

PIVOTAL UTILITY HOLDINGS, INC.  
D/B/A FLORIDA CITY GAS  
| 20170179-GU  
MINIMUM FILING REQUIREMENTS  
INDEX

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PIVOTAL UTILITY HOLDINGS, INC.  
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EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE FOR BASE YEAR UNDER PRESENT RATES.

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 12/31/16  
 WITNESS: D. NIKOLICH

LINE NO.		SALES AND TRANSPORTATION SERVICE:														
		GS-1	GS-100	RESIDENTIAL GS-220	GS-600	GS-1.2K	GS-6K	GAS LIGHTING	GS-1	GS-100	GS-220	COMMERCIAL GS-600	GS-1.2K	GS-6K	GS-25K	GS-60K
1	NO. OF BILLS	320,481	601,645	266,061	9,805	1,794	15	2,373	7,657	3,177	5,181	6,090	34,265	28,792	3,880	854
2	THERM SALES	2,047,031	7,519,951	5,465,062	481,723	191,309	15,405	14,854	227,586	171,974	249,977	691,898	10,152,722	25,720,064	10,518,645	7,753,377
3	UNBILLED THERM SALES															
4	TOTAL THERM SALES	2,047,031	7,519,951	5,465,062	481,723	191,309	15,405	14,854	227,586	171,974	249,977	691,898	10,152,722	25,720,064	10,518,645	7,753,377
5	CUSTOMER CHARGE REVENUE	\$2,563,848	\$5,715,628	\$2,926,671	\$117,660	\$26,910	\$450	\$0	\$61,256	\$30,182	\$56,991	\$73,080	\$513,975	\$863,760	\$310,400	\$128,100
6	SAFE REVENUE	\$226,423	\$425,040	\$187,614	\$6,893	\$1,259	\$17	\$0	\$5,390	\$2,241	\$3,668	\$4,307	\$24,167	\$37,457	\$5,052	\$1,114
7	BASE NON-FUEL REVENUE	\$1,150,698	\$3,929,024	\$2,706,900	\$210,335	\$60,673	\$4,234	\$8,843	\$127,933	\$89,853	\$123,816	\$302,103	\$3,219,936	\$7,069,674	\$2,905,039	\$2,130,395
8	UNBILLED BASE NON-FUEL REVENUE															
9	TOTAL BASE NON-FUEL REVENUE	\$3,940,968	\$10,069,691	\$5,821,185	\$334,888	\$88,843	\$4,701	\$8,843	\$194,579	\$122,276	\$184,475	\$379,490	\$3,758,078	\$7,970,891	\$3,220,492	\$2,259,609
10	FUEL REVENUE	\$986,264	\$3,624,770	\$2,635,859	\$231,823	\$93,079	\$7,251	\$7,090	\$80,383	\$41,673	\$103,111	\$261,959	\$3,295,176	\$5,077,081	\$1,098,158	\$966,229
11	UNBILLED FUEL REVENUE															
12	TOTAL FUEL REVENUE	\$986,264	\$3,624,770	\$2,635,859	\$231,823	\$93,079	\$7,251	\$7,090	\$80,383	\$41,673	\$103,111	\$261,959	\$3,295,176	\$5,077,081	\$1,098,158	\$966,229
13	OTHER REVENUE <sup>(1)</sup>	\$1,109,166	\$2,776,865	\$1,640,994	\$94,324	\$27,667	\$1,916	\$2,066	\$65,999	\$42,764	\$69,472	\$115,359	\$1,142,777	\$2,315,741	\$875,776	\$569,923
14	TOTAL REVENUE	\$6,036,398	\$16,471,327	\$10,098,038	\$661,036	\$209,589	\$13,868	\$17,999	\$340,962	\$206,713	\$357,058	\$756,808	\$8,196,030	\$15,363,713	\$5,194,426	\$3,795,762
15	<sup>(1)</sup> OTHER REVENUE:															
16	CONNECT, DISCONNECT	\$ 244,205	\$ 364,403	\$ 114,956	\$ 5,827	\$ 1,163		\$ 9,346	\$ 3,142	\$ 5,560	\$ 6,686	\$ 34,731	\$ 28,326	\$ 3,767	\$ 876	
17	OTHER	\$ 287,009	\$ 488,453	\$ 183,406	\$ 13,345	\$ 3,864		\$ 131.87	\$ 9,856	\$ 4,416	\$ 7,901	\$ 14,801	\$ 132,397	\$ 274,986	\$ 103,975	\$ 58,461
18	GROSS RECEIPTS & FRANCHISE TAXES	\$267,327	\$783,880	\$514,131	\$38,887	\$14,046	\$1,340	\$862	\$12,273	\$9,138	\$18,111	\$41,770	\$519,597	\$1,051,748	\$378,928	\$234,181
19	ECCR	\$310,625	\$1,140,128	\$828,501	\$36,266	\$8,593	\$576	\$1,071	\$34,525	\$26,068	\$37,899	\$52,102	\$456,052	\$960,682	\$389,107	\$276,406
20	TOTAL	\$1,109,166	\$2,776,865	\$1,640,994	\$94,324	\$27,667	\$1,916	\$2,066	\$65,999	\$42,764	\$69,472	\$115,359	\$1,142,777	\$2,315,741	\$875,776	\$569,923

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

FOR PROJECTED YEAR UNDER PRESENT RATES.

EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 12/31/16  
 WITNESS: D. NIKOLICH

LINE NO.		SALES AND TRANSPORTATION SERVICE							TOTAL
		GS-120K	COMMERCIAL GS-250K	GS-1.250K	NATURAL GAS VEHICLES	LES	CONTRACT DEMAND	TPS	
1	NO. OF BILLS	507	555	62	0	36	12	156	1,293,398
2	THERM SALES	8,079,386	23,876,304	14,748,734	0	5,849,394	16,450,792		140,226,186
3	UNBILLED THERM SALES								
4	TOTAL THERM SALES	<u>8,079,386</u>	<u>23,876,304</u>	<u>14,748,734</u>	<u>0</u>	<u>5,849,394</u>	<u>16,450,792</u>	<u>0</u>	<u>140,226,186</u>
5	CUSTOMER CHARGE REVENUE	\$126,750	\$166,500	\$31,000	\$0	\$18,000	\$4,800	\$62,400	\$13,798,360
6	SAFE REVENUE	\$517	\$607	\$66	\$0	\$0	\$0	\$0	\$931,833
7	BASE NON-FUEL REVENUE	\$1,610,247	\$4,681,307	\$2,190,898	\$0	\$804,431	\$781,546	\$187,439	\$34,295,324
8	UNBILLED BASE NON-FUEL REVENUE								\$0
9	TOTAL BASE NON-FUEL REVENUE	<u>\$1,737,514</u>	<u>\$4,848,413</u>	<u>\$2,221,964</u>	<u>\$0</u>	<u>\$822,431</u>	<u>\$786,346</u>	<u>\$249,839</u>	<u>\$49,025,517</u>
10	FUEL REVENUE	\$102,402	\$0	\$0	\$0	\$0	\$0	\$0	\$18,612,308
11	UNBILLED FUEL REVENUE								\$0
12	TOTAL FUEL REVENUE	<u>\$102,402</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$18,612,308</u>
13	OTHER REVENUE <sup>(1)</sup>	\$413,990	\$915,167	\$119,047	\$0	\$0	\$2,047	\$0	\$12,301,060
14	TOTAL REVENUE	<u>\$2,253,906</u>	<u>\$5,763,580</u>	<u>\$2,341,011</u>	<u>\$0</u>	<u>\$822,431</u>	<u>\$788,392</u>	<u>\$249,839</u>	<u>\$79,938,886</u>
15	<sup>(1)</sup> OTHER REVENUE:								
16	CONNECT, DISCONNECT								\$822,989
17	OTHER	\$ 10,994	\$ 26,884	\$ 9,956			2046.52		\$1,632,881
18	GROSS RECEIPTS & FRANCHISE TAXE	\$195,244	\$324,662	\$109,092	\$0	\$0	\$0	\$0	\$4,515,217
19	ECCR	\$207,752	\$563,621	\$0	\$0	\$0	\$0	\$0	\$5,329,973
20	TOTAL	<u>\$413,990</u>	<u>\$915,167</u>	<u>\$119,047</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,047</u>	<u>\$0</u>	<u>\$12,301,060</u>
	RECONCILING ITEMS:								
	AEP		\$2,971,783						
	Jurisdictional Safe Amortization		(\$182,647)						
	Unbilled		(\$223,477)						
	Other		\$8,625						
	REVENUE		<u>\$82,513,170</u>						
	(PER SCHEDULE C-3)								

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE  
 UNDER PRESENT RATES, ADJUSTED FOR GROWTH IN BILLS  
 AND THERMS, WITHOUT ANY RATE INCREASE.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.		SALES AND TRANSPORTATION SERVICE:														
		GS-1	GS-100	RESIDENTIAL GS-220	GS-600	GS-1.2K	GS-6K	GAS LIGHTING	GS-1	GS-100	GS-220	COMMERCIAL GS-600	GS-1.2K	GS-6K	GS-25K	GS-60K
1	NO. OF BILLS	406,366	606,380	191,291	9,696	1,936	0	3,936	9,416	3,166	5,602	6,736	34,991	28,538	3,795	883
2	THERM SALES	2,886,825	8,078,916	4,161,853	523,334	244,566	0	38,033	258,728	157,497	282,920	780,635	10,902,398	28,127,107	10,966,089	6,420,012
3	UNBILLED THERM SALES															
4	TOTAL THERM SALES	2,886,825	8,078,916	4,161,853	523,334	244,566	0	38,033	258,728	157,497	282,920	780,635	10,902,398	28,127,107	10,966,089	6,420,012
5	CUSTOMER CHARGE REVENUE	\$3,250,928	\$5,760,610	\$2,104,201	\$116,352	\$29,040	\$0	\$0	\$75,328	\$30,077	\$61,622	\$80,832	\$524,865	\$856,140	\$303,600	\$132,450
6	SAFE REVENUE	\$1,064,679	\$1,588,716	\$501,182	\$25,404	\$5,072	\$0	\$312	\$24,670	\$8,295	\$14,677	\$17,648	\$91,676	\$138,409	\$18,406	\$4,283
7	BASE NON-FUEL REVENUE	\$1,622,771	\$4,221,072	\$2,061,407	\$228,503	\$77,564	\$0	\$42,179	\$145,439	\$82,289	\$140,133	\$340,849	\$3,457,696	\$7,731,298	\$3,028,614	\$1,764,027
8	UNBILLED BASE NON-FUEL REVENUE															
9	TOTAL BASE NON-FUEL REVENUE	\$5,938,378	\$11,570,398	\$4,666,791	\$370,259	\$111,676	\$0	\$42,491	\$245,437	\$120,661	\$216,432	\$439,329	\$4,074,237	\$8,725,847	\$3,350,620	\$1,900,759
10	OTHER REVENUE	\$ 528,660	\$ 848,153	\$ 296,414	\$ 19,012	\$ 4,978	\$ -	\$ 131	\$ 19,028	\$ 7,483	\$ 13,326	\$ 21,242	\$ 165,025	\$ 299,094	\$ 106,167	\$ 58,453
11	OFF-SYSTEM SALES															
12	TOTAL REVENUE	\$6,467,038	\$12,418,551	\$4,963,205	\$389,270	\$116,655	\$0	\$42,623	\$264,465	\$128,144	\$229,758	\$460,571	\$4,239,262	\$9,024,941	\$3,456,787	\$1,959,212
13	DIFF. IN NO. OF BILLS	85,885	4,735	(74,770)	(109)	142	(15)	1,563	1,759	(11)	421	646	726	(254)	(85)	29
14	DIFF. IN THERM SALES	839,794	558,965	(1,303,209)	41,611	53,257	(15,405)	23,179	31,142	(14,476)	32,943	88,737	749,676	2,407,043	447,444	(1,333,364)
15	DIFF. IN CUSTOMER CHARGE REVENUE	\$687,080	\$44,983	(\$822,470)	(\$1,308)	\$2,130	(\$450)	\$0	\$14,072	(\$105)	\$4,631	\$7,752	\$10,890	(\$7,620)	(\$6,800)	\$4,350
16	DIFF. IN BASE NON-FUEL REVENUE	\$1,997,410	\$1,500,707	(\$1,154,395)	\$35,371	\$22,834	(\$4,701)	\$33,648	\$50,858	(\$1,615)	\$31,957	\$59,839	\$316,159	\$754,956	\$130,129	(\$358,850)
17	DIFF. IN OTHER REVENUE	(\$580,507)	(\$1,928,712)	(\$1,344,580)	(\$75,313)	(\$22,689)	(\$1,916)	(\$1,934)	(\$46,971)	(\$35,282)	(\$56,146)	(\$94,117)	(\$977,752)	(\$2,016,647)	(\$769,609)	(\$511,471)
18	DIFF. IN TOTAL REVENUE	\$2,103,983	(\$383,023)	(\$3,321,445)	(\$41,250)	\$2,274	(\$7,067)	\$31,714	\$17,959	(\$37,001)	(\$19,558)	(\$26,526)	(\$650,703)	(\$1,269,311)	(\$646,280)	(\$865,971)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE  
 UNDER PRESENT RATES, ADJUSTED FOR GROWTH IN BILLS  
 AND THERMS, WITHOUT ANY RATE INCREASE.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.		SALES AND TRANSPORTATION SERVICE							TOTAL
		GS-120K	COMMERCIAL GS-250K	NATURAL GS-1,250K	GAS VEHICLES	LES	CONTRACT DEMAND	TPS	
1	NO. OF BILLS	612	600	48	0	36	12	156	1,314,196
2	THERM SALES	9,316,392	25,122,990	8,514,500	0	7,098,600	5,492,320		129,373,714
3	UNBILLED THERM SALES								0
4	TOTAL THERM SALES	9,316,392	25,122,990	8,514,500	0	7,098,600	5,492,320	0	129,373,714
5	CUSTOMER CHARGE REVENUE	\$153,000	\$180,000	\$24,000	\$0	\$18,000	\$4,800	\$62,400	\$13,768,245
6	SAFE REVENUE	\$2,964	\$3,088	\$247		\$0	\$0	\$0	\$3,509,729
7	BASE NON-FUEL REVENUE	\$1,837,360	\$4,751,391	\$1,472,746	\$0	\$957,144	\$164,770	\$200,066	\$34,327,318
8	UNBILLED BASE NON-FUEL REVENUE								\$0
9	TOTAL BASE NON-FUEL REVENUE	\$1,993,325	\$4,934,479	\$1,496,993	\$0	\$975,144	\$169,570	\$262,466	\$51,605,291
10	OTHER REVENUE	\$ 10,958	\$ 26,796	\$ 9,923	\$ -	\$0	\$ 2,040	\$0	\$ 2,436,882
11	OFF-SYSTEM SALES								\$0
12	TOTAL REVENUE	\$2,004,282	\$4,961,275	\$1,506,916	\$0	\$975,144	\$171,609	\$262,466	\$54,042,173
13	DIFF. IN NO. OF BILLS	105	45	(14)	0	0	0	0	20,798
14	DIFF. IN THERM SALES	1,237,006	1,246,687	(6,234,234)	0	1,249,206	(10,958,472)	0	(10,852,472)
15	DIFF. IN CUSTOMER CHARGE REVENUE	\$26,250	\$13,500	(\$7,000)	\$0	\$0	\$0	\$0	(\$30,115)
16	DIFF. IN BASE NON-FUEL REVENUE	\$255,810	\$86,066	(\$724,971)	\$0	\$152,712	(\$616,776)	\$12,627	\$2,579,774
17	DIFF. IN OTHER REVENUE	(\$403,032)	(\$888,371)	(\$109,124)	\$0	\$0	(\$7)	\$0	(\$9,864,179)
18	DIFF. IN TOTAL REVENUE	(\$120,971)	(\$788,805)	(\$841,095)	\$0	\$152,712	(\$616,783)	\$12,627	(\$7,314,519)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE  
 UNDER PROPOSED RATES, ADJUSTED FOR GROWTH IN BILLS  
 AND THERMS, WITH RATE INCREASE.

TYPE OF DATA SHOWN:  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.		SALES AND TRANSPORTATION SERVICE:														
		RESIDENTIAL					GAS			COMMERCIAL						
		GS-1>RS-1	GS-100>RS-100	GS-220>RS-100	GS-600>RS-600	GS-1.2K>RS-600	GS-6K>RS-600	LIGHTING	GS-1	GS-100>GS-1	GS-220>GS-1	GS-600>GS-1	GS-1.2K>GS-1	GS-6k	GS-25K	GS-60K>GS-25K
1	NO. OF BILLS <sup>(1)</sup>	406,366	606,380	191,291	9,696	1,936	0	3,936	9,416	3,166	5,602	6,736	34,991	28,538	3,795	883
2	THERM SALES <sup>(2)</sup>	2,886,825	8,078,916	4,161,853	523,334	244,566	0	38,033	258,728	157,497	282,920	780,635	10,902,398	28,127,107	10,966,089	6,420,012
3	CUSTOMER CHARGE REVENUE	\$4,876,392	\$9,095,700	\$2,869,365	\$193,920	\$38,720	\$0	\$0	\$235,400	\$79,150	\$140,050	\$168,400	\$874,775	\$998,830	\$569,250	\$132,450
4	SAFE REVENUE															
5	DEMAND CHARGE															
6	BASE NON-FUEL REVENUE	\$1,470,896	\$3,323,410	\$1,712,054	\$210,469	\$98,357	\$0	\$28,339	\$103,582	\$63,054	\$113,267	\$312,527	\$4,364,768	\$10,073,650	\$3,708,916	\$2,171,356
7	FUEL REVENUE	\$1,558,885	\$4,362,615	\$2,247,400	\$282,600	\$132,065	\$0	\$20,538	\$139,713	\$85,048	\$152,777	\$421,543	\$5,887,295	\$15,188,638	\$5,921,688	\$3,466,807
8	OTHER REVENUE <sup>(3)</sup>	\$ 740,236	\$ 1,169,075	\$ 395,766	\$ 23,678	\$ 5,828	\$ -	\$ 131	\$ 23,867	\$ 9,218	\$ 16,404	\$ 25,453	\$ 191,990	\$ 334,848	\$ 115,109	\$ 62,967
9	TOTAL REVENUE	<u>\$8,646,409</u>	<u>\$17,950,800</u>	<u>\$7,224,585</u>	<u>\$710,667</u>	<u>\$274,969</u>	<u>\$0</u>	<u>\$49,009</u>	<u>\$502,561</u>	<u>\$236,470</u>	<u>\$422,498</u>	<u>\$927,922</u>	<u>\$11,318,829</u>	<u>\$26,595,965</u>	<u>\$10,314,963</u>	<u>\$5,833,580</u>
10	INCREASE															
11	DOLLAR AMOUNT <sup>(4)</sup>	\$3,146,556	\$3,518,494	(\$844,000)	\$93,179	\$54,062	(\$4,701)	\$19,627	\$168,269	\$29,146	\$85,246	\$126,889	\$1,673,456	\$3,436,436	\$1,172,783	\$107,164
12	DOLLAR AMOUNT <sup>(5)</sup>	\$1,685,165	\$2,758,350	\$515,163	\$64,200	\$31,322	\$0	(\$13,840)	\$123,053	\$31,573	\$54,640	\$63,457	\$1,283,949	\$2,520,795	\$954,893	\$411,844
13	% NON-FUEL	79.84%	34.94%	-14.50%	27.82%	60.85%	-100.00%	221.94%	86.48%	23.84%	46.21%	33.44%	44.53%	43.11%	36.42%	4.74%
14	% TOTAL	52.13%	21.36%	-8.36%	14.10%	25.79%	-33.90%	109.05%	49.35%	14.10%	23.87%	16.77%	20.42%	22.37%	22.58%	2.82%

15 <sup>(1)</sup> REFLECTS INCREASE IN BILLS FOR THE YEAR THE NEW RATES ARE EXPECTED TO BE IN EFFECT.  
 16 <sup>(2)</sup> REFLECTS INCREASE IN CONSUMPTION FOR THE YEAR THE NEW RATES ARE EXPECTED TO BE IN EFFECT.  
 17 <sup>(3)</sup> OTHER REVENUE CONSISTS OF THE FOLLOWING ITEMS:

SERVICE CHARGES	PRESENT			PROPOSED		
	NUMBER	CHARGE	REVENUE	NUMBER	CHARGE	REVENUE
18 CONNECTION CHARGE	13,383	\$50/\$110	\$ 680,920	13,383	\$80/\$150	\$ 1,121,632
19 COLLECTION IN LIEU OF DISCONNECT	13,170	\$20	\$ 274,840	13,170	\$25	\$ 331,675
20 RECONNECT CHARGE	3,136	\$37/\$80	\$ 142,069	3,136	\$40/\$80	\$ 150,523
21 BAD CHECKS	1,511	\$25	\$ 38,096	1,511		\$ 37,775
22 LATE PAYMENT CHARGES		\$5 or 1.5%	\$ 1,126,819		\$5 or 1.5%	\$ 1,107,835
23 DAMAGE BILLING		\$	\$ 192,930			\$ 192,297
24 CHANGE OF ACCOUNT		\$20	\$ -		\$20	\$ -
25 METER READ ONLY	6,587	\$	\$ -	6,587	\$15	\$ 100,766
26 TEMPORARY DISCONNECT	2,916	\$	\$ -	2,916	\$35	\$ 103,562
27 FAILED TRIP CHARGE	911	\$	\$ -	911	\$20	\$ 18,220
28 Total			\$ 2,455,674			\$ 3,164,285

29 <sup>(4)</sup> HISTORIC BASE YEAR VS PROJECTED TEST YEAR  
 30 <sup>(5)</sup> HISTORIC BASE YEAR ADJUSTED FOR GROWTH VS PROJECTED TEST YEAR

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 20170179-GU

EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE  
 UNDER PROPOSED RATES, ADJUSTED FOR GROWTH IN BILLS  
 AND THERMS, WITH RATE INCREASE.

TYPE OF DATA SHOWN:  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.		SALES AND TRANSPORTATION SERVICE							TOTAL
		GS-120K	COMMERCIAL GS-250K>GS-120K	GS-1,250K	NATURAL GAS VEHICLES	LES	CONTRACT DEMAND	TPS	
1	NO. OF BILLS <sup>(1)</sup>	612	600	48	0	36	12	156	1,314,196
2	THERM SALES <sup>(2)</sup>	9,316,392	25,122,990	8,514,500	0	7,098,600	5,492,320		129,373,714
3	CUSTOMER CHARGE REVENUE	\$183,600	\$180,000	\$24,000	\$0	\$18,000	\$6,000	\$62,400	\$20,746,402
4	SAFE REVENUE								
5	DEMAND CHARGE	\$3,035,835	\$8,605,062	\$8,592,133		\$1,777,526			\$22,010,556
6	BASE NON-FUEL REVENUE	\$5,572,837	\$15,446,452	\$9,789,234	\$0	\$998,032	\$393,040	\$204,349	\$60,158,590
7	FUEL REVENUE				\$0				\$39,867,612
8	OTHER REVENUE <sup>(3)</sup>	\$ 10,958	\$ 26,796	\$ 9,923	\$0	\$0	\$ 2,040		\$3,164,285
9	TOTAL REVENUE	<u>\$8,803,231</u>	<u>\$24,258,310</u>	<u>\$18,415,291</u>	<u>\$0</u>	<u>\$2,793,558</u>	<u>\$401,080</u>	<u>\$266,749</u>	<u>\$145,947,446</u>
10	INCREASE								
11	DOLLAR AMOUNT <sup>(4)</sup>	\$7,065,717	\$19,409,897	\$16,193,327	\$0	\$1,971,127	(\$385,265)	\$16,910	\$57,054,317
12	DOLLAR AMOUNT <sup>(5)</sup>	\$6,801,913	\$19,300,123	\$16,908,622	\$0	\$1,818,414	\$229,471	\$4,283	\$55,547,390
13	% NON-FUEL	406.66%	400.34%	728.78%	0.00%	239.67%	-48.99%	6.77%	116.38%
14	% TOTAL	313.49%	336.77%	691.72%	0.00%	239.67%	-48.87%	6.77%	71.37%

15 <sup>(1)</sup> REFLECTS INCREASE IN BILLS FOR THE YEAR THE NEW RATES ARE EXPECTED TO BE IN EFFECT.  
 16 <sup>(2)</sup> REFLECTS INCREASE IN CONSUMPTION FOR THE YEAR THE NEW RATES ARE EXPECTED TO BE IN EFFECT.  
 17 <sup>(3)</sup> OTHER REVENUE CONSISTS OF THE FOLLOWING ITEMS:

18  
 19  
 20  
 21  
 22  
 23

27 <sup>(4)</sup> HISTORIC BASE YEAR VS PROJECTED TEST YEAR  
 29 <sup>(5)</sup> HISTORIC BASE YEAR ADJUSTED FOR GROWTH VS PROJECTED TEST YEAR



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

EXPLANATION: PROVIDE REVENUES CALCULATED AT PRESENT RATES, PRESENT RATES  
 ADJUSTED FOR GROWTH ONLY FOR THE PROJECTED TEST YEAR, AND FINAL RATES  
 AS PROPOSED.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

OPC ROG 8-175

LINE NO.	RATE SCHEDULE	PRESENT RATE STRUCTURE			PRESENT RATES ADJ FOR GROWTH ONLY			FINAL PROPOSED RATE STRUCTURE					
		BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	RATE SCHEDULE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE		
<b>RESIDENTIAL</b>													
1	GS-1	CUSTOMER CHARGE	320,481	\$8.00000	\$2,563,848	406,366	\$8.00000	\$3,250,928	RS-1	CUSTOMER CHARGE	406,366	\$12.0000	\$4,876,392
2		ENERGY CHARGE	2,047,031	\$0.56213	\$1,150,698	2,886,825	\$0.56213	\$1,622,771		ENERGY CHARGE	2,886,825	\$0.5095	\$1,470,896
3		SAFE CHARGE	320,481	\$2.62000	\$839,660	406,366	\$2.62000	\$1,064,679		SAFE CHARGE	406,366	\$0.0000	\$0
4		TOTAL			\$4,554,206			\$5,938,378		TOTAL			\$6,347,288
5	GS-100	CUSTOMER CHARGE	601,645	\$9.50000	\$5,715,628	606,380	\$9.50000	\$5,760,610	RS-100	CUSTOMER CHARGE	606,380	\$15.0000	\$9,095,700
6		ENERGY CHARGE	7,519,951	\$0.52248	\$3,929,024	8,078,916	\$0.52248	\$4,221,072		ENERGY CHARGE	8,078,916	\$0.4114	\$3,323,410
7		SAFE CHARGE	601,645	\$2.62000	\$1,576,310	606,380	\$2.62000	\$1,588,716		SAFE CHARGE	606,380	\$0.0000	\$0
8		TOTAL			\$11,220,961			\$11,570,398		TOTAL			\$12,419,110
9	GS-220	CUSTOMER CHARGE	266,061	\$11.00000	\$2,926,671	191,291	\$11.00000	\$2,104,201	RS-100	CUSTOMER CHARGE	191,291	\$15.0000	\$2,869,365
10		ENERGY CHARGE	5,465,062	\$0.49531	\$2,706,900	4,161,853	\$0.49531	\$2,061,407		ENERGY CHARGE	4,161,853	\$0.4114	\$1,712,054
11		SAFE CHARGE	266,061	\$2.62000	\$697,080	191,291	\$2.62000	\$501,182		SAFE CHARGE	191,291	\$0.0000	\$0
12		TOTAL			\$6,330,651			\$4,666,791		TOTAL			\$4,581,419
13	GS-600	CUSTOMER CHARGE	9,805	\$12.00000	\$117,660	9,696	\$12.00000	\$116,352	RS-600	CUSTOMER CHARGE	9,696	\$20.0000	\$193,920
14		ENERGY CHARGE	481,723	\$0.43663	\$210,335	523,334	\$0.43663	\$228,503		ENERGY CHARGE	523,334	\$0.4022	\$210,469
15		SAFE CHARGE	9,805	\$2.62000	\$25,689	9,696	\$2.62000	\$25,404		SAFE CHARGE	9,696	\$0.0000	\$0
16		TOTAL			\$353,684			\$370,259		TOTAL			\$404,389
17	GS-1.2K	CUSTOMER CHARGE	1,794	\$15.00000	\$26,910	1,936	\$15.00000	\$29,040	RS-600	CUSTOMER CHARGE	1,936	\$20.0000	\$38,720
18		ENERGY CHARGE	191,309	\$0.31715	\$60,673	244,566	\$0.31715	\$77,564		ENERGY CHARGE	244,566	\$0.4022	\$98,357
19		SAFE CHARGE	1,794	\$2.62000	\$4,700	1,936	\$2.62000	\$5,072		SAFE CHARGE	1,936	\$0.0000	\$0
20		TOTAL			\$92,284			\$111,676		TOTAL			\$137,077
21	GS-6K	CUSTOMER CHARGE	15	\$30.00000	\$450	0	\$30.00000	\$0	RS-600	CUSTOMER CHARGE	0	\$20.0000	\$0
22		ENERGY CHARGE	15,405	\$0.27487	\$4,234	0	\$0.27487	\$0		ENERGY CHARGE	0	\$0.4022	\$0
19		SAFE CHARGE	15	\$4.85000	\$73	0	\$4.85000	\$0		SAFE CHARGE	0	\$0.0000	\$0
24		TOTAL			\$4,684			\$0		TOTAL			\$0
25	<b>GAS LIGHTING</b>	CUSTOMER CHARGE	2,373	\$0.00000	\$0	3,936	\$0.00000	\$0	<b>GAS LIGHTING</b>	CUSTOMER CHARGE	3,936	\$0.0000	\$0
26		ENERGY CHARGE	14,854	\$0.59535	\$8,843	38,033	\$0.59535	\$42,179		ENERGY CHARGE	38,033	\$0.4000	\$28,339
27		SAFE CHARGE	2,373	\$2.62000	\$6,217	3,936	\$2.62000	\$10,312		SAFE CHARGE	3,936	\$0.0000	\$0
28		TOTAL			\$15,061			\$52,492		TOTAL			\$28,339

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

EXPLANATION: PROVIDE REVENUES CALCULATED AT PRESENT RATES, PRESENT RATES  
 ADJUSTED FOR GROWTH ONLY FOR THE PROJECTED TEST YEAR, AND FINAL RATES  
 AS PROPOSED.

OPC ROG 8-175

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	RATE SCHEDULE	PRESENT RATE STRUCTURE			PRESENT RATES ADJ FOR GROWTH ONLY			RATE SCHEDULE	FINAL PROPOSED RATE STRUCTURE				
		BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE		BILLING DETERMINANTS	PROPOSED RATES	REVENUE		
<b>COMMERCIAL SALES AND TRANSPORTATION</b>													
1	GS-1	CUSTOMER CHARGE	7,657	\$8.00000	\$61,256	9,416	\$8.00000	\$75,328	GS-1	CUSTOMER CHARGE	9,416	\$25.0000	\$235,400
2		ENERGY CHARGE	227,586	\$0.56213	\$127,933	258,728	\$0.56213	\$145,439		ENERGY CHARGE	258,728	\$0.4003	\$103,582
3		SAFE CHARGE	7,657	\$2.62000	\$20,061	9,416	\$2.62000	\$24,670		SAFE CHARGE	9,416	\$0.0000	\$0
4		TOTAL			\$209,250			\$245,437		TOTAL			\$338,982
5	GS-100	CUSTOMER CHARGE	3,177	\$9.50000	\$30,182	3,166	\$9.50000	\$30,077	GS-1	CUSTOMER CHARGE	3,166	\$25.0000	\$79,150
6		ENERGY CHARGE	171,974	\$0.52248	\$89,853	157,497	\$0.52248	\$82,289		ENERGY CHARGE	157,497	\$0.4003	\$63,054
7		SAFE CHARGE	3,177	\$2.62000	\$8,324	3,166	\$2.62000	\$8,295		SAFE CHARGE	3,166	\$0.0000	\$0
8		TOTAL			\$128,358			\$120,661		TOTAL			\$142,204
9	GS-220	CUSTOMER CHARGE	5,181	\$11.00000	\$56,991	5,602	\$11.00000	\$61,622	GS-1	CUSTOMER CHARGE	5,602	\$25.0000	\$140,050
10		ENERGY CHARGE	249,977	\$0.49531	\$123,816	282,920	\$0.49531	\$140,133		ENERGY CHARGE	282,920	\$0.4003	\$113,267
11		SAFE CHARGE	5,181	\$2.62000	\$13,574	5,602	\$2.62000	\$14,677		SAFE CHARGE	5,602	\$0.0000	\$0
12		TOTAL			\$194,381			\$216,432		TOTAL			\$253,317
13	GS-600	CUSTOMER CHARGE	6,090	\$12.00000	\$73,080	6,736	\$12.00000	\$80,832	GS-1	CUSTOMER CHARGE	6,736	\$25.0000	\$168,400
14		ENERGY CHARGE	691,898	\$0.43663	\$302,103	780,635	\$0.43663	\$340,849		ENERGY CHARGE	780,635	\$0.4003	\$312,527
15		SAFE CHARGE	6,090	\$2.62000	\$15,956	6,736	\$2.62000	\$17,648		SAFE CHARGE	6,736	\$0.0000	\$0
16		TOTAL			\$391,139			\$439,329		TOTAL			\$480,927
17	GS-1.2K	CUSTOMER CHARGE	34,265	\$15.00000	\$513,975	34,991	\$15.00000	\$524,865	GS-1	CUSTOMER CHARGE	34,991	\$25.0000	\$874,775
18		ENERGY CHARGE	10,152,722	\$0.31715	\$3,219,936	10,902,398	\$0.31715	\$3,457,696		ENERGY CHARGE	10,902,398	\$0.4003	\$4,364,768
19		SAFE CHARGE	34,265	\$2.62000	\$89,774	34,991	\$2.62000	\$91,676		SAFE CHARGE	34,991	\$0.0000	\$0
20		TOTAL			\$3,823,685			\$4,074,237		TOTAL			\$5,239,543
21	GS-6K	CUSTOMER CHARGE	28,792	\$30.00000	\$863,760	28,538	\$30.00000	\$856,140	GS-6K	CUSTOMER CHARGE	28,538	\$35.0000	\$998,830
22		ENERGY CHARGE	25,720,064	\$0.27487	\$7,069,674	28,127,107	\$0.27487	\$7,731,298		ENERGY CHARGE	28,127,107	\$0.3581	\$10,073,650
23		SAFE CHARGE	28,792	\$4.85000	\$139,641	28,538	\$4.85000	\$138,409		SAFE CHARGE	28,538	\$0.0000	\$0
24		TOTAL			\$8,073,075			\$8,725,847		TOTAL			\$11,072,480
25	GS-25K	CUSTOMER CHARGE	3,880	\$80.00000	\$310,400	3,795	\$80.00000	\$303,600	GS-25K	CUSTOMER CHARGE	3,795	\$150.0000	\$569,250
26		ENERGY CHARGE	10,518,645	\$0.27618	\$2,905,039	10,966,089	\$0.27618	\$3,028,614		ENERGY CHARGE	10,966,089	\$0.3382	\$3,708,916
27		SAFE CHARGE	3,880	\$4.85000	\$18,818	3,795	\$4.85000	\$18,406		SAFE CHARGE	3,795	\$0.0000	\$0
28		TOTAL			\$3,234,257			\$3,350,620		TOTAL			\$4,278,166
29	GS-60K	CUSTOMER CHARGE	854	\$150.00000	\$128,100	883	\$150.00000	\$132,450	GS-25K	CUSTOMER CHARGE	883	\$150.0000	\$132,450
30		ENERGY CHARGE	7,753,377	\$0.27477	\$2,130,395	6,420,012	\$0.27477	\$1,764,027		ENERGY CHARGE	6,420,012	\$0.3382	\$2,171,356
31		SAFE CHARGE	854	\$4.85000	\$4,142	883	\$4.85000	\$4,283		SAFE CHARGE	883	\$0.0000	\$0
32		TOTAL			\$2,262,637			\$1,900,759		TOTAL			\$2,303,806
33	GS-120K	CUSTOMER CHARGE	507	\$250.00000	\$126,750	612	\$250.00000	\$153,000	GS-120K	CUSTOMER CHARGE	612	\$300.0000	\$183,600
34		DEMAND CHARGE	516,160	\$0.28900	\$149,170	527,971	\$0.28900	\$152,584		DEMAND CHARGE	527,971	\$5.7500	\$3,035,835
35		ENERGY CHARGE	8,079,386	\$0.18084	\$1,461,076	9,316,392	\$0.18084	\$1,684,776		ENERGY CHARGE	9,316,392	\$0.2723	\$2,537,002
36		SAFE CHARGE	507	\$4.85000	\$2,459	612	\$4.85000	\$2,968		SAFE CHARGE	527,971	\$0.0000	\$0
37		TOTAL			\$1,612,706			\$1,840,328		TOTAL			\$5,572,837
38	GS-250K	CUSTOMER CHARGE	555	\$300.00000	\$166,500	600	\$300.00000	\$180,000	GS-120K	CUSTOMER CHARGE	600	\$300.0000	\$180,000
39		DEMAND CHARGE	1,995,610	\$0.28900	\$576,731	1,496,532	\$0.28900	\$432,498		DEMAND CHARGE	1,496,532	\$5.7500	\$8,605,062
40		ENERGY CHARGE	23,876,304	\$0.17191	\$4,104,575	25,122,990	\$0.17191	\$4,318,893		ENERGY CHARGE	25,122,990	\$0.2723	\$6,841,390
41		SAFE CHARGE	555	\$4.85000	\$2,692	600	\$4.85000	\$2,910		SAFE CHARGE	1,496,532	\$0.0000	\$0
42		TOTAL			\$4,683,998			\$4,754,301		TOTAL			\$15,446,452

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

EXPLANATION: PROVIDE REVENUES CALCULATED AT PRESENT RATES, PRESENT RATES  
 ADJUSTED FOR GROWTH ONLY FOR THE PROJECTED TEST YEAR, AND FINAL RATES  
 AS PROPOSED.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

OPC ROG 8-175

LINE NO.	RATE SCHEDULE	PRESENT RATE STRUCTURE			PRESENT RATES ADJ FOR GROWTH ONLY			FINAL PROPOSED RATE STRUCTURE			
		BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	RATE SCHEDULE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE
1	GS-1,250K CUSTOMER CHARGE	62	\$500.00000	\$31,000	48	\$500.00000	\$24,000	GS-1,250K CUSTOMER CHARGE	48	\$500.00000	\$24,000
2	DEMAND CHARGE	1,342,095	\$0.28900	\$387,866	1,494,284	\$0.28900	\$431,848	DEMAND CHARGE	1,494,284	\$5.75000	\$8,592,133
3	ENERGY CHARGE	14,748,734	\$0.12225	\$1,803,033	8,514,500	\$0.12225	\$1,040,898	ENERGY CHARGE	8,514,500	\$0.14060	\$1,197,101
4	SAFE CHARGE	62	\$4.85000	\$301	48	\$4.85000	\$233	SAFE CHARGE	1,494,284	\$0.00000	\$0
5	TOTAL			\$2,191,199			\$1,472,979	TOTAL			\$9,789,234
6	NATURAL GAS CUSTOMER CHARGE	0	\$15.00000	\$0	0	\$15.00000	\$0	NATURAL GAS CUSTOMER CHARGE	0	\$25.00000	\$0
7	VEHICLES ENERGY CHARGE	0	\$0.23232	\$0	0	\$0.23232	\$0	VEHICLES ENERGY CHARGE	0	\$0.40035	\$0
8	TOTAL			\$0			\$0	TOTAL			\$0
9	LES CUSTOMER CHARGE	36	\$500.00000	\$18,000	36	\$500.00000	\$18,000	LES CUSTOMER CHARGE	36	\$500.00000	\$18,000
10	DEMAND CHARGE	309,145	\$0.28900	\$89,343	309,135	\$0.28900	\$89,340	DEMAND CHARGE	309,135	\$5.75000	\$1,777,526
11	ENERGY CHARGE	5,849,394	\$0.12225	\$715,088	7,098,600	\$0.12225	\$867,804	ENERGY CHARGE	7,098,600	\$0.14060	\$998,032
12	TOTAL			\$822,431			\$975,144	TOTAL			\$2,793,558
13	CONTRACT CUSTOMER CHARGE	12	\$400.00000	\$4,800	12	\$400.00000	\$4,800	CONTRACT CUSTOMER CHARGE	12	\$500.00000	\$6,000
14	DEMAND ENERGY CHARGE	16,450,792	\$0.04751	\$781,546	5,492,320	\$0.03000	\$164,770	DEMAND ENERGY CHARGE	5,492,320	\$0.07156	\$393,040
15	TOTAL			\$786,346			\$169,570	TOTAL			\$399,040
16	TPS CUSTOMER CHARGE	156	\$400.00000	\$62,400	156	\$400.00000	\$62,400	TPS CUSTOMER CHARGE	156	\$400.00000	\$62,400
17	Per CUSTOMER CHARGE	31,662	\$5.92000	\$187,439	33,795	\$5.92000	\$200,066	Per CUSTOMER CHARGE	33,795	\$6.05000	\$204,349
19	TOTAL			\$249,839			\$262,466	TOTAL			\$266,749
20	<b>GRAND TOTAL</b>			\$50,407,717			\$51,258,103				\$79,501,360

SUPPORTING SCHEDULES: E-1, H-1 p.3-3

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPAN PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET I 20170179-GU

EXPLANATION: PROVIDE THE AMOUNT OF TIME AND THE COST FOR THE  
 INITIAL CONNECTION OF A RESIDENTIAL CUSTOMER

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 12/31/16  
 WITNESS: E. IGWILO

<u>Line</u>	<u>Description</u>	<u>Time Involved</u>	<u>Cost</u>	<u>After Hours</u>
1	Customer Contact Initial Contact in Call Center, Confirm Tenant and Premise Information, Explain Billing Terms, Establish Deposit Requirements, Generation of Turn On Service Order, and Backending of Completed Order.	7.3 Minutes	\$10.06	\$10.06
2	Physical Turn On Record Initial Reading, Drop Test, Light Appliances, Complete Service Order (Travel & Overheads Included	55.25 Minutes	\$45.26	\$65.07
3	Materials Miscellaneous Fittings		\$46.79	\$46.79
4	Outside Contractor Cost \$30 per hour plus material and overhead cost.		\$0.00	
5	Total Cost to Initiate New Service		<u>\$102.11</u>	<u>\$121.92</u>

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPAN PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET I20170179-GU

EXPLANATION: PROVIDE THE AMOUNT OF TIME AND THE COST FOR THE  
 INITIAL CONNECTION OF A COMMERCIAL CUSTOMER

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/02

WITNESS: E. IGWILO

Line	Description	Basic			Complex		
		Time Involved	Cost	After Hours	Time Involved	Cost	After Hours
1	Customer Contact Initial Contact in Call Center, Confirm Tenant and Premise Information, Explain Billing Terms, Establish Deposit Requirements, Generation of Turn On Service Order, and Backending of Completed Order	7.3 Minutes	\$10.06	\$10.06	7.3 Minutes	\$10.06	\$10.06
2	Physical Turn On Record Initial Reading, Drop Test, Light Multiple Appliances, Complete Service Order (Travel & Overheads Included in Rate)	78 Minutes	\$63.91	\$91.87	106.9 Minutes	\$93.48	\$134.74
3	Materials Miscellaneous Fittings		\$80.37	\$80.37		\$106.94	\$106.94
4	Outside Contractor Cost \$80 per hour plus material and overhead cost.			\$0.00		\$0.00	\$0.00
5	Total Cost to Initiate New Service	Basic	<u>\$154.34</u>	<u>\$182.30</u>	Complex	<u>\$210.48</u>	<u>\$251.74</u>

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPAN' PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET I 20170179-GU

EXPLANATION: PROVIDE THE AMOUNT OF TIME AND THE COST FOR THE INITIAL  
 RECONNECTION OF A RESIDENTIAL CUSTOMER AFTER DISCONNECTION FOR CAUSE.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/02

WITNESS: E. IGWILO

<u>Line</u>	<u>Description</u>	<u>Basic</u>		
		<u>Time Involved</u>	<u>Cost</u>	<u>After Hours</u>
1	Customer Contact Initial Contact in Call Center, Confirm Tenant and Premise Information, Explain Billing Terms, Establish Deposit Requirements, Generation of Turn On Service Order, and Backending of Completed Service Order	4 Minutes	\$5.51	\$5.51
2	Physical Turn On Record Initial Reading, Drop Test, Light Appliances, Complete Service Order (Travel & Overheads Included in Rate)	43.56 Minutes	\$35.69	\$51.31
3	Materials Miscellaneous fittings		\$3.52	\$3.52
4	Outside Contractor Cost \$30 per hour plus material and overhead cost.			\$0.00
5	Total Cost to Reconnect Established Service	Basic	<u>\$44.72</u>	<u>\$60.34</u>

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPAN' PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET I 20170179-GU

EXPLANATION: PROVIDE THE AMOUNT OF TIME AND THE COST FOR THE INITIAL  
 RECONNECTION OF A COMMERCIAL CUSTOMER AFTER DISCONNECTION FOR CAUSE.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/02

WITNESS: E. IGWILO

<u>Line</u>	<u>Description</u>	<u>Basic</u>			<u>Complex</u>		
		<u>Time Involved</u>	<u>Cost</u>	<u>After Hours</u>	<u>Time Involved</u>	<u>Cost</u>	<u>After Hours</u>
1	Customer Contact Initial Contact in Call Center, Confirm Tenant and Premise Information, Explain Billing Terms, Establish Deposit Requirements, Generation of Turn On Service Order, and Backending of Completed Service Order	4 Minutes	\$5.51	\$5.51	12 Minutes	\$16.53	\$16.53
2	Physical Turn On Record Initial Reading, Drop Test, Light Multiple Appliances, Complete Service Order (Travel & Overheads Included in Rate)	52.5 Minutes	\$43.01	\$61.83	92.23 Minutes	\$80.58	\$116.14
3	Materials Miscellaneous Fittings		\$4.07	\$4.07		\$4.07	\$4.07
4	Outside Contractor Cost \$80 per hour plus material and overhead cost.			\$0.00		\$0.00	\$0.00
5	Total Cost to Reconnect Established Service	Basic	\$52.59	\$71.41	Complex	\$101.18	\$136.74

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPAN PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET I20170179-GU

EXPLANATION: PROVIDE THE COST OF DISCONNECTING SERVICE AND  
 THE COST OF BILL COLLECTION IN LIEU OF DISCONNECTION.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/02  
 WITNESS: E. IGWILO

Line	Description	Disconnection		Bill Collection	
		Time Involved	Cost	Time Involved	Cost
1	Customer Contact Return Check Processing, Generate Disconnect Service Order OR Bill Collection Service Order, and Backending of Completed Service Order	5.93 Minutes	\$8.17	5.93 Minutes	\$8.17
2	Physical Turn Off OR Collection Record Reading, Disconnect or Collect, Complete Service Order (Travel & Overheads Included in Rate)	32.28 Minutes	\$17.25	28.098 Minutes	\$15.01
3	Materials Bullet, Lock, Shell, Caps		\$11.80		\$0.00
4	Outside Contractor Cost N/A		\$0.00		\$0.00
5	Total Cost to Disconnect Established Service  Cost to Reconnect: See Sheets 3 of 6 and 4 of 6		\$37.22		\$23.18



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPAN\* PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET I20170179-GU

EXPLANATION: PROVIDE THE ADMINISTRATIVE COSTS FOR NAME SERVICE AND  
 AND /OR BILLING ADDRESS CHANGES. (METER READ ONLY)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/02  
 WITNESS: E. IGWILO

<u>Line</u>	<u>Description</u>	<u>Time Involved</u>	<u>Cost</u>
1	Customer Contact Initial Contact in Call Center, Confirm Tenant and Premise Information, Explain Billing Terms, Establish Deposit Requirements, Generation of Turn On/RLO Service Order, and Backending of Completed Service Order	1.5 Minutes	\$2.07
2	Read and Leave Open Record Reading, Complete Service Order (Travel & Overheads Included in Rate)	28.28 Minutes	\$15.11
3	Materials Paint and Soap		<del>\$2.09</del>
4	Outside Contractor Cost NA		<u>\$0.00</u>
5	Total Cost to Establish New Tenant at an Established Premise		<u><u>\$19.27</u></u>

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPAN\* PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET I20170179-GU

EXPLANATION: PROVIDE THE COST OF TEMPORARILY DISCONNECTING  
 SERVICE PER CUSTOMER REQUEST

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/02  
 WITNESS: E. IGWILO

Line	Description	Disconnection		
		Time Involved	Cost	After Hours
1	Customer Contact Initial Contact in Call Center, Confirm Tenant and Premise Information, Generate Disconnect Service Order.	6.15 Minutes	\$8.47	\$8.47
2	Physical Turn Off OR Collection Record Reading, Disconnect, Complete Service Order (Travel & Overheads Included in Rate) Backending of Completed Service Order	34.49 Minutes	\$18.43	\$25.88
3	Materials Bullet, Lock, Shell, Caps		\$11.80	\$11.80
4	Outside Contractor Cost NA		\$0.00	\$0.00
5	Total Cost to Disconnect Established Service  Cost to Reconnect: See Sheets 3 of 7 and 4 of 7		\$38.70	\$46.15

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI UTILITIES  
 DOCKET NO.: 20170179-GU

EXPLANATION: PROVIDE THE CALCULATION OF SYSTEM PEAK  
 MONTHLY SALES & TRANSPORTATION VOLUMES BY RATE CLASS.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

**SYSTEM MONTHLY SALES & TRANSPORTATION VOLUMES  
 (THERMS)**

YEARS ENDED - 12/31/13 - 12/31/16

LINE NO.	MONTH	FY 2013	FY 2014	FY 2015	FY 2016
1	January	12,475,340	13,170,951	12,977,890	13,248,055
2	February	11,972,332	11,540,147	12,513,675	13,056,544
3	March	13,397,504	11,433,975	12,891,296	13,898,146
4	April	10,292,560	10,131,824	10,019,408	13,208,191
5	May	9,596,919	9,763,899	9,822,540	10,948,653
6	June	8,730,284	8,311,118	8,920,651	9,590,126
7	July	8,674,904	8,738,855	8,838,378	9,630,699
8	August	8,583,891	8,497,835	9,010,126	10,350,485
9	September	8,310,951	8,913,723	8,962,841	10,156,396
10	October	10,948,316	11,192,644	11,661,840	12,571,402
11	November	10,900,459	11,937,480	11,923,450	11,994,124
12	December	12,289,648	12,918,603	11,771,431	11,573,367
13	TOTAL	126,173,108	126,551,054	129,313,526	140,226,186

**CONTRIBUTION TO THE SYSTEM PEAK MONTH SALES VOLUME BY RATE CLASS**

RATE CLASS	JAN 2013	JAN 2014	JAN 2015	MAR 2016
14 GS-1	194,421	214,743	206,777	228,178
15 GS-100	681,738	689,277	822,179	819,587
16 GS-220	785,842	800,212	657,464	641,331
17 GS-600	107,156	106,187	106,194	122,783
18 GS-1.2k	801,926	847,183	844,733	946,206
19 GS-6k	2,074,617	2,186,965	2,193,473	2,332,113
20 GS-25k	854,034	900,887	916,197	978,851
21 GS-60k	374,536	439,596	827,412	702,472
22 GS-120k	1,029,597	771,924	614,402	651,376
23 GS-250k	1,956,955	1,847,662	1,769,611	2,123,629
24 GS-1,250k	973,740	1,649,638	1,492,143	1,608,794
25 LES	235,563	518,824	154,468	385,352
26 KDS	2,402,965	2,196,221	2,371,595	2,356,232
27 GL	1,296	1,316	1,242	1,242
28 NGV	956	315	0	0
29 TOTAL	12,475,340	13,170,951	12,977,890	13,898,146

(TOTAL EQUALS THE PEAK MONTH SALES FROM ABOVE)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE RESIDENTIAL RATE CLASS.  
 GS-1 MOVING TO RS-1

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-1)			PROPOSED RATES (RS-1)		
1	CUSTOMER CHARGE	\$8.0000		CUSTOMER CHARGE	\$12.0000	
2	ENERGY CHARGE	\$0.56213	PER THERM	ENERGY CHARGE	\$0.50952	PER THERM
3			GAS COST	0.54000		PER THERM
4			THERM USAGE INCREMENT	2		THERMS
5			AVERAGE USAGE PER CUSTOMER	5		THERMS/MONTH

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$8.00	\$8.00	\$12.00	\$12.00	50.00%	50.00%
7	2	\$9.12	\$10.20	\$13.02	\$14.10	42.69%	38.17%
8	4	\$10.25	\$12.41	\$14.04	\$16.20	36.98%	30.54%
9	6	\$11.37	\$14.61	\$15.06	\$18.30	32.40%	25.21%
10	8	\$12.50	\$16.82	\$16.08	\$20.40	28.64%	21.28%
11	10	\$13.62	\$19.02	\$17.10	\$22.50	25.50%	18.26%
12	12	\$14.75	\$21.23	\$18.11	\$24.59	22.85%	15.87%
13	14	\$15.87	\$23.43	\$19.13	\$26.69	20.56%	13.93%
14	16	\$16.99	\$25.63	\$20.15	\$28.79	18.58%	12.32%
15	18	\$18.12	\$27.84	\$21.17	\$30.89	16.85%	10.97%
16	20	\$19.24	\$30.04	\$22.19	\$32.99	15.32%	9.81%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE RESIDENTIAL RATE CLASS.  
 GS-100 MOVING TO RS-100

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-100)			PROPOSED RATES (RS-100)		
1	CUSTOMER CHARGE	\$9.5000		CUSTOMER CHARGE	\$15.0000	
2	ENERGY CHARGE	\$0.52248	PER THERM	ENERGY CHARGE	\$0.41137	PER THERM
3			GAS COST	0.54000		PER THERM
4			THERM USAGE INCREMENT	4		THERMS
5			AVERAGE USAGE PER CUSTOMER	14		THERMS/MONTH

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$9.50	\$9.50	\$15.00	\$15.00	57.89%	57.89%
7	4	\$11.59	\$13.75	\$16.65	\$18.81	43.62%	36.77%
8	8	\$13.68	\$18.00	\$18.29	\$22.61	33.71%	25.62%
9	12	\$15.77	\$22.25	\$19.94	\$26.42	26.42%	18.73%
10	16	\$17.86	\$26.50	\$21.58	\$30.22	20.84%	14.05%
11	20	\$19.95	\$30.75	\$23.23	\$34.03	16.43%	10.66%
12	24	\$22.04	\$35.00	\$24.87	\$37.83	12.86%	8.10%
13	28	\$24.13	\$39.25	\$26.52	\$41.64	9.90%	6.09%
14	32	\$26.22	\$43.50	\$28.16	\$45.44	7.42%	4.47%
15	36	\$28.31	\$47.75	\$29.81	\$49.25	5.30%	3.14%
16	40	\$30.40	\$52.00	\$31.45	\$53.05	3.47%	2.03%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE RESIDENTIAL RATE CLASS.  
 GS-220 MOVING TO RS-100

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-220)			PROPOSED RATES (RS-100)		
1	CUSTOMER CHARGE	\$11.0000		CUSTOMER CHARGE	\$15.0000	
2	ENERGY CHARGE	\$0.49531	PER THERM	ENERGY CHARGE	\$0.41137	PER THERM
3			GAS COST	0.54000		PER THERM
4			THERM USAGE INCREMENT	10		THERMS
5			AVERAGE USAGE PER CUSTOMER	26		THERMS/MONTH

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$11.00	\$11.00	\$15.00	\$15.00	36.36%	36.36%
7	10	\$15.95	\$21.35	\$19.11	\$24.51	19.81%	14.80%
8	20	\$20.91	\$31.71	\$23.23	\$34.03	11.10%	7.32%
9	30	\$25.86	\$42.06	\$27.34	\$43.54	5.73%	3.52%
10	40	\$30.81	\$52.41	\$31.45	\$53.05	2.08%	1.23%
11	50	\$35.77	\$62.77	\$35.57	\$62.57	-0.55%	-0.31%
12	60	\$40.72	\$73.12	\$39.68	\$72.08	-2.55%	-1.42%
13	70	\$45.67	\$83.47	\$43.80	\$81.60	-4.11%	-2.25%
14	80	\$50.62	\$93.82	\$47.91	\$91.11	-5.36%	-2.89%
15	90	\$55.58	\$104.18	\$52.02	\$100.62	-6.40%	-3.41%
16	100	\$60.53	\$114.53	\$56.14	\$110.14	-7.26%	-3.84%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE RESIDENTIAL RATE CLASS.  
 GS-600 MOVING TO RS-600

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-600)			PROPOSED RATES (RS-600)		
1	CUSTOMER CHARGE	\$12.0000		CUSTOMER CHARGE	\$20.0000	
2	ENERGY CHARGE	\$0.43663	PER THERM	ENERGY CHARGE	\$0.40217	PER THERM
3			GAS COST	0.54000		PER THERM
4			THERM USAGE INCREMENT	30		THERMS
5			AVERAGE USAGE PER CUSTOMER	70		THERMS/MONTH

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$12.00	\$12.00	\$20.00	\$20.00	66.67%	66.67%
7	30	\$25.10	\$41.30	\$32.07	\$48.27	27.75%	16.87%
8	60	\$38.20	\$70.60	\$44.13	\$76.53	15.53%	8.40%
9	90	\$51.30	\$99.90	\$56.20	\$104.80	9.55%	4.90%
10	120	\$64.40	\$129.20	\$68.26	\$133.06	6.00%	2.99%
11	150	\$77.49	\$158.49	\$80.33	\$161.33	3.65%	1.79%
12	180	\$90.59	\$187.79	\$92.39	\$189.59	1.98%	0.96%
13	210	\$103.69	\$217.09	\$104.46	\$217.86	0.74%	0.35%
14	240	\$116.79	\$246.39	\$116.52	\$246.12	-0.23%	-0.11%
15	270	\$129.89	\$275.69	\$128.59	\$274.39	-1.00%	-0.47%
16	300	\$142.99	\$304.99	\$140.65	\$302.65	-1.64%	-0.77%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE RESIDENTIAL RATE CLASS.  
 GS-1.2K MOVING TO RS-600

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-1.2K)				PROPOSED RATES (RS-600)			
1	CUSTOMER CHARGE	\$15.0000			CUSTOMER CHARGE	\$20.0000		
2	ENERGY CHARGE	\$0.31715	PER THERM		ENERGY CHARGE	\$0.40217	PER THERM	
3			GAS COST	0.54000	PER THERM			
4			THERM USAGE INCREMENT	40	THERMS			
5			AVERAGE USAGE PER CUSTOMER	167	THERMS/MONTH			

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$15.00	\$15.00	\$20.00	\$20.00	33.33%	33.33%
7	40	\$27.69	\$49.29	\$36.09	\$57.69	30.34%	17.04%
8	80	\$40.37	\$83.57	\$52.17	\$95.37	29.23%	14.12%
9	120	\$53.06	\$117.86	\$68.26	\$133.06	28.65%	12.90%
10	160	\$65.74	\$152.14	\$84.35	\$170.75	28.30%	12.23%
11	200	\$78.43	\$186.43	\$100.43	\$208.43	28.06%	11.80%
12	240	\$91.12	\$220.72	\$116.52	\$246.12	27.88%	11.51%
13	280	\$103.80	\$255.00	\$132.61	\$283.81	27.75%	11.30%
14	320	\$116.49	\$289.29	\$148.69	\$321.49	27.65%	11.13%
15	360	\$129.17	\$323.57	\$164.78	\$359.18	27.57%	11.00%
16	400	\$141.86	\$357.86	\$180.87	\$396.87	27.50%	10.90%



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE GAS LIGHT SERVICE CLASS.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES	PROPOSED RATES
1	CUSTOMER CHARGE \$0.00	CUSTOMER CHARGE \$0.00
2	ENERGY CHARGE \$0.59535 PER THERM	ENERGY CHARGE \$0.4000 PER THERM
3	GAS COST 0.54000 PER THERM	
4	THERM USAGE INCREMENT 10 THERMS	
5	AVERAGE USAGE PER CUSTOMER 22 THERMS/MONTH	

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%
7	10	\$5.95	\$11.35	\$4.00	\$9.40	-32.81%	-17.21%
8	20	\$11.91	\$22.71	\$8.00	\$18.80	-32.81%	-17.21%
9	30	\$17.86	\$34.06	\$12.00	\$28.20	-32.81%	-17.21%
10	40	\$23.81	\$45.41	\$16.00	\$37.60	-32.81%	-17.21%
11	50	\$29.77	\$56.77	\$20.00	\$47.00	-32.81%	-17.21%
12	60	\$35.72	\$68.12	\$24.00	\$56.40	-32.81%	-17.21%
13	70	\$41.67	\$79.47	\$28.00	\$65.80	-32.81%	-17.21%
14	80	\$47.63	\$90.83	\$32.00	\$75.20	-32.81%	-17.21%
15	90	\$53.58	\$102.18	\$36.00	\$84.60	-32.81%	-17.21%
16	100	\$59.54	\$113.54	\$40.00	\$94.00	-32.81%	-17.21%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE COMMERCIAL SALES & TRANSPORTATION RATE CLASS.  
 GS-1

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-1)				PROPOSED RATES (GS-1)			
1	CUSTOMER CHARGE	\$8.00		CUSTOMER CHARGE	\$25.00			
2	ENERGY CHARGE	\$0.56213 PER THERM		ENERGY CHARGE	\$0.4003 PER THERM			
3		GAS COST		0.54000	PER THERM			
4		THERM USAGE INCREMENT		2	THERMS			
5		AVERAGE USAGE PER CUSTOMER		6	THERMS/MONTH			
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL	
6	0	\$8.00	\$8.00	\$25.00	\$25.00	212.50%	212.50%	
7	2	\$9.12	\$10.20	\$25.80	\$26.88	182.77%	163.43%	
8	4	\$10.25	\$12.41	\$26.60	\$28.76	159.56%	131.79%	
9	6	\$11.37	\$14.61	\$27.40	\$30.64	140.94%	109.69%	
10	8	\$12.50	\$16.82	\$28.20	\$32.52	125.68%	93.39%	
11	10	\$13.62	\$19.02	\$29.00	\$34.40	112.93%	80.87%	
12	12	\$14.75	\$21.23	\$29.80	\$36.28	102.12%	70.95%	
13	14	\$15.87	\$23.43	\$30.60	\$38.16	92.85%	62.89%	
14	16	\$16.99	\$25.63	\$31.41	\$40.05	84.80%	56.22%	
15	18	\$18.12	\$27.84	\$32.21	\$41.93	77.76%	50.61%	
16	20	\$19.24	\$30.04	\$33.01	\$43.81	71.53%	45.82%	



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI UTILITIES, INC.  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE COMMERCIAL SALES & TRANSPORTATION RATE CLASS.  
 GS-220 MOVING TO GS-1

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-220)			PROPOSED RATES (GS-1)		
1	CUSTOMER CHARGE	\$11.00		CUSTOMER CHARGE	\$25.00	
2	ENERGY CHARGE	\$0.49531	PER THERM	ENERGY CHARGE	\$0.4003	PER THERM
3			GAS COST	\$0.54000		PER THERM
4			THERM USAGE INCREMENT	10		THERMS
5			AVERAGE USAGE PER CUSTOMER	48		THERMS/MONTH

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$11.00	\$11.00	\$25.00	\$25.00	127.27%	127.27%
7	10	\$15.95	\$21.35	\$29.00	\$34.40	81.80%	61.12%
8	20	\$20.91	\$31.71	\$33.01	\$43.81	57.88%	38.17%
9	30	\$25.86	\$42.06	\$37.01	\$53.21	43.12%	26.51%
10	40	\$30.81	\$52.41	\$41.01	\$62.61	33.11%	19.46%
11	50	\$35.77	\$62.77	\$45.02	\$72.02	25.87%	14.74%
12	60	\$40.72	\$73.12	\$49.02	\$81.42	20.39%	11.35%
13	70	\$45.67	\$83.47	\$53.02	\$90.82	16.10%	8.81%
14	80	\$50.62	\$93.82	\$57.03	\$100.23	12.65%	6.82%
15	90	\$55.58	\$104.18	\$61.03	\$109.63	9.81%	5.23%
16	100	\$60.53	\$114.53	\$65.03	\$119.03	7.44%	3.93%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI UTILITIES, INC.  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE COMMERCIAL SALES & TRANSPORTATION RATE CLASS.  
 GS-600 MOVING TO GS-1

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-600)			PROPOSED RATES (GS-1)		
1	CUSTOMER CHARGE	\$12.00		CUSTOMER CHARGE	\$25.00	
2	ENERGY CHARGE	\$0.43663	PER THERM	ENERGY CHARGE	\$0.4003	PER THERM
3			GAS COST	\$0.54000		PER THERM
4			THERM USAGE INCREMENT	30		THERMS
5			AVERAGE USAGE PER CUSTOMER	91		THERMS/MONTH

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$12.00	\$12.00	\$25.00	\$25.00	108.33%	108.33%
7	30	\$25.10	\$41.30	\$37.01	\$53.21	47.46%	28.84%
8	60	\$38.20	\$70.60	\$49.02	\$81.42	28.33%	15.33%
9	90	\$51.30	\$99.90	\$61.03	\$109.63	18.98%	9.74%
10	120	\$64.40	\$129.20	\$73.04	\$137.84	13.43%	6.69%
11	150	\$77.49	\$158.49	\$85.05	\$166.05	9.75%	4.77%
12	180	\$90.59	\$187.79	\$97.06	\$194.26	7.14%	3.45%
13	210	\$103.69	\$217.09	\$109.07	\$222.47	5.19%	2.48%
14	240	\$116.79	\$246.39	\$121.08	\$250.68	3.68%	1.74%
15	270	\$129.89	\$275.69	\$133.09	\$278.89	2.47%	1.16%
16	300	\$142.99	\$304.99	\$145.10	\$307.10	1.48%	0.69%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI UTILITIES, INC.  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE COMMERCIAL SALES & TRANSPORTATION RATE CLASS.  
 GS-1.2K MOVING TO GS-1

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-1.2K)			PROPOSED RATES (GS-1)		
1	CUSTOMER CHARGE	\$15.00		CUSTOMER CHARGE	\$25.00	
2	ENERGY CHARGE	\$0.31715	PER THERM	ENERGY CHARGE	\$0.4003	PER THERM
3			GAS COST	\$0.54000		PER THERM
4			THERM USAGE INCREMENT	40		THERMS
5			AVERAGE USAGE PER CUSTOMER	272		THERMS/MONTH

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$15.00	\$15.00	\$25.00	\$25.00	66.67%	66.67%
7	40	\$27.69	\$49.29	\$41.01	\$62.61	48.14%	27.04%
8	80	\$40.37	\$83.57	\$57.03	\$100.23	41.26%	19.93%
9	120	\$53.06	\$117.86	\$73.04	\$137.84	37.66%	16.96%
10	160	\$65.74	\$152.14	\$89.06	\$175.46	35.46%	15.32%
11	200	\$78.43	\$186.43	\$105.07	\$213.07	33.97%	14.29%
12	240	\$91.12	\$220.72	\$121.08	\$250.68	32.89%	13.58%
13	280	\$103.80	\$255.00	\$137.10	\$288.30	32.08%	13.06%
14	320	\$116.49	\$289.29	\$153.11	\$325.91	31.44%	12.66%
15	360	\$129.17	\$323.57	\$169.13	\$363.53	30.93%	12.35%
16	400	\$141.86	\$357.86	\$185.14	\$401.14	30.51%	12.09%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI UTILITIES, INC.  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE COMMERCIAL SALES & TRANSPORTATION RATE CLASS.  
 GS-6K

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-6K)			PROPOSED RATES (GS-6K)		
1	CUSTOMER CHARGE	\$30.00		CUSTOMER CHARGE	\$35.00	
2	ENERGY CHARGE	\$0.27487	PER THERM	ENERGY CHARGE	\$0.3581	PER THERM
3			GAS COST	\$0.54000		PER THERM
4			THERM USAGE INCREMENT	200		THERMS
5			AVERAGE USAGE PER CUSTOMER	935		THERMS/MONTH

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$30.00	\$30.00	\$35.00	\$35.00	16.67%	16.67%
7	200	\$84.97	\$192.97	\$106.63	\$214.63	25.48%	11.22%
8	400	\$139.95	\$355.95	\$178.26	\$394.26	27.38%	10.76%
9	600	\$194.92	\$518.92	\$249.89	\$573.89	28.20%	10.59%
10	800	\$249.90	\$681.90	\$321.52	\$753.52	28.66%	10.50%
11	1,000	\$304.87	\$844.87	\$393.15	\$933.15	28.96%	10.45%
12	1,200	\$359.84	\$1,007.84	\$464.78	\$1,112.78	29.16%	10.41%
13	1,400	\$414.82	\$1,170.82	\$536.41	\$1,292.41	29.31%	10.38%
14	1,600	\$469.79	\$1,333.79	\$608.04	\$1,472.04	29.43%	10.36%
15	1,800	\$524.77	\$1,496.77	\$679.67	\$1,651.67	29.52%	10.35%
16	2,000	\$579.74	\$1,659.74	\$751.29	\$1,831.29	29.59%	10.34%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI UTILITIES, INC.  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE COMMERCIAL SALES & TRANSPORTATION RATE CLASS.  
 GS-25K

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-25K)			PROPOSED RATES (GS-25K)		
1	CUSTOMER CHARGE	\$80.00		CUSTOMER CHARGE	\$150.00	
2	ENERGY CHARGE	\$0.27618	PER THERM	ENERGY CHARGE	\$0.3382	PER THERM
3			GAS COST	\$0.54000		PER THERM
4			THERM USAGE INCREMENT	500		THERMS
5			AVERAGE USAGE PER CUSTOMER	3,303		THERMS/MONTH

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$80.00	\$80.00	\$150.00	\$150.00	87.50%	87.50%
7	500	\$218.09	\$488.09	\$319.11	\$589.11	46.32%	20.70%
8	1,000	\$356.18	\$896.18	\$488.22	\$1,028.22	37.07%	14.73%
9	1,500	\$494.27	\$1,304.27	\$657.33	\$1,467.33	32.99%	12.50%
10	2,000	\$632.36	\$1,712.36	\$826.43	\$1,906.43	30.69%	11.33%
11	2,500	\$770.45	\$2,120.45	\$995.54	\$2,345.54	29.22%	10.62%
12	3,000	\$908.54	\$2,528.54	\$1,164.65	\$2,784.65	28.19%	10.13%
13	3,500	\$1,046.63	\$2,936.63	\$1,333.76	\$3,223.76	27.43%	9.78%
14	4,000	\$1,184.72	\$3,344.72	\$1,502.87	\$3,662.87	26.85%	9.51%
15	4,500	\$1,322.81	\$3,752.81	\$1,671.98	\$4,101.98	26.40%	9.30%
16	5,000	\$1,460.90	\$4,160.90	\$1,841.08	\$4,541.08	26.02%	9.14%



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI UTILITIES, INC.  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE COMMERCIAL SALES & TRANSPORTATION RATE CLASS.  
 GS-60K MOVING TO GS-25K

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-60K)				PROPOSED RATES (GS-25K)			
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL	
1	CUSTOMER CHARGE	\$150.00				CUSTOMER CHARGE	\$150.00	
2	ENERGY CHARGE	\$0.27477	PER THERM			ENERGY CHARGE	\$0.3382 PER THERM	
3			GAS COST	\$0.54000	PER THERM			
4			THERM USAGE INCREMENT	1,000	THERMS			
5			AVERAGE USAGE PER CUSTOMER	5,246	THERMS/MONTH			
6	0	\$150.00	\$150.00	\$150.00	\$150.00	0.00%	0.00%	
7	1,000	\$424.77	\$964.77	\$488.22	\$1,028.22	14.94%	6.58%	
8	2,000	\$699.54	\$1,779.54	\$826.43	\$1,906.43	18.14%	7.13%	
9	3,000	\$974.31	\$2,594.31	\$1,164.65	\$2,784.65	19.54%	7.34%	
10	4,000	\$1,249.08	\$3,409.08	\$1,502.87	\$3,662.87	20.32%	7.44%	
11	5,000	\$1,523.85	\$4,223.85	\$1,841.08	\$4,541.08	20.82%	7.51%	
12	6,000	\$1,798.62	\$5,038.62	\$2,179.30	\$5,419.30	21.17%	7.56%	
13	7,000	\$2,073.39	\$5,853.39	\$2,517.52	\$6,297.52	21.42%	7.59%	
14	8,000	\$2,348.16	\$6,668.16	\$2,855.73	\$7,175.73	21.62%	7.61%	
15	9,000	\$2,622.93	\$7,482.93	\$3,193.95	\$8,053.95	21.77%	7.63%	
16	10,000	\$2,897.70	\$8,297.70	\$3,532.17	\$8,932.17	21.90%	7.65%	

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI UTILITIES, INC.  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE COMMERCIAL SALES & TRANSPORTATION RATE CLASS.  
 GS-120K

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-120K)			PROPOSED RATES (GS-120K)		
1	CUSTOMER CHARGE	\$250.00			CUSTOMER CHARGE	\$300.00
2	DEMAND CHARGE	\$0.2890	PER THERM	0.056671227	DEMAND CHARGE	\$5.7500 PER THERM
3	ENERGY CHARGE	\$0.18084	PER THERM		ENERGY CHARGE	\$0.2723 PER THERM
4			GAS COST	\$0.54000	PER THERM	
5			THERM USAGE INCREMENT	5,000	THERMS	
6			AVERAGE USAGE PER CUSTOMER	15,220	THERMS/MONTH	

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
7	0	\$250.00	\$250.00	\$300.00	\$300.00	20.00%	20.00%
8	5,000	\$1,973.10	\$4,673.10	\$17,954.56	\$20,654.56	809.97%	341.99%
9	10,000	\$3,696.20	\$9,096.20	\$35,609.11	\$41,009.11	863.40%	350.84%
10	15,000	\$5,419.30	\$13,519.30	\$53,263.67	\$61,363.67	882.85%	353.90%
11	20,000	\$7,142.40	\$17,942.40	\$70,918.23	\$81,718.23	892.92%	355.45%
12	25,000	\$8,865.50	\$22,365.50	\$88,572.79	\$102,072.79	899.07%	356.39%
13	30,000	\$10,588.60	\$26,788.60	\$106,227.34	\$122,427.34	903.22%	357.01%
14	35,000	\$12,311.69	\$31,211.69	\$123,881.90	\$142,781.90	906.21%	357.46%
15	40,000	\$14,034.79	\$35,634.79	\$141,536.46	\$163,136.46	908.47%	357.80%
16	45,000	\$15,757.89	\$40,057.89	\$159,191.02	\$183,491.02	910.23%	358.06%
17	50,000	\$17,480.99	\$44,480.99	\$176,845.57	\$203,845.57	911.64%	358.28%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI UTILITIES, INC.  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE COMMERCIAL SALES & TRANSPORTATION RATE CLASS.  
 GS-250K MOVING TO GS-120K

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-250K)			PROPOSED RATES (GS-120K)		
1	CUSTOMER CHARGE	\$300.00		CUSTOMER CHARGE	\$300.00	
2	DEMAND CHARGE	\$0.2890	PER THERM	0.059568247 DEMAND CHARGE	\$5.7500	PER THERM
3	ENERGY CHARGE	\$0.17191	PER THERM	ENERGY CHARGE	\$0.2723	PER THERM
4		GAS COST	\$0.54000	PER THERM		
5		THERM USAGE INCREMENT	15,000	THERMS		
6		AVERAGE USAGE PER CUSTOMER	41,870	THERMS/MONTH		

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
7	0	\$300.00	\$300.00	\$300.00	\$300.00	0.00%	0.00%
8	15,000	\$5,460.93	\$13,560.93	\$55,762.35	\$63,862.35	921.11%	370.93%
9	30,000	\$10,621.87	\$26,821.87	\$111,224.70	\$127,424.70	947.13%	375.08%
10	45,000	\$15,782.80	\$40,082.80	\$166,687.06	\$190,987.06	956.13%	376.48%
11	60,000	\$20,943.73	\$53,343.73	\$222,149.41	\$254,549.41	960.70%	377.19%
12	75,000	\$26,104.67	\$66,604.67	\$277,611.76	\$318,111.76	963.46%	377.61%
13	90,000	\$31,265.60	\$79,865.60	\$333,074.11	\$381,674.11	965.31%	377.90%
14	105,000	\$36,426.53	\$93,126.53	\$388,536.46	\$445,236.46	966.63%	378.10%
15	120,000	\$41,587.47	\$106,387.47	\$443,998.82	\$508,798.82	967.63%	378.25%
16	135,000	\$46,748.40	\$119,648.40	\$499,461.17	\$572,361.17	968.40%	378.37%
17	150,000	\$51,909.34	\$132,909.34	\$554,923.52	\$635,923.52	969.02%	378.46%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI UTILITIES, INC.  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE COMMERCIAL SALES & TRANSPORTATION RATE CLASS.  
 GS-1,250K

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES (GS-1,250K)			PROPOSED RATES (GS-1,250K)		
1	CUSTOMER CHARGE	\$500.00		CUSTOMER CHARGE	\$500.00	
2	DEMAND CHARGE	\$0.2890	PER THERM	0.175498737 DEMAND CHARGE	\$5.7500	PER THERM
3	ENERGY CHARGE	\$0.12225	PER THERM	ENERGY CHARGE	\$0.1406	PER THERM
4		GAS COST	\$0.54000	PER THERM		
5		THERM USAGE INCREMENT	100,000	THERMS		
6		AVERAGE USAGE PER CUSTOMER	177,390	THERMS/MONTH		

	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
7	0	\$500.00	\$500.00	\$500.00	\$500.00	0.00%	0.00%
8	100,000	\$63,444.14	\$117,444.14	\$1,023,677.30	\$1,077,677.30	1513.51%	817.61%
9	200,000	\$126,388.27	\$234,388.27	\$2,046,854.61	\$2,154,854.61	1519.50%	819.35%
10	300,000	\$189,332.41	\$351,332.41	\$3,070,031.91	\$3,232,031.91	1521.50%	819.94%
11	400,000	\$252,276.54	\$468,276.54	\$4,093,209.21	\$4,309,209.21	1522.51%	820.23%
12	500,000	\$315,220.68	\$585,220.68	\$5,116,386.51	\$5,386,386.51	1523.11%	820.40%
13	600,000	\$378,164.81	\$702,164.81	\$6,139,563.82	\$6,463,563.82	1523.52%	820.52%
14	700,000	\$441,108.95	\$819,108.95	\$7,162,741.12	\$7,540,741.12	1523.80%	820.60%
15	800,000	\$504,053.08	\$936,053.08	\$8,185,918.42	\$8,617,918.42	1524.02%	820.67%
16	900,000	\$566,997.22	\$1,052,997.22	\$9,209,095.72	\$9,695,095.72	1524.19%	820.71%
17	1,000,000	\$629,941.35	\$1,169,941.35	\$10,232,273.03	\$10,772,273.03	1524.32%	820.75%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI UTILITIES, INC.  
 DOCKET NO.: 20170179-GU OPC ROG 8-175

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES  
 FOR THE NATURAL GAS VEHICLES RATE CLASS.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: D. NIKOLICH

LINE NO.	PRESENT RATES			PROPOSED RATES			
1	CUSTOMER CHARGE	\$15.00		CUSTOMER CHARGE	\$25.00		
2	ENERGY CHARGE	\$0.40	PER THERM	ENERGY CHARGE	\$0.40	PER THERM	
3			GAS COST	\$0.54000	PER THERM		
4			THERM USAGE INCREMENT	10	THERMS		
5			AVERAGE USAGE PER CUSTOMER	333	THERMS/MONTH		
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
6	0	\$15.00	\$15.00	\$25.00	\$25.00	66.67%	66.67%
7	100	\$55.03	\$109.03	\$65.03	\$119.03	18.17%	9.17%
8	200	\$95.07	\$203.07	\$105.07	\$213.07	10.52%	4.92%
9	300	\$135.10	\$297.10	\$145.10	\$307.10	7.40%	3.37%
10	400	\$175.14	\$391.14	\$185.14	\$401.14	5.71%	2.56%
11	500	\$215.17	\$485.17	\$225.17	\$495.17	4.65%	2.06%
12	600	\$255.21	\$579.21	\$265.21	\$589.21	3.92%	1.73%
13	700	\$295.24	\$673.24	\$305.24	\$683.24	3.39%	1.49%
14	800	\$335.28	\$767.28	\$345.28	\$777.28	2.98%	1.30%
15	900	\$375.31	\$861.31	\$385.31	\$871.31	2.66%	1.16%
16	1,000	\$415.35	\$955.35	\$425.35	\$965.35	2.41%	1.05%

SCHEDULE E-6

DERIVATION OF OVERALL COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF RATE BASE. (PLANT)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 12/31/2016  
PROJECTED TEST YEAR: 12/31/2018  
PRIOR YEARS: 12/31/12 -12/31/2015  
WITNESS: M. J. MORLEY

COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
D/B/A FLORIDA CITY GAS  
DOCKET NO.: 20170179-GU

OPC ROG 8-175

LINE NO.	ACCT NO.	PLANT	12/31/2016				12/31/2018							
			12/31/2012	12/31/2013	12/31/2014	12/31/2015	PER BOOKS	ADJUSTMENTS	ADJUSTED	PER BOOKS	ADJUSTMENTS	ADJUSTED		
1	301.00	ORGANIZATION	-	-	-	-	-	-	-	-	-	-	-	-
2	302.00	FRANCHISES & CONSENTS	325,164	325,164	325,164	325,164	325,164	-	325,164	320,147	-	-	-	320,147
3	303.00	MISC. INTANGIBLE PLANT	25,522	25,522	25,522	25,522	247	-	247	220	-	-	-	220
4		TOTAL INTANGIBLE PLANT	350,685	350,685	350,685	350,685	325,410	-	325,410	320,367	-	-	-	320,367
5	364.00	LNG PLANT	-	-	-	-	-	-	-	-	-	-	-	-
		TOTAL STORAGE PLANT	-	-	-	-	-	-	-	4,461,538	-	-	-	4,461,538
6	365.00	LAND AND LAND RIGHTS TRANSMISSION	-	-	-	176,450	243,173	-	243,173	-	-	-	-	-
7	367.00	TRANSMISSION MAIN	-	-	-	-	-	-	-	-	-	-	-	-
8	367.10	TRANSMISSION MAIN - STEEL	-	4,685,577	-	3,449,624	5,792,847	-	5,792,847	-	-	-	-	-
9	367.20	MAINS - PLASTIC	-	-	-	-	-	-	-	-	-	-	-	-
10	369.00	MEASURING & REGULATING EQUIP	-	-	-	104,145	132,900	-	132,900	-	-	-	-	-
11	374.00	LAND & LAND RIGHTS	-	270,008	270,008	361,151	415,632	-	415,632	659,737	-	-	-	659,737
12	374.10	LAND	72,437	72,437	72,437	72,437	72,437	-	72,437	72,437	-	-	-	72,437
13	374.30	RIGHT OF WAY	11,132	11,132	11,132	11,132	11,132	-	11,132	11,132	-	-	-	11,132
14	375.00	STRUCTURES & IMPROVEMENTS	607,824	607,824	608,760	608,839	214,983	(2,516)	212,467	-	-	-	-	-
15	376.00	MAINS	-	-	-	-	-	-	-	-	-	-	-	-
16	376.10	MAINS - STEEL	84,245,213	87,183,097	96,850,798	96,489,611	100,632,845	-	100,632,845	109,400,818	-	-	-	109,400,818
17	376.20	MAINS - PLASTIC	74,423,451	76,669,681	87,223,613	91,454,291	107,929,552	-	107,929,552	146,111,846	-	-	-	146,111,846
18	376.30	MAINS - CAST IRON	1,755	1,755	1,759	1,754	1,754	-	1,754	1,754	-	-	-	1,754
19	376.50	MAINS - MISC	-	-	-	-	-	-	-	-	-	-	-	-
20	376.99	MAINS - CIAC	(72,109)	(49,383)	(62,731)	(79,844)	(194,159)	-	(194,159)	(194,159)	-	-	-	(194,159)
21	378.00	M&R STATION EQUIPMENT - GENERAL	0	158,524	573,927	581,564	670,166	-	670,166	2,851,518	-	-	-	2,851,518
22	379.00	M&R STATION EQUIPMENT - GATE STATIONS	6,317,197	6,326,025	6,755,538	6,844,055	6,973,527	-	6,973,527	10,001,910	-	-	-	10,001,910
23	380.00	SERVICES	-	-	-	-	-	-	-	-	-	-	-	-
24	380.10	SERVICES - STEEL	16,018,563	14,834,212	14,713,900	14,708,810	14,763,269	-	14,763,269	14,608,049	-	-	-	14,608,049
25	380.20	SERVICES - PLASTIC	39,789,729	44,052,779	46,600,084	48,873,801	56,848,697	-	56,848,697	61,562,546	-	-	-	61,562,546
26	381.00	METERS	12,050,249	14,176,958	15,620,090	16,178,708	17,107,094	-	17,107,094	17,963,071	-	-	-	17,963,071
27	381.10	METERS - ERTs	511,342	310,608	2,415,969	1,740,899	1,643,719	-	1,643,719	1,563,533	-	-	-	1,563,533
28	382.00	METER & REGULATOR INSTALLATIONS	5,950,535	6,256,932	6,609,147	7,005,800	7,103,714	-	7,103,714	7,167,574	-	-	-	7,167,574
29	382.10	METER INSTALLATIONS - ERTs	6,703,024	6,722,529	4,694,666	4,694,678	4,694,678	-	4,694,678	4,694,678	-	-	-	4,694,678
30	383.00	HOUSE REGULATORS	3,450,393	3,940,190	4,375,752	4,725,828	5,429,722	-	5,429,722	5,884,588	-	-	-	5,884,588
31	384.00	HOUSE REGULATORS - INSTALLATION	1,340,868	1,627,102	1,869,684	2,057,700	2,196,610	-	2,196,610	2,308,977	-	-	-	2,308,977
32	385.00	INDUSTRIAL M&R STATION EQUIP	3,178,940	3,047,920	3,047,920	3,047,920	3,047,920	-	3,047,920	3,045,476	-	-	-	3,045,476
33	387.00	OTHER DISTRIBUTION EQUIPMENT	703,963	703,879	716,455	764,092	905,129	-	905,129	836,929	-	-	-	836,929
34		TOTAL DISTRIBUTION PLANT	255,304,505	271,609,786	292,968,909	303,873,444	336,637,340	(2,516)	336,634,824	388,552,414	-	-	-	388,552,414
35	389.00	LAND & LAND RIGHTS	341,051	385,501	768,686	629,626	463,611	(2,374)	461,236	2,410,432	(20,400)	-	-	2,390,032
36	389.20		-	-	-	-	-	-	-	-	-	-	-	-
37	390.00	STRUCTURES & IMPROVEMENTS	4,454,126	4,454,307	8,017,402	8,017,402	11,119,485	828,804	11,948,288	8,410,477	756,923	-	-	9,167,400
38	391.00	OFFICE FURN & EQUIPMENT	376,613	376,613	399,381	399,381	504	104,240	104,744	643,793	-	-	-	746,502
39	391.10	COMPUTER EQUIPMENT	2,122,863	2,142,371	1,628,575	1,628,575	1,394,811	103,203	1,498,014	666,469	-	-	-	101,687
40	391.11	COMPUTER SOFTWARE	8,160,978	10,225,289	10,571,083	11,156,083	11,563,246	486,388	12,049,633	12,946,633	362,410	-	-	13,309,043
41	391.12	COMPUTER HARDWARE	132,432	132,432	195,697	620,206	714,955	-	714,955	668,003	-	-	-	751,553
42	391.20	OFF - ENTERPRISE - 10YR	-	-	-	-	-	-	-	-	-	-	-	-
43	391.50	INDIVIDUAL EQUIPMENT	63,036	63,036	191,516	176,176	147,387	310,485	457,873	329,067	301,064	-	-	630,131
44	392.00	TRANSPORTATION EQUIPMENT	518,340	518,340	889,406	891,243	283,544	19,313	302,857	1,004,480	19,029	-	-	1,023,509
45	392.10	TRANSPORTATION - AUTO	775,869	682,900	606,072	1,125,913	452,575	43,083	495,658	735,170	42,450	-	-	777,620
46	392.20	TRANSPORTATION - SERVICE TRUCK	-	-	-	-	1,974,783	45,213	2,019,996	2,644,382	44,549	-	-	2,688,931
47	392.30	TRANSPORTATION - HEAVY TRUCK	310,282	310,282	310,203	396,361	287,203	-	287,203	346,280	-	-	-	346,280
48	393.00	STORES EQUIPMENT	2,922	2,922	2,922	2,922	2,922	109	3,032	-	107	-	-	107
49	394.00	TOOLS, SHOP, GARAGE EQUIPMENT	1,550,238	1,643,946	1,796,315	1,830,922	1,485,872	18,509	1,504,380	629,180	18,237	-	-	647,417
50	394.10	NATURAL GAS VEHICLE EQUIPMENT	-	-	-	-	-	-	-	3,661,963	-	-	-	3,661,963
51	395.00	LABORATORY EQUIPMENT	4,034	4,034	4,034	4,034	4,034	-	4,034	-	-	-	-	-
52	396.00	POWER OPERATED EQUIPMENT	(0)	48,854	131,329	131,329	147,453	10,121	157,574	205,266	9,972	-	-	215,238
53	396.10	TRACTORS	-	-	-	-	-	-	-	-	-	-	-	-
54	397.00	COMMUNICATION EQUIPMENT	1,008,819	1,008,819	1,028,551	177,379	391,646	125,192	516,838	555,748	119,335	-	-	675,083
55	398.00	MISCELLANEOUS EQUIPMENT	595,709	884,116	854,108	854,108	108,771	1,300,056	1,408,827	254,530	1,280,958	-	-	1,535,488
56	399.00	OTHER TANGIBLE PROPERTY	197,353	-	-	-	-	-	-	701,850	-	-	-	701,850
57		TOTAL GENERAL PLANT	20,614,666	22,883,764	27,395,281	28,041,660	30,542,801	4,336,956	34,879,758	36,111,873	4,771,620	-	-	40,883,493
58		ARO	-	-	-	-	-	-	-	-	-	-	-	-
59	102.00	GAS PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-
60	114.00	ACQUISITION ADJUSTMENT	21,656,835	21,656,835	21,656,835	21,656,835	21,656,835	-	21,656,835	21,656,835	-	-	-	21,656,835
61	105.00	PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
62	107.00	CONSTRUCTION WORK IN PROGRESS	18,645,561	19,292,790	13,817,008	23,053,496	13,957,305	1,365,078	15,322,383	30,962,948	-	-	-	30,962,948
63		TOTAL PLANT	316,572,253	335,793,860	356,188,718	376,976,121	403,119,692	5,699,518	408,819,211	482,065,975	4,771,620	-	-	486,837,595

nse to OPC ROG 1-21 and POD 2-44. Specifically, the change in the shared use percentages.

SUPPORTING SCHEDULES: B-2, B-3, B-4, G-1 p.1, G-1, p.4, G-1, p.10

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF RATE BASE. (ACCUMULATED DEPRECIATION)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 12/31/2016  
 PROJECTED TEST YEAR: 12/31/2018  
 PRIOR YEARS: 12/31/12 -12/31/2015  
 WITNESS: M. J. MORLEY

COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

OPC ROG 8-175

LINE NO.	ACCT NO.	ACCUMULATED DEPRECIATION & DEDUCTIONS	12/31/2016						12/31/2018					
			12/31/2012	12/31/2013	12/31/2014	12/31/2015	PER BOOKS	ADJUSTMENTS	ADJUSTED	PER BOOKS	ADJUSTMENTS	ADJUSTED		
1	301.00	ORGANIZATION	-	-	-	-	-	-	-	-	-	-	-	-
2	302.00	FRANCHISES & CONSENTS	175,968	181,595	181,595	181,595	181,595	-	181,595	176,579	-	-	176,579	(2,978)
3	303.00	MISC. INTANGIBLE PLANT	22,309	22,324	22,324	22,324	(2,951)	-	(2,951)	(2,978)	-	-	-	-
4		TOTAL INTANGIBLE PLANT	198,277	203,919	203,919	203,919	178,644	-	178,644	173,601	-	-	173,601	-
5	364.00	LNG PLANT	-	-	-	-	-	-	-	-	9,924	-	9,924	(1)
6	365.00	LAND AND LAND RIGHTS TRANSMISSION	-	-	-	2,423	9,159	-	9,159	12,808	-	-	12,808	-
7	367.00	TRANSMISSION MAIN	-	-	-	-	-	-	-	-	-	-	-	-
8	367.10	TRANSMISSION MAIN - STEEL	135	176,890	-	72,333	212,470	-	212,470	304,885	-	-	304,885	-
9	367.20	MAINS - PLASTIC	-	-	-	-	-	-	-	-	-	-	-	-
10	369.00	MEASURING & REGULATING EQUIP	(44)	-	-	1,808	6,075	-	6,075	8,268	-	-	8,268	-
11	374.00	LAND & LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-
12	374.10	LAND	-	-	-	-	-	-	-	-	-	-	-	-
13	374.30	RIGHT OF WAY	-	-	-	-	-	-	-	-	27	-	27	-
14	375.00	STRUCTURES & IMPROVEMENTS	150,990	166,185	183,210	200,257	138,371	(1,040)	137,331	(80,099)	(1,096)	-	(81,195)	(1)
15	376.00	MAINS	-	-	-	-	-	-	-	-	-	-	-	-
16	376.10	MAINS - STEEL	54,550,191	57,158,736	60,667,255	62,765,948	65,479,709	-	65,479,709	70,117,911	(53,735)	-	70,064,176	-
17	376.20	MAINS - PLASTIC	26,416,719	28,698,615	30,594,245	32,887,869	35,937,079	-	35,937,079	40,051,613	(92,106)	-	39,959,507	-
18	376.30	MAINS - CAST IRON	53	105	158	211	263	-	263	342	-	-	342	-
19	376.50	MAINS - MISC	-	-	(263)	-	-	-	-	-	-	-	-	-
20	376.99	MAINS - CIAC	-	(3,281)	(4,962)	(7,064)	(11,174)	-	(11,174)	(19,912)	-	-	(19,912)	-
21	378.00	M&R STATION EQUIPMENT - GENERAL	0	30,320	17,290	36,479	57,695	-	57,695	133,745	683	-	134,428	-
22	379.00	M&R STATION EQUIPMENT - GATE STATIONS	3,276,863	3,550,679	3,763,497	3,988,372	4,217,459	-	4,217,459	4,657,611	(5,897)	-	4,651,714	-
23	380.00	SERVICES	-	-	-	-	-	-	-	-	-	-	-	-
24	380.10	SERVICES - STEEL	21,230,610	21,232,049	20,930,964	21,131,357	21,265,098	-	21,265,098	22,489,412	(54,410)	-	22,435,002	-
25	380.20	SERVICES - PLASTIC	17,912,930	20,399,573	20,180,198	16,459,156	18,238,473	-	18,238,473	21,045,156	(42,653)	-	21,002,503	-
26	381.00	METERS	306,078	556,635	2,402,890	2,450,272	2,776,365	-	2,776,365	3,179,739	21,252	-	3,200,991	-
27	381.10	METERS - ERTs	(223,673)	(410,691)	322,018	274,611	244,809	-	244,809	273,537	1,844	-	275,381	-
28	382.00	METER & REGULATOR INSTALLATIONS	1,672,422	1,940,778	2,181,647	2,485,412	2,613,167	-	2,613,167	3,000,959	-	-	3,000,959	-
29	382.10	METER INSTALLATIONS - ERTs	2,038,063	2,488,463	1,693,967	2,008,510	2,323,053	-	2,323,053	2,794,868	(16,606)	-	2,778,262	-
30	383.00	HOUSE REGULATORS	1,402,961	1,572,126	1,762,237	1,952,992	2,202,424	-	2,202,424	2,620,592	(10,981)	-	2,609,611	-
31	384.00	HOUSE REGULATORS - INSTALLATION	798,140	857,263	912,074	972,780	1,039,084	-	1,039,084	1,145,181	227	-	1,145,408	-
32	385.00	INDUSTRIAL M&R STATION EQUIP	1,804,850	1,831,827	1,791,568	1,892,149	1,992,730	-	1,992,730	2,141,081	(1,496)	-	2,139,585	-
33	387.00	OTHER DISTRIBUTION EQUIPMENT	268,141	299,815	316,275	341,295	366,741	-	366,741	330,334	(247)	-	330,087	-
34		TOTAL DISTRIBUTION PLANT	131,605,428	140,546,088	147,714,270	149,917,168	159,109,051	(1,040)	159,108,011	174,208,031	(245,269)	-	173,962,762	-
35	389.00	LAND & LAND RIGHTS	(184)	(184)	(184)	3	2	-	2	-	-	-	-	-
36	389.20	-	-	-	-	-	-	-	-	-	-	-	-	-
37	390.00	STRUCTURES & IMPROVEMENTS	457,102	568,460	726,984	935,437	705,774	421,531	1,127,305	559,927	4,170	-	564,097	(1)
38	391.00	OFFICE FURN & EQUIPMENT	210,768	246,110	227,883	258,635	(123,234)	51,219	(72,015)	135,870	(604)	-	135,266	-
39	391.10	COMPUTER EQUIPMENT	245,795	1,332,394	884,061	1,019,233	801,778	50,709	852,488	143,629	1,093	-	144,722	(1)
40	391.11	COMPUTER SOFTWARE	4,658,113	5,660,120	6,143,547	7,092,390	8,107,758	226,486	8,334,244	3,582,378	787,327	-	4,369,705	(1)
41	391.12	COMPUTER HARDWARE	61,408	71,795	25,604	70,964	126,749	41,665	168,414	131,517	33,904	-	165,421	(1)
42	391.20	OFE - ENTERPRISE - 10YR	-	-	-	-	-	422,474	422,474	-	-	-	-	-
43	391.50	INDIVIDUAL EQUIPMENT	28,967	33,758	91,725	91,273	75,921	152,370	228,291	207,913	59,222	-	267,135	(1)
44	392.00	TRANSPORTATION EQUIPMENT	2,500	41,376	109,720	127,402	(74,073)	9,489	(64,583)	38,038	(4,092)	-	33,946	-
45	392.10	TRANSPORTATION - AUTO	(128,344)	(204,051)	218,497	251,761	122,944	21,169	144,113	146,087	(350)	-	145,737	-
46	392.20	TRANSPORTATION - SERVICE TRUCK	-	-	-	-	220,723	-	242,938	587,174	1,558	-	588,732	-
47	392.30	TRANSPORTATION - HEAVY TRUCK	13,902	37,173	72,846	111,410	148,398	-	148,398	202,770	(2,278)	-	200,492	-
48	393.00	STORES EQUIPMENT	863	980	1,161	1,342	1,523	54	1,577	-	(1,301)	-	-	-
49	394.00	TOOLS, SHOP, GARAGE EQUIPMENT	926,441	1,033,323	1,131,719	1,244,744	980,423	9,094	989,517	(45,803)	(327)	-	(46,130)	-
50	394.10	NATURAL GAS VEHICLES	-	-	-	-	-	-	-	386,139	(1,079)	-	385,060	-
51	395.00	LABORATORY EQUIPMENT	3,915	4,034	4,034	4,034	4,034	-	4,034	-	-	-	-	-
52	396.00	POWER OPERATED EQUIPMENT	0	3,728	8,639	19,539	26,151	4,973	31,124	46,908	(372)	-	46,536	-
53	396.10	TRACTORS	-	-	-	-	-	-	-	-	-	-	-	-
54	397.00	COMMUNICATION EQUIPMENT	1,212,426	1,261,270	1,009,297	159,763	91,994	61,285	153,279	124,978	1,271	-	126,249	(1)
55	398.00	MISCELLANEOUS EQUIPMENT	313,979	370,853	435,424	499,535	(186,176)	638,790	452,613	(224,302)	(751)	-	(225,053)	-
56	399.00	OTHER TANGIBLE PROPERTY	27,431	-	-	-	-	-	-	-	-	-	-	-
57		TOTAL GENERAL PLANT	8,035,082	10,461,139	11,090,958	11,887,464	11,030,689	2,133,523	13,164,212	6,021,922	878,694	-	6,900,616	-
58		ACCUM AMORT - ACQUISITION ADJ	5,895,472	6,617,367	7,339,261	8,061,156	8,783,051	-	8,783,051	9,865,892	-	-	9,865,892	-
59		RETIREMENT WORK IN PROGRESS	(4,009,154)	(5,160,772)	(1,679,722)	(162,698)	(1,529,718)	-	(1,529,718)	(2,233,352)	-	-	(2,233,352)	-
60		CUSTOMER ADVANCES FOR CONSTRUCTION	-	-	-	-	-	-	-	-	-	-	-	-
61		TOTAL ACCUMULATED DEPRECIATION	141,725,105	152,667,741	164,668,686	169,907,009	177,571,717	2,132,483	179,704,200	188,036,094	633,424	-	188,669,518	-
62		NET PLANT	174,847,148	183,126,119	191,520,032	207,069,111	225,547,975	3,567,036	229,115,011	294,029,881	4,138,195	-	298,168,077	-
63		PLUS: WORKING CAPITAL	(43,537,992)	(45,170,247)	(53,473,260)	(48,403,423)	(47,135,552)	42,277,545	(4,858,007)	(83,092,157)	88,141,030	-	5,048,873	-
64		TOTAL RATE BASE	131,309,156	137,955,872	138,046,772	158,665,688	178,412,423	45,844,581	224,257,004	210,937,724	92,279,225	-	303,216,950	-

DERIVATION OF OVERALL COST OF SERVICE

SCHEDULE E-6  
FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION  
OF EXPENSES. (OPERATION AND MAINTENANCE)

PAGE 3 OF 5  
TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 12/31/2016  
PROJECTED TEST YEAR: 12/31/2018  
PRIOR YEARS: 12/31/12 -12/31/2015  
WITNESS: M. J. MORLEY

COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
D/B/A FLORIDA CITY GAS  
DOCKET NO.: 20170179-GU

OPC ROG 8-175

LINE NO.	ACCT NO.	OPERATION & MAINTENANCE					12/31/2016			12/31/2018		
			12/31/2012	12/31/2013	12/31/2014	12/31/2015	PER BOOKS	ADJUSTMENTS	ADJUSTED	PER BOOKS	ADJUSTMENTS	ADJUSTED
1	804.00	NATURAL GAS CITY GATE PURCHASES	19,318,802	25,106,240	27,878,392	21,933,508	18,671,015	(18,671,015)	-	20,884,062	(20,884,062)	-
2	805.00	OTHER GAS PURCHASES	218,560	(370,963)	407,794	(269,345)	(121,942)	121,942	-	-	-	-
3	807.00	OTHER PURCHASED GAS EXPENSES	-	4,086	16,343	16,343	26,674	(26,674)	-	-	-	-
4	812.00	GAS USED FOR OTHER UTILITY OPERATIONS-CREDIT	(3,145)	(3,736)	(3,834)	(3,705)	(11,858)	11,858	-	-	-	-
5		TOTAL PRODUCTION EXPENSES	19,534,217	24,735,627	28,298,695	21,676,801	18,563,889	(18,563,889)	-	20,884,062	(20,884,062)	-
6	817.00	LINES EXPENSE	-	80	15,698	39,040	43,161	-	43,161	54,780	-	54,780
7	821.00	PURIFICATION EXPENSES	-	-	-	-	-	-	-	-	-	-
8	840.00	OPERATION SUPERVISION AND ENGINEERING	4,824	3,884	5,392	6,742	-	-	-	-	-	-
9	841.00	OPERATION LABOR AND EXPENSES	53,942	47,573	55,071	60,899	-	-	-	-	-	-
10	843.40	MAINTENANCE OF PURIFICATION EQUIPMENT	1,274	975	1,376	1,343	-	-	-	-	-	-
11	843.50	MAINTENANCE OF LIQUEFACTION EQUIPMENT	1,175	1,907	3,123	2,637	-	-	-	-	-	-
12	843.60	MAINTENANCE OF VAPORIZING EQUIPMENT	1,467	1,228	2,844	2,437	-	-	-	-	-	-
13	843.70	MAINTENANCE OF COMPRESSOR EQUIPMENT	1,808	1,654	1,361	1,840	-	-	-	-	-	-
14	843.80	MEASURING AND REGULATION EQUIPMENT	-	-	-	-	-	-	-	-	-	-
15	843.90	MAINTENANCE OF OTHER EQUIPMENT	6,005	6,036	8,421	7,689	-	-	-	-	-	-
16		TOTAL NATURAL GAS STORAGE EXPENSES	70,496	63,337	93,286	122,626	43,161	-	43,161	54,780	-	54,780
17	856.00	MAINS EXPENSES	-	68	892	171	-	-	-	-	-	-
18	857.00	MAINTENANCE OF TRANSMISSION	-	-	780	20	231	-	231	-	-	-
19	863.00	MAINTENANCE OF TRANSMISSION	19	1,199	2,135	2,583	854	-	854	-	-	-
20	867.00	MAINTENANCE OF OTHER EQUIPMENT	1,314	-	-	-	-	-	-	-	-	-
21		TOTAL TRANSMISSION EXPENSES	1,333	1,267	3,807	2,773	1,085	-	1,085	-	-	-
22	870.00	Operation Supervision and Engineering	56	376	293	3,162	2,096	-	2,096	2,660	-	2,660
23	871.00	Distribution Load Dispatching	804	28	230	29	-	-	-	-	-	-
24	872.00	Compressor Station Labor and Expenses	7	-	-	-	-	-	-	-	-	-
25	873.00	Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-
26	874.00	Mains and Services Expenses	963,547	1,186,462	1,316,405	1,818,664	1,814,057	-	1,814,057	2,240,871	-	2,240,871
27	875.00	Measuring and Regulating Station Expenses-General	-	1,070	1,264	888	916	-	916	1,163	-	1,163
28	876.00	Measuring and Regulating Station Expenses-Industrial	-	-	-	-	-	-	-	-	-	-
29	877.00	Measuring and Regulating Station Expenses-City Gate Check Station	109,972	111,891	114,235	85,945	62,270	-	62,270	78,287	-	78,287
30	878.00	Meter and House Regulator Expenses	579,474	531,951	616,103	586,605	808,385	-	808,385	1,009,281	-	1,009,281
31	879.00	Customer Installations Expenses	404,792	521,737	681,508	731,929	559,173	-	559,173	752,271	-	752,271
32	880.00	Other Expenses	185,853	200,700	299,475	287,341	245,787	-	245,787	256,815	-	256,815
33	881.00	Rents	-	-	-	-	-	-	-	-	-	-
34	885.00	Maintenance Supervision and Engineering	-	-	-	186	-	-	-	-	-	-
35	886.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-
36	887.00	Maintenance of Mains	290,356	233,372	294,716	246,491	330,492	-	330,492	401,282	-	401,282
37	888.00	Maintenance of Compressor Station Equipment	3	-	331	-	467	-	467	593	-	593
38	889.00	Maintenance of Meas. and Reg. Sta. Equip.-General	75,557	50,984	55,312	110,255	85,409	-	85,409	130,290	-	130,290
39	890.00	Maintenance of Meas. and Reg. Sta. Equip.-Industrial	-	-	-	-	-	-	-	-	-	-
40	891.00	Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	74	29	57	-	-	-	-	-	-	-
41	892.00	Maintenance of Services	60,250	69,692	159,222	312,979	172,431	-	172,431	178,591	-	178,591
42	893.00	Maintenance of Meters and House Regulators	192,250	330,244	355,770	234,247	182,559	-	182,559	224,799	-	224,799
43	894.00	Maintenance of Other Equipment	31	(78)	4,516	719	9,240	-	9,240	30,148	-	30,148
44		TOTAL DISTRIBUTION EXPENSES	2,863,025	3,238,457	3,899,438	4,419,439	4,273,282	-	4,273,282	5,307,054	-	5,307,054
45	901.00	SUPERVISION	-	-	-	-	-	-	-	-	-	-
46	902.00	METER READING EXPENSE	165,342	131,484	120,377	124,678	111,010	-	111,010	140,890	-	140,890
47	903.00	CUST. RECORDS & COLLECTIONS	78,470	99,948	104,856	127,921	69,232	-	69,232	87,609	-	87,609
48	904.00	UNCOLLECTIBLE ACCOUNTS	(1,110,400)	569,600	569,600	603,529	489,897	-	489,897	476,292	-	476,292
49	905.00	MISCELLANEOUS	1,659	1,684	1,169	1,536	1,208	-	1,208	989	-	989
50	906.00	INFORMATIONAL EXPENSE	-	-	-	-	-	-	-	-	-	-
51		TOTAL CUSTOMER ACCOUNTS	(864,929)	802,716	796,002	857,663	671,346	(864,929)	671,346	705,780	-	705,780

SUPPORTING SCHEDULES:

RECAP SCHEDULES:



COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

LINE NO.	ACCT NO.	OPERATION & MAINTENANCE					12/31/2016			12/31/2018		
			12/31/2012	12/31/2013	12/31/2014	12/31/2015	PER BOOKS	ADJUSTMENTS	ADJUSTED	PER BOOKS	ADJUSTMENTS	ADJUSTED
1	907.00	Supervision	272	-	-	-	-	-	-	-	-	-
2	908.00	CUSTOMER ASSISTANCE EXPENSES	15,311	8,028	7,525	6,069	9,319	-	9,319	10,412	-	10,412
3	909.00	ENERGY CONSERVATION	5,841,326	5,042,169	4,391,684	4,874,246	5,331,959	(5,329,977)	1,982	5,501,146	(5,498,878)	2,268
	910.00	MISCELLANEOUS CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	-	-	-	-	(22)	-	(22)	(25)	-	(25)
4	911.00	SUPERVISION	-	65	106	57	6	-	6	6	-	6
5	912.00	DEMONSTRATING & SELLING	402	17,244	577	34,437	12,023	-	12,023	14,851	-	14,851
6	913.00	ADVERTISING	33,262	29,815	29,667	16,146	24,434	-	24,434	519,842	-	519,842
7	916.00	MISC. SALES EXPENSE	-	-	-	-	-	-	-	-	-	-
8		TOTAL SALES EXPENSE	<u>5,890,572</u>	<u>5,097,321</u>	<u>4,429,558</u>	<u>4,930,956</u>	<u>5,377,717</u>	<u>(5,329,977)</u>	<u>47,740</u>	<u>6,046,232</u>	<u>(5,498,878)</u>	<u>547,354</u>
9	920.00	ADMIN & GEN SALARIES	6,158,692	7,667,554	8,285,892	8,479,526	9,399,571	-	9,399,571	10,805,790	-	10,805,790
10	921.00	OFFICE SUPPLIES & EXP	1,583,295	1,550,819	1,741,883	1,652,643	1,588,568	-	1,588,568	1,347,290	-	1,347,290
11	922.00	ADMIN EXP TRANS (CR)	(2,043,558)	(2,186,665)	(2,536,434)	(1,797,648)	(2,603,147)	-	(2,603,147)	(2,907,083)	-	(2,907,083)
12	923.00	OUTSIDE SERVICES EMPLOYED	1,346,428	1,425,094	2,022,954	1,761,575	1,974,272	-	1,974,272	2,077,545	-	2,077,545
13	924.00	PROPERTY INSURANCE	370,513	315,175	331,812	341,538	342,175	-	342,175	308,850	-	308,850
14	925.00	INJURIES & DAMAGES	292,469	527,698	275,297	176,658	185,986	-	185,986	163,923	-	163,923
15	926.00	EMPLOYEE PENSION & BENEFITS	2,542,421	2,770,841	1,926,923	2,311,328	2,724,255	-	2,724,255	2,013,919	-	2,013,919
16	927.00	FRANCHISE REQUIREMENTS	-	-	-	-	-	-	-	-	-	-
17	928.00	REGULATORY COMMISSION EXP.	-	-	-	-	-	-	-	-	-	-
18	929.00	DUPLICATE CHARGES (CR)	-	-	-	-	-	-	-	-	-	-
19	930.10	GENERAL ADVERTISING EXP	-	-	-	-	-	-	-	-	-	-
20	930.20	MISC GENERAL EXPENSES	569,760	637,605	714,177	518,548	539,102	(77,421)	461,681	850,945	270,787	1,121,733
21	931.00	RENTS	561,949	540,279	514,565	451,103	351,166	-	351,166	381,484	-	381,484
22	932.00	MAINT OF GENERAL PLANT	549,070	748,579	734,597	707,768	800,289	-	800,289	975,488	-	975,488
23		TOTAL A & G EXPENSE	<u>11,931,039</u>	<u>13,996,980</u>	<u>14,011,666</u>	<u>14,603,038</u>	<u>15,302,236</u>	<u>(77,421)</u>	<u>15,224,815</u>	<u>16,018,152</u>	<u>270,787</u>	<u>16,288,939</u>
24		TOTAL O & M EXPENSE	<u>39,425,753</u>	<u>47,935,705</u>	<u>51,532,452</u>	<u>46,613,296</u>	<u>44,232,717</u>	<u>(23,971,287)</u>	<u>20,261,430</u>	<u>49,016,059</u>	<u>(26,112,153)</u>	<u>22,903,906</u>

SUPPORTING SCHEDULES: C-1

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF EXPENSES AND COST OF SERVICE.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 12/31/2016  
 PROJECTED TEST YEAR: 12/31/2018  
 PRIOR YEARS: 12/31/12 -12/31/2015  
 WITNESS: M. J. MORLEY

COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

OPC ROG 8-175

LINE NO.	EXPENSES & COST OF SERVICE					12/31/2016			12/31/2018				
		12/31/2012	12/31/2013	12/31/2014	12/31/2015	PER BOOKS	ADJUSTMENTS	ADJUSTED	PER BOOKS	ADJUSTMENTS	ADJUSTED		
1	DEPRECIATION EXPENSE	11,181,517	11,395,928	12,505,200	13,251,586	14,039,209	(6,736)	14,032,474	16,785,014	(1,085,710)	15,699,304	(1)	
2	AMORT. & DEPL. OF UTILITY PLANT	-	-	-	-	(56,883)	-	(56,883)	(113,767)	-	(113,767)		
3	AMORT. OF UTILITY PLANT ACQ. ADJ.	721,895	721,895	721,895	721,895	721,895	-	721,895	721,895	-	721,895		
4	AMORT. OF CONVERSION EXPENSES	381,257	406,414	416,605	426,838	382,891	-	382,891	284,286	-	284,286		
5	REGULATORY DEBITS	-	1,192,705	1,121,298	1,183,925	1,306,754	(1,306,754)	-	1,196,746	(1,196,746)	-		
6	TOTAL DEPR. & AMORT EXPENSE	<u>12,284,669</u>	<u>13,716,941</u>	<u>14,764,997</u>	<u>15,584,243</u>	<u>16,393,866</u>	<u>(1,313,490)</u>	<u>15,080,376</u>	<u>18,874,174</u>	<u>(2,282,456)</u>	<u>16,591,718</u>		
7	TAXES OTHER THAN INCOME	7,026,100	7,406,548	7,416,435	7,343,765	7,369,211	(4,608,574)	2,760,636	7,769,611	(4,869,262)	2,900,349		
8	RETURN (REQUIRED N.O.I.)	8,233,084	8,511,877	9,055,868	10,138,737	11,543,284	2,966,144	14,509,428	13,860,929	6,063,760	19,924,689	(2)	
9	INCOME TAXES	<u>4,804,266</u>	<u>4,172,313</u>	<u>4,503,674</u>	<u>3,373,794</u>	<u>4,328,549</u>	<u>(952,323)</u>	<u>3,376,226</u>	<u>916,639</u>	<u>(288,728)</u>	<u>627,912</u>	(2)	
10	TOTAL COST TO SERVE	<u>71,773,872</u>	<u>81,743,385</u>	<u>87,273,426</u>	<u>83,053,836</u>	<u>83,867,627</u>	<u>(27,879,530)</u>	<u>55,988,097</u>	<u>90,437,413</u>	<u>(27,488,839)</u>	<u>62,948,573</u>		
											<u>Revenues</u>	<u>53,847,331</u>	- see Schedule G2-1
											<u>NOI Deficiency</u>	<u>(9,101,242)</u>	
												<u>9,101,242</u>	- Per Schedule G-5

SUPPORTING SCHEDULES: C-1

RECAP SCHEDULES:

(2) The changes are primarily due to the following: change in federal income tax rate from 35% to 21%, the amortization of excess deferred taxes for protected and non-protected property, as well as reclassifications, corrections, and adjustments that were identified in OPC ROG 1-14.

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
 D/B/A FLORIDA CITY GAS  
 DOCKET NO.: 20170179-GU

EXPLANATION: PROVIDE THE CALCULATION OF THE AVERAGE COST  
 OF METER SET AND SERVICE BY RATE CLASS

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR: 12/31/16  
 PROJECTED TEST YEAR: 12/31/18  
 WITNESS: R. MULLER

LINE NO.	DESCRIPTION	SALES SERVICES:												
		RESIDENTIAL RS-1	RESIDENTIAL RS-100	RESIDENTIAL RS-600	GAS LIGHTING	COMMERCIAL GS-1	COMMERCIAL GS-6k	COMMERCIAL GS-25k	COMMERCIAL GS-120k	COMMERCIAL GS-1,250k	COMMERCIAL GS-11M	COMMERCIAL GS-25M	CONTRACT DEMAND SERVICE	NATURAL GAS VEHICLES
1	<b>SERVICE LINE:</b> PIPE AND PIPING	\$642	\$806	\$1,274	\$642	\$1,436	\$1,449	\$4,474	\$12,396	\$31,043	\$64,569	\$140,850	\$217,131	\$1,449
2	<b>METER:</b> Meter Only	\$131	\$132	\$177		\$355	\$591	\$1,041	\$3,224	\$7,127	\$20,407	\$40,631	\$164,402	\$591
3	ERT	\$0	\$0	\$2		\$27	\$59	\$92	\$92	\$92				\$59
4	AMR	\$0	\$0	\$0		\$5	\$7	\$70	\$1,085	\$1,778	\$3,200	\$3,200	\$3,200	\$7
5	Press Corr Cost	\$0	\$0	\$0		\$71	\$193	\$805	\$1,379	\$1,404	\$1,404	\$1,404	\$1,404	\$193
6	Regulator	\$0	\$0	\$6		\$101	\$231	\$478	\$1,038	\$2,318	\$5,000	\$6,000	\$64,569	\$231
7	MSA/Ancillary Piping	\$87	\$88	\$118		\$196	\$281	\$383	\$1,083	\$1,622	\$3,000	\$5,000	\$5,000	\$281
8	Total Labor Cost	\$34	\$34	\$37		\$133	\$266	\$997	\$4,533	\$6,444	\$9,000	\$10,000	\$10,000	\$266
9	Overhead	\$34	\$34	\$46		\$120	\$220	\$522	\$1,679	\$2,806	\$5,671	\$8,954	\$8,954	\$220
10	Total Meter Set	\$285	\$288	\$385		\$1,008	\$1,848	\$4,388	\$14,113	\$23,591	\$47,682	\$75,188	\$257,529	\$1,848
11	TOTAL	\$927	\$1,094	\$1,659	\$642	\$2,444	\$3,297	\$8,862	\$26,509	\$54,634	\$112,251	\$216,038	\$474,660	\$3,297
12	<b>INDEX (1)</b>	<b>1.00</b>	<b>1.18</b>	<b>1.79</b>	<b>0.69</b>	<b>2.64</b>	<b>3.56</b>	<b>9.56</b>	<b>28.60</b>	<b>58.93</b>	<b>121.09</b>	<b>233.04</b>	<b>512.02</b>	<b>3.56</b>

(1) TOTAL AVERAGE COST BY CLASS COMPARED TO THE RESIDENTIAL CLASS

SUPPORTING SCHEDULES: WORKPAPERS

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: PIVOTAL UTILITY HOLDINGS, INC.  
D/B/A FLORIDA CITY GAS  
DOCKET NO.: 20170179-GU

EXPLANATION: TO PROVIDE A SCHEDULE SHOWING THE  
DERIVATION OF DEDICATED FACILITIES.

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 12/31/18  
WITNESS: M. MORLEY

DESCRIPTION:	NAME OF RATE CLASS IN WHICH DEDICATED FACILITIES EXIST
SYSTEM MILES OF MAIN:	NOT APPLICABLE
MILES OF MAIN DEDICATED TO CLASS:	
NET COST OF MAIN DEDICATED TO CLASS:	
OTHER NET DISTRIBUTION PLANT RELATED TO CLASS:	
DISTRIBUTION O & M EXPENSES RELATED TO CLASS:	
PERCENTAGE OF MILES OF DEDICATED MAIN TO SYSTEM MILES OF MAIN:	