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April 2, 2018

Ms. Carlotta S. Stauffer, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20060038-EI
Routine Storm Charge True-Up Adjustment Request

Dear Ms. Stauffer:

Pursuant to Section 366.8260, Florida Statutes, Order No. PSC-06-0464-FOF-EI, issued on July 21, 2006 in Docket No. 20060038-EI (the "Financing Order"), and The Storm-Recovery Property Servicing Agreement Between FPL Recovery Funding LLC, as Issuer, and Florida Power & Light Company ("FPL"), as Servicer, dated as of May 22, 2007 (the "Servicing Agreement"), FPL as Servicer of the Senior Secured Bonds, Series A ("Bonds"), hereby gives notice of an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

This adjustment is intended to satisfy Section 366.8260(2)(b) and the Financing Order which requires that the Storm-Recovery Charges recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period. The adjustments to the Tax Charges are intended to ensure recovery of the associated tax liability for the related Storm-Recovery Charges. The calculation of the revised factors is in accordance with the Financing Order.

This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges and Tax Charges. Attachments A-1 and A-2 show the resulting values of the Storm-Recovery Charges and Tax Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of June 1, 2018, the first day of the billing cycle. Pursuant to Section 366.8260(2)(b) of the Statute, the allocation of Storm Recovery Charges and Tax Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments.

Consistent with the Financing Order, the proposed adjustments to the charges will be effective on June 1, 2018, the first day of the billing cycle.

FPL is also submitting for administrative approval the Forty-First Revised Sheet No. 8.040, which reflects the revised Storm Bond Repayment Charge and Storm Bond Tax Charge factors. Attachment A-3 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Tiffany Cohen, FPL's Director of Rates & Tariffs, 700 Universe Boulevard, Juno Beach, Florida 33408.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 304-5633. Thank you for your assistance.

Respectfully submitted,

/s/ Scott A. Goorland

Scott A. Goorland
Senior Attorney

Attachment

Attachment A-1

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Storm Charge True-Up Mechanism Form
For the period February 1, 2018 through July 31, 2018

Line No.	Description	Calculation of the True-Up (1)	Current Factors to be Billed and Collected through May 31, 2018 (D) (2)	Revised Factors to be Billed and Collected in the Current Remittance Period (E) (1) - (2) = (3)
1	<u>Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))</u>			
2				
3				
4	True-up for the Prior Remittance Period Beginning August 1, 2017 and Ending January 31, 2018:			
5	Prior Remittance Period Revenue Requirements	\$ 40,550,818		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC	\$ (38,273,014)		
8	Interest Income on Subaccounts at FREC	(100,310)		
9	Funds Available in Excess Subaccount	(1,511,328)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(39,884,652)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ 666,166		
12				
13	True-up for the Current Remittance Period Beginning February 1, 2018 and Ending July 31, 2018:			
14	Principal	\$ 33,520,739		
15	Interest	2,830,054		
16	Servicing Costs	163,000		
17	Other On-Going Costs	137,500		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	(3,745,920)		
20	Interest Income on Subaccounts at FREC (B)	(71,752)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(3,817,673)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	666,166		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 33,499,787	\$ 20,110,890	\$ 13,388,897
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	35,043,984,015	21,741,632,943	13,302,351,072
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			0.101
27				
28				
29	<u>Storm Bond Tax Charge (retained at FPL)</u>			
30				
31				
32	True-up for the Prior Remittance Period Beginning August 1, 2017 and Ending January 31, 2018:			
33	Prior Remittance Period Revenue Requirements	\$ 23,854,143		
34	Prior Remittance Period Revenue	(24,157,340)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ (303,196)		
36				
37	True-up for the Current Remittance Period Beginning February 1, 2018 and Ending July 31, 2018:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate (F)	\$ 20,932,743		
39	Current Remittance Period Revenue (A)	(12,457,968)		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	8,474,775		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ 8,171,579	\$ 4,883,249	\$ 3,288,330
43				
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	35,043,984,015	21,741,632,943	13,302,351,072
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)			0.025
46				
47				
48	Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)			0.125
49				
50				
51	Notes:			
52	(A) Amounts are based on a billed and collected basis.			
53	(B) Includes actual amounts for Feb 2018 and March 2018 and estimated amounts for April 2018 through July 2018.			
54	(C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.			
55	(D) Amounts represent what is expected to be billed and collected for April and May 2018, and collected in June 2018 for amounts billed in May 2018.			
56	(E) Amounts represent what is expected to be billed and collected for June 2018 and July 2018.			
57	(F) FPL utilized a blended federal and state tax rate of 38.575% to calculate this amount, which does not reflect the impacts of the Tax Cuts and Jobs Act of 2017. FPL will address in Docket No. 20180046-EI how the resulting excess deferred taxes will be turned around for the benefit of customers			

Attachment A-2

Change in Average Retail Storm Charges (A)

Estimated Amt to be Billed & Collected for Jun - Jul at Current Rates
 Forecasted kWh to be Billed & Collected for Jun - Jul
 Current Average Retail Storm Charges

Revenue Requirements for Jun - Jul
 Forecasted kWh to be Billed & Collected for Jun - Jul
 Revised Average Retail Storm Charges

% Change in Average Retail Storm Charges

Storm Bond Repayment Charge		Storm Bond Tax Charge	
\$	12,470,344	\$	2,993,722
	13,302,351,072		13,302,351,072
	0.093		0.022
\$	13,388,897	\$	3,288,330
	13,302,351,072		13,302,351,072
	0.101		0.025
	7.36%		9.84%

Allocation of Revised Storm Charges to Each Rate Class (A) (B)

Rate Schedule	Current Storm Charge			Change in Total Storm Bond Repayment Charge	Change in Total Storm Bond Tax Charge	Revised Storm Charge		
	Storm Charges (¢/kWh)					Storm Charges (¢/kWh)		
	Bond	Tax	Total			Bond	Tax	Total
(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (1)*(1 + (4))	(7) = (2)*(1 + (5))	(8) = (6)+(7)	
RS-1, RST-1	0.114	0.024	0.138	7.36%	9.84%	0.122	0.026	0.148
GS-1, GST-1	0.095	0.024	0.119	7.36%	9.84%	0.102	0.026	0.128
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	0.063	0.021	0.084	7.36%	9.84%	0.068	0.023	0.091
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	0.057	0.020	0.077	7.36%	9.84%	0.061	0.022	0.083
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	0.044	0.007	0.051	7.36%	9.84%	0.047	0.008	0.055
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	0.000	0.006	7.36%	9.84%	0.006	0.000	0.006
OS-2	0.387	0.099	0.486	7.36%	9.84%	0.415	0.109	0.524
MET	0.063	0.020	0.083	7.36%	9.84%	0.068	0.022	0.090
CILC-1(G)	0.051	0.019	0.070	7.36%	9.84%	0.055	0.021	0.076
CILC-1(D)	0.044	0.007	0.051	7.36%	9.84%	0.047	0.008	0.055
CILC-1(T)	0.006	0.000	0.006	7.36%	9.84%	0.006	0.000	0.006
SL-1, SL-1M, PL-1, RL-1, LT-1	0.666	0.160	0.826	7.36%	9.84%	0.715	0.176	0.891
OL-1	0.685	0.162	0.847	7.36%	9.84%	0.735	0.178	0.913
SL-2, SL-2M, GSCU-1	0.051	0.009	0.060	7.36%	9.84%	0.055	0.010	0.065
SST-1(T), ISST-1(T)	0.013	0.000	0.000	7.36%	9.84%	0.014	0.000	0.014
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.121	0.030	0.151	7.36%	9.84%	0.130	0.033	0.163
TOTAL	0.093	0.022	0.115	7.36%	9.84%	0.101	0.025	0.125

ATTACHMENT A-2

NOTES:

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology as outlined in Docket No. 20060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

(B) Totals may not add due to rounding.

INPUT SHEET

Bond Repayment Charge	Prior Period	Prior Period	Aug 1, 2017 - Jan 31, 2018
		Prior Period Revenue Requirements	40,550,818
		Prior Period Cash Receipts for Actual Cash Receipts at SPE from FPL	Aug 1, 2017 - Jan 31, 2018 38,273,014
		Funds Available in Excess Subaccount	1,511,328
	Current Rate	Interest Income on Sub Accts for Actual Interest Income on Subaccounts	Aug 1, 2017 - Jan 31, 2018 100,310
		Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	Jun 1, 2018 - Jul 31, 2018 12,470,344
	Current Period	Current Remittance Period	Feb 1, 2018 - Jul 31, 2018
		Principal	33,520,739
		Interest	2,830,054
		Servicing Costs (servicing fee)	163,000
		Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)	137,500
		Daily Cash Receipts for Actual Cash Receipts at SPE from FPL	Feb 1, 2018 - Mar 31, 2018 3,745,920
		Interest Income on Sub Accts for Accumulated Actual Interest Income	Feb 1, 2018 - Mar 31, 2018 38,967
Months for Estimated Interest Income on Sub Accts Estimated Interest Income		Apr 1, 2018 - Jul 31, 2018 32,785	
Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected		Apr 1, 2018 - May 31, 2018 20,110,890	

INPUT SHEET

Tax Charge	Prior Period	Prior Period Revenue Requirements	Aug 1, 2017 - Jan 31, 2018 23,854,143
		Prior Period Revenue Billed at FPL for Prior Period Revenue Billed	Aug 1, 2017 - Jan 31, 2018 24,157,340
	Current Rate	Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	Jun 1, 2018 - Jul 31, 2018 2,993,722
		Current Period	Current Remittance Period Amortization of Debt Issuance Costs Tax Rate
Current Revenue Billed at FPL for Current Revenue Billed	Feb 1, 2018 - Mar 31, 2018 12,457,968		
Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	Apr 1, 2018 - May 31, 2018 4,883,249		

Forecasted kWh	Current Period Forecasted kWh Forecasted kWh for the Current Period	Apr 1, 2018 - Jul 31, 2018 35,043,984,015
	Remainder of Current Period Forecasted kWh Forecasted kWh for Remainder of Current Period	Apr 1, 2018 - May 31, 2018 21,741,632,943
	Revised Period Forecasted kWh Forecasted kWh for Upcoming Period	Jun 1, 2018 - Jul 31, 2018 13,302,351,072

INPUT SHEET

	<u>Bond</u>	<u>Tax Charge</u>
	<u>Charge</u>	
	0.114	0.024
	0.095	0.024
	0.063	0.021
	0.057	0.020
	0.044	0.007
	0.006	-
	0.387	0.099
	0.063	0.020
	0.051	0.019
	0.044	0.007
	0.006	-
	0.666	0.160
	0.685	0.162
	0.051	0.009
	0.013	-
	0.121	0.030
	0.093	0.022

**Prior Period Storm
Charges by Rate Class**

RS-1, RST-1
 GS-1, GST-1
 GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)
 GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1
 GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2
 GSLD-3, GSLDT-3, CS-3, CST-3
 OS-2
 MET
 CILC-1(G)
 CILC-1(D)
 CILC-1(T)
 SL-1, SL-1M, PL-1, RL-1, LT-1
 OL-1
 SL-2, SL-2M, GSCU-1
 SST-1(T), ISST-1(T)
 SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)

Est kWh Collected

RATE SCHEDULE	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018
Billed Sales Forecast - kWh					
RS-1, RST-1	3,766,147,170	4,101,705,652	4,563,077,673	5,331,704,838	5,956,192,253
GS-1, GST-1	439,163,388	476,540,425	502,981,685	554,039,938	594,982,123
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	1,950,050,865	2,081,676,684	2,164,116,046	2,352,404,586	2,476,825,950
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	751,226,392	786,298,232	818,485,847	872,667,884	892,387,780
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	179,700,465	192,204,917	197,491,578	215,243,151	224,596,401
GSLD-3, GSLDT-3, CS-3, CST-3	16,453,467	16,932,028	17,937,234	16,903,142	16,631,067
OS-2	1,081,074	943,306	860,491	810,582	781,615
MET	7,344,050	7,655,375	7,466,200	8,125,163	8,227,013
CILC-1(G)	7,790,192	7,971,799	8,025,356	8,358,717	8,744,573
CILC-1(D)	201,393,150	208,767,329	209,815,897	220,693,289	230,115,850
CILC-1(T)	115,614,931	117,736,148	123,408,054	124,382,613	124,148,270
SL-1, SL-1M, PL-1, RL-1, LT-1	41,528,047	41,549,661	49,736,388	43,836,822	39,619,660
OL-1	8,229,966	8,225,791	8,224,006	8,222,221	8,218,045
SL-2, SL-2M, GSCU-1	9,268,681	9,251,924	9,795,142	9,491,297	9,197,424
SST-1(T), ISST-1(T)	6,440,909	7,739,931	7,827,622	7,574,548	7,588,868
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	8,179	277,778	500,127	717,866	861,670
Retail Total	7,501,440,926	8,065,476,980	8,689,749,346	9,775,176,657	10,599,118,562

Write-off %	0.060%
% of Prior Month Billed Sales	67%
% of Current Month Billed Sales	33%

Estimated kWh collected in current month		----(1)----	----(1)----	----(1)----	----(1)----
RS-1, RST-1		1,367,235,217	1,521,025,891	1,777,234,946	1,985,397,418
GS-1, GST-1		158,846,808	167,660,562	184,679,979	198,327,374
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)		693,892,228	721,372,015	784,134,862	825,608,650
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1		262,099,411	272,828,616	290,889,295	297,462,593
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2		64,068,306	65,830,526	71,747,717	74,865,467
GSLD-3, GSLDT-3, CS-3, CST-3		5,644,009	5,979,078	5,634,381	5,543,689
OS-2		314,435	286,830	270,194	260,538
MET		2,551,792	2,488,733	2,708,388	2,742,338
CILC-1(G)		2,657,266	2,675,119	2,786,239	2,914,858
CILC-1(D)		69,589,110	69,938,632	73,564,430	76,705,283
CILC-1(T)		39,245,383	41,136,018	41,460,871	41,382,757
SL-1, SL-1M, PL-1, RL-1, LT-1		13,849,887	16,578,796	14,612,274	13,206,553
OL-1		2,741,930	2,741,335	2,740,740	2,739,348
SL-2, SL-2M, GSCU-1		3,083,975	3,265,047	3,163,766	3,065,808
SST-1(T), ISST-1(T)		2,579,977	2,609,207	2,524,849	2,529,623
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		92,593	166,709	239,289	287,223
Retail Total		2,688,492,327	2,896,583,115	3,258,392,219	3,533,039,521
		----(2)----	----(2)----	----(3)----	----(3)----

Est kWh Collected

RATE SCHEDULE	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018
Estimated kWh collection of Prior Month's Sales		----(1)----	----(1)----	----(1)----	----(1)----
RS-1, RST-1		2,508,505,092	2,732,009,411	3,039,313,935	3,551,270,869
GS-1, GST-1		292,512,094	317,407,692	335,019,334	369,027,535
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)		1,298,863,879	1,386,535,450	1,441,445,561	1,566,858,281
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1		500,366,859	523,727,042	545,166,140	581,254,989
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2		119,692,490	128,021,288	131,542,557	143,366,288
GSLD-3, GSLDT-3, CS-3, CST-3		10,959,106	11,277,859	11,947,394	11,258,619
OS-2		720,067	628,305	573,144	539,902
MET		4,891,627	5,098,990	4,972,987	5,411,900
CILC-1(G)		5,188,787	5,309,750	5,345,422	5,567,463
CILC-1(D)		134,141,264	139,052,959	139,751,375	146,996,443
CILC-1(T)		77,007,252	78,420,124	82,197,991	82,847,112
SL-1, SL-1M, PL-1, RL-1, LT-1		27,660,448	27,674,844	33,127,750	29,198,246
OL-1		5,481,706	5,478,925	5,477,736	5,476,547
SL-2, SL-2M, GSCU-1		6,173,559	6,162,398	6,524,218	6,321,837
SST-1(T), ISST-1(T)		4,290,075	5,155,310	5,213,718	5,045,154
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		5,448	185,019	333,118	478,147
Retail Total		4,996,459,753	5,372,145,367	5,787,952,381	6,510,919,332
		----(2)----	----(2)----	----(2)----	----(3)----

$\Sigma(1) = 35,043,984,015$
 $\Sigma(2) = 21,741,632,943$
 $\Sigma(3) = 13,302,351,072$

RATE SCHEDULE	April-18	May-18	June-18	July-18
Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES				
	------(1)-----	------(1)-----	------(2)-----	------(2)-----
RS-1, RST-1	\$ 1,558,648	\$ 1,733,970	\$ 2,026,048	\$ 2,263,353
GS-1, GST-1	150,904	159,278	175,446	188,411
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	437,152	454,464	494,005	520,133
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	149,397	155,512	165,807	169,554
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	28,190	28,965	31,569	32,941
GSLD-3, GSLDT-3, CS-3, CST-3	339	359	338	333
OS-2	1,217	1,110	1,046	1,008
MET	1,608	1,568	1,706	1,728
CILC-1(G)	1,355	1,364	1,421	1,487
CILC-1(D)	30,619	30,773	32,368	33,750
CILC-1(T)	2,355	2,468	2,488	2,483
SL-1, SL-1M, PL-1, RL-1, LT-1	92,240	110,415	97,318	87,956
OL-1	18,782	18,778	18,774	18,765
SL-2, SL-2M, GSCU-1	1,573	1,665	1,614	1,564
SST-1(T), ISST-1(T)	335	339	328	329
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	112	202	290	348
Retail Total	\$ 2,474,826	\$ 2,701,230	\$ 3,050,565	\$ 3,324,141

Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES

	------(1)-----	------(1)-----	------(1)-----	------(2)-----
RS-1, RST-1	\$ 2,859,696	\$ 3,114,491	\$ 3,464,818	\$ 4,048,449
GS-1, GST-1	277,886	301,537	318,268	350,576
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	818,284	873,517	908,111	987,121
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	285,209	298,524	310,745	331,315
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	52,665	56,329	57,879	63,081
GSLD-3, GSLDT-3, CS-3, CST-3	658	677	717	676
OS-2	2,787	2,432	2,218	2,089
MET	3,082	3,212	3,133	3,409
CILC-1(G)	2,646	2,708	2,726	2,839
CILC-1(D)	59,022	61,183	61,491	64,678
CILC-1(T)	4,620	4,705	4,932	4,971
SL-1, SL-1M, PL-1, RL-1, LT-1	184,219	184,314	220,631	194,460
OL-1	37,550	37,531	37,522	37,514
SL-2, SL-2M, GSCU-1	3,149	3,143	3,327	3,224
SST-1(T), ISST-1(T)	558	670	678	656
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	7	224	403	579
Retail Total	\$ 4,592,036	\$ 4,945,198	\$ 5,397,598	\$ 6,095,639

 $\Sigma(1) = 20,110,890$ $\Sigma(2) = 12,470,344$

RATE SCHEDULE	April-18	May-18	June-18	July-18
Estimated Storm Bond Tax Charges - CURRENT MONTH SALES				
	----- (3) -----	----- (3) -----	----- (4) -----	----- (4) -----
RS-1, RST-1	\$ 328,136	\$ 365,046	\$ 426,536	\$ 476,495
GS-1, GST-1	38,123	40,239	44,323	47,599
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	145,717	151,488	164,668	173,378
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	52,420	54,566	58,178	59,493
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	4,485	4,608	5,022	5,241
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-
OS-2	311	284	267	258
MET	510	498	542	548
CILC-1(G)	505	508	529	554
CILC-1(D)	4,871	4,896	5,150	5,369
CILC-1(T)	-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1	22,160	26,526	23,380	21,130
OL-1	4,442	4,441	4,440	4,438
SL-2, SL-2M, GSCU-1	278	294	285	276
SST-1(T), ISST-1(T)	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	28	50	72	86
Retail Total	\$ 601,987	\$ 653,443	\$ 733,392	\$ 794,865

Estimated Storm Bond Tax Charges - PRIOR MONTH SALES

	----- (3) -----	----- (3) -----	----- (3) -----	----- (4) -----
RS-1, RST-1	\$ 602,041	\$ 655,682	\$ 729,435	\$ 852,305
GS-1, GST-1	70,203	76,178	80,405	88,567
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	272,761	291,172	302,704	329,040
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	100,073	104,745	109,033	116,251
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	8,378	8,961	9,208	10,036
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-
OS-2	713	622	567	535
MET	978	1,020	995	1,082
CILC-1(G)	986	1,009	1,016	1,058
CILC-1(D)	9,390	9,734	9,783	10,290
CILC-1(T)	-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1	44,257	44,280	53,004	46,717
OL-1	8,880	8,876	8,874	8,872
SL-2, SL-2M, GSCU-1	556	555	587	569
SST-1(T), ISST-1(T)	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	2	56	100	143
Retail Total	\$ 1,119,219	\$ 1,202,890	\$ 1,305,710	\$ 1,465,465

Σ(3) = 4,883,249
 Σ(4) = 2,993,722

Tranche	Interest Payment	Principal Payment	Total Payment
Series A, Tranche A-4	2,830,054	33,520,739	36,350,793
	2,830,054	33,520,739	36,350,793

Scheduled Amortization Requirement

Series A, Tranche A-4					
Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2018	144,230,553	3,790,018	36,531,800	40,321,818	107,698,753
8/1/2018	107,698,753	2,830,054	33,520,739	36,350,793	74,178,014
2/1/2019	74,178,014	1,949,213	38,623,933	40,573,146	35,554,081
8/1/2019	35,554,081	934,272	35,554,081	36,488,353	-

Daily Wire Log Summary

Month	Bond AR From FPL	Bond Tax AR From FPL
AUG 2017	7,736,143	3,795,360
SEP 2017	7,481,484	3,805,803
OCT 2017	7,889,832	4,707,822
NOV 2017	6,171,995	3,651,598
DEC 2017	6,140,320	3,676,875
JAN 2018	2,853,238	4,519,882
	38,273,014	24,157,340
FEB 2018	836,902	7,106,802
MAR 2018	2,909,018	5,351,166
	3,745,920	12,457,968

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18
Days sales outstanding	24	25	23.6	24.3	23.3	22.4	22.4	22.21	22.2	21.9	21.5	20.0
Estimated Charge-off Rate	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%
Net to send to SPE	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recpt. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
10	1	07/17/17	334,363.82	167.18	334,196.64	167,173.79	83.59	167,090.20	08/07/17	1	08/07/17	334,196.64	08/07/17
11	2	07/18/17	500,919.95	250.46	500,669.49	245,635.84	122.82	245,513.02	08/08/17	2	08/08/17	500,669.49	08/07/17
12	3	07/19/17	364,268.42	182.13	364,086.29	179,769.16	89.88	179,679.28	08/09/17	3	08/09/17	364,086.29	08/07/17
13	4	07/20/17	431,425.08	215.71	431,209.37	212,034.64	106.02	211,928.62	08/10/17	4	08/10/17	431,209.37	08/07/17
14	5	07/21/17	348,945.44	174.47	348,770.97	170,668.45	85.33	170,583.12	08/11/17	5	08/11/17	348,770.97	08/07/17
15	6	07/22/17	419,824.59	209.91	419,614.68	202,866.41	101.43	202,764.98	08/12/17	6	08/14/17	419,614.68	08/07/17
												2,398,547.44	08/07/17
16	1	07/24/17	280,672.31	140.34	280,531.97	136,614.66	68.31	136,546.35	08/14/17	1	08/14/17	280,531.97	08/14/17
17	2	07/25/17	431,553.27	215.78	431,337.49	209,477.43	104.74	209,372.69	08/15/17	2	08/15/17	431,337.49	08/14/17
18	3	07/26/17	502,370.10	251.19	502,118.91	248,222.82	124.11	248,098.71	08/16/17	3	08/16/17	502,118.91	08/14/17
19	4	07/27/17	388,381.47	194.19	388,187.28	189,548.36	94.77	189,453.59	08/17/17	4	08/17/17	388,187.28	08/14/17
20	5	07/28/17	416,562.81	208.28	416,354.53	204,657.78	102.33	204,555.45	08/18/17	5	08/18/17	416,354.53	08/14/17
												2,018,530.18	08/14/17
21	1	07/31/17	406,071.42	203.04	405,868.38	200,913.87	100.46	200,813.41	08/21/17	1	08/21/17	405,868.38	08/21/17
	2	08/01/17	Skip Day									0.00	08/21/17
1	3	08/02/17	371,743.90	185.87	371,558.03	184,622.94	92.31	184,530.63	08/23/17	3	08/23/17	371,558.03	08/21/17
2	4	08/03/17	366,134.25	183.07	365,951.18	178,298.65	89.15	178,209.50	08/24/17	4	08/24/17	365,951.18	08/21/17
3	5	08/04/17	343,552.27	171.78	343,380.49	168,284.79	84.14	168,200.65	08/25/17	5	08/25/17	343,380.49	08/21/17
												1,486,758.08	08/21/17
4	1	08/07/17	369,237.94	184.62	369,053.32	180,742.20	90.37	180,651.83	08/28/17	1	08/28/17	369,053.32	08/28/17
5	2	08/08/17	357,821.47	178.91	357,642.56	177,138.07	88.57	177,049.50	08/29/17	2	08/29/17	357,642.56	08/28/17
6	3	08/09/17	380,662.93	190.33	380,472.60	187,756.10	93.88	187,662.22	08/30/17	3	08/30/17	380,472.60	08/28/17
7	4	08/10/17	357,526.65	178.76	357,347.89	175,048.76	87.52	174,961.24	08/31/17	4	08/31/17	357,347.89	08/28/17
8	5	08/11/17	367,975.41	183.99	367,791.42	177,784.16	88.89	177,695.27	09/01/17	5	09/01/17	367,791.42	08/28/17
												1,832,307.79	08/28/17
9	1	08/14/17	391,312.23	195.66	391,116.57	192,727.62	96.36	192,631.26	09/04/17	1	09/04/17	391,116.57	09/01/17
10	2	08/15/17	366,164.15	183.08	365,981.07	181,310.53	90.66	181,219.87	09/05/17	2	09/05/17	365,981.07	09/01/17
11	3	08/16/17	263,552.89	131.78	263,421.11	131,230.22	65.62	131,164.60	09/06/17	3	09/06/17	263,421.11	09/01/17
12	4	08/17/17	432,539.78	216.27	432,323.51	212,884.18	106.44	212,777.74	09/07/17	4	09/07/17	432,323.51	09/01/17
13	5	08/18/17	441,514.77	220.76	441,294.01	217,590.69	108.80	217,481.89	09/08/17	5	09/08/17	441,294.01	09/01/17
												1,894,136.27	09/01/17
14	1	8/21/17	369,076.01	184.54	368,891.47	180,691.11	90.35	180,600.76	42989.5	1	9/11/17	368,891.47	09/11/17
15	2	08/22/17	468,153.26	234.08	467,919.18	226,018.03	113.01	225,905.02	09/12/17	2	09/12/17	467,919.18	09/11/17
16	3	08/23/17	412,301.42	206.15	412,095.27	201,902.08	100.95	201,801.13	09/13/17	3	09/13/17	412,095.27	09/11/17
17	4	08/24/17	407,267.90	203.63	407,064.27	198,701.10	99.35	198,601.75	09/14/17	4	09/14/17	407,064.27	09/11/17
18	5	08/25/17	443,376.77	221.69	443,155.08	217,738.95	108.87	217,630.08	09/15/17	5	09/15/17	443,155.08	09/11/17
												2,099,125.27	09/11/17
19	1	8/28/17	426,563.08	213.28	426,349.80	208,439.74	104.22	208,335.52	9/18/17	1	9/18/17	426,349.80	09/18/17
20	2	08/29/17	451,552.81	225.78	451,327.03	222,422.63	111.21	222,311.42	09/19/17	2	09/19/17	451,327.03	09/18/17
	3	08/30/17	Skip Day									0.00	09/18/17
21	4	08/31/17	409,384.79	204.69	409,180.10	202,367.27	101.18	202,266.09	09/21/17	4	09/21/17	409,180.10	09/18/17
1	5	09/01/17	67,001.29	33.50	66,967.79	17,067.69	8.53	17,059.16	09/22/17	5	09/22/17	66,967.79	09/18/17
2	6	09/02/17	333,564.20	166.78	333,397.42	197,326.70	98.66	197,228.04	09/23/17	6	09/25/17	333,397.42	09/18/17
												1,687,222.14	09/18/17
	1	9/4/17	Company holiday						9/25/17		9/25/17	0.00	09/25/17
3	2	09/05/17	585,134.25	292.57	584,841.68	309,767.18	154.88	309,612.30	09/26/17	2	09/26/17	584,841.68	09/25/17
4	3	09/06/17	530,851.40	265.43	530,585.97	284,879.97	142.44	284,737.53	09/27/17	3	09/27/17	530,585.97	09/25/17

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18
Days sales outstanding	24	25	23.6	24.3	23.3	22.4	22.4	22.21	22.2	21.9	21.5	20.0
Estimated Charge-off Rate	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%
Net to send to SPE	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recpt. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
5	4	09/07/17	333,410.52	166.71	333,243.81	198,255.80	99.13	198,156.67	09/28/17	4	09/28/17	333,243.81	09/25/17
6	5	09/08/17	352,505.37	176.25	352,329.12	206,384.87	103.19	206,281.68	09/29/17	5	09/29/17	352,329.12	09/25/17
												1,801,000.58	09/25/17
7	1	9/11/17	338,394.88	169.20	338,225.68	197,136.11	98.57	197,037.54	10/2/17	1	10/2/17	338,225.68	10/02/17
8	2	09/12/17	349,681.73	174.84	349,506.89	201,360.87	100.68	201,260.19	10/03/17	2	10/03/17	349,506.89	10/02/17
9	3	09/13/17	320,819.28	160.41	320,658.87	188,674.60	94.34	188,580.26	10/04/17	3	10/04/17	320,658.87	10/02/17
10	4	09/14/17	319,520.67	159.76	319,360.91	189,790.52	94.90	189,695.62	10/05/17	4	10/05/17	319,360.91	10/02/17
11	5	09/15/17	289,786.74	144.89	289,641.85	172,574.91	86.29	172,488.62	10/06/17	5	10/06/17	289,641.85	10/02/17
												1,617,394.20	10/02/17
12	1	9/18/17	343,665.02	171.83	343,493.19	202,483.20	101.24	202,381.96	10/9/17	1	10/9/17	343,493.19	10/09/17
13	2	09/19/17	374,873.16	187.44	374,685.72	220,033.70	110.02	219,923.68	10/10/17	2	10/10/17	374,685.72	10/09/17
14	3	09/20/17	303,146.50	151.57	302,994.93	177,228.66	88.61	177,140.05	10/11/17	3	10/11/17	302,994.93	10/09/17
15	4	09/21/17	345,014.48	172.51	344,841.97	199,694.01	99.85	199,594.16	10/12/17	4	10/12/17	344,841.97	10/09/17
16	5	09/22/17	329,826.08	164.91	329,661.17	192,807.97	96.40	192,711.57	10/13/17	5	10/13/17	329,661.17	10/09/17
												1,695,676.98	10/09/17
17	1	9/25/17	343,931.10	171.97	343,759.13	200,654.26	100.33	200,553.93	10/16/17	1	10/16/17	343,759.13	10/16/17
18	2	09/26/17	375,448.06	187.72	375,260.34	219,950.08	109.98	219,840.10	10/17/17	2	10/17/17	375,260.34	10/16/17
19	3	09/27/17	333,636.07	166.82	333,469.25	194,208.93	97.10	194,111.83	10/18/17	3	10/18/17	333,469.25	10/16/17
20	4	09/28/17	350,888.20	175.44	350,712.76	206,364.60	103.18	206,261.42	10/19/17	4	10/19/17	350,712.76	10/16/17
21	5	09/29/17	329,091.96	164.55	328,927.41	194,370.41	97.19	194,273.22	10/20/17	5	10/20/17	328,927.41	10/16/17
1	6	09/30/17	(134,002.58)	(67.00)	(133,935.58)	-	-	-	10/21/17	6	10/23/17	(133,935.58)	10/16/17
												1,598,193.31	10/16/17
1	1	10/2/17	(251,607.44)	(125.80)	(251,481.64)	(72,742.01)	(36.37)	(72,705.64)	10/23/17	1	10/23/17	(251,481.64)	10/23/17
2	2	10/03/17	347,612.51	173.81	347,438.70	198,160.58	99.08	198,061.50	10/24/17	2	10/24/17	347,438.70	10/23/17
3	3	10/04/17	530,252.99	265.13	529,987.86	278,385.57	139.19	278,246.38	10/25/17	3	10/25/17	529,987.86	10/23/17
4	4	10/05/17	380,951.62	190.48	380,761.14	209,836.10	104.92	209,731.18	10/26/17	4	10/26/17	380,761.14	10/23/17
5	5	10/06/17	459,620.53	229.81	459,390.72	247,960.65	123.98	247,836.67	10/27/17	5	10/27/17	459,390.72	10/23/17
												1,466,096.78	10/23/17
6	1	10/9/17	299,524.57	149.76	299,374.81	177,116.15	88.56	177,027.59	10/30/17	1	10/30/17	299,374.81	10/30/17
7	2	10/10/17	295,134.32	147.57	294,986.75	172,932.08	86.47	172,845.61	10/31/17	2	10/31/17	294,986.75	10/30/17
8	3	10/11/17	312,635.44	156.32	312,479.12	181,109.26	90.55	181,018.71	11/01/17	3	11/01/17	312,479.12	10/30/17
9	4	10/12/17	307,025.32	153.51	306,871.81	181,084.85	90.54	180,994.31	11/02/17	4	11/02/17	306,871.81	10/30/17
10	5	10/13/17	298,907.89	149.45	298,758.44	179,000.93	89.50	178,911.43	11/03/17	5	11/03/17	298,758.44	10/30/17
												1,512,470.93	10/30/17
11	1	10/16/17	338,144.11	169.07	337,975.04	200,744.95	100.37	200,644.58	11/6/17	1	11/6/17	337,975.04	11/06/17
12	2	10/17/17	294,629.93	147.31	294,482.62	175,361.52	87.68	175,273.84	11/07/17	2	11/07/17	294,482.62	11/06/17
13	3	10/18/17	361,117.89	180.56	360,937.33	212,637.27	106.32	212,530.95	11/08/17	3	11/08/17	360,937.33	11/06/17
14	4	10/19/17	294,852.51	147.43	294,705.08	174,116.65	87.06	174,029.59	11/09/17	4	11/09/17	294,705.08	11/06/17
	5	10/20/17	Skip Day									0.00	11/06/17
												1,288,100.07	11/06/17
15	1	10/23/17	293,447.90	146.72	293,301.18	176,530.24	88.27	176,441.97	11/13/17	1	11/13/17	293,301.18	11/13/17
16	2	10/24/17	358,789.30	179.39	358,609.91	210,622.61	105.31	210,517.30	11/14/17	2	11/14/17	358,609.91	11/13/17
17	3	10/25/17	336,482.34	168.24	336,314.10	197,109.70	98.55	197,011.15	11/15/17	3	11/15/17	336,314.10	11/13/17
18	4	10/26/17	433,511.92	216.76	433,295.16	250,534.95	125.27	250,409.68	11/16/17	4	11/16/17	433,295.16	11/13/17
19	5	10/27/17	324,250.67	162.13	324,088.54	190,158.61	95.08	190,063.53	11/17/17	5	11/17/17	324,088.54	11/13/17
												1,745,608.89	11/13/17
20	1	10/30/17	353,862.64	176.93	353,685.71	209,835.75	104.92	209,730.83	11/20/17	1	11/20/17	353,685.71	11/20/17

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18
Days sales outstanding	24	25	23.6	24.3	23.3	22.4	22.4	22.21	22.2	21.9	21.5	20.0
Estimated Charge-off Rate	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%
Net to send to SPE	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recpt. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
21	2	10/31/17	344,081.60	172.04	343,909.56	205,478.72	102.74	205,375.98	11/21/17	2	11/21/17	343,909.56	11/20/17
1	3	11/01/17	265,874.06	132.94	265,741.12	160,940.16	80.47	160,859.69	11/22/17	3	11/22/17	265,741.12	11/20/17
2	4	11/02/17	291,618.06	145.81	291,472.25	171,217.92	85.61	171,132.31	11/23/17	4	11/23/17	291,472.25	11/20/17
3	5	11/03/17	290,806.01	145.40	290,660.61	170,391.57	85.20	170,306.37	11/24/17	5	11/24/17	290,660.61	11/20/17
4	6	11/04/17	265,388.61	132.69	265,255.92	156,920.19	78.46	156,841.73	11/25/17	6	11/27/17	265,255.92	11/20/17
												1,810,725.17	11/20/17
5	1	11/6/17	285,496.63	142.75	285,353.88	171,698.16	85.85	171,612.31	11/27/17	1	11/27/17	285,353.88	11/27/17
6	2	11/07/17	264,549.90	132.27	264,417.63	158,567.38	79.28	158,488.10	11/28/17	2	11/28/17	264,417.63	11/27/17
7	3	11/08/17	256,166.57	128.08	256,038.49	152,291.51	76.15	152,215.36	11/29/17	3	11/29/17	256,038.49	11/27/17
8	4	11/09/17	264,223.54	132.11	264,091.43	154,507.36	77.25	154,430.11	11/30/17	4	11/30/17	264,091.43	11/27/17
9	5	11/10/17	257,788.61	128.89	257,659.72	153,759.10	76.88	153,682.22	12/01/17	5	12/01/17	257,659.72	11/27/17
												1,327,561.15	11/27/17
10	1	11/13/17	275,482.59	137.74	275,344.85	165,551.66	82.78	165,468.88	12/4/17	1	12/4/17	275,344.85	12/04/17
11	2	11/14/17	256,314.59	128.16	256,186.43	154,586.75	77.29	154,509.46	12/05/17	2	12/05/17	256,186.43	12/04/17
12	3	11/15/17	240,231.91	120.12	240,111.79	145,333.91	72.67	145,261.24	12/06/17	3	12/06/17	240,111.79	12/04/17
13	4	11/16/17	286,868.51	143.43	286,725.08	171,436.31	85.72	171,350.59	12/07/17	4	12/07/17	286,725.08	12/04/17
14	5	11/17/17	235,303.16	117.65	235,185.51	140,901.36	84.54	140,816.82	12/08/17	5	12/08/17	235,185.51	12/04/17
												1,293,553.66	12/04/17
15	1	11/20/17	259,466.40	129.73	259,336.67	152,115.98	76.06	152,039.92	12/11/17	1	12/11/17	259,336.67	12/11/17
16	2	11/21/17	246,570.91	123.29	246,447.62	147,130.04	73.57	147,056.47	12/12/17	2	12/12/17	246,447.62	12/11/17
17	3	11/22/17	237,499.88	118.75	237,381.13	142,033.44	71.02	141,962.42	12/13/17	3	12/13/17	237,381.13	12/11/17
	4	11/23/17	Company holiday									0.00	12/11/17
	5	11/24/17	Company holiday									0.00	12/11/17
												743,165.42	12/11/17
18	1	11/27/17	293,053.40	146.53	292,906.87	175,485.16	87.74	175,397.42	12/18/17	1	12/18/17	292,906.87	12/18/17
19	2	11/28/17	274,602.83	137.30	274,465.53	163,049.72	81.52	162,968.20	12/19/17	2	12/19/17	274,465.53	12/18/17
20	3	11/29/17	276,459.28	138.23	276,321.05	166,178.86	83.09	166,095.77	12/20/17	3	12/20/17	276,321.05	12/18/17
21	4	11/30/17	270,648.22	135.32	270,512.90	163,978.98	81.99	163,896.99	12/21/17	4	12/21/17	270,512.90	12/18/17
1	5	12/01/17	243,840.16	121.92	243,718.24	148,221.15	74.11	148,147.04	12/22/17	5	12/22/17	243,718.24	12/18/17
												1,357,924.59	12/18/17
2	1	12/4/17	267,374.42	133.69	267,240.73	157,330.72	78.67	157,252.05	12/25/17	1	12/25/17	267,240.73	12/22/17
3	2	12/05/17	251,451.04	125.73	251,325.31	149,216.66	74.61	149,142.05	12/26/17	2	12/26/17	251,325.31	12/22/17
4	3	12/06/17	249,470.42	124.74	249,345.68	148,784.79	74.39	148,710.40	12/27/17	3	12/27/17	249,345.68	12/22/17
5	4	12/07/17	249,933.01	124.97	249,808.04	151,196.33	75.60	151,120.73	12/28/17	4	12/28/17	249,808.04	12/22/17
6	5	12/08/17	251,946.17	125.97	251,820.20	152,181.31	76.09	152,105.22	12/29/17	5	12/29/17	251,820.20	12/22/17
7	6	12/09/17	245,545.91	122.77	245,423.14	146,404.86	73.20	146,331.66	12/30/17	6	12/31/17	245,423.14	12/22/17
												1,514,963.10	12/22/17
8	1	12/11/17	259,702.66	129.85	259,572.81	152,374.88	76.19	152,298.69	1/1/18	1	1/1/18	259,572.81	12/29/17
9	2	12/12/17	258,086.79	129.04	257,957.75	154,085.16	77.04	154,008.12	01/02/18	2	01/02/18	257,957.75	12/29/17
10	3	12/13/17	243,390.48	121.70	243,268.78	147,014.37	73.51	146,940.86	01/03/18	3	01/03/18	243,268.78	12/29/17
11	4	12/14/17	243,298.45	121.65	243,176.80	146,921.17	73.46	146,847.71	01/04/18	4	01/04/18	243,176.80	12/29/17
12	5	12/15/17	226,850.97	113.43	226,737.54	137,214.94	68.61	137,146.33	01/05/18	5	01/05/18	226,737.54	12/29/17
												1,230,713.68	12/29/17
13	1	12/18/17	289,168.55	144.58	289,023.97	172,942.88	86.47	172,856.41	1/8/18	1	1/8/18	289,023.97	01/08/18
14	2	12/19/17	245,983.40	122.99	245,860.41	146,617.74	73.31	146,544.43	01/09/18	2	01/09/18	245,860.41	01/08/18
15	3	12/20/17	270,770.21	135.39	270,634.82	158,930.69	79.47	158,851.22	01/10/18	3	01/10/18	270,634.82	01/08/18
16	4	12/21/17	248,726.39	124.36	248,602.03	148,385.85	74.19	148,311.66	01/11/18	4	01/11/18	248,602.03	01/08/18

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18
Days sales outstanding	24	25	23.6	24.3	23.3	22.4	22.4	22.21	22.2	21.9	21.5	20.0
Estimated Charge-off Rate	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%
Net to send to SPE	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Actual	
												Amount	Wire Date
17	5	12/22/17	254,304.37	127.15	254,177.22	151,379.13	75.69	151,303.44	01/12/18	5	01/12/18	254,177.22	01/08/18
												1,308,298.45	01/08/18
	1	12/25/17	Company Holiday						1/15/18	1	1/15/18	0.00	01/12/18
	2	12/26/17	Company Holiday						01/16/18	2	01/16/18	0.00	01/12/18
18	3	12/27/17	275,259.44	137.63	275,121.81	165,029.24	82.51	164,946.73	01/17/18	3	01/17/18	275,121.81	01/12/18
19	4	12/28/17	261,041.91	130.52	260,911.39	154,256.13	77.13	154,179.00	01/18/18	4	01/18/18	260,911.39	01/12/18
20	5	12/29/17	268,308.04	134.15	268,173.89	160,089.66	80.04	160,009.62	01/19/18	5	01/19/18	268,173.89	01/12/18
21	6	12/30/17	261,159.99	130.58	261,029.41	158,035.45	79.02	157,956.43	01/20/18	6	01/22/18	261,029.41	01/12/18
												1,065,236.50	01/12/18
	1	01/01/18	Company Holiday				-	-	1/22/18	1	1/22/18	0.00	01/22/18
1	2	01/02/18	55,843.35	27.92	55,815.43	358,002.68	179.00	357,823.68	01/23/18	2	01/23/18	55,815.43	01/22/18
2	3	01/03/18	52,715.49	26.36	52,689.13	337,286.01	168.64	337,117.37	01/24/18	3	01/24/18	52,689.13	01/22/18
3	4	01/04/18	50,690.43	25.35	50,665.08	321,096.57	160.55	320,936.02	01/25/18	4	01/25/18	50,665.08	01/22/18
4	5	01/05/18	45,097.56	22.55	45,075.01	318,098.05	159.05	317,939.00	01/26/18	5	01/26/18	45,075.01	01/22/18
												204,244.65	
5	1	01/08/18	61,356.98	30.68	61,326.30	366,437.70	183.22	366,254.48	1/29/18	1	1/29/18	61,326.30	01/29/18
6	2	01/09/18	55,419.98	27.71	55,392.27	358,790.71	179.40	358,611.31	01/30/18	2	01/30/18	55,392.27	01/29/18
7	3	01/10/18	55,009.38	27.50	54,981.88	351,252.86	175.63	351,077.23	01/31/18	3	01/31/18	54,981.88	01/29/18
8	4	01/11/18	54,864.57	27.43	54,837.14	346,604.84	173.30	346,431.54	02/01/18	4	02/01/18	54,837.14	01/29/18
9	5	01/12/18	48,945.36	24.47	48,920.89	348,907.34	174.45	348,732.89	02/02/18	5	02/02/18	48,920.89	01/29/18
												275,458.48	
	1	01/15/18	Company Holiday				-	-	2/5/18	1	2/5/18	0.00	02/05/18
10	2	01/16/18	32,392.19	16.20	32,375.99	369,078.08	184.54	368,893.54	02/06/18	2	02/06/18	32,375.99	02/05/18
11	3	01/17/18	56,602.91	28.30	56,574.61	388,171.20	194.09	387,977.11	02/07/18	3	02/07/18	56,574.61	02/05/18
12	4	01/18/18	56,068.04	28.03	56,040.01	362,834.49	181.42	362,653.07	02/08/18	4	02/08/18	56,040.01	02/05/18
13	5	01/19/18	100,398.14	50.20	100,347.94	435,471.37	217.74	435,253.63	02/09/18	5	02/09/18	100,347.94	02/05/18
												245,338.55	
14	1	01/22/18	50,583.46	25.29	50,558.17	366,820.12	183.41	366,636.71	2/12/18	1	2/12/18	50,558.17	02/12/18
15	2	01/23/18	67,837.54	33.92	67,803.62	420,497.89	210.25	420,287.64	02/13/18	2	02/13/18	67,803.62	02/12/18
16	3	01/24/18	66,395.88	33.20	66,362.68	425,196.62	212.60	424,984.02	02/14/18	3	02/14/18	66,362.68	02/12/18
17	4	01/25/18	67,388.92	33.69	67,355.23	399,689.02	199.84	399,489.18	02/15/18	4	02/15/18	67,355.23	02/12/18
18	5	01/26/18	61,828.00	30.91	61,797.09	400,613.22	200.31	400,412.91	02/16/18	5	02/16/18	61,797.09	02/12/18
												313,876.79	
19	1	01/29/18	59,504.23	29.75	59,474.48	387,672.59	193.84	387,478.75	2/19/18	1	2/19/18	59,474.48	02/16/18
20	2	01/30/18	61,912.51	30.96	61,881.55	404,974.78	202.49	404,772.29	02/20/18	2	02/20/18	61,881.55	02/16/18
21	3	01/31/18	61,788.04	30.89	61,757.15	401,833.68	200.92	401,632.76	02/21/18	3	02/21/18	61,757.15	02/16/18
1	4	02/01/18	39,099.04	19.55	39,079.49	333,423.64	166.71	333,256.93	02/22/18	4	02/22/18	39,079.49	02/16/18
2	5	02/02/18	55,522.01	27.76	55,494.25	347,382.15	173.69	347,208.46	02/23/18	5	02/23/18	55,494.25	02/16/18
												277,686.92	
3	1	02/05/18	25,680.59	12.84	25,667.75	329,442.89	164.72	329,278.17	2/26/18	1	2/26/18	25,667.75	02/26/18
4	2	02/06/18	51,516.44	25.76	51,490.68	334,482.79	167.24	334,315.55	02/27/18	2	02/27/18	51,490.68	02/26/18
5	3	02/07/18	54,577.13	27.29	54,549.84	336,318.99	168.16	336,150.83	02/28/18	3	02/28/18	54,549.84	02/26/18
6	4	02/08/18	85,469.51	42.73	85,426.78	346,487.16	173.24	346,313.92	03/01/18	4	03/01/18	85,426.78	02/26/18
7	5	02/09/18	49,232.39	24.62	49,207.77	319,966.54	159.98	319,806.56	03/02/18	5	03/02/18	49,207.77	02/26/18
												266,342.82	
8	1	02/12/18	54,684.60	27.34	54,657.26	349,093.29	174.55	348,918.74	3/5/18	1	3/5/18	54,657.26	03/05/18
9	2	02/13/18	55,130.63	27.57	55,103.06	358,894.66	179.45	358,715.21	03/06/18	2	03/06/18	55,103.06	03/05/18

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18
Days sales outstanding	24	25	23.6	24.3	23.3	22.4	22.4	22.21	22.2	21.9	21.5	20.0
Estimated Charge-off Rate	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%
Net to send to SPE	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%

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NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recpt. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
10	3	02/14/18	52,182.85	26.09	52,156.76	328,492.61	164.25	328,328.36	03/07/18	3	03/07/18	52,156.76	03/05/18
11	4	02/15/18	51,971.93	25.99	51,945.94	338,457.14	169.23	338,287.91	03/08/18	4	03/08/18	51,945.94	03/05/18
12	5	02/16/18	44,211.07	22.11	44,188.96	309,771.30	154.89	309,616.41	03/09/18	5	03/09/18	44,188.96	03/05/18
									Remittance Excess per Uncollectible			(6,691.00)	03/05/18
												251,360.98	
13	1	02/19/18	60,809.77	30.40	60,779.37	399,541.46	199.77	399,341.69	3/12/18	1	3/12/18	60,779.37	03/12/18
14	2	02/20/18	2,416.72	1.21	2,415.51	277,566.58	138.78	277,427.80	03/13/18	2	03/13/18	2,415.51	03/12/18
15	3	02/21/18	102,657.43	51.33	102,606.10	406,247.68	203.12	406,044.56	03/14/18	3	03/14/18	102,606.10	03/12/18
16	4	02/22/18	(18,047.44)	(9.02)	(18,038.42)	306,628.58	153.31	306,475.27	03/15/18	4	03/15/18	(18,038.42)	03/12/18
17	5	02/23/18	55,749.76	27.87	55,721.89	350,592.13	175.30	350,416.83	03/16/18	5	03/16/18	55,721.89	03/12/18
18	6	02/24/18	136,208.28	68.10	136,140.18	438,988.18	219.49	438,768.69	03/17/18	6	03/19/18	136,140.18	03/12/18
												339,624.63	
19	1	02/26/18	53,469.44	26.73	53,442.71	346,516.21	173.26	346,342.95	3/19/18	1	3/19/18	53,442.71	03/19/18
20	2	02/27/18	57,346.81	28.67	57,318.14	375,047.49	187.52	374,859.97	03/20/18	2	03/20/18	57,318.14	03/19/18
21	3	02/28/18	27,508.84	13.75	27,495.09	355,764.43	177.88	355,586.55	03/21/18	3	03/21/18	27,495.09	03/19/18
1	4	03/01/18	319,269.42	191.56	319,077.86	77,282.11	46.37	77,235.74	03/22/18	4	03/22/18	319,077.86	03/19/18
2	5	03/02/18	361,231.82	216.74	361,015.08	100,825.48	60.50	100,764.98	03/23/18	5	03/23/18	361,015.08	03/19/18
												818,348.88	
3	1	03/05/18	283,497.23	170.10	283,327.13	54,868.04	32.92	54,835.12	3/26/18	1	3/26/18	283,327.13	03/26/18
4	2	03/06/18	313,112.93	187.87	312,925.06	78,243.58	46.95	78,196.63	03/27/18	2	03/27/18	312,925.06	03/26/18
5	3	03/07/18	320,764.03	192.46	320,571.57	79,864.63	47.92	79,816.71	03/28/18	3	03/28/18	320,571.57	03/26/18
6	4	03/08/18	316,707.33	190.02	316,517.31	21,198.25	12.72	21,185.53	03/29/18	4	03/29/18	316,517.31	03/26/18
	5	03/09/18	Skip Day						03/30/18		03/30/18		03/26/18

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Reconciliation of Factors

Description	Prior Period True-Up (1)	Current Period True-Up (2)	Change from Prior Period True-Up to Current Period True-Up		Variance Explan
			Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)	
Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))					
Principal	\$ 33,520,739	\$ 33,520,739	\$ -	0%	
Interest	2,830,054	2,830,054	-	0%	
Servicing Costs	163,000	163,000	-	0%	
Other On-Going Costs	141,000	137,500	(3,500)	-2%	
Current Remittance Period Daily Cash Receipt Transfers and Interest Income:					
Daily Cash Receipts Transferred to FREC	-	(3,745,920)	(3,745,920)	0%	(A)
Interest Income on Subaccounts at FREC	(75,794)	(71,752)	4,042	-5%	
Total Current Period Daily Cash Receipts Transfers and Interest Income	(75,794)	(3,817,673)	(3,741,879)	4937%	(B)
(Over)/Under Collections of Prior Remittance Period Requirements	663,270	666,166	2,896	0%	(B)
Total Periodic Bond Revenue Requirements	\$ 37,242,269	\$ 33,499,787	\$ (3,742,483)	-10%	
Amount Forecasted to be Billed and Collected Under Current Charge	1,978,659	20,110,890	18,132,230	916%	(D)
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 35,263,610	\$ 13,388,897	\$ (21,874,713)	-62%	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	37,890,221,672	13,302,351,072	(24,587,870,600)	-65%	(C)
Average Retail Storm Bond Repayment Charge per kWh	0.093	0.101	0.008	8%	
Storm Bond Tax Charge (retained at FPL)					
Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 20,936,625	\$ 20,932,743	\$ (3,882)	0%	(A)
Current Remittance Period Revenue	-	(12,457,968)	(12,457,968)	0%	(B)
(Over)/Under Collections of Prior Remittance Period Requirements	437,961	(303,196)	(741,158)	-169%	(B)
Total Periodic Tax Requirement	\$ 21,374,586	\$ 8,171,579	\$ (13,203,008)	-62%	
Amount Forecasted to be Billed and Collected Under Current Charge	12,884,415	4,883,249	(8,001,167)	-62%	(D)
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 8,490,171	\$ 3,288,330	\$ (5,201,841)	-61%	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	37,890,221,672	13,302,351,072	(24,587,870,600)	-65%	(C)
Average Retail Storm Bond Tax Charge per kWh	0.022	0.025	0.002	10%	
Total Average Retail Storm Charge per kWh	0.115	0.125	0.010	9%	

Notes:

- (1) Represents storm charge true-up filed on December 30, 2017, which became effective on March 1, 2018.
(2) Represents current storm charge true-up.

Variance Explanations - Prior True-up to Current True-up:

- (A) The current period true-up amount represents what was billed and collected for the months of February 2018 and March 2018, while the prior period true-up did not include amounts billed and collected for the current remittance period.
(B) The difference between prior period true-up and current period true-up is mainly due to forecasted kWh sales being higher than actuals for the prior period.
(C) The prior period true-up only took into account one month of overlap with the date the principal and interest payments were made (Feb 1st) and the date the new rates became effective (Mar 2nd). Therefore, the prior period true-up amount represents forecasted kWh sales from March 2018 - July 2018 (5 months), while the current period true-up amount represents forecasted kWh sales from June 2018 - July 2018 (2 months).
(D) The current period true-up amount represents what is expected to be billed and collected for April and May 2018 (2 months), and collected in June 2018 for amounts billed in May 2018. The prior period true-up amount represents what was expected to be billed and collected for February 2018 (1 month), and collected in March 2018 for amounts billed in February 2018.

Reconciliation

WITHOUT True-Up ADJUSTMENT						
Actuals			Projected at Current Rates			
Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	
Beg Balance						
-						
Collections						
Actual Billings	836,902	2,909,018				
Current Proj Mth Billings			2,474,826	2,701,230	3,050,565	3,324,141
Prior Proj Mth Billings			4,592,036	4,945,198	5,397,598	6,095,639
Expenses						
Principal						33,520,739
Interest						2,830,054
Servicing Costs						163,000
Other On-Going Costs						137,500
(Over)/Under from prior prd						666,166
Interest Income	38,413	554	1,652	5,190	10,408	16,119
Net Activity	875,315	2,909,573	7,068,515	7,651,618	8,458,571	(27,881,562)
Over/(Under) Balance	875,315	3,784,888	10,853,403	18,505,021	26,963,592	(917,969)

WITH True-Up ADJUSTMENT						
Actuals		Projected at Current Rates		Projected at Revised Rates		
Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	
Beg Balance						
-						
Collections						
Actual Billings	836,902	2,909,018				
Current Proj Mth Billings			2,474,826	2,701,230	3,269,899	3,562,923
Prior Proj Mth Billings			4,592,036	4,945,198	5,397,598	6,533,912
Expenses						
Principal						33,520,739
Interest						2,830,054
Servicing Costs						163,000
Other On-Going Costs						137,500
(Over)/Under from prior prd						666,166
Interest Income	38,413	554	1,652	5,190	10,408	16,196
Net Activity	875,315	2,909,573	7,068,515	7,651,618	8,677,906	(27,204,428)
Over/(Under) Balance	875,315	3,784,888	10,853,403	18,505,021	27,182,927	(21,501)

Reconciliation

WITHOUT True-Up ADJUSTMENT					
Actuals		Projected at Current Rates			
Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018

Beg Balance

-

Collections

Actual Billings	7,106,802	5,351,166				
Current Proj Mth Billings			601,987	653,443	733,392	794,865
Prior Proj Mth Billings			1,119,219	1,202,890	1,305,710	1,465,465

Expenses

Storm Bond Tax Charge						20,932,743
(Over)/Under from prior prd						(303,496)
Net Activity	7,106,802	5,351,166	1,721,205	1,856,333	2,039,103	(18,368,917)

Over/(Under) Balance

	7,106,802	12,457,968	14,179,173	16,035,506	18,074,609	(294,309)
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WITH True-Up ADJUSTMENT					
Actual		Projected Current Rates		Projected Revised Rates	
Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018

Beg Balance

-

Collections

Actual Billings	7,106,802	5,351,166				
Current Proj Mth Billings			601,987	653,443	798,536	865,246
Prior Proj Mth Billings			1,119,219	1,202,890	1,305,710	1,595,636

Expenses

Storm Bond Tax Charge						20,932,743
(Over)/Under from prior prd						(303,496)
Net Activity	7,106,802	5,351,166	1,721,205	1,856,333	2,104,247	(18,168,365)

Over/(Under) Balance

	7,106,802	12,457,968	14,179,173	16,035,506	18,139,753	(28,612)
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Estimated Dollars Collected with the Revised Storm Bond/Tax Charge

RATE SCHEDULE	Jun 2018	Jul 2018
Est Storm Bond Charges - CURRENT MTH SALES		
RS-1, RST-1	2,168,227	2,422,185
GS-1, GST-1	188,374	202,294
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	533,212	561,414
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	177,442	181,452
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	33,721	35,187
GSLD-3, GSLDT-3, CS-3, CST-3	338	333
OS-2	1,121	1,081
MET	1,842	1,865
CILC-1(G)	1,532	1,603
CILC-1(D)	34,575	36,051
CILC-1(T)	2,488	2,483
SL-1, SL-1M, PL-1, RL-1, LT-1	104,478	94,427
OL-1	20,144	20,134
SL-2, SL-2M, GSCU-1	1,740	1,686
SST-1(T), ISST-1(T)	353	354
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	311	373

Retail Total **3,269,899 \$** **3,562,923**

Est Storm Bond Charges - PRIOR MTH SALES		
RS-1, RST-1		\$ 4,332,550
GS-1, GST-1		\$ 376,408
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)		\$ 1,065,464
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1		\$ 354,566
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2		\$ 67,382
GSLD-3, GSLDT-3, CS-3, CST-3		\$ 676
OS-2		\$ 2,241
MET		\$ 3,680
CILC-1(G)		\$ 3,062
CILC-1(D)		\$ 69,088
CILC-1(T)		\$ 4,971
SL-1, SL-1M, PL-1, RL-1, LT-1		\$ 208,767
OL-1		\$ 40,253
SL-2, SL-2M, GSCU-1		\$ 3,477
SST-1(T), ISST-1(T)		\$ 706
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		\$ 622

Retail Total **\$ 6,533,912**

Estimated Dollars Collected with the Revised Storm Bond/Tax Charge

RATE SCHEDULE	Jun 2018	Jul 2018
Est Storm Bond Tax Charges - CURRENT MTH SALES		
RS-1, RST-1	\$ 462,081	\$ 516,203
GS-1, GST-1	\$ 48,017	\$ 51,565
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	\$ 180,351	\$ 189,890
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	\$ 63,996	\$ 65,442
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	\$ 5,740	\$ 5,989
GSLD-3, GSLDT-3, CS-3, CST-3	\$ -	\$ -
OS-2	\$ 295	\$ 284
MET	\$ 596	\$ 603
CILC-1(G)	\$ 585	\$ 612
CILC-1(D)	\$ 5,885	\$ 6,136
CILC-1(T)	\$ -	\$ -
SL-1, SL-1M, PL-1, RL-1, LT-1	\$ 25,718	\$ 23,244
OL-1	\$ 4,879	\$ 4,876
SL-2, SL-2M, GSCU-1	\$ 316	\$ 307
SST-1(T), ISST-1(T)	\$ -	\$ -
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	\$ 79	\$ 95
Retail Total	\$ 798,536	\$ 865,246
Est Storm Bond Tax Charges - PRIOR MTH SALES		
RS-1, RST-1		\$ 923,330
GS-1, GST-1		\$ 95,947
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)		\$ 360,377
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1		\$ 127,876
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2		\$ 11,469
GSLD-3, GSLDT-3, CS-3, CST-3		\$ -
OS-2		\$ 588
MET		\$ 1,191
CILC-1(G)		\$ 1,169
CILC-1(D)		\$ 11,760
CILC-1(T)		\$ -
SL-1, SL-1M, PL-1, RL-1, LT-1		\$ 51,389
OL-1		\$ 9,748
SL-2, SL-2M, GSCU-1		\$ 632
SST-1(T), ISST-1(T)		\$ -
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		\$ 158
Retail Total		\$ 1,595,636

Attachment A-3

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.1140 <u>0.122</u>	0.0240 <u>0.026</u>	0.1380 <u>0.148</u>
GS-1, GST-1	0.0950 <u>0.102</u>	0.0240 <u>0.026</u>	0.1190 <u>0.128</u>
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.0630 <u>0.068</u>	0.0210 <u>0.023</u>	0.0840 <u>0.091</u>
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.0570 <u>0.061</u>	0.0200 <u>0.022</u>	0.0770 <u>0.083</u>
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.0440 <u>0.047</u>	0.0070 <u>0.008</u>	0.0510 <u>0.055</u>
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	0.000	0.006
OS-2	0.3870 <u>0.415</u>	0.0990 <u>0.109</u>	0.4860 <u>0.524</u>
MET	0.0630 <u>0.068</u>	0.0200 <u>0.022</u>	0.0830 <u>0.090</u>
CILC-1(G)	0.0510 <u>0.055</u>	0.0190 <u>0.021</u>	0.0700 <u>0.076</u>
CILC-1(D)	0.0440 <u>0.047</u>	0.0070 <u>0.008</u>	0.0510 <u>0.055</u>
CILC-1(T)	0.006	0.000	0.006
SL-1, SL-1M, PL-1, RL-1, LT-1	0.6660 <u>0.715</u>	0.1600 <u>0.176</u>	0.8260 <u>0.891</u>
OL-1	0.6850 <u>0.735</u>	0.1620 <u>0.178</u>	0.8470 <u>0.913</u>
SL-2, SL-2M, GSCU-1	0.0510 <u>0.055</u>	0.0090 <u>0.010</u>	0.0600 <u>0.065</u>
SST-1(T), ISST-1(T)	0.0130 <u>0.014</u>	0.000	0.0130 <u>0.014</u>
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.1210 <u>0.130</u>	0.0300 <u>0.033</u>	0.1510 <u>0.163</u>

(Continued on Sheet No. 8.041)

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.122	0.026	0.148
GS-1, GST-1	0.102	0.026	0.128
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.068	0.023	0.091
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.061	0.022	0.083
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.047	0.008	0.055
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	0.000	0.006
OS-2	0.415	0.109	0.524
MET	0.068	0.022	0.090
CILC-1(G)	0.055	0.021	0.076
CILC-1(D)	0.047	0.008	0.055
CILC-1(T)	0.006	0.000	0.006
SL-1, SL-1M, PL-1, RL-1, LT-1	0.715	0.176	0.891
OL-1	0.735	0.178	0.913
SL-2, SL-2M, GSCU-1	0.055	0.010	0.065
SST-1(T), ISST-1(T)	0.014	0.000	0.014
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.130	0.033	0.163

(Continued on Sheet No. 8.041)