State of Florida



Aublic Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:

May 9, 2018

TO:

Office of Commission Clerk

FROM:

Lynn M. Deamer, Chief of Auditing, Office of Auditing and Performance Analysis

RE:

Docket No.: 20180001-EI

Company Name: Florida Power & Light Company

Company Code: EI802

Audit Purpose: A3a: Fuel Cost Recovery Clause

Audit Control No: 2018-019-4-1

Attached is the final audit report for the Utility stated above. I am sending the Utility a copy of this memo and the audit report. If the Utility desires to file a response to the audit report, it should send a response to the Office of Commission Clerk. There are confidential work papers associated with this audit.

LMD/cmm

Attachment:

Audit Report

cc:

Office of Auditing and Performance Analysis File

State of Florida



Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing
Miami District Office

Auditor's Report

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause

Twelve Months Ended December 31, 2017

Docket No. 20180001-EI Audit Control No. 2018-019-4-1 **April 27, 2018**

> Gabriela Leon Audit Staff

Iliana H. Piedra Audit Manager

Marisa Glover Reviewer

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Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Division of Accounting and Finance in its audit service request dated January 18, 2018. We have applied these procedures to the attached summary exhibit and to several related schedules prepared by Florida Power & Light Company in support of its 2017 filing for the Fuel and Purchased Power Cost Recovery Clause in Docket No. 20180001-EI.

This audit was performed following General Standards and Fieldwork Standards found in the AICPA Statements on Standards for Attestation Engagements. The report is intended only for internal Commission use.

Objectives and Procedures

General

Definitions

FPL/Utility refers to the Florida Power & Light Company. FAC refers to the Fuel and Purchased Power Cost Recovery Clause.

Revenues

Objectives: The objectives were to determine the actual Kilowatt Hours (KWH) sold for the period January 1, 2017, through December 31, 2017, and whether FPL applied the Commission approved cost recovery factor to actual KWH sales for the FAC.

Procedures: We computed revenues using the factors in Order No. PSC-2016-0547-FOF-EI, issued December 5, 2016 and actual KWH sales from the Fuel Revenue Reports and reconciled them to the FAC. We selected a sample of residential and commercial customers' bills for the period and recalculated each to verify the use of the correct tariff rate. This work was performed jointly with the revenue portions of the other clause audits of Florida Power & Light. The work product is contained in Docket No. 20180001-EI, ACN 2018-019-4-1. No exceptions were noted.

Expenses

Objectives: The objectives were to review the expenses which the Utility included in the FAC and to determine whether those expenses are properly recoverable based on the requirements established in Order No. 14546, issued July 8, 1985.

Procedures: We reconciled fuel expenses in the FAC to the general ledger. We reviewed and sampled fuel expenses reported on Schedules A-1 and A-2 and other supporting documentation to determine that fuel expense included in the FAC complied with the requirements of Order No. 14546. No exceptions were noted.

Objectives: The objective was to determine whether generation-related gains derived from non-separated wholesale energy sales were credited to the FAC as required in Order No. PSC-2000-1744-PAA-EI, issued September 26, 2000.

Procedures: We selected one month of Energy Marketing energy sales transactions to sample for the period. The transactions were traced to invoices, and Energy Marketing reports. The gains were recalculated and the credit was traced to the FAC. No exceptions were noted.

Objective: The objective was to determine whether energy payments to qualifying facilities on Schedule A-8 are based on the appropriate standard offer or negotiated contract rate.

Procedures: We selected a sample of energy payment transactions for the period. The payments were traced to purchase statements, invoices and billing statements. No exceptions were noted.

Objectives: The objective was to determine whether the payments for firm natural gas storage were recorded according to the terms and conditions of the Storage Service Agreement between FPL and Bay Gas Storage Co., Ltd.

Procedures: We tested a sample of vendor invoices and agreed the quantities and costs to the terms and conditions of the gas storage agreement. No exceptions were noted.

Objective: The objective was to determine whether the firm transportation service (FTS) charge for transporting natural gas agrees with the FTS rate schedules from the pipeline company's tariff.

Procedures: We sampled FTS payments and traced them to the vendor invoices, FPL purchase statements and to the pipeline company's posted tariffs. No exceptions were noted.

Objectives: The objective was to determine whether purchased power payments on Schedule A-7 were supported by proper source documentation.

Procedures: We obtained and sampled purchased power payments. We recalculated and traced the sample to the true-up schedules. The true-up schedules were verified and the prior months fuel costs were reconciled to actual invoices. No exceptions were noted.

Inventory

Objectives: The objectives were to determine whether semi-annual coal inventory surveys were completed and that inventory adjustments to coal supplies were made as required in Order PSC-1997-0359-FOF-EI, issued March 31, 1997.

Procedures: We obtained FPL's coal inventory analysis, inventory adjustment and survey reports. The adjustments were recalculated and reconciled to the survey reports and inventory analysis. We verified that the inventory adjustment calculations were consistent with the requirements of Order No. PSC-1997-0359-FOF-EI. The inventory adjustments were traced to the FAC and the general ledger. No exceptions were noted.

Other

Objectives: The objective was to determine whether the Utility has credited vendor rebates or refunds to its recoverable fuel costs.

Procedures: In our various sample selections of the fuel costs in the FAC, we did not determine that any invoices included any rebates or refunds. Additionally, we obtained a statement from the Utility confirming that, during 2017, no vendor rebates or refunds were received. The Utility also stated that if they were to receive rebates or refunds, that the amounts would be credited to its recoverable fuel costs in the FAC.

Objective: The objective was to determine whether service hours, reserve shutdown hours and unvailable hours for FPL's Generating Performance Incentive Factor (GPIF) filings agree with source documents.

Procedures: We recalculated and reconciled the service hours, reserve shutdown hours, and unavailable hours from the GPIF filing to source documentation for one month. No exceptions were noted.

Objective: The objectives were to determine whether the coal and oil purchases on Form 423 reconcile with the FAC and are supported by source documentation and backed by contractual obligations.

Procedures: We reconciled coal and oil purchases on Form 423 with the FAC and the Fossil Fuel Inventory Report for the period. We traced Schedule A-5 to the Fuel Used in the Electric Generating Plants Reports which were tested in our sampling of Fuel Costs of System Net Generation. No exceptions were noted.

Objective: The objective was to determine whether the incremental gains included in the FAC are consistent with FPL's Incentive Mechanism that was approved in Order No. PSC-2013-0023-S-EI, issued January 14, 2013 and Order No. PSC-2016-0560-AS-EI, issued December 15, 2016.

Procedures: We obtained a schedule of all incremental gains by asset optimization measure as defined in Order No. PSC-2013-0023-S-EI that were included in the FAC. We reviewed a sample of the transactions for each asset optimization measure for the period and traced each transaction to supporting invoices, purchase statements, and pipeline reports. We verified that the transactions were "arm's length" and not associated with FPL's parent, NextEra Energy, Inc. or its subsidiaries. We recalculated the incremental gains and reviewed the market price and index inputs used by FPL to calculate the gains. We also selected a sample of incremental costs and traced them to the invoices to verify these costs were related to the Incremental Optimization program. No exceptions were noted.

Objective: The objective was to determine whether the incremental optimization costs included in the FAC are consistent with FPL's Incentive Mechanism that was approved in Order No. PSC-2013-0023-S-EI.

Procedures: We obtained a schedule of all incremental optimization costs as defined in Order No. PSC-2013-0023-S-EI that were included in the FAC. We reviewed a sample of the incremental costs incurred by FPL to manage the Incentive Mechanism and its related purchase and sales programs. No exceptions were noted.

Objectives: The objectives were to determine whether the gains on short-term power sales and the savings on short-term power purchases are included in the FAC and that they are consistent with FPL's Incentive Mechanism that was approved in Order No. PSC-2013-0023-S-EI.

Procedures: We obtained a schedule of short-term power sales and purchases included in the FAC. We reviewed a sample of power transactions to check for gains or savings on short-term purchases that should be included as part of the Incentive Mechanism. We verified that FPL's application of the phrase "short-term" for these transactions is consistent with the intentions defined in Order No. PSC-2013-0023-S-EI. No exceptions were noted.

Objectives: The objective was to examine FPL's analysis and audit of its Unit Power Sales (UPS) contracts with the Southern Companies and the Jacksonville Electric Authority (JEA).

Procedures: There was no audit report issued during 2017. The Utility explained there is an ongoing review of the UPS contracts. No further work was performed.

True-Up

Objective: The objective was to determine if the True-Up and Interest Provision as filed was properly calculated.

Procedures: We traced the December 31, 2016, True-Up Provision to the Commission Order. We recalculated the True-Up and Interest Provision amounts as of December 31, 2017, using the approved beginning balance as of December 31, 2016, the Financial Commercial Paper rates, and the 2017 revenues and costs. No exceptions were noted.

Audit Findings

None

Exhibits

Exhibit 1: True-up

· (1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		January Actual	February Actual	March Actual	April Actual	May Actual	Aine Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Period
No.	Fuel Costs & Not Power Transactions	,												
- 2	Fuel Cost of System Not Generation (Per A3)(*)	\$225,985,792	\$198,796,977	\$222,691,303	\$242,121,494	\$272,848,707	\$278,075,700	\$311,160,119	\$317,099,500	\$282,643,014	\$281,225,368	\$229,526,015	\$228,691,026	\$3,091,087,016
• 3	Fuel Cost of Stratified Sales	(\$196,821)	(\$913,951)	(\$361,826)	(\$93,524)	(\$2,065,355)	(\$2,660,176)	(\$2,253,498)	(\$2,626,180)	(\$2,907,681)	(\$2,286,024)	(\$1,704,952)	(\$796,736)	(\$19,086,704)
- 4	Scherer Coal Cars Depreciation & Return (Per A2)	(\$0)	(\$0)	(\$0)	(\$0)	(\$30)	\$0	\$0	\$0	\$0	50	\$0	(\$53,216)	(\$53,249)
* 6	Rad Car Lease (Ceder Bay/ICL)	\$315,790	\$170,925	\$171,407	\$196,244	\$235,509	\$227,817	\$212,823	\$211,416	\$306,615	\$292,888	\$288,324	\$263,790	\$2,693,546
- 6	Fuel Cost of Power Sold (Per A6)	(\$12,097,683)	(\$9,794,312)	(\$5,961,454)	(\$3,235,840)	(\$1,589,425)	(\$1,584,749)	(\$1,547,330)	(\$1,300,939)	(\$2,012,412)	(\$2,084,414)	(\$2,682,642)	(\$4,800,938)	(\$48,692,136)
	Gains from Off-Bystem Sales (Per A5)	(\$4,073,624)	(\$3,099,715)	(\$1,597,456)	(\$920,259)	(\$521,632)	(\$652,962)	(\$454,465)	(\$443,186)	(\$932,734)	(\$454,241)	(\$877,409)	(\$2,152,494)	(\$16,330,420)
	Fuel Cost of Purchased Power (Per A7)	\$6,972,270	\$4,923,656	\$5,367,713	\$8,343,427	\$9,777,949	\$9,105,356	\$8,653,532	\$10,682,779	\$0,764,769	\$8,985,142	\$6,169,666	\$4,058,719	\$91,686,199
	Energy Payments to Qualifying Facilities (Per A8)	\$958,653	(\$2,405,192)	\$410,499	\$382,391	\$309,534	\$280,091	\$266,052	\$366,706	\$391,953	\$441,363	\$324,188	8472,657	\$2,226,003
P 10	Energy Cost of Economy Purchases (Per A9)	\$1,275	\$190,215	8571,934	\$2,521,941	\$5,873,445	\$5,867,827	\$2,362,494	\$5,062,057	\$1,656,346	\$1,035,509	\$74,670	\$0	\$25,117,914
F 11	Total Fuel Costs & Net Power Transactions	\$217,865,502	\$187,870,806	\$221,201,120	\$249,315,873	\$284,848,502	\$288,458,884	\$318,429,717	\$326,932,151	\$267,809,909	\$287,145,591	\$231,118,060	\$225,863,007	\$3,120,849,170
12	•													
7 13	Incremental Optimization Costs											\$39,749	344,900	\$703,923
14	Incremental Personnel, Software, and Hardware Costs (Per A2)	\$34,965	\$41,722	\$42,934	\$37,958	\$42,276	\$263,220	\$40,363	840,968	\$35,070	\$39,721			\$1,275,668
F 15	Variable Pow er Plant O&M Attributable to Off-System Sales (Per A6)	\$333,351	\$260,600	\$166,096	\$77,387	\$25,767	\$36,058	\$29,537	\$25,860	\$35,279	\$40,765	\$73,640	\$151,227	\$1,275,000
F 16	Variable Pow er Plant OSM Avoided due to Economy Purchases (Per	\$0	(\$4,343)	(\$12,046)	(\$44,359)	(\$100,260)	(\$97,285)	(\$32,616)	(\$73,554)	(\$24,679)	(\$13,019)	(\$1,518)	\$0	(\$403,880)
_	A9)						\$201,993	\$37,283	(\$6,736)	\$45,470	\$67,468	\$111,671	\$196,193	\$1,575,612
- 17	Total	1368,336	\$317,960	\$196,984	\$70,985	(\$32,217)	\$201,993	837,263	(80,730)	\$40,470	***************************************	•111,071	5.50,155	31,010,012
18			8375	\$375	\$375	\$375	\$0	10	1750	20	10	50	50	\$2,625
7 19	Dodd Frank Fees	\$375	\$3/5	\$3/5	\$375	\$375	•••		•	•	-	•		*****
20 7 21	Adjustments to Ruel Cost													
22	Energy Imbalance Ruel Revenues	(\$16,979)	(\$48,603)	(\$40,728)	(\$63,551)	(\$97,286)	\$615	(\$48,702)	(\$156,064)	(\$83,391)	(\$30,268)	(\$73,400)	(\$65,631)	(\$725,808)
° 23	Inventory Adjustments	\$128,216	\$55,389	(\$651,067)	897,636	\$114,141	\$36,557	(\$115,711)	\$211,700	(\$132,010)	(\$178,748)	\$813,063	(\$35,970)	\$342,686
P 24	Non Recoverable Of/Tank Bottoms	\$0	\$0	\$0	(\$5,842)	\$0	\$18,697	\$0	\$0	\$0	\$0	\$223,244	\$0	\$236,099
25	Other O&M Program 41	10	80	50	10	10	\$0	\$0	\$0	\$0	\$0	\$0	\$504,195	\$504,195
° 26	Aduated Total Fuel Costs & Not Power Transactions	\$218,345,500	\$188,195,945	\$220,706,065	\$249,415,476	\$284,833,515	3288,718,947	\$318,302,587	\$328,979,781	\$267,639,977	\$287,004,043	\$232,192,828	\$226,451,794	83,130,784,475
* 26 * 27	Adjusted Total Fuel Costs & Net Power Transactions Juris dictional kWh Sale s	\$218,345,500	\$188,195,945	\$220,706,065	\$249,415,478	\$284,833,515	\$288,718,947	\$318,302,667	\$328,979,781	\$267,639,977	\$287,004,043	\$232,192,626	\$226,451,794	\$3,130,784,475
* 26 * 27 * 28	Adjusted Total Fuel Costs & Net Power Transactions Juris dictional KWh Sales Jurisdictional KWh Sales	\$218,345,500 8,348,026,606	\$188,195,945 7,111,076,601	\$220,706,085 7,490,831,223	\$249,415,476 8,227,142,053	\$284,833,515 9,287,223,926	\$288,718,947 10,298,708,008	\$318,302,587 10,858,078,567	\$328,979,781 10,775,774,698	\$267,639,977 10,321,003,966	9,818,163,272	8232,192,626 6,327,131,391	\$226,451,794 6,011,807,960	\$3,130,784,475 108,870,983,359
° 27	Juris dictional kWh Sales							10,858,078,567 514,343,095		10,321,003,966	9,818,163,272 468,614,557	6,327,131,391 481,288,449	8,011,607,960 392,956,751	108,870,983,359 8,640,684,325
* 27 * 28	Juris dictional kWh Sales Jurisdictional kWh Sales	8,348,026,606	7,111,076,501	7,490,831,223	8,227,142,053	9,287,223,926	10,298,708,008	10,858,076,567	10,775,774,698	10,321,003,966	9,818,163,272	6,327,131,391	8,011,807,960	108,870,983,359 8,640,684,325
* 27 * 28 * 29	Juris dictional kWh Sales Jurisdotonal IANh Sales Sales for Resale (excluding Stratfied Sales)	8,348,026,606 420,790,768	7,111,076,501 416,474,025	7,490,831,223 378,665,147	8,227,142,053 425,720,774 8,652,871,827	9,267,223,926 456,403,475 9,743,627,401	10,296,706,008 524,980,605 10,821,665,701	10,858,076,567 514,343,095 11,372,419,662	10,775,774,698 575,659,650 11,351,334,448	10,321,003,956 585,687,829 10,907,691,795	9,616,163,272 466,614,557 10,262,977,629	6,327,131,391 481,288,449 6,809,419,640	8,011,607,960 392,956,751 8,404,784,711	108,870,963,359 8,640,664,325 114,511,627,684
* 27 * 28 * 29 * 30	Juris dictional kWh Sales Jurisdotonal IANh Sales Sales for Resale (excluding Stratfied Sales)	8,348,026,606 420,790,768	7,111,076,501 416,474,025	7,490,831,223 378,665,147	8,227,142,053 425,729,774	9,267,223,926 458,403,475	10,296,706,006 524,960,605	10,858,078,567 514,343,095	10,775,774,598 575,559,650	10,321,003,966	9,818,163,272 468,614,557	6,327,131,391 481,288,449	8,011,607,960 392,956,751	108,870,983,359 8,640,684,325
* 27 * 28 * 29 * 30 31	Juris dictional kWh Sales Juris dictional kWh Sales Sales for Resale (excluding Stratified Sales) Bub-Total Sales	8,348,026,608 420,790,768 8,768,817,574	7,111,076,501 416,474,025 7,527,550,526	7,490,831,223 378,665,147 7,869,486,370	8,227,142,053 425,720,774 8,652,871,827	9,267,223,926 456,403,475 9,743,627,401	10,298,706,008 524,080,605 10,821,665,701 95,14899%	10,858,076,567 514,343,095 11,372,419,662 93,47728%	10,776,774,608 575,550,650 11,351,334,448 94 92958%	10,321,003,966 566,687,629 10,907,691,795 94,62134%	9,818,163,272 466,614,557 10,262,977,629 95,45032%	6,327,131,391 481,289,449 6,608,419,640 94,53604%	8,011,607,960 392,956,751 8,404,784,711 95,32450%	108,870,963,359 8,640,684,325 114,511,627,684 95 07416%
" 27 " 28 " 29 " 30 " 31 " 32 " 33 " 34	Juris dictionel NVh Seles Juris dictionel NVh Seles Seles for Resele (excluding Stratfed Seles) Bub-Total Seles Juris dictionel % of Total Seles (Line 28/30) True-up Casculation Jurisdictional Fuel Revenue (Nt of Revenue Taxes)	8,348,026,608 420,790,768 8,768,817,574	7,111,076,501 416,474,025 7,527,550,526	7,490,831,223 378,665,147 7,869,486,370	8,227,142,053 425,720,774 8,652,871,827	9,267,223,926 456,403,475 9,743,627,401	10,296,706,008 524,980,605 10,821,665,701	10,858,076,567 514,343,095 11,372,419,662	10,775,774,698 575,659,650 11,351,334,448	10,321,003,956 585,687,829 10,907,691,795	9,616,163,272 466,614,557 10,262,977,629	6,327,131,391 481,288,449 6,809,419,640	8,011,607,960 392,956,751 8,404,784,711	108,870,963,359 8,640,664,325 114,511,627,684
7 27 7 28 7 29 7 30 31 7 32 7 33 7 34 7 35	Juris dictional kWh Sales Juris dictional kWh Sales Sales for Resale (excluding Stratfed Sales) Sub-Total Sales Juris dictional % of Total Sales (Line 28/30) True-up Calculation Juris dictional Fuel Revenues (Not of Revenue Taxes) Fuel Adjustment Revenues (Not Applicable to Period	8,348,026,806 420,790,768 8,769,817,574 95 20128% \$231,334,261	7,111,076,501 416,474,025 7,027,000,026 94,48734% \$194,927,672	7,490,631,223 378,655,147 7,859,486,370 95,18831% \$205,804,680	8,227,142,053 425,729,774 8,652,671,827 95,07990% \$227,094,257	9,267,223,926 456,403,475 9,743,627,401 95,31558% \$260,667,553	10,296,706,006 524,080,605 10,821,665,701 95,14899% \$292,323,443	10,858,076,567 514,343,095 11,372,419,662 95,47728% \$310,463,638	10,775,774,598 575,559,650 11,351,334,448 94 92958% \$307,864,385	10,321,003,986 586,887,829 10,907,881,795 94,62134% 8293,845,781	9,616,163,272 460,614,557 10,262,977,629 95,46032% \$277,377,907	6,327,131,391 481,288,449 6,608,419,640 94,53604% \$231,072,369	8,011,607,960 392,956,781 8,404,784,711 95,32450% \$221,414,728	108,870,963,350 8,640,684,325 114,511,627,684 96 07416% \$3,054,590,752
" 27 " 28 " 29 " 30 31 " 32 " 33 " 34 " 35 " 36	Juris dictional kWh Seles Juris dictional kWh Seles Sales for Resele (excluding Stratfied Seles) Sub-Total Seles Juris dictional % of Total Seles (Line 28/30) True-up Calculation Juris dictional Fuel Revenues (Nat of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Collecter()/Refunded The Period®	8,348,020,600 420,790,768 8,768,817,574 95 20126% \$231,334,261 (\$2,206,074)	7,111,076,501 416,474,025 7,527,600,526 04,46734% \$194,527,572 (\$2,206,974)	7,490,831,223 378,655,147 7,869,486,370 95,18831% \$205,804,680 (\$2,205,974)	8,227,142,053 425,720,774 8,652,671,627 95,07990% \$227,694,257 (\$2,206,974)	9,267,223,926 458,403,475 9,743,927,401 95,31588% \$260,667,563 (\$2,206,974)	10,295,705,005 524,090,605 10,621,655,701 93,1489996 \$292,323,443 (\$2,206,974)	10,858,076,667 514,343,095 11,372,419,662 95,47728% \$310,463,635 (\$2,206,074)	10,776,774,506 576,856,850 11,351,334,448 94 92958% \$307,864,385 (\$2,208,974)	10,321,003,986 586,887,829 10,987,891,795 94,8213496 8293,845,761 (\$2,206,974)	9,816,163,272 466,614,557 10,262,977,629 95,46032% \$277,377,907 (\$2,206,974)	6,327,131,301 481,288,449 6,808,419,640 94,53604% \$231,072,369 (\$2,206,974)	6,011,807,960 392,956,761 6,404,784,711 95 32460% \$221,414,726 (\$2,206,974)	108,870,983,359 8,840,684,325 114,511,627,684 95 07416% 83,054,690,752 (\$25,463,684)
" 27 " 28 " 29 " 30 31 " 32 " 33 " 34 " 35 " 36 " 37	Juris dictional kWh Sales Juris dictional kWh Sales Sales for Resale (excluding Stratifed Sales) Bub-Total Sales Juris dictional % of Total Sales (Line 28/30) True-up Casculation Juris dictional Fuel Revenues (Not of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Colected/Refunded This Period ⁶¹ GPR; Not of Revenue Taxes 61	8,348,020,608 420,790,768 8,760,617,574 95 20128% \$231,334,261 (\$2,206,974) (\$2,636,272)	7,111,076,501 416,474,025 7,027,550,026 94 46734% \$194,527,572 (\$2,206,974) (\$2,036,272)	7,490,831,223 378,655,147 7,869,486,370 95,18831% \$205,804,680 (\$2,205,974) (\$2,630,272)	8,227,142,053 425,729,774 8,652,671,627 95,07990% \$227,694,257 (\$2,206,974) (\$2,636,272)	9,267,223,026 456,403,475 9,743,627,401 95,31588% \$200,667,563 (\$2,206,974) (\$2,036,272)	10,290,700,003 524,080,605 10,821,665,701 93,14899% \$292,323,443 (\$2,206,974) (\$2,636,272)	10,858,078,667 514,343,095 11,372,419,662 93,47729% \$310,463,636 (\$2,206,974) (\$2,636,272)	10,776,774,506 576,556,550 11,351,334,446 94 92958% \$307,684,385 (\$2,200,974) (\$2,636,272)	10,321,003,986 596,687,629 10,907,691,793 94,62134% 8293,645,761 (\$2,206,974)	9,816,163,272 466,614,557 10,262,977,629 95,45032% \$277,377,907 (\$2,206,974) (\$2,036,272)	6,327,131,301 481,288,449 6,805,419,640 94 53604% \$231,072,369 (\$2,206,974) (\$2,636,272)	6,011,607,960 392,956,761 6,404,784,711 95 32450% \$221,414,726 (\$2,206,974) (\$2,636,272)	108,870,083,359 8,640,084,325 114,511,027,684 93 07418% \$3,054,590,752 (\$20,463,664) (\$31,636,268)
" 27 " 28 " 29 " 30 " 31 " 32 " 33 " 34 " 30 " 30 " 37 " 38	Juris dictional kWh Sales Juris dictional kWh Sales Sales for Resale (excluding Stratfed Sales) Sub-Total Sales Juris dictional % of Total Sales (Line 28/30) True-up Caculation Juris dictional Fuel Revenues (Not of Revenue Taxes) Fuel Adjustment Revenues (Not Applicable to Period Prior Period True-up (Collected/Refunded This Period ⁽¹⁾ GPF, Not of Revenue Taxes ⁽¹⁾ Vendor Detterment Refund per Order No. P&C-18-0208-FOF-B	8,348,020,606 420,790,768 8,760,617,574 95,20126% \$231,334,261 (\$2,206,974) (\$2,636,272) \$631,160	7,111,076,501 416,474,025 7,027,550,526 04 46734% \$104,527,572 (\$2,200,074) (\$2,200,074) \$631,160	7,490,831,223 378,655,147 7,869,486,370 95,18831% \$205,804,680 (\$2,205,974) (\$2,639,272) \$631,160	6.227,142,053 425,729,774 6.692,871,827 95.07990% 8227,694,297 (82,206,974) (82,636,272) 8631,160	9,297,223,026 456,403,475 9,743,027,401 95,31368% \$200,007,563 (\$2,205,974) (\$2,636,272) \$431,160	10,296,706,008 524,960,605 10,621,665,701 93,14699% \$292,323,443 (\$2,206,974) (\$2,636,272) (\$2,635,272)	10,858,076,667 514,343,095 11,372,419,662 95 47728% \$310,463,636 (\$2,266,074) (\$2,630,272) \$631,160	10,775,774,508 575,559,850 11,351,334,448 94 92958% \$307,884,385 (\$2,200,974) (\$2,636,272) \$331,160	10,321,003,986 586,687,629 10,907,691,795 94,62134% \$293,845,761 (\$2,206,974) (\$2,536,272) \$531,160	9,616,163,272 466,614,557 10,262,977,629 95,46032% \$277,377,907 (\$2,206,974) (\$2,636,272) \$631,160	6,327,131,301 481,288,449 6,803,419,840 94.53604% \$231,072,369 (32,205,974) (82,636,272) \$631,160	8,011,807,960 392,956,761 8,404,784,711 95 32450% \$221,414,726 (\$2,206,974) (\$2,836,272) 8631,160	106,670,063,350 6,640,684,325 114,511,627,684 95 074194 \$3,054,590,752 (\$23,493,684) (\$31,635,265) \$7,673,024
27 28 29 20 31 32 33 34 35 36 37 38 5 39	Juris dictional kWh Sales Juris dictional kWh Sales Sales for Resale (excluding Stratifed Sales) Bub-Total Sales Juris dictional % of Total Sales (Line 28/30) True-up Casculation Juris dictional Fuel Revenues (Not of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Colected/Refunded This Period ⁶¹ GPR; Not of Revenue Taxes 61	8,348,026,608 420,790,768 6,768,617,574 95 201284 8231,334,261 (82,206,974) (82,636,272) 8631,160 (\$41,706)	7,111,076,501 416,474,025 7,027,600,026 04 46734% \$104,527,572 (\$2,205,074) (\$2,030,272) 8631,180 (\$41,708)	7,490,831,223 378,655,147 7,869,495,370 95 18831% \$205,804,680 (\$2,205,974) (\$2,636,272) \$431,160 (\$41,708)	6,227,142,053 425,720,774 6,652,671,627 95,07090% \$227,094,257 (\$2,206,974) (\$2,636,272) 5031,160 (\$41,708)	9,267,223,026 456,403,475 9,743,027,401 95,31568% \$200,067,553 (\$2,205,974) (\$2,036,272) \$331,160 (\$41,706)	10,295,705,005 524,090,605 10,821,665,701 93,14899% \$292,323,443 (\$2,205,974) (\$2,636,272) \$631,160 (\$41,706)	10,858,076,567 514,343,095 11,372,419,662 05,47728% 8310,463,636 (\$2,206,074) (\$2,850,272) 8631,160 (\$41,708)	10,776,774,506 576,550,650 11,351,334,446 94 92958% \$307,664,365 (\$2,206,974) (\$2,553,275 2031,160 (\$41,706)	10,321,003,966 506,687,829 10,907,691,795 94,6213494 8293,845,761 (\$2,205,074) (\$2,505,272) 8631,160 (\$41,706)	9,818,163,272 460,814,557 10,262,977,629 95 46032% \$277,377,907 (\$2,206,074) (\$2,030,272) 8631,160 (\$41,708)	0,327,131,301 481,288,449 6,608,419,640 04 53604% \$231,072,360 (\$2,205,074) (\$2,636,272) \$231,160 (\$41,706)	8,011,607,960 392,956,751 8,404,784,711 95,32460% \$221,414,726 (\$2,206,974) (\$2,536,272) 2631,160 (\$41,706)	106,870,063,350 6,640,694,325 114,511,627,684 95 07410% \$3,054,590,752 (\$25,493,684) (\$31,635,265) \$27,673,024 (\$500,500)
27 28 29 29 30 31 32 33 34 33 36 37 36 37 38 39 40	Juris dictional kWh Sales Juris dictional kWh Sales Sales for Resale (excluding Stratfed Sales) Sub-Total Sales Juris dictional % of Total Sales (Line 28/30) True-up Caculation Juris dictional Fuel Revenues (Not of Revenue Taxes) Fuel Adjustment Revenues (Not Applicable to Period Prior Period True-up (Collected/Refunded This Period ⁽¹⁾ GPF, Not of Revenue Taxes ⁽¹⁾ Vendor Detterment Refund per Order No. P&C-18-0208-FOF-B	8,348,026,605 420,790,768 6,760,617,574 95 20126% \$231,334,261 (\$2,206,974) \$231,636,272) \$631,160 (\$41,708)	7,111,076,501 416,474,025 7,027,590,020 94 46734% \$194,527,572 (\$2,205,074) (\$2,205,074) (\$2,105,273) \$331,160 (\$41,708)	7,490,831,223 378,855,147 7,859,485,370 95,18831% \$205,804,680 (\$2,205,974) (\$2,635,272) \$331,160 (\$41,708)	8.227,142,053 425,729,774 6.652,671,627 95.07990% \$227,094,257 (\$2,206,974) (\$2,536,272) \$331,160 (\$41,709)	9,267,223,026 458,403,475 9,743,027,401 95,31588% 8200,607,563 (\$2,205,974) (\$2,205,272) 8031,160 (\$41,706)	10,295,705,005 524,000,005 10,621,635,701 93,1489946 \$202,323,443 (\$2,205,974) (\$2,635,272) \$631,160 (\$41,708)	10,858,076,867 514,343,095 11,372,419,862 05,47729% \$310,463,635 (\$2,208,074) (\$2,636,272) \$631,100 (\$41,708)	10,776,774,596 576,896,850 11,351,334,446 94 92958% 8307,994,385 (82,200,974) (82,836,272) 8531,160 (841,708)	10,321,003,966 596,697,629 10,907,691,795 04.62134% \$203,846,761 (\$2,206,974) (\$2,306,272) \$331,160 (\$41,708)	9,819,163,272 469,814,557 10,262,977,629 95,46032% \$277,377,907 (\$2,205,974) (\$2,050,272) \$631,100 (\$41,709)	8,327,131,391 481,288,449 6,603,419,640 94,53604% \$231,072,369 (\$2,206,974) (\$2,636,272) \$331,160 (\$41,708)	8,011,607,960 302,956,761 8,404,784,711 95 32450% \$221,414,726 (\$2,206,974) (\$2,536,272) \$331,160 (\$41,706)	106,870,963,356 6,640,694,325 114,511,627,684 96 07410% \$3,054,590,752 (\$25,463,684) (\$31,635,765) \$7,873,924 (\$500,690) \$3,003,646,225
27 28 29 20 31 32 33 34 35 36 37 38 5 39	Juris dictioned it Wh Sales Juris dictioned it Wh Sales Sales for Resels (excluding Stratfied Sales) Bub-Total Sales Juris dictioned % of Total Sales (Line 28700) True-usp Calculation Juris dictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Prior of True-up (Colectorig/Refunded This Period* GRF, Net of Revenue Taxes ** Vendor Determent Refunder Order No. PSC-16-0208-FOF-B toonibys Mechanism Collector ** ** ** ** ** ** ** ** ** ** ** ** *	8,348,026,608 420,790,768 6,768,617,574 95 201284 8231,334,261 (82,206,974) (82,636,272) 8631,160 (\$41,706)	7,111,070,501 416,474,025 7,027,500,020 04 46734% \$194,527,572 (\$2,030,272) \$631,180 (\$41,708) \$190,273,776 \$186,195,045	7,400,031,223 376,065,147 7,669,466,370 05 18631% \$205,804,650 (\$2,205,974) \$431,160 (\$41,708) \$20,556,056,056 \$220,556,056	8.227,142,053 425,729,774 6,652,671,627 95 07990% 5227,094,257 (\$2,206,974) (\$2,636,272) 631,160 (\$41,706) \$223,440,444	9,267,223,928 456,403,475 9,743,027,401 95,31589% \$200,867,553 (\$2,205,974) \$631,160 (\$41,706) \$256,613,759 \$284,633,515	10,298,706,000 524,090,605 10,621,665,701 03,14699% \$202,323,443 (\$2,206,974) (\$2,636,272) \$631,160 (\$41,706) \$286,059,650	10,858,070,667 514,343,095 11,372,419,662 05 47729% \$310,463,635 (\$2,208,074) (\$2,093,272) \$631,100 (\$41,708) \$306,210,041 \$318,302,667	10,779,774,509 576,590,690 11,351,334,446 94 92956% \$307,094,305 (\$2,205,272) 2631,160 (\$41,706) \$303,810,691	10,321,003,966 686,867,829 10,907,891,795 94,82134% 8293,845,761 (82,206,974) (82,205,974) (841,706) 8296,691,607 829,691,607	9,818,163,272 460,814,557 10,262,977,629 95,46032% \$277,377,907 (\$2,205,674) (\$2,055,272) 8631,160 (\$41,708) \$277,324,113 \$227,004,043	0,327,131,301 481,288,449 0,609,410,640 04 53604% \$231,072,360 (\$2,206,074) (\$2,605,272) \$331,160 (\$41,706) \$226,816,575 \$232,192,828	6,011,007,000 302,030,751 8,404,764,771 90 32460% \$221,414,720 (12,030,774) \$031,160 (441,706) \$217,100,034 \$222,451,704	106,670,963,359 6,640,694,325 114,511,627,684 90 07416% \$3,054,590,752 (\$25,403,684) (\$31,035,269) 37,573,924 (\$500,600) \$3,003,646,226 \$3,130,764,478
27 28 29 29 20 30 31 32 33 34 35 36 37 38 39 40 41 41 42	Juris dictional kVMh Bales Juris dictional kVMh Bales Bales for Reside (excluding Stratified Bales) Bub-Total Bales Juris dictional % of Total Bales (Line 28/30) True-up Casculation Juris dictional Fuel Revenues (Rist of Revenue Taxes) Fuel Adjust ment Revenues Not Applicable to Period Prior Period True-up (Collected/Refunded This Period ²⁾ GPF, Net of Revenue Taxes ⁽⁴⁾ Vendor Dettiement Refund per Order No. PBC-16-0208-FCF-El Incentive Mechanism Collection ⁽⁴⁾ Juris dictional Fuel Revenues Applicable to Period	8,348,026,605 420,790,768 6,760,617,574 95 20126% \$231,334,261 (\$2,206,974) \$231,636,272) \$631,160 (\$41,708)	7,111,070,501 416,474,025 7,027,650,020 04 46734% \$104,527,672 (\$2,206,674) (\$2,036,272) \$631,160 (\$41,708) \$100,273,776 \$188,105,045 04,46734%	7,490,831,223 376,665,147 7,690,496,370 95,1683,144 8205,604,630 (\$2,205,674) (\$2,030,272) 8331,160 (\$41,706) \$201,560,680	8.227,142,053 425,729,774 6.652,071,627 95.079004 8227,004,237 (\$2,206,074) (\$2,356,272) 8331,160 (\$41,708) \$223,440,464 \$262,415,776 96.0799094	9.267,223,026 458,403,475 9.743,627,401 93.315894 \$200,607,653 (\$2,206,674) (\$2,306,272) \$331,160 (\$41,706) \$256,613,759	10,200,700,000 524,000,005 10,821,655,701 05,1489994 \$292,323,443 (\$2,200,974) (\$2,636,272) \$531,160 (\$41,706) \$280,009,650 \$286,776,647 95,1489994	10,858,076,667 514,343,095 11,372,419,662 93 47729% 8310,463,635 (\$2,208,674) (\$2,858,272) 8031,100 (\$41,708) \$308,210,041 \$318,302,687 93 47728%	10,776,774,506 576,500,650 11,351,334,448 94 92956% \$307,604,365 (\$2,200,974) (\$2,356,272) \$311,60 (\$41,700) \$303,810,501	10,321,003,966 686,867,829 10,807,881,795 94 62134% 8203,845,761 (\$2,206,974) (\$2,356,272) 8031,160 (\$41,705) \$200,601,067 227,535,077	9,610,163,272 460,614,567 10,262,977,629 95,46032% \$277,377,907 (\$2,205,974) (\$2,636,272) \$631,160 (\$41,700,705) \$273,124,113 \$287,504,043 95,46032%	8,327,131,301 491,288,449 8,609,419,640 94,53604W \$231,072,360 (\$2,208,074) (\$2,636,272) \$631,160 (\$41,706) \$226,616,575	8,011,007,000 302,006,731 8,404,784,711 95,32460% \$221,414,726 (\$2,208,074) (\$2,308,272) \$331,150 (\$41,706) \$277,100,034 \$228,451,704 96,32460%	100,870,903,359 0,640,694,325 114,511,627,684 90.0741094 83,054,590,752 (\$230,403,604) (\$31,635,360) \$7,673,024 (\$500,000) \$3,003,646,226 \$3,103,764,478 05.074,1094
7 27 7 28 7 29 7 30 31 7 32 7 33 7 34 7 36 7 37 7 38 7 39 7 40 7 41	Juris dictional kWh Sales Juris dictional kWh Sales Sales for Resale (excluding Stratfed Sales) Bub-Total Sales Juris dictional % of Total Sales (Line 28/30) True-up Casculation Juris dictional % of Total Sales (Line 28/30) True-up Casculation Juris dictional Fuel Revenues (Not of Revenue Taxes) Fuel Adjust ment Revenues (Not Applicable to Period Prior Period True-up (Colected/Refunded This Period ⁴¹) GPF, Not of Revenue Taxes Vendor Cettlement Refund per Order No. PBC-16-0208-FOF-El Incentive Mechanism Collection #1 Juris dictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Not Pow er Transactions	8,346,020,606 420,790,768 6,769,617,974 95 201264 8231,334,261 (\$2,208,074) (\$2,638,272) 8631,160 (\$41,706) \$227,069,467 \$218,345,550	7,111,070,501 416,474,025 7,027,500,020 04 46734% \$194,527,572 (\$2,030,272) \$631,180 (\$41,708) \$190,273,776 \$186,195,045	7,400,031,223 376,065,147 7,669,466,370 05 18631% \$205,804,650 (\$2,205,974) \$431,160 (\$41,708) \$20,556,056,056 \$220,556,056	8.227,142,053 425,729,774 6,652,671,627 95 07990% 5227,094,257 (\$2,206,974) (\$2,636,272) 631,160 (\$41,706) \$223,440,444	9,267,223,928 456,403,475 9,743,027,401 95,31589% \$200,867,553 (\$2,205,974) \$631,160 (\$41,706) \$256,613,759 \$284,633,515	10,298,706,000 524,090,605 10,621,665,701 03,14699% \$202,323,443 (\$2,206,974) (\$2,636,272) \$631,160 (\$41,706) \$286,059,650	10,858,070,667 514,343,095 11,372,419,662 05 47729% \$310,463,635 (\$2,208,074) (\$2,093,272) \$631,100 (\$41,708) \$306,210,041 \$318,302,667	10,779,774,509 576,590,690 11,351,334,446 94 92956% \$307,094,305 (\$2,205,272) 2631,160 (\$41,706) \$303,810,691	10,321,003,966 686,867,829 10,907,891,795 94,82134% 8293,845,761 (82,206,974) (82,205,974) (841,706) 8296,691,607 829,691,607	9,818,163,272 460,814,557 10,262,977,629 95,46032% \$277,377,907 (\$2,205,674) (\$2,055,272) 6631,160 (\$41,708) 3277,324,113 3287,004,043	0,327,131,301 481,288,449 0,609,410,640 04 53604% \$231,072,360 (\$2,206,074) (\$2,605,272) \$331,160 (\$41,706) \$226,816,575 \$232,192,828	6,011,007,000 302,030,751 8,404,764,771 90 32460% \$221,414,720 (12,030,774) \$031,160 (441,706) \$217,100,034 \$222,451,704	106,870,963,356 8,640,694,325 114,511,627,664 95 07416% \$3,054,590,752 (\$23,463,664) (\$31,635,266) 37,573,924 (\$500,600) \$3,003,646,226 \$3,130,764,478
" 27	Juris dictionel NVh Sales Sales for Reads (excluding Stratifed Sales) Bub-Total Sales Juris dictionel % of Total Sales (Line 28/20) Juris dictionel % of Total Sales (Line 28/20) True-up Calculation Juris dictional Fuel Revenues (Not of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Colectors)/Refunded This Period ⁴¹ GPE, Net of Revenue Taxes ⁶¹ Vendor Detternal Refund per Order No. PBC-18-0208-PDF-B Incentive Mechanism Colection ⁶¹ Juris dictional Fuel Revenues Applicable to Period Adjusted Total Ruel Costs & Net Pow Transactions Juris dictional Sales % of Total NVh Sales (Line 32)	8,346,026,006 420,790,768 6,769,617,974 95 201294 8231,334,261 (\$2,208,074) (\$2,835,272) 5031,100 (\$41,705) \$227,060,467 \$218,345,500 95 201294	7,111,070,501 416,474,025 7,027,650,020 04 46734% \$104,527,672 (\$2,206,674) (\$2,036,272) \$631,160 (\$41,708) \$100,273,776 \$188,105,045 04,46734%	7,490,831,223 376,665,147 7,690,496,370 95,1683,144 8205,604,630 (\$2,205,674) (\$2,030,272) 8331,160 (\$41,706) \$201,560,680	8.227,142,053 425,729,774 6.652,071,627 95.079004 8227,004,237 (\$2,206,074) (\$2,356,272) 8331,160 (\$41,708) \$223,440,464 \$262,415,776 96.0799094	9.267,223,026 458,403,475 9.743,627,401 93.315894 \$200,607,653 (\$2,206,674) (\$2,306,272) \$331,160 (\$41,706) \$256,613,759	10,200,700,000 524,000,005 10,821,655,701 05,1489994 \$292,323,443 (\$2,200,974) (\$2,636,272) \$531,160 (\$41,706) \$280,009,650 \$286,776,647 95,1489994	10,858,076,667 514,343,095 11,372,419,662 93 47729% 8310,463,635 (\$2,208,674) (\$2,858,272) 8031,100 (\$41,708) \$308,210,041 \$318,302,687 93 47728%	10,776,774,506 576,500,650 11,351,334,448 94 92956% \$307,604,365 (\$2,200,974) (\$2,356,272) \$311,60 (\$41,700) \$303,810,501	10,321,003,966 686,867,829 10,807,881,795 94 62134% 8203,845,761 (\$2,206,974) (\$2,356,272) 8031,160 (\$41,705 \$200,601,067 227,535,077 94,821346 \$272,685,216	9,610,163,272 460,614,567 10,262,977,629 95,46032% \$277,377,907 (\$2,205,974) (\$2,636,272) \$631,160 (\$41,700,705) \$273,124,113 \$287,504,043 95,46032%	8,327,131,301 491,288,449 8,603,419,640 94,53604% \$231,072,300 (\$2,206,074) (\$2,636,272) \$431,160 (\$41,760 \$226,816,575 \$232,192,828 94,53044 \$2(19,841,740	8,011,007,000 302,006,731 8,404,784,711 95,32460% \$221,414,726 (\$2,208,074) (\$2,308,272) \$331,150 (\$41,706) \$277,100,034 \$228,451,704 96,32460%	108,870,983,356 8,640,984,325 114,511,627,684 90 07410% \$3,054,590,752 (\$23,493,684) (\$31,035,265) \$7,873,924 (\$500,600) \$3,003,646,220 \$3,130,784,478 95 07410% \$2,081,368,859 \$22,180,307
27 28 29 20 30 31 32 32 33 34 35 36 37 39 40 41 42 43	Juris dictional kWh Sales Juris dictional kWh Sales Sales for Resale (excluding Stratfed Sales) Sub-Total Sales Juris dictional % of Total Sales (Line 28/30) Juris dictional % of Total Sales (Line 28/30) True-up Casculation Juris dictional Fuel Revenues (Not of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Collected)/Refunded This Period® (DRF, Not of Revenue Taxes) Vendor Dettiement Refund per Order No. P8C-16-0208-FOF-El troentive Mechanism Collection ® Juris Microsoft Sales & Not Pow er Transactions Juris dictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Not Pow er Transactions Juris dictional Sales & of Total KWh Sales (Line 32) Juris Total Fuel Costs & Not Pow er Transactions Juris Total Fuel Costs & Not Pow er Transactions Juris Total Fuel Costs & Not Pow er Transactions Juris Total Fuel Costs & Not Pow er Transactions Juris Total Fuel Costs & Not Pow er Transactions Juris Total Fuel Costs & Not Pow er Transactions Juris Total Fuel Costs & Not Pow er Transactions Juris Total Fuel Costs & Not Fow er Transactions Juris Total Fuel Costs & Not Fow er Transactions Juris Total Fuel Costs & Not Fow er Transactions Juris Total Fuel Costs & Not Fow er Transactions Juris Total Fuel Costs & Not Fow er Transactions Juris Total Fuel Costs & Not Fow er Transactions	8,348,026,806 420,780,768 8,760,817,974 95 201294 8231,334,261 (\$2,208,974) (\$2,638,272) 8631,190 (\$41,760 \$227,060,467 \$218,345,550 95 201284	7,111,076,501 416,474,025 7,027,690,020 04 46734% \$104,527,572 (\$2,206,074) (\$2,030,272) \$633,160 (\$41,708) \$190,273,776 \$188,195,045 04,46734% \$176,055,712	7,490,831,223 376,065,147 7,690,490,370 95,1683,144 \$205,004,690 (\$2,205,074) (\$2,305,272) \$331,160 (\$41,706) \$207,765,086 \$227,765,085 \$227,765,085	8.227,142,053 425,720,774 6.652,671,627 95.07990% 8227,004,237 (82,206,074) (82,205,272) 8031,(60 (\$41,708) \$223,440,464 \$240,415,470 96.07990%	9,297,223,929 488,403,475 9,743,627,401 93,31588% \$200,097,653 (\$2,205,974) (\$2,305,272) 8031,160 (\$41,706) \$256,613,759 \$266,633,515 93,31569%	10,296,706,000 524,000,000 10,821,655,701 05,1489996 \$292,323,443 (\$2,200,974) (\$2,636,272) \$31,160 (\$41,708) \$280,009,650 \$280,716,647 95,148996 \$276,131,567	10,858,076,667 514,343,095 11,372,419,662 93,47729% 8310,463,635 (\$2,208,674) (\$2,030,272) 8031,100 (\$41,703) \$308,210,041 \$318,302,687 94,4772,687	10,776,774,506 576,500,650 11,351,334,446 94 92956% \$307,604,365 (\$2,200,974) (\$2,335,272) \$531,160 (\$41,705 \$333,979,761 94 92056% \$312,776,642	10,321,003,966 686,867,829 10,867,861,765 94 62134% 8293,845,761 (\$2,206,074) (\$2,205,272) 8231,160 (\$41,706) \$200,561,067 \$200,561,067 \$27,355,977 94,673134% \$277,585,219 \$17,006,746	9,616,163,272 400,614,567 10,262,977,629 95,460,32% \$277,377,907 (\$2,205,974) (\$2,636,272) \$631,160 (\$41,709) \$273,124,113 3287,004,043 95,400,22% \$274,394,150	8,327,131,301 481,288,449 8,803,419,840 94,53604% \$231,072,360 (\$2,205,974) (\$2,835,272) \$231,160 (\$41,769) \$220,816,576 \$231,22,235 94,53604% \$219,841,740	8,011,007,000 302,006,781 8,404,784,711 95 32460% 3221,414,726 (12,206,074) (12,936,272) 5231,160 (441,706) 5277,100,934 528,451,704 95 32460% \$210,154,555 \$306,395	100,870,963,359 0,640,994,325 114,511,627,684 95 07416% 83,054,590,752 (823,493,664) (831,635,265) 87,673,924 (850,060) 53,003,646,226 33,130,764,476 95 07416%
" 27 28 29 29 29 29 29 29 29 29 29 29 29 29 29	Juris dictional MNh Bales Sales for Reside (excluding Stratifed Bales) Bub-Total Bales Juris dictional % of Total Bales (Line 28/20) True-up Calculation Juris dictional % of Total Bales (Line 28/20) True-up Calculation Juris dictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Colectocy/Refunded This Period ⁴) GPE, Net of Revenue Taxes ⁶¹ Vendor Detternant Refund per Order No. PBC-18-0208-FOF-El tecentrie Mechanism Colection ⁶¹ Juris dictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Pow er Transcotions Juris dictional Bales % of Total MNh Bales (Line 42) Juris Total Fuel Costs & Net Pow er Trans. (Line 41xLine42x1.00153) True-up Provision for the Month - Over/(Under) Recovery (Line 40 - Line 43)	8,346,026,006 420,790,768 6,769,617,974 95 201294 8231,334,261 (\$2,208,074) (\$2,635,272) 5031,160 (\$41,705) \$227,060,467 \$18,345,500 95 201294 \$309,155,748 \$10,694,719	7,111,076,501 416,474,023 7,027,850,026 04 46734% \$104,527,572 (\$2,206,074) (\$2,836,272) \$633,180 (\$41,705) \$100,273,776 \$168,105,024 \$176,035,712 \$12,216,003	7,400,531,223 376,065,147 7,690,496,370 95,1683,144 \$205,004,690 (\$2,205,074) (\$2,035,272) \$531,160 (\$41,708) \$201,550,680 \$201,550,680 \$210,407,823 (\$8,050,030)	9.227,142,053 425,729,774 6.652,671,627 95.07990% 8227,094,257 (\$2,206,074) (\$2,356,272) \$531,150 (\$41,708) \$222,440,464 \$249,415,476 95.07990% \$237,506,615 (\$14,006,351)	9.267,223,626 458,403,475 9.743,627,401 93.315696 \$200,607,653 (\$2,205,672) \$331,160 (\$41,706) \$250,613,759 \$254,613,759 \$271,006,683 (\$15,203,044)	10,200,706,000 524,000,005 10,821,655,701 95,146994 \$202,323,443 (\$2,206,974) (\$2,036,272) \$631,160 (\$41,706) \$280,009,550 \$280,716,647 95,146994 \$276,131,567 \$12,936,003	10,858,076,667 514,343,095 11,372,419,662 05 477294 3310,403,035 (\$2,208,074) (\$2,836,272) \$031,100 (\$41,709) \$300,210,041 \$300,327,630 \$304,371,630 \$1,036,411	10,776,774,506 576,590,690 11,351,334,448 94 92956% \$307,694,365 (\$2,200,974) (\$2,636,272) \$631,190 (\$41,706) \$303,510,691 \$303,510,691 \$312,776,942 (\$6,100,351)	10,321,003,966 566,667,629 10,507,691,795 94 62134% \$203,845,761 (\$2,205,974) (\$2,305,272) \$231,160 (\$41,705) \$200,501,067 \$287,635,077 94,621346 \$272,585,219 \$17,006,746	9,610,163,272 460,614,567 10,262,977,629 95,46032% \$277,377,907 (\$2,205,074) (\$2,056,272) \$273,124,113 \$277,024,043 95,40032% \$274,394,159 (\$1,270,046)	8,327,131,301 481,288,449 8,803,419,840 94,53604% \$231,072,360 (\$2,205,974) (\$2,835,272) \$231,160 (\$41,769) \$220,816,576 \$231,22,235 94,53604% \$219,841,740	8,011,007,000 302,006,781 8,404,784,711 95 32460% 3221,414,726 (12,206,074) (12,936,272) 5231,160 (441,706) 5277,100,934 528,451,704 95 32460% \$210,154,555 \$306,395	108,870,983,356 8,640,984,325 114,511,627,684 90 07410% \$3,054,590,752 (\$23,493,684) (\$31,035,265) \$7,873,924 (\$500,600) \$3,003,646,220 \$3,130,784,478 95 07410% \$2,081,368,859 \$22,180,307
7 27 28 7 29 7 30 31 32 7 33 7 34 7 35 7 36 7 37 8 40 7 41 7 42 7 43 7 44 45 46	Juris dictional kWh Bales Juris dictional kWh Bales Bales for Resals (excluding Stratified Bales) Bub-Total Bales Juris dictional % of Total Bales (Line 28/30) True-up Casculation Juris dictional % of Total Bales (Line 28/30) True-up Casculation Juris dictional Fuel Revenues (Mot of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Collected/Refunded This Period ²⁾ GPE, Net of Revenue Taxes 6 ¹ Vendor Dettlement Refund per Order No. PBC-16-0208-FOF-B tioenthic Mechanism Collection 6 ¹ Juris dictional Fuel Revenues Applicable to Period Adjusted Total Fuel Coats & Net Pow er Transactions Juris Total Fuel Coats & Net Pow er Transactions Juris Total Fuel Coats & Net Pow er Trans. (Line 41xLine42x1.00153) True-up Provision for the Month - Over/(Under) Recovery (Line 40 - Line 43) True-up & Interest Provision Deg of Period - Over/(Under) Recovery	8,346,026,606 420,760,768 6,760,617,574 95 20129% 8231,334,261 (\$2,206,974) \$431,160 (\$41,708) \$227,006,467 \$218,345,500 95 20129% \$10,694,710 (\$22,765) (\$22,765)	7,111,070,501 416,474,025 7,027,050,020 D4 46734% \$104,527,072 (\$2,200,974) (\$2,303,272) \$631,160 (\$41,700) \$100,273,776 \$168,105,046 467344% \$176,055,712 \$12,210,000 (\$51,000) (\$5,404,770)	7,490,531,223 376,655,147 7,650,490,370 95 18831% \$205,804,680 (\$2,205,974) (\$21,530,272) \$331,160 (\$41,709) \$21,530,686 \$220,730,085 95,18831% \$210,407,823 (\$8,656,938) (\$11,206) \$9,006,665	8.227,142,053 425,729,774 6,652,671,627 95 07990% \$227,694,257 (\$2,206,974) (\$2,206,974) (\$2,636,272) \$331,160 (\$41,709) \$223,440,464 \$217,506,615 (\$14,006,351) (\$20,249) \$2,347,342	9.267,223,928 456,403,475 9.743,627,401 95.31588% \$200,697,553 (\$2,205,974) \$231,160 (\$41,700) \$256,633,515 294,833,515 271,606,653 (\$15,293,194) (\$30,259) (\$9,532,284)	10,206,706,000 524,000,605 10,621,665,701 05,14899% \$202,323,443 (\$2,208,974) (\$2,238,972) \$331,160 (\$41,706) \$209,000,650 \$288,716,647 95,14899% \$12,036,085 (\$33,625) (\$23,445,783)	10,858,076,667 514,343,095 11,372,419,062 95 47729% \$310,463,635 (\$2,208,074) \$2,893,272) \$631,160 (\$41,708) \$306,210,041 \$318,302,587 94,7728% \$304,377,830 \$1,838,411 (\$28,256) (\$7,837,333)	10,776,774,506 576,590,690 11,351,334,448 94 02956% \$307,994,395 (\$2,205,974) \$43,050,272) \$531,160 (\$41,708) \$325,076,781 94 02956% \$127,776,942 (\$0,105,351) (\$20,021) (\$3,030,203)	10,321,003,966 586,867,829 10,307,691,795 04 62134% \$203,845,761 (\$2,205,974) (\$2,305,272) \$531,160 (\$41,708) \$206,501,067 \$207,505,007 06,8213,007 06,8213,007 (\$2,205,207 06,8213,007 06	9,919,163,272 469,814,597 10,262,977,629 95,46032% \$277,377,907 (\$2,205,074) \$631,100 (\$41,709) \$273,124,113 \$287,004,043 \$273,124,113 \$287,004,043 (\$14,004) \$40,22%	6,327,131,301 481,288,443 6,609,419,640 94 53604% \$231,072,360 (\$2,206,974) (\$2,505,774) \$231,160 (\$41,709) \$220,616,575 \$222,162,828 94,53604% \$210,941,740 \$4,076,626	6,011,007,900 302,956,751 6,404,764,711 95 32460% \$221,414,726 (\$2,200,074) (\$2,398,272) \$331,160 (\$41,700) \$271,700,934 \$223,451,704 95,2466,195 \$396,395 (\$9,053) \$16,053)	106,870,963,359 8,640,694,325 114,511,627,684 95 07416% \$3,054,590,782 (\$23,463,684) (\$31,035,269) \$7,573,024 (\$500,500) \$3,003,646,226 \$3,130,784,478 \$2,981,366,859 \$22,186,367 (\$246,737) (\$264,83,884)
7 27 28 7 20 7 30 31 7 32 7 33 7 34 7 36 7 30 7 40 7 41 7 42 7 43 7 44 7 45 46	Juris dictional MNh Bales Sales for Reside (excluding Stratified Bales) Bub-Total Bales Juris dictional % of Total Bales (Line 28/20) True-up Calesculation Juris dictional % of Total Bales (Line 28/20) True-up Calesculation Juris dictional Fuel Revenues (Nkt of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Colescularidinad This Period ⁴¹ GPIF, Nkt of Revenue Taxes ⁶¹ Vendor Dettiement Refund per Order No. PRIC-16-0208-FOF-El broentive Mechanism Collection ⁶¹ Juris dictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Pow er Transactions Jurisdictional Bales % of Total NNh Bales (Line 32) Juris. Total Fuel Costs & Net Pow er Trans. (Line 41xLine42x1.00153) True-up Provision for the Month - Over/(Linder) Recovery (Line 40) tate-real Provision for the Month Trus-up & Interest Provision Deg of Period - Over/(Linder) Recovery Vendor Bettlement Refund	8,348,020,006 420,790,768 6,769,817,974 96 201294 8231,334,261 (\$22,208,974) (\$23,635,272) 8631,169 (\$41,708) \$227,640,467 \$218,345,500 95 201294 \$208,185,748 \$10,694,719 (\$22,769) \$22,769,487 \$10,694,719 (\$24,83,684) \$7,573,024	7,111,076,501 410,474,023 7,027,050,026 04.46734% \$104,027,072 (\$2,206,074) (\$2,936,272) \$031,100 (\$41,708) \$100,273,776 \$18,105,045 06.40734% \$176,035,712 \$12,210,000 (\$41,040,4774) \$0,042,764	7,490,831,223 376,665,147 7,690,496,370 95,1883144 \$205,604,680 (\$2,205,074) (\$2,030,272) \$431,160 (\$41,706) \$210,407,823 (\$8,656,080) (\$11,206) \$9,006,685 \$9,006,685	9.227,142,053 425,729,774 6.692,671,627 95.07990% 8227,094,257 (\$2,206,074) (\$2,536,272) 831,160 (\$41,708) \$222,440,464 \$237,506,615 (\$14,008,351) (\$20,249) \$237,506,615	9.267,223,926 408,403,475 9.743,627,401 93.31569% \$200,607,653 (\$2,205,672) \$331,100 (\$41,706) \$250,613,750 \$254,833,515 90.31569% \$271,006,653 (\$15,293,194) (\$30,250) (\$30,250,613,260	10,206,706,000 524,000,000 10,621,655,701 05,146994 \$202,323,443 (\$2,206,974) (\$2,636,772) \$631,600 (\$41,706) \$286,716,647 95,146994 \$275,131,667 \$12,036,035 (\$33,025) (\$32,046,783) \$4,416,122	10,858,076,667 514,343,095 11,372,419,662 05 477294 \$310,463,635 (\$2,208,074) (\$2,939,272) \$41,709 \$300,210,041 \$318,302,687 95,47284 \$304,371,630 \$1,838,411 (\$20,250) (\$7,537,333) \$3,768,002	10,776,774,506 576,590,690 11,351,334,448 94 92956% \$307,694,365 (\$2,205,974) (\$2,636,272) \$31,100 (\$41,708) \$312,776,942 (\$0,100,381) (\$20,002) (\$3,002,002) \$3,160,602	10,321,003,966 686,867,829 10,867,861,785 94 62134% 8293,845,761 (\$2,206,674) (\$2,205,272) \$253,100 (\$41,708) \$220,501,007 \$27,355,077 94 62134% \$277,365,210 \$17,006,746 (\$20,061) (\$10,006,501) \$2,524,641	9,616,163,272 460,614,567 10,262,977,629 95,46032% \$277,377,907 (\$2,206,074) (\$2,936,272) \$631,100 (\$41,709) \$277,374,113 \$27,004,033 \$274,394,159 (\$12,700,403) \$1,270,404 \$2,366,729 \$1,605,720 \$1,605,720 \$1,605,720	8,327,131,301 481,288,449 8,603,416,640 94,53604% \$231,072,360 (\$2,206,074) (\$2,205,074) (\$2,205,074) (\$2,205,1076) \$231,100 (\$41,706) \$210,841,740 \$210,841,740 \$3,076,020 \$3,006,033 \$1,262,321	8,011,007,000 302,006,781 8,404,784,711 95 32460% 3221,414,726 (12,206,074) (12,936,272) 3231,160 (441,706) 3217,100,034 322,406,744 50,32460% 3210,104,535 3060,305 310,770,614 6031,160	100,870,083,350 0,640,094,325 114,511,627,584 90 07410% \$3,054,590,752 (\$20,493,684) (\$31,635,209) \$7,573,024 (\$550,500) \$3,1003,646,220 \$3,1003,646,220 \$2,081,356,659 \$22,100,307 (\$246,737) (\$246,737) (\$246,536,684) \$7,573,024
27 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	Juris dictional kWh Bales Juris dictional kWh Bales Bales for Reads (excluding Straffed Bales) Bub-Total Bales Juris dictional % of Total Bales (Line 28/30) True-up Casculation Juris dictional % of Total Bales (Line 28/30) True-up Casculation Juris dictional Fuel Revenues (Rist of Revenue Taxes) Fuel Adjust ment Revenues Not Applicable to Period Prior Period True-up (Collected/Refunded This Period ⁴³) GPF, Net of Revenue Taxes fill Vendor Dettlement Refund per Order No. PBC-18-0206-FCF-B Incontrive Mechanism Collection fill Juris dictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Pow er Transactions Juris dictional Bales % of Total Whh Bales (Line 32) Juris. Total Fuel Costs & Net Pow er Trans. (Line 41xLine42x1.00153) True-up Provision for the Month - Over/(Linder) Recovery (Line 40- Line 43) Interest Provision for the Month True-up & Interest Provision Beg of Period - Over/(Linder) Recovery Vendor Settlement Refund Deferred True-up Beginning of Period - Over/(Linder) Recovery in	8,348,026,806 420,780,768 6,760,817,974 95 201294 8231,334,261 (82,208,974) (82,535,272) 8331,160 (841,706) \$227,080,467 \$218,345,500 95 201284 \$208,185,746 \$10,084,710 (822,785) (\$22,785) (\$23,483,684)	7,111,070,501 416,474,023 7,027,000,020 04 46734% \$104,027,072 (82,200,074) (82,030,272) 8031,100 (\$41,700) \$100,279,776 \$188,105,045 04,40734% \$176,055,712 \$12,216,005 (\$11,000) (\$5,404,770) \$5,042,764 (822,780,010)	7,400,531,223 376,065,147 7,660,400,370 95 18631% \$205,004,680 (\$2,205,074) (\$2,035,272) \$631,160 (\$41,700 \$201,560,686 \$220,765,055 60,16531,660 (\$811,250) \$0,006,665 \$0,006,665	8.227,142,053 425,729,774 6.652,671,627 95.07990% \$227,004,237 (\$2,206,974) \$2,206,974) \$2,206,974) \$2,206,974) \$2,206,974) \$23,440,464 \$240,416,476 \$240,416,476 \$237,506,615 (\$14,006,351) \$2,347,342 \$2,347,342 \$2,347,342	9.267,223,026 436,403,475 0.743,027,401 93.315886 \$200,607,553 (\$2,205,074) \$231,160 (\$41,700 \$256,613,759 \$264,833,515 05.31580 (\$50,259) (\$50,259) (\$50,32,264) \$35,040,263	10,206,706,000 524,000,605 10,821,665,701 05,14809% \$202,323,443 (\$2,205,574) (\$2,635,772) \$631,160 (\$41,705 \$260,009,650 \$258,716,647 95,14690 \$275,131,567 \$12,036,063 (\$33,625) (\$22,646,783)	10,858,076,667 514,343,095 11,372,419,062 03,47729% \$310,403,835 (\$2,208,974) (\$2,508,272) \$531,100 (\$41,709 \$306,210,041 \$318,302,509 \$306,371,630 \$1,838,411 (\$20,250) (\$7,537,333) \$1,760,002 (\$26,760,519)	10,776,774,506 576,590,890 11,351,334,446 p4 02056% \$307,604,385 (\$2,205,974) (\$2,050,272) \$331,160 (\$41,050 \$312,976,642 (\$0,105,351) (\$29,021) (\$29,021) (\$3,502,030) (\$3,502,030)	10,321,003,966 586,867,829 10,907,891,795 04 62134% 8293,845,761 (82,205,974) (82,355,272) 8631,160 (841,795) \$280,501,967 \$287,635,074 4,62134% \$272,685,219 (310,006,501) (310,006,501)	9,610,163,272 460,814,597 10,262,977,629 95,460,324 1277,377,907 (82,205,974) (82,205,974) (83,160 (841,700) 1273,124,113 1287,004,013 (81,270,046) (81,270,046) (81,270,046) (81,270,046) 1,604,043 (81,270,046) 1,604,043 1,604,043 1,604,043 1,604,043 1,604,043 1,604,044 1,604,	8,327,131,301 481,288,443 6,603,416,640 04 53604% \$231,072,360 (\$2,205,974) (\$2,505,272) \$531,160 (\$41,760 \$226,816,575 \$232,192,828 04,53504 \$210,841,740 \$40,976,626 (\$13,570) \$3,900,563	8,011,007,000 302,056,751 8,404,754,711 95.32450% 3221,414,726 (82,206,074) (82,306,272) 8331,160 (\$41,706,334 3224,451,704 95.32460% \$216,154,559 3066,305 (\$9,553) 316,776,814	106,870,963,356 9,640,964,325 114,511,627,684 96 07410% \$3,054,590,752 (\$256,463,664) (\$31,635,265) \$7,573,924 (\$500,500) \$3,003,646,226 \$3,130,764,476 90,07410% \$2,810,366,569 \$22,100,307 (\$246,737) (\$26,43,684) \$7,573,924 (\$27,790,519)
" 27	Juris dictionel KWh Seles Juris dictionel KWh Seles Seles for Resele (excluding Stratifed Seles) Bub-Total Seles Juris dictionel % of Total Seles (Line 2870) True-up Calculation Juris dictionel % of Total Seles (Line 2870) True-up Calculation Juris dictionel % of Total Seles (Line 2870) True-up Calculation Juris dictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjust ment Revenues Not Applicable to Period Prior Period True-up (Colectorig/Refunded Tine Period* GPF, Net of Revenue Taxes etc. Vendor Determent Refund per Order No. PBC-16-0208-FOF-B troentive Mechanism Collection (II) Juris Addictional Fuel Revenues Applicable to Period Adjusted Total Fuel Coats & Net Pow et Transactions Juris Adjusted Total Fuel Coats & Net Pow et Transactions Juris Total Fuel Coats & Net Pow et Transaction Juris Total Fuel Coats & Net Pow et Total Juris Total Fuel Coats & Net Pow et Total Juris Total Fuel Coats & Net Pow et Total Juris Total Fue	9,348,020,806 420,790,768 6,769,817,974 95,201,204 \$231,334,261 (\$22,208,074) (\$23,535,272) (\$441,706) \$227,060,467 \$218,345,500 95,201,284 \$208,185,748 \$10,694,719 (\$22,780) \$427,483,664) \$7,573,924 (\$20,780,619) \$22,780,191	7,111,070,501 416,474,025 7,027,600,020 D4 46734% \$104,527,072 (\$2,200,074) (\$2,300,272) \$631,160 (\$41,000) \$100,273,776 5166,105,045 04.40734% \$176,055,712 \$12,210,000 (\$5,404,770) \$0,042,794 (\$26,780,519) \$2,200,074	7,490,831,223 376,665,147 7,666,496,370 95 18831% \$205,804,680 (\$2,205,974) (\$2,030,272) \$831,160 (\$41,706) \$220,705,068 9-18931% \$210,407,825 (\$8,656,930) (\$11,250) \$9,006,665 \$6,311,693 (\$2,760,189) \$2,200,674	9.227,142,053 425,729,774 6.692,671,627 95.07090% 8227,094,257 (\$2,206,074) (\$2,206,074) (\$2,206,074) (\$2,308,272) \$233,440,441 (\$240,416,474 \$240,474 \$24	9.267,223,926 456,403,475 9.743,627,401 95.315694 \$200,607,553 (\$2,205,674) (\$2,356,272) \$231,160 (\$41,706) \$226,613,756 \$227,006,953 (\$15,203,104) (\$530,259) (\$9,352,264) \$3,049,283 (\$26,760,199) \$22,00,074	10,206,706,000 524,000,003 10,821,665,701 05.14690% \$292,323,443 (\$2,206,974) (\$2,206,974) (\$41,706) \$298,776,627 05.14690% \$275,131,567 \$12,906,003,6003 (\$33,625) (\$22,646,783) \$4,416,122 (\$26,760,519) \$2,206,974	10,858,076,667 514,343,095 11,372,419,662 03,477,294 \$310,463,836 (\$2,208,074) (\$2,208,074) (\$2,030,272) \$400,210,041 \$318,302,210,045 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,302,310,461 \$318,3	10,776,774,506 576,590,650 11,351,334,448 94 92955% \$307,694,365 (\$2,200,974) (\$2,835,272) \$401,708) \$303,610,591 \$320,5974 \$40,2055% \$41,708,351 (\$29,021) (\$3,020,031 \$3,100,602 \$3,100,602 \$3,100,602	10,321,033,966 686,867,829 10,967,891,795 04 62134% 8293,845,761 (82,206,674) (82,306,272) 820,301,607 (841,708) 820,301,607 04 62134% 827,365,219 817,006,746 (810,509,607) 82,546,641 (820,780,519) 82,524,641 (820,780,519) 82,264,641	9,616,163,272 460,614,537 10,262,977,629 95,46032% \$277,377,007 (\$2,205,074) (\$2,205,074) (\$2,305,272) (\$41,706) 327,374,103 53,400,403 54,0022% (\$1,270,046) \$1,603,401 (\$2,000,700,040) \$1,603,401 (\$2,000,700,040) \$1,603,401 (\$2,000,700,040) \$2,200,074	8,327,131,301 481,288,449 8,603,416,640 94,53604% \$231,072,360 (82,206,074) (83,236,272) \$40,766,976 \$223,162,376 \$232,162,376 \$232,162,376 \$233,162,376 \$233,162,376 \$233,162,376 \$233,162,376 \$233,162,376 \$233,162,376 \$233,162,376 \$233,162,376 \$3,076,626	8,011,007,000 302,056,791 8,404,764,711 95 32450% \$221,414,726 (12,206,074) (12,206,074) (12,106,074) (141,706) 327,100,034 3224,61,704 93 32460% \$216,154,539 \$3066,393 (19,553) 310,770,614 \$331,160 (12,700,109) \$2,700,074	100,870,003,350 0,640,004,325 114,511,627,684 90 074104 83,004,690,752 (\$20,403,604) (\$31,035,209) \$7,573,024 (\$500,600) \$3,003,446,220 \$3,103,784,878 95,074104 \$2,081,366,659 \$22,100,307 (\$246,737) (\$246,737) (\$246,737,924
27 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	Juris dictional kWh Bales Juris dictional kWh Bales Bales for Reads (excluding Straffed Bales) Bub-Total Bales Juris dictional % of Total Bales (Line 28/30) True-up Casculation Juris dictional % of Total Bales (Line 28/30) True-up Casculation Juris dictional Fuel Revenues (Rist of Revenue Taxes) Fuel Adjust ment Revenues Not Applicable to Period Prior Period True-up (Collected/Refunded This Period ⁴³) GPF, Net of Revenue Taxes fill Vendor Dettlement Refund per Order No. PBC-18-0206-FCF-B Incontrive Mechanism Collection fill Juris dictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Pow er Transactions Juris dictional Bales % of Total Whh Bales (Line 32) Juris. Total Fuel Costs & Net Pow er Trans. (Line 41xLine42x1.00153) True-up Provision for the Month - Over/(Linder) Recovery (Line 40- Line 43) Interest Provision for the Month True-up & Interest Provision Beg of Period - Over/(Linder) Recovery Vendor Settlement Refund Deferred True-up Beginning of Period - Over/(Linder) Recovery in	8,348,020,006 420,780,768 6,760,817,974 95 201294 8231,334,261 (\$2,208,974) (\$2,535,272) 8531,160 (\$41,705) \$227,060,467 \$218,345,500 95 201294 \$208,185,748 \$18,904,719 (\$22,780) (\$22,780) \$27,573,024 (\$22,780,619) \$208,195,748 \$208,749 (\$22,780,619) \$208,749 (\$22,780,619) \$208,749 (\$23,780,619) \$208,749 (\$23,780,619) \$208,749 (\$23,780,619) \$208,749 (\$23,780,619) \$208,744 (\$23,780,619) \$208,744 (\$23,780,619) \$208,744 (\$23,780,619) \$208,744 (\$23,780,619) \$208,744 (\$23,780,619) \$208,744 (\$23,780,619)	7,111,076,501 416,474,025 7,027,690,020 04 46734% \$104,527,672 (\$2,206,674) (\$2,536,272) \$331,160 (\$41,708) \$100,273,776 \$182,10,003 (\$11,009) (\$5,404,776) \$0,40734% \$175,055,712 \$12,210,003 (\$11,009) (\$5,404,776) \$2,206,074 (\$22,780,519) \$2,200,074	7,400,531,223 376,065,147 7,660,400,370 95 18631% \$205,004,680 (\$2,205,074) (\$2,035,272) \$631,160 (\$41,706) \$201,560,686 \$220,765,055 60,16631 \$310,407,825 (\$8,656,030) (\$11,250) \$9,006,665	8.227,142,053 425,729,774 6.652,671,627 95.07990% \$227,004,237 (\$2,206,974) \$2,206,974) \$2,206,974) \$2,206,974) \$2,206,974) \$23,440,464 \$240,416,476 \$240,416,476 \$237,506,615 (\$14,006,351) \$2,347,342 \$2,347,342 \$2,347,342	9.267,223,026 436,403,475 0.743,027,401 93.31588% \$200,067,553 (\$22,205,074) \$234,033,515 05.315806 \$271,006,053 (\$15,203,104) (\$50,259) (\$50,52,264)	10,206,706,000 524,000,605 10,821,665,701 05,14809% \$202,323,443 (\$2,205,574) (\$2,635,772) \$631,160 (\$41,705 \$260,009,650 \$258,716,647 95,14690 \$275,131,567 \$12,036,063 (\$33,625) (\$22,646,783)	10,858,076,667 514,343,095 11,372,419,062 03,47729% \$310,403,835 (\$2,208,974) (\$2,508,272) \$531,100 (\$41,709 \$306,210,041 \$318,302,509 \$306,371,630 \$1,838,411 (\$20,250) (\$7,537,333) \$1,760,002 (\$26,760,519)	10,776,774,506 576,590,890 11,351,334,446 p4 02056% \$307,604,385 (\$2,205,974) (\$2,050,272) \$331,160 (\$41,050 \$312,976,642 (\$0,105,351) (\$29,021) (\$29,021) (\$3,502,030) (\$3,502,030)	10,321,003,966 686,867,829 10,967,861,795 94.62134% 8293,845,761 (\$2,206,974) (\$2,205,272) \$231,160 (\$41,706) \$200,561,667 \$27,355,577 94.62134% \$272,585,219 \$17,006,746 (\$20,491) \$2,206,974 (\$20,491) \$2,206,974 (\$20,491)	9,610,163,272 460,814,597 10,262,977,629 95,460,324 1277,377,907 (82,205,974) (82,205,974) (83,160 (841,700) 1273,124,113 1287,004,013 (81,270,046) (81,270,046) (81,270,046) (81,270,046) 1,604,043 (81,270,046) 1,604,043 1,604,043 1,604,043 1,604,043 1,604,043 1,604,044 1,604,	8,327,131,301 491,288,449 8,603,419,640 94,53604% \$231,072,360 (\$2,206,074) (\$2,636,272) \$231,160 (\$41,769 \$2,192,621,749 \$4,776,626 (\$13,079,626 \$1,262,261,641,749 \$1,262,221 \$1,262,221	8,011,007,000 302,006,731 8,404,784,711 95,32460% \$221,414,726 (\$2,206,074) (\$2,206,074) (\$2,306,272) \$331,160 (\$41,706) \$217,100,034 \$226,451,704 \$20,32460% \$210,104,539 \$306,305 (\$9,053) \$10,776,814 \$231,160 (\$20,700,519) \$2,700,074	108,870,983,356 8,640,694,325 114,511,627,594 95 07410% 83,054,590,752 (\$20,403,694) (\$31,035,305) \$7,673,924 (\$500,500) \$3,003,646,326 90,07410% \$2,2166,367 (\$246,737) (\$246,737) (\$246,736,94) \$7,673,924 (\$26,760,519) \$20,693,684

Note: Amounts may not agree to A-Schedules due to rounding.

^{54 ©} Prior Period 2016 Actuel/Estimated True-up.

⁵⁵ PGeneration Performance Incentive Factor is ((\$31,658,05912) x 99.9280%) - See Order No. PBC-2016-0547-PDF-B

Due to this change in accounting treatment, these charges are now being recorded as OSM and expensed in the month incurred, with the amounts previously amortized returned to customers over the re-