State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:

May 10, 2018

TO:

Art Graham, Chairman

Julie I. Brown, Commissioner Donald J. Polmann, Commissioner Gary F. Clark, Commissioner Andrew Giles Fay, Commissioner

FROM:

Andrew L. Maurey, Director, Division of Accounting & Finance

RE:

Docket No. 20060038-EI (Petition for Issuance of a Storm Recovery Financing

Order by FPL) Response to the April 2, 2018 request by FPL for a Routine Storm

Charge True-Up Adjustment effective June 1, 2018 billing cycle.

Pursuant to Order Nos. PSC-06-0464-FOF-EI issued May 30, 2006, and PSC-06-0626-FOF-EI issued July 21, 2006, collectively known as the Financing Order, Florida Power and Light Company (FPL) as Servicer of the Senior Secured Bonds, Series A (Storm Recovery Bonds) has filed a request for an adjustment to the storm recovery bond repayment charges (storm recovery charges) and the storm recovery bond tax charges (tax charges). This adjustment is intended to satisfy the requirements of Section 366.8260(2)(b), Florida Statutes, and the Financing Order by ensuring that the storm recovery charges will recover amounts sufficient to provide for timely payments of debt service and other required amounts in connection with the Storm Recovery Bonds. The proposed adjustment to the tax charges will ensure recovery of the associated tax liability for the related storm recovery charges.

Paragraph 78 of the Financing Order states: "After issuance of storm-recovery bonds, FPL will submit not less often than every six months a petition or a letter for our staff's review, as described in Section 366.8260(2)(b)4., Florida Statutes, and in the form attached as an exhibit to the Servicing Agreement (a 'True-Up Adjustment Letter')." The Storm Recovery Bonds were issued on May 22, 2007. FPL filed its forty-first True-Up Adjustment Letter on April 2, 2018.

Paragraph 78 of the Financing Order describes how such True-Up Adjustment Letters are to be handled:

Consistent with Section 366.8260(2)(b)4., Florida Statutes, our staff, upon the filing of a True-Up Adjustment Letter made pursuant to this Order, will either administratively approve the requested true-up calculation in writing or inform FPL of any mathematical errors in its calculation as expeditiously as possible but no later than 60 days following FPL's true-up filing. . . . If no action is taken within 60 days of the true-up filing, the true-up calculation shall be deemed

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correct. Upon administrative approval or the passage of 60 days without notification of a mathematical error, no further action of this Commission will be required prior to the implementation of the true-up.

FPL's True-Up Adjustment Letter dated April 2, 2018, and its accompanying 27 pages of supporting schedules were reviewed by staff and no mathematical errors were found.

Attached is FPL's Forty-First Revised Sheet No. 8.040 in legislative format. The sum of the storm bond repayment charge and storm bond tax charge for the residential class will increase from \$1.38 to \$1.48 per 1,000 kWh. For the residential customer using 1,000 kWh, the residential bill will increase from \$99.37 to \$99.48 (including gross receipts tax).

The explanation for the variance between the prior period true-up and current period true-up is as follows:

- (1) The current period true-up amount represents what was billed and collected for the months of February 2018 and March 2018, while the prior period true-up did not include amounts billed and collected for the current remittance period.
- (2) The difference between prior period true-up and current period true-up is mainly due to forecasted kWh sales being higher than actuals for the prior period.
- (3) The prior period true-up only took into account one month of overlap with the date the principal and interest payments were made (February 1, 2018) and the date the new rates became effective (March 2, 2018). Therefore, the prior period true-up amount represents forecasted kWh sales from March 2018 through July 2018 (five months), while the current period true-up amount represents forecasted kWh sales from June 2018 through July 2018 (two months).
- (4) The current period true-up amount represents what is expected to be billed and collected for April and May 2018 (two months), and collected in June 2018 for amounts billed in May 2018. The prior period true-up amount represents what was expected to be billed and collected for February 2018 (one month), and collected in March 2018 for amounts billed in February 2018.

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Per FPL's request in its True-Up Adjustment Letter dated April 2, 2018, and in accordance with the Financing Order, the proposed adjustments to the storm recovery charges and the tax charges will be effective beginning with the June 1, 2018 billing cycle. Staff is preparing the required approval letter for the new tariff sheets.

ALM/crr Attachments

cc:

Braulio Baez

Keith Hetrick

Mark Futrell

Cheryl Bulecza-Banks

Mark Cicchetti

Carlotta Stauffer

Mary Anne Helton

J.R. Kelly, Office of Public Counsel

Ken Hoffman, Florida Power and Light Company

FLORIDA POWER &LIGHT COMPANY

FortiethForty-First Revised Sheet No. 8.040 Cancels Thirty-NinthFortieth Revised Sheet No. 8.040

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

Cents/kWh			
Rate Schedule	STORM BOND REPAYMENT CHARGE	STORM BOND TAX CHARGE	TOTAL STORM CHARGE
RS-1, RTR-1	0.114 0.122	0.02 4 <u>0.026</u>	0.1380 148
GS-1, GST-1	0.0950.102	0.02 4 <u>0.026</u>	0.1190.128
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.0630.068	0.021 <u>0.023</u>	0.0840.091
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1.999 KW)	0.057 <u>0.061</u>	0.0200 022	0.0770.083
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.0140.047	0.007 <u>0.008</u>	0.051 0.055
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	0.000	0.006
OS-2	0.3870.415	0.0990 109	0.4860.524
MET	0.0630.068	0.0200.022	0.0830.090
CILC-1(G)	0.0510.055	0.0190.021	0.070 <u>0.076</u>
CILC-1(D)	0.014 <u>0.047</u>	0.0070.008	0.0510.055
CILC-1(T)	0.006	0.000	0.006
SL-1, SL-1M, PL-1, RL-1, LT-1	0.6660.715	0.160 <u>0.176</u>	0.8260.891
OL-1	0.685 <u>0.735</u>	0.162 0.178	0.847 <u>0.913</u>
SL-2, SL-2M, GSCU-1	0.0510.055	0.0090.010	0.0600.065
SST-1(T), ISST-1(T)	0.0130.014	0.000	0.013 0.014
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.1210.130	0.0300 033	0.1510.163

(Continued on Sheet No. 8.041)

Issued by: S. E. Romig Tiffany Cohen, Director, Rates and Tariffs

Effective: March 1, 2018

