9	13,364						

					F	OR THE MON	TH OF: Februa	ary 2018					
								•					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	`,	, ,	, ,	, ,		, ,		, ,	, ,	, ,	, ,	, ,	, ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3B												
2	Light Oil		110					264	5.753	1,519	25,928	23.4644	98.21
3	Gas		22					377	1.020	385	1,896	8.7793	5.03
4	Plant Unit Info	193		0.1	98.9	47.8	14,424						
5	Fort Myers 3C												
6	Light Oil		32					67	5.776	387	6,580	20.5633	98.21
7	Gas		133					1,668	1.020	1,702	8,383	6.3032	5.03
8	Plant Unit Info	221		0.1	100.0	53.9	12,661						
9	Fort Myers 3D												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	221		0.0	100.00	0.0	0						
13	Hammock PV Solar (8)												
14	Solar		11,911					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
16	Horizon PV Solar												
17	Solar		10,839					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75		21.7	N/A	21.7	N/A						
19	Indian River PV Solar												
20	Solar		12,731					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75		25.4	N/A	25.4	N/A						
22	Lauderdale 1-12												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		0					0	N/A	0	0	0.0000	0.00
25	Plant Unit Info	59		0.0	66.7	0.0	0						
26	<u>Lauderdale 4</u>												
27	Light Oil (7)		29					44	5.537	244	3,187	10.9903	72.44
28	Gas		111,707					917,022	1.025	939,948	4,629,713	4.1445	5.05
29	Plant Unit Info	448		38.8	100.0	64.9	8,414						
30	<u>Lauderdale 5</u>												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		55,678					469,700	1.025	481,442	2,371,342	4.2590	5.05
33	Plant Unit Info	448		19.3	100.0	56.1	8,647						
34	Lauderdale 6A												
35	Light Oil		0					0	N/A	0	0	0.0000	0.00
36	Gas		1,242					14,010	1.025	14,360	70,730	5.6949	5.05
37	Plant Unit Info	217	-	0.9	89.4	73.7	11,562	-			-		

					F	OR THE MON	TH OF: Februa	ary 2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6B</u>												
2	Light Oil		53					109	5.764	631	8,212	15.4364	75.04
3	Gas		813					9,188	1.025	9,418	46,388	5.7072	5.05
4	Plant Unit Info	217		0.6	89.4	66.1	11,604						
5	<u>Lauderdale 6C</u>												
6	Light Oil		69					132	N/A	760	9,901	14.2455	75.04
7	Gas		684					7,237	1.025	7,418	36,537	5.3456	5.05
8	Plant Unit Info	217		0.5	100.0	72.7	10,861						
9	<u>Lauderdale 6D</u>												
10	Light Oil		27					52	N/A	301	3,914	14.4971	75.04
11	Gas		411					4,504	1.025	4,617	22,741	5.5331	5.05
12	Plant Unit Info	217		0.3	99.9	77.5	11,228						
13	<u>Lauderdale 6E</u>												
14	Light Oil		144					273	N/A	1,574	20,492	14.2802	75.04
15	Gas		314					3,290	1.025	3,372	16,609	5.2810	5.05
16	Plant Unit Info	217		0.3	100.0	70.5	10,799						
17	Loggerhead PV Solar (8)												
18	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
20	Manatee 1												
21	Heavy Oil		2,131					3,884	6.329	24,580	284,541	13.3506	73.27
22	Gas		58,788					711,192	1.026	729,683	3,594,053	6.1136	5.05
23	Plant Unit Info	797		11.6	100.0	30.2	12,381						
24	Manatee 2												
25	Heavy Oil		1					3	6.329	17	198	14.1298	73.27
26	Gas		30,360					393,746	1.026	403,983	1,989,818	6.5542	5.05
27	Plant Unit Info	797		5.8	100.0	27.0	13,307						
28	Manatee 3												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		394,845					2,616,087	1.026	2,684,105	13,220,557	3.3483	5.05
31	Plant Unit Info	1,253		51.8	62.8	70.2	6,798						
32	Manatee PV Solar												
33	Solar		12,335					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75		24.6	N/A	24.6	N/A						
35	Martin 1												
36													

					F	OR THE MON	TH OF: Februa	ary 2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil		3					6	6.328	35	395	14.1032	71.80
2	Gas		27,519					396,757	1.025	406,676	2,003,082	7.2789	5.05
3	Plant Unit Info	812		5.1	100.0	26.0	14,778						
4	Martin 2												
5	Heavy Oil		0					1	6.328	3	36	0.0000	71.80
6	Gas		583					41,836	1.025	42,882	211,215	36.2290	5.05
7	Plant Unit Info	784		0.1	62.8	17.8	73,559						
8	Martin 3												
9	Gas		146,920					1,063,482	1.020	1,085,071	5,344,516	3.6377	5.03
10	Plant Unit Info	496		47.1	100.0	69.6	7,385						
11	Martin 4												
12	Gas		136,236					977,070	1.020	996,905	4,910,255	3.6042	5.03
13	Plant Unit Info	496		43.7	100.0	66.4	7,317						
14	Martin 8												
15	Light Oil		24					29	5.874	170	3,156	12.8837	108.84
16	Gas		470,556					3,208,551	1.020	3,273,685	16,124,532	3.4267	5.03
17	Plant Unit Info	1,258		63.1	79.0	63.1	6,957						
18	<u>PEEC</u>												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Gas		519,297					3,494,929	1.025	3,582,302	17,644,625	3.3978	5.05
21	Plant Unit Info	1,270		62.9	76.3	62.9	6,898						
22	Riviera 5												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		520,298					3,346,365	1.025	3,430,024	16,894,580	3.2471	5.05
25	Plant Unit Info	1,253		63.8	91.5	63.8	6,592						
26	Sanford 4												
27	Gas		395,457					2,844,231	1.027	2,921,025	14,387,506	3.6382	5.06
28	Plant Unit Info	1,098		60.4	97.7	67.2	7,386						
29	Sanford 5												
30	Gas		202,704					1,471,491	1.027	1,511,221	7,443,518	3.6721	5.06
31	Plant Unit Info	1,098		30.9	68.7	57.3	7,455						
32	Scherer 4												
33	Light Oil		(30)					(67)	5.817	(390)	(5,364)	17.5854	80.05
34	Coal (1)(5)		190,959					2,443,119	-	2,443,119	5,835,135	3.0557	2.39
35	Plant Unit Info (3)(4)	626		52.3	99.9	52.4	12,794						
36	St Lucie 1												

					F	OR THE MON	TH OF: Februa	arv 2018					
								,					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
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Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		674,061					6,920,566	-	6,920,566	4,685,252	0.6951	0.68
2	Plant Unit Info	1,003		102	100.0	102.3	10,267						
3	St Lucie 2												
4	Nuclear		580,948					6,921,259	-	6,921,259	4,122,040	0.7095	0.60
5	Plant Unit Info	860		102.8	100.0	102.9	10,146						
6	Space Coast												
7	Solar		1,384					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	10		20.6	N/A	20.6	N/A						
9	Turkey Point 3												
10	Nuclear		561,056					6,056,789	-	6,056,789	3,629,738	0.6469	0.60
11	Plant Unit Info	839		102.9	100.0	103.0	10,795						
12	Turkey Point 4												
13	Nuclear		565,919					6,054,688	-	6,054,688	3,598,109	0.6358	0.59
14	Plant Unit Info	848		102.6	100.0	102.6	10,699						
15	Turkey Point 5												
16	Light Oil		40					50	5.774	289	5,122	12.8700	102.44
17	Gas		307,866					2,181,073	1.025	2,235,600	11,011,446	3.5767	5.05
18	Plant Unit Info	1,215		40.3	48.7	40.3	7,262						
19	WCEC 01												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		461,476					3,220,812	1.020	3,285,872	16,184,559	3.5071	5.02
22	Plant Unit Info	1,205		59.5	85.6	69.2	7,120						
23	WCEC 02												
24	Light Oil		192					238	5.755	1,370	25,449	13.2409	106.93
25	Gas		509,342					3,557,846	1.020	3,629,714	17,878,153	3.5101	5.02
26	Plant Unit Info	1,215		65.1	100.0	67.2	7,126						
27	WCEC 03												
28	Light Oil		286					352	5.755	2,026	37,639	13.1421	106.93
29	Gas		410,370					2,844,782	1.020	2,902,247	14,295,015	3.4834	5.02
30	Plant Unit Info	1,205		52.9	69.2	52.9	7,072						
31	Wildflower PV Solar												
32	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	75		25.4	N/A	25.4	N/A						
34	System Totals												
35	Total	27,203	8,679,736	-	-	-	8,216		-	71,310,525	233,591,018	2.6912	-
36													

					F	OR THE MON	TH OF: Februa	ary 2018					
							1 0010						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(-)	(-)	(-)	(-)	(=)	(=)	(-7	(5)	(-)	(15)	(**/	(+=/	(12)	(1.1)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	(1) IN MONTHS WHERE INVENTORY	/ ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JAN	NUARY 2018 FOR	SCHERER, THE N	MMBTU'S REPOR	ED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SI	JRVEY
2	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
3	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE D	IFFERENT THAN	THE ACTUAL HEA	T RATE			
4	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
5	(4) NET GENERATION (MWH) AND A	VERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LO	DSSES					
6	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	3						
7	(6) INCLUDES NATURAL GAS DEMA	ND TRANSPORT	ATION CHARGE A	ND PRIOR PERIO	D TRUE-UPS								
8	(7) PROPANE (BBLS & \$) USED FOR	FIRING, HOT ST	ANDBY, IGNITION	I, PREWARMING,	ETC. IN FOSSIL S	STEAM PLANTS IS	INCLUDED IN LI	GHT OIL					
9	(8) DATA PROVIDED FOR BAREFOO	OT BAY, BLUE CY	PRESS, HAMMOO	K AND LOGGERH	EAD REFLECTS	DATA PRIOR TO C	COMMERCIAL OP	ERATION					
10													
11													
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#### FOR THE MONTH OF: February 2018

(1) (2) (3)

,		(-)
Line No.		FPL
	System Totals:	-
2	BBLS	6,493
3	MCF	41,899,632
4	MMBTU (Coal - Scherer)	2,443,119
5	MMBTU (Nuclear)	25,953,302
6		
7	Average Net Heat Rate (BTU/KWH)	8,216
8	Fuel Cost Per KWH (Cents/KWH)	2.6912
9		
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				MONTH OF	FEBRUARY	2018			
			CURRENT MC	NTH			PE	RIOD TO DATE	
				DIFFERE	NCE NCE		T	DIFFER	RENCE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCI	HASES			HEAVY OIL				i !	
2 UNITS 3 UNIT C 4 AMOU	COST (\$/BBL)	- - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100
5 BURNE	ED	 						 	 
6 UNITS 7 UNIT C 8 AMOU	COST (\$/BBL)	3,881 73.2852 284,420	2,192 74.9690 164,332	1,689 (1.6838) 120,088	77 (2.2000) 73	86,728 75.0500 6,508,940	2,192 74.9690 164,332	84,536 0.0810 6,344,608	>100.0 0.1000 >100.0
9 ENDIN	G INVENTORY	 		 				 	 
12 AMOUI	COST (\$/BBL) NT (\$) R USAGE (\$)	2,049,186 74,9141 153,512,833 (24,076) 14,742	2,284,158 75.0540 171,435,196	(234,972) (0.1399) (17,922,363)	(10) (0.2000) (11)	2,049,186 74.9141 153,512,833 (180,495)	2,284,158 75.0540 171,435,196	(234,972) (0.1399) (17,922,363)	(10) (0.2000) (11)
15 PURCH	HASES	    		LIGHT OIL				! !	    
16 UNITS	(BBL) COST (\$/BBL)	13,600 96.2243 1,308,650	- - -	13,600 96.2243 1,308,650	100 100.0000 100	13,882 96.8120 1,343,944	26,224 74.1336 1,944,079	(12,342) 22.6784 (600,135)	(47) 30.6000 (31)
19 BURNE	ED	i 		i 				i	i
20 UNITS 21 UNIT C 22 AMOUI	COST (\$/BBL)	2,588 93.3381 241,559	2,572 77.0921 198,281	16 16.2460 43,278	1 21.0735 22	35,118 78.6743 2,762,883	5,279 87.8737 463,885	29,839 (9.1994) 2,298,998	(10.4690)
23 ENDIN	G INVENTORY							! 	
26 AMOUI	COST (\$/BBL) NT (\$) R USAGE (\$)	1,158,517 96.7907 112,133,729	1,215,121 94.7467 115,128,744	(56,604) 2.0440 (2,995,015)	(5) 2.2000 (3)	1,158,517 96.7907 112,133,729	1,215,121 94.7467 115,128,744	(56,604) 2.0440 (2,995,015)	2.2000
29 PURCI	HASES			COAL SJRPP				 	
30 UNITS 31 UNIT C 32 AMOU	COST (\$/TON)	- - -	- - -	- - -	100 100.0000 100	- - 224,622	- - -	- - 224,622	100 100.0000 100
33 BURNE	ED							<u> </u> 	<u> </u> 
34 UNITS 35 UNIT C 36 AMOU	COST (\$/TON)	- - -	-, - -	- - -	100 100.0000 100	- - 224,622	5,377 74.9092 402,787	(5,377) - (178,165)	- - (44)
37 ENDIN	G INVENTORY	<u> </u> 		<u> </u> 				<u> </u> 	<u> </u> 
40 AMOU	COST (\$/TON) NT (\$) R USAGE (\$)	- - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100

COMPANY: FLORIDA POWER & LIGHT COMPANY

# SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF FEBRUARY 2018

**SCHEDULE A5** 

	<i></i>	CURRENT MC	MONTH OF ONTH	FEBRUARY	PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFER	ENCE %	ACTUAL	ESTIMATED	DIFFER	ENCE %		
	<b>4</b>		!							
43 PURCHASES	!	!	COAL SCHEREF	}	I					
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU) 46 AMOUNT (\$)	1,408,052 2.5341 3,568,212	2,202,065 2.3971 5,278,570	(794,013) 0.1370 (1,710,358)	(36) 5.7000 (32)	3,543,899 2.4222 8,584,128	4,404,130 2.4004 10,571,454	(860,231) 0.0218 (1,987,326)	(20) 0.9000 (19)		
47 BURNED	İ	İ	į							
48 UNITS (MMBTU) 49 U. COST (\$/MMBTU) 50 AMOUNT (\$)	2,443,119 2.3884 5,835,135	2,672,729 2.3990 6,411,800	(229,610) (0.0106) (576,665)	(9) (0.4000) (9)	5,800,914 2.3732 13,766,913	5,332,901 2.3993 12,795,099	468,013 (0.0261) 971,814	9 (1.1000) 8		
51 ENDING INVENTORY	] ]	] ]	<u> </u>							
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	6,857,822 2.3883 16,378,419	6,281,356 2.3990 15,068,792	576,466 (0.0107) 1,309,627	9 (0.4000) 9	6,857,822 2.3883 16,378,419	6,281,356 2.3990 15,068,792	576,466 (0.0107) 1,309,627	9 (0.4000) 9		
57 PURCHASES	<u> </u>	 	GAS				<u> </u>			
58 UNITS (MMBTU) 59 U. COST (\$/MMBTU) 60 AMOUNT (\$)	43,115,512 5.2691 227,180,058	-   -   -	43,115,512 5.2691 227,180,058	100 100.0000 100	85,965,741 5.3228 457,574,772	- - -	85,965,741 5.3228 457,574,772	100 100.0000 100		
61 BURNED	i 	i I	i I	i i						
62 UNITS (MMBTU) 63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	42,874,347 5.2820 226,464,230	39,836,389 4.9943 198,955,854	3,037,958 0.2877 27,508,376	8 5.8000 14	86,949,537 5.2936 460,279,102	84,148,654 4.9981 420,582,463	2,800,883 0.2955 39,696,639	3 5.9000 9		
65 ENDING INVENTORY	<u> </u> 	<u> </u> 	<u>;</u> i							
66 UNITS (MMBTU) 67 U. COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	1,708,205 3.0954 5,287,662	- - -	1,708,205 3.0954 5,287,662	100 100.0000 100	1,708,205 3.0954 5,287,662	-	1,708,205 3.0954 5,287,662	100 100.0000 100		
71 BURNED	}	}	NUCLEAR							
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	25,953,302 0.6178 16,035,138	25,676,252 0.6284 16,134,541	277,050 (0.0106) (99,403)	1 (1.7000) (1)	54,691,851 0.6178 33,787,527	54,103,532 0.6284 33,997,784	588,319 (0.0106) (210,257)	1 (1.7000) (1)		
75 BURNED	<b></b>	<u> </u>	PROPANE	<del> </del>						
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$) LINES 9 & 23 EXCLUDE	1,008 3.1111 3,136	BARRELS,	1,008 3.1111 3,136 \$	100 100.0000 100 CURRENT M	1,288 3.3028 4,254 ONTH AND	- - -	1,288 3.3028 4,254 BARRELS,	100 100.0000 100 \$ -		
PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLE	AR DISPOSAL	COST OF	\$ -	CURRENT M	ONTH AND		PERIOD-TO-DA	ATE.		

#### SCHEDULE A - NOTES FEBRUARY 2018

AMOUNT	ADJUSTMENTS EXPLANATION  RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL
AMOUNT	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
	SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS  MANATEE - NON RECOVERABLE - TANK BOTTOMS  SANFORD - FUELS RECEIVABLE - SALE OF FUEL  FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS  PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ  CANAVERAL - FUELS RECEIVABLE - SALE  TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
	SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS  MANATEE - NON RECOVERABLE - TANK BOTTOMS  SANFORD - FUELS RECEIVABLE - SALE OF FUEL  FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS  PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ  CANAVERAL - FUELS RECEIVABLE - SALE  TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
	MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
	SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
	FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
	CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
	TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
	MANATEE - FUELS RECEIVABLE - SALE OF FUEL
	TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
	MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
	RIVIERA - TEMP/CAL ADJUSTMENT
	SANFORD - TEMP/CAL ADJUSTMENT-LFARS
	SANFORD - TEMP/CAL ADJUSTMENT-SAP
	SANFORD -NON-REC INVENTORY ADJ
	FT. MYERS - TEMP/CAL ADJUSTMENT
	FT/ MYERS - INVENTORY ADJUSTMENT
	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
	CANAVERAL - TEMP/CAL ADJUSTMENT
	CANAVERAL - NON-REC INVENTORY ADJ
	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(\$94,171.68)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
	MANATEE - TEMP/CAL ADJUSTMENT-SAP
	MANATEE - NON-REC INVENTORY ADJ
\$70,095.55	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
	MARTIN - TEMP/CAL ADJUSTMENT-SAP
	MARTIN - NON-REC INVENTORY ADJ
(\$24,076.13)	TOTAL-LFARS
\$0.00	TOTAL-SAP
(\$24,076.13)	TOTAL
AMOUNT	NOTES ON COAL
-	SJRPP COAL CAR DEPRECIATION
AMOUNT	NOTES ON GAS/CTGT #2 OIL
	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
	\$70,095.55  (\$24,076.13)  \$0.00  (\$24,076.13)  AMOUNT

#### **SCHEDULE A - NOTES**

#### SJRPP - COAL

Adjusted Month	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

#### SJRPP - COAL

Adjusted Month	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Date of Survey	ı	-	-	ı	-	-
Tons per survey	1	-	-	1	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

#### SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
	(	4 (
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18		
May-18		
Jun-18		
Jul-18		
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

### POWER SOLD FLORIDA POWER & LIGHT COMPANY

#### FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
(1)	(-)	(0)	(4)	(0)	(0)	(1)	(0)	(0)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated		-	-			-	-	-
2	OS/FCBBS								
3	Off System	os	456,600	456,600	2.359	3.239	10,772,456	14,789,956	2,897,176
4	St Lucie Reliability Sales	os	48,794	48,794	0.684	0.684	333,927	333,927	0
5	Total OS/FCBBS		505,394	505,394	2.198	2.992	11,106,383	15,123,883	2,897,176
6									
7	Total Estimated		505,394	505,394	2.198	2.992	11,106,383	15,123,883	2,897,176
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,583	29,583	0.672	0.672	198,902	198,902	0
12	OUC (SL 1)	St. L.	20,458	20,458	0.691	0.691	141,402	141,402	0
13	Total St. Lucie Participation		50,041	50,041	0.680	0.680	340,305	340,305	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	os	27,120	27,120	2.250	3.099	610,259	840,470	141,849
17	Energy Authority, The OS	os	39,727	39,727	1.767	3.043	702,169	1,208,969	391,409
18	Exelon Generation Company, LLC. OS	OS	10,479	10,479	1.829	3.082	191,644	322,973	101,504
19	City of Homestead, FL OS	os	37	37	1.801	45.522	666	16,843	371
20	Morgan Stanley Capital Group, Inc. OS	OS	55,883	55,883	2.192	3.129	1,224,935	1,748,445	351,723
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	879	879	1.955	3.391	17,182	29,804	12,622
22	Orlando Utilities Commission OS	OS	8,000	8,000	1.910	3.751	152,801	300,075	109,451
23	Powersouth Energy Cooporative OS	os	1,200	1,200	1.767	3.400	21,207	40,800	16,668
24	Reedy Creek Improvement District OS	os	10	10	2.259	3.300	226	330	55
25	Southern Company Services, Inc. OS	os	(160)	(160)	6.283	18.500	(10,053)	(29,600)	(19,160)
26	Tampa Electric Company OS	os	39,485	39,485	1.837	3.638	725,434	1,436,495	536,220
27	Duke Energy Florida, LLC OS	os	895	895	1.990	3.616	17,812	32,365	10,576
28	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	(8,543)	(8,543)
29	Macquarie Energy LLC	os	72,353	72,353	2.158	3.586	1,561,068	2,594,934	806,297

### POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FO	R THE MONTI	H OF: Februa	ry 2018		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Mercuria Energy America Inc. OS	OS	36,910	36,910	2.079	3.536	767,196	1,305,163	434,113
2	Total OS/AF		292,818	292,818	2.043	3.360	5,982,546	9,839,523	2,885,156
3									
4	Total Actual		342,859	342,859	1.844	2.969	6,322,850	10,179,828	2,885,156
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### POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: February 2018 (2) (3) (6) (9) (1) (4) (5) (7) (8) (10) Total \$ for Fuel Total KWH Sold KWH from Own Line Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (000)Generation (000) (cents/KWH) (cents/KWH) (Col(4) \* Col(6)) System Sales (\$) (Col(4) \* Col(5)) Other Actual 1 2 Gross Gain from off System Sales \$ 2,885,156 Third-Party Transmission Costs (23,088)3 4 Variable Power Plant O&M Costs Attributable to Sales (190,332)Net Gain from off System Sales (\$) 2,671,736 5 6 Other Estimate Gain from off System Sales \$ 2,897,176 8 Variable Power Plant O&M Costs Attributable to Sales (296,790) 10 Total 2,600,386 11 12 Current Month 342,859 342,859 1.844 2.969 2,671,736 13 Actual 6,322,850 10,179,828 2.992 14 Estimate 505,394 505,394 2.198 11,106,383 15,123,883 2,600,386 71,350 15 Difference (162,535)(162,535)(0.353)(0.023)(4,783,533) (4,944,055) 16 (32.2%)(32.2%) (16.1%) (0.8%)(43.1%) (32.7%) 2.7% Difference (%) 17 18 Period To Date 19 Actual 804,905 804,905 2.184 4.439 17,577,469 35,725,824 14,829,738 20 Estimate 1,132,616 1,132,616 2.149 2.959 24,334,365 33,511,865 5,994,858 21 Difference (327,711) (327,711) 0.035 1.480 (6,756,896)2,213,959 8,834,880 22 Difference (%) (28.9%)(28.9%) 1.6% 50.0% (27.8%) 6.6% 147.4% 23 24 25 26 27 28 29 30 31 32 33 34

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	St Lucie Reliability		42,135	0	42,135	42,135	0	42,135	0.746	\$314,500	\$0	\$314,500
3	Solid Waste Authority 40MW	PPA	22,848	0	22,848	22,848	0	22,848	2.534	\$578,968	\$0	\$578,968
4	Solid Waste Authority 70MW	PPA	47,040	0	47,040	47,040	0	47,040	3.310	\$1,557,223	\$0	\$1,557,223
5	Total Estimated		112,023	0	112,023	112,023	0	112,023	2.188	\$2,450,692	\$0	\$2,450,692
6												
7	Actual											
8	FMPA (SL 2)	SL 2	29,832	(77)	29,755	29,832	(77)	29,755	0.728	\$217,030	(\$428)	\$216,601
9	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$336,933	(\$1,175,871)	(\$838,939)
10	OUC (SL 2)	SL 2	20,629	(54)	20,575	20,629	(54)	20,575	0.698	\$144,098	(\$573)	\$143,525
11	Solid Waste Authority 40MW	PPA	29,181	0	29,181	29,181	0	29,181	1.579	\$460,750	\$0	\$460,750
12	Solid Waste Authority 70MW	PPA	48,106	1,599	49,705	48,106	1,599	49,705	2.980	\$1,420,464	\$60,673	\$1,481,136
13	Total Actual		127,748	1,468	129,216	127,748	1,468	129,216	1.132	\$2,579,273	(\$1,116,200)	\$1,463,073

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: February 2018

(1) (2) (3) (4) (5) (6)

1				-	
PUE	RCHASED FROM	Total KWH	Total KWH for	Fuel Cost	Total \$ for Fuel Adj
FOI	TOT MOLD I NOW	Purchased (000)	Firm (000)	(cents/KWH)	((Col(8)+Col(9))
Current Month					
Actual		129,216	129,216	1.132	\$1,463,073
Estimate		112,023	112,023	2.188	\$2,450,692
Difference		17,193	17,193	(1.0554)	(\$987,618)
Difference (%)		15.3%	15.3%	(48.2%)	(40.3%)
Year to Date					
Actual		260,166	260,166	1.718	\$4,470,261
Estimate		252,200	252,200	2.287	\$5,768,138
D.III.O. (70)		3.2 /0	J.2 /0	(24.570)	(22.570)
	Current Month Actual Estimate Difference Difference (%)  Year to Date Actual	Current Month Actual Estimate Difference Difference (%)  Year to Date Actual Estimate Difference	Current Month	Current Month	Current Month

#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	49,180	49,180	2.212	1,087,658
3	Total Estimated	49,180	49,180	2.212	\$1,087,658
4					
5	Actual				
6	Broward County Resource Recovery - South QF	6,259	6,259	1.580	\$98,906
7	Broward County Resource Recovery - South AA QF	3,252	3,252	1.154	\$37,520
8	Georgia Pacific Corporation QF	33	33	2.726	\$907
9	Okeelanta Power Limited Partnership QF	3,998	3,998	1.588	\$63,501
10	Tropicana Products QF	453	453	1.552	\$7,023
11	WM-Renewable LLC QF	2	2	446.057	\$8,845
12	WM-Renewables LLC - Naples QF	1,045	1,045	1.610	\$16,826
13	Miami-Dade South District Water Treatment	4,169	4,169	1.603	\$66,831
14	Lee County Solid Waste	3,144	3,144	1.585	\$49,846
15	Total Actual	22,355	22,355	1.567	\$350,206

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				
2	Actual	22,355	22,355	1.567	\$350,206
3	Estimate	49,180	49,180	2.212	\$1,087,658
4	Difference	(26,825)	(26,825)	(0.645)	(\$737,452)
5	Difference (%)	(54.5%)	(54.5%)	(29.2%)	(67.8%)
6					
7	Year to Date				
8	Actual	41,833	41,833	1.897	\$793,466
9	Estimate	98,411	98,411	2.196	\$2,161,237
10	Difference	(56,578)	(56,578)	(0.299)	(\$1,367,772)
11	Difference (%)	(57.5%)	(57.5%)	(13.6%)	(63.3%)
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: February 2018

					FOR THE MOI	NTH OF: Febru	uary 2018	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated		<del>-</del>					
2	<u>Economy</u>							
3	Economy		5,000	2.166	\$108,307	2.556	\$127,807	\$19,500
4	Total Economy		5,000	2.166	\$108,307	2.556	\$127,807	\$19,500
5	Total Estimated		5,000	2.166	\$108,307	2.556	\$127,807	\$19,500
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$3,250
8								
9								
10	Actual _							
11	Economy  Francis Authority The CO		740	4 000	<b>\$40.00</b> 5	4.070	<b>#</b> 40.000	<b>#0.070</b>
12	Energy Authority, The OS		740	1.382	\$10,225	1.878	\$13,898	\$3,673
13 14	Morgan Stanley Capital Group, Inc. OS		50 18	2.100	\$1,050 \$106	2.461	\$1,231	\$181
15	City of New Smyrna Beach, FL Utilities Commission OS Tallahassee, City of OS		165	1.089 0.430	\$196 \$710	1.561 1.580	\$281 \$2,607	\$85 \$1,897
16	Duke Energy Florida, LLC OS		0	0.000	\$434	0.000	\$2,007	
17	Total Economy		973	1.296	\$12,615	1.852	\$18,017	\$5,402
18	Total Actual		973	1.296	\$12,615	1.852	\$18,017	\$5,402
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23	Variable Power Plant O&M Avoided Due to Purchases							\$632
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.		Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))	
1	Current Month								
2	Actual		973	1.296	\$12,615	1.852	\$18,017	\$5,402	
3	Estimate		5,000	2.166	\$108,307	2.556	\$127,807	\$19,500	
4	Difference		(4,027)	(0.870)	(\$95,692)	(0.704)	(\$109,790)	(\$14,098)	
5 6	Difference (%)		(80.54%)	(40.15%)	(88.35%)	(27.56%)	(85.90%)	(72.30%)	
7	Year to Date								
8	Actual		1,318	2.029	\$26,745	2.701	\$35,597	\$8,851	
9	Estimate		18,000	2.174	\$391,354	2.544	\$457,854	\$66,500	
10	Difference		(16,682)	(0.145)	(\$364,608)	0.157	(\$422,257)	(\$57,649)	
11	Difference (%)		(92.68%)	(6.67%)	(93.17%)	6.18%	(92.23%)	(86.69%)	
12									
13	Year to Date: Variable Power Plant O&M Avoided Due	e to Purchases							
14	Actual							\$856	
15	Estimate						•	\$11,700	
16	Difference							(\$10,844)	
17	Difference (%)							(92.68%)	
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#### Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Feb-18

Contract			Capacity MW	Term Start	Term End	Contract Type							
diantown			330	12/22/1995	12/1/2025	QF							
Broward Sou QF = Qualifying	ith - 1991 Agre Facility	ement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Υe
CL S-NEG '91	8,298,756 113,295	6,919,342 113,295											1
otal	8,412,051	7,032,637		0 0	0	0	0	C	0	0	0	C	) 1

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

#### For the Month of Feb-18

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

#### 2018 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	•	-	-	-	=	-	=	=	-	-	-
2	40	40	-	-	-	-	-	-	-	-	-	-
3	70	70	-	-	-	-	-	-	-	-	-	-
Total	485	110	-	-	-	-	-	-	-	-	-	-

#### 2018 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	901,301	(6,606,934)	0	0	0	0	0	0	0	0	0	0

1	Vear-to-date Short Term Canacity Payments	(5,705,633)	(1)
	Year-to-date Short Term Capacity Payments	(5,705,633)	` '

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

#### FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI Date: March 20, 2018

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					