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FILED 5/18/2018
DOCUMENT NO. 03748-2018
FPSC - COMMISSION CLERK

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REDACTED

May 17, 2018

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RE: Docket No. 20180001-EI

Dear Ms. Stauffer:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN2018-019-1-2). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Rhonda J. Alexander
Regulatory, Forecasting and Pricing Manager

md

Enclosures

cc: Gulf Power Company
Jeffrey A. Stone, Esq., General Counsel
Beggs & Lane
Russell Badders, Esq.

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plus 1 CD

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2018 MAY 18 AM 9:41
COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20180001-EI
Date: May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power’s 2016 capacity expenditures in the above-referenced docket (ACN 2018-019-1-2) (the “Review”). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of staff’s workpapers. Confidential workpapers are identified in Exhibit “C” of this request. Any pages not identified on Exhibit “C” are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 17th day of May 2018.



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Attorney for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20180001-EI
Date: May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20180001-EI
Date: May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17

Description:

PRCN	FERC	SUB	Loc	AMT	Description	Period
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc January Capacity	1
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc February Capacity	2
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc March Capacity	3
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc April Capacity	4
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc Availability Bonus	5
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc May Capacity	5
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc June Capacity	6
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc Availability Bonus	6
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc July Capacity	7
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc Availability Bonus	8
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc August Capacity	8
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc Availability Bonus	9
40990	555	06200	46110	[REDACTED]	TENASKA NON-ASSOC SEPT CAPACIT'	9
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc October Capacity	10
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc November Capacity	11
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc December Capacity	12
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc Availability Bonus	12
					46	
					1	

G

2/26/18

CONFIDENTIAL

SOURCE GL via EDP

G Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: GL

8/2/2018

A	B	C	D	E	F	G
PRCN	FERC	SUB	Loc	AMT	Description	Period
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-1.2	1
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-2.2	2
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-3.2	3
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-4.2	4
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-5.2	5
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-6.2	6
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-7.2	7
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-8.2	8
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-9.2	9
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-10.2	10
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-11.2	11
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-12.2	12

CONFIDENTIAL

SOURCE GL via GDP

8/1/2018

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: ICC Invoicing + Contract

Gulf Power Company
 2017 Capacity Contracts

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
1	<u>Term</u>		<u>Contract</u>											
2	<u>Contract/Counterparty</u>	<u>Start</u>	<u>End (1)</u>	<u>Type</u>										
3	Southern Intercompany Interchange	5/1/2007	5 Yr Notice	SES Opco										
4	<u>PPAs</u>													
5	Shell Energy N.A. (U.S.), LP (2)	11/2/2009	5/31/2023	Firm										
6	<u>Other</u>													
7	South Carolina PSA	9/1/2003	-	Other										
8	Cargill Power Markets, LLC	7/1/2017	7/31/2017	Other										
9	<u>Capacity Costs (\$)</u>	<u>Actual January (2)</u>	<u>Actual February</u>	<u>Actual March</u>	<u>Actual April</u>	<u>Actual May</u>	<u>Actual June</u>	<u>Actual July</u>	<u>Actual August</u>	<u>Actual September</u>	<u>Actual October</u>	<u>Actual November</u>	<u>Actual December</u>	<u>Total</u>
10	Southern Intercompany Interchange	44.2 795	0	0	0	0	0	0	0	0	0	0	0	795
11	<u>PPAs</u>													
12	Shell Energy N.A. (U.S.), LP	[REDACTED]												
13														
14	<u>Other</u>													
15	South Carolina PSA	[REDACTED]												
16	Cargill Power Markets, LLC	[REDACTED]												
17	Total	7,215,404	7,214,609	7,214,609	7,214,609	7,244,205	7,185,013	7,199,534	7,197,693	7,197,693	7,183,780	7,194,215	7,194,215	86,455,579
18	<u>Capacity MW</u>	<u>Actual January</u>	<u>Actual February</u>	<u>Actual March</u>	<u>Actual April</u>	<u>Actual May</u>	<u>Actual June</u>	<u>Actual July</u>	<u>Actual August</u>	<u>Actual September</u>	<u>Actual October</u>	<u>Actual November</u>	<u>Actual December</u>	
19	Southern Intercompany Interchange	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
20	<u>PPAs</u>													
21	Shell Energy N.A. (U.S.), LP	[REDACTED]												
22														
23	<u>Other</u>													
24	South Carolina PSA	[REDACTED]												
25	Cargill Power, LLC	[REDACTED]												
26														

27 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
 28 (2) Southern Intercompany Interchange reserve sharing prior month true up only.

CONFIDENTIAL

PBC

SOURCE

FERCs	SOURCE	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	TOTAL
-------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	-------

1	447-2200	Capacity Production	[REDACTED]												44.1
2	447-4200	External Sales Capacity	[REDACTED]												
3	447-04200	Option Sales	[REDACTED]												
4	456-600	Option Premiums	[REDACTED]												
5		Total Receipts	[REDACTED]												
6	555-052	Capacity Production	795.00	[REDACTED]											795.00
7	555-06200	Option Expenses	[REDACTED]												
8	555-6200	PPA - Capacity Payment	[REDACTED]												
9	555-6200	PPA - Capacity Payment	[REDACTED]												
10	555-5200	PPA - Capacity Payment	[REDACTED]												
11		Total Purchases	[REDACTED]												
12		Purchases Less Receipts	[REDACTED]												
13		Transmission Revenues	(16,278.03)	(11,779.03)	(17,355.93)	(17,195.98)	(17,127.75)	(22,814.97)	(19,145.18)	(13,032.90)	(14,873.31)	(19,197.07)	(12,081.69)	(12,285.51)	\$ (193,167.35)
14	567-119	Transmission Expenses	\$ 951,878.21	\$ 951,878.21	\$ 951,878.21	\$ 951,878.21	\$ 951,878.21	\$ 951,878.21	\$ 934,961.97	\$ 934,961.97	\$ 934,961.97	\$ 921,049.61	\$ 931,483.88	\$ 931,483.88	\$ 11,300,172.54
15		Scheerer/Flint Credit	[REDACTED]												
16		Total Capacity Payments/(Receipts)	\$ 7,199,125.83	\$ 7,202,829.83	\$ 7,197,252.93	\$ 7,197,412.88	\$ 7,227,076.93	\$ 7,162,198.07	\$ 6,403,008.83	\$ 6,407,498.03	\$ 6,472,297.13	\$ 6,501,794.37	\$ 6,505,345.78	\$ 6,534,593.27	\$ 82,010,433.90
17		Total Capacity Payments/(Receipts) Per Company	\$ 7,199,126.00	\$ 7,202,830.00	\$ 7,197,253.00	\$ 7,197,413.00	\$ 7,227,077.00	\$ 7,162,198.00	\$ 6,403,009.00	\$ 6,407,498.00	\$ 6,472,296.00	\$ 6,501,794.00	\$ 6,505,346.00	\$ 6,534,593.00	\$ 82,010,433.00
18		Variance	(0.17)	(0.17)	(0.07)	(0.12)	(0.02)	0.07	(0.17)	0.03	1.15	0.37	(0.22)	0.27	0.90

[REDACTED]

Immaterial variance. Pass. DD
Gulf amortizes its portion of the premiums associated with a call option over the entire year. However, they only recover premiums through the CCR in months during which the option is exercised. In 2017, the capacity options were only exercised in July. The other 11 months of premiums were not recoverable. See WP 10-9.1 for more information. Ok. DD

Σ ① = 86,489,772.54
44.1

CONFIDENTIAL

SOURCE As Submitted

8/13/15

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8/17/2017

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: ITC Invoice + Contract

44-1

	A	D	E	F	G
1	Capacity Expenses				
2	Jan-17				
3					
4		<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200	-	44.2	
6	Capacity Production	555-05200 WDE GOPP no EWO			44.2
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP	44	4.2	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600		44.2	
12	Option Sales	447-04200 GNACAP		1	
13	Option Expenses	55506200 (Old 555-027)		-	
14	Tenaska PPA	555-6200 40TEN,40BAC	44		4.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,894.13
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		1	197,702.56
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		1	402,082.08
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		1	5,557.41
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdown		1	322,642.03
23					7,215,403.86
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	16,278.03	44.2
26					
27			16,278.03		7,215,403.86
28					
29					7,199,125.83
30					

951,878 ²¹ 44.2



CONFIDENTIAL

SOURCE

8/1/2017

44-14

Southern Company Services, Inc.
Detail of Contract Charges By Type
 Billing Dates: 1/1/2017 To 2/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool		
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars	
GULF 5 4 3 2 1	GBACKUP					
	Deficit		4-1	\$0.00	\$0.00	
	Fixed			\$0.00	\$0.00	
	Surplus			\$0.00	\$0.00	
	Variable			\$0.00	\$0.00	
	GBACKUP Sum:			\$0.00	\$0.00	\$0.00
	GULF Sum:			\$0.00	\$0.00	\$0.00

Print Date: 02-Feb-17 3:49 PM Page 1 of 1

79200

Southern Company Services, Inc.
Detail of Contract Charges By Type
 Billing Dates: 2/1/2017 To 3/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool		
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars	
GULF 7 8 9 10 11 12	GBACKUP					
	Deficit		4-2	\$0.00	\$0.00	
	Fixed			\$0.00	\$0.00	
	Surplus			\$0.00	\$0.00	
	Variable			\$0.00	\$0.00	
	GBACKUP Sum:			\$0.00	\$0.00	\$0.00
	GULF Sum:			\$0.00	\$0.00	\$0.00

Print Date: 02-Mar-17 4:25 PM Page 1 of 1

79200

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: ITC Invoices + Contract

CONFIDENTIAL

PBC

SOURCE

1/1/2/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: IIC Invoice Contract

44-2

	A	D	E	F	G
1	Capacity Expenses				
2	Feb-17				
3					
4		Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541			
8	External Sales Capacity	447-4200 GEXCAP	4	44.2	
9	Capacity Purchase	555-027			
10	Santa Rosa	555-6200			
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44	44.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC		46	4.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,894.13
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			197,702.56
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			402,082.08
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,557.41
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			322,642.03
23					7,214,608.86
24	Transmission Revenues		42	11,779.03	44.2
25	447-02290,02291, 02293, and 02294				
26					
27			11,779.03	7,214,608.86	
28					
29					7,202,829.83
30					

$\Sigma(1) = 951,078.21 - 44.2$

CONFIDENTIAL

PBC

SOURCE

01/27/17

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: IIC Invoices + Contract

44-3

	A	D	E	F	G
1	Capacity Expenses				
2	Mar-17				
3					
4		<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP	44	44.2	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44	44.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC	46		44.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,894.13
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			197,702.56
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			402,082.08
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,557.41
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			322,642.03
23					7,214,608.86
24	Transmission Revenues		42	17,355.93	44.2
25	447-02290,02291, 02293, and 02294				
26					
27			17,355.93	7,214,608.86	
28					
29					
30					7,197,252.93

EC = 951,878.21 44.2

CONFIDENTIAL



SOURCE

8/1/2/20

44-3.4

Southern Company Services, Inc.
Detail of Contract Charges By Type
 Billing Dates: 3/1/2017 To 4/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool			
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars		
GULF	GBACKUP Deficit Fixed Surplus Variable	[REDACTED]	[REDACTED]				
					\$0.00	\$0.00	\$0.00
					\$0.00	\$0.00	\$0.00
					\$0.00	\$0.00	\$0.00
					\$0.00	\$0.00	\$0.00
	GBACKUP	Sum:	\$0.00	\$0.00	\$0.00	\$0.00	
GULF	Sum:	[REDACTED]	1-3.2	\$0.00	\$0.00	\$0.00	

6 units

Print Date: 04-Apr-17 3:25 PM Page 1 of 1

79200

Southern Company Services, Inc.
Detail of Contract Charges By Type
 Billing Dates: 4/1/2017 To 5/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool			
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars		
GULF	GBACKUP Deficit Fixed Surplus Variable	[REDACTED]	[REDACTED]				
					\$0.00	\$0.00	\$0.00
					\$0.00	\$0.00	\$0.00
					\$0.00	\$0.00	\$0.00
					\$0.00	\$0.00	\$0.00
	GBACKUP	Sum:	\$0.00	\$0.00	\$0.00	\$0.00	
GULF	Sum:	[REDACTED]	1-4.2	\$0.00	\$0.00	\$0.00	

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Print Date: 02-May-17 4:26 PM Page 1 of 1

79200

CONFIDENTIAL

3/12/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: ICC Invoices + Contract

A	D	E	F	G
1	Capacity Expenses			
2	Apr-17			
3				
4	Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production 447-2200	-		
6	Capacity Production 555-05200 WDE GOPP no EWO			
7	Seneca Capacity 447-541	0.00		
8	External Sales Capacity 447-4200 GEXCAP	44	44.2	
9	Capacity Purchase 555-027		0.00	
10	Santa Rosa 555-6200		0.00	
11	Option Premiums 456-600			
12	Option Sales 447-04200 GNACAP	44	44.2	
13	Option Expenses 55506200 (Old 555-027)			
14	Tenaska PPA 555-6200 40TEN,40BAC			44.2
15				
16				
17				
18	Transmission Line Rentals 567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,894.13 (1)
19	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			197,702.56
20	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			402,082.08
21	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,557.41
22	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			322,642.03
23				7,214,608.86
24	Transmission Revenues			
25	447-02290,02291, 02293, and 02294	42	17,195.98	44.2
26				
27		17,195.98	7,214,608.86	
28				
29				7,197,412.88
30				

44-4

$\Sigma (1) = 951,878.21 \approx 44.2$

CONFIDENTIAL



SOURCE

8/17/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: ILC Invoicing + Contract

44-5

	A	D	E	F	G
1	Capacity Expenses				
2	May-17				
3					
4		<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP	44	44.2	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	4	44.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC		4	44.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,894.13
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			197,702.56
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			402,082.08
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,557.41
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdown			322,642.03
23					7,244,204.68
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	17,127.75	44.2
26					
27			17,127.75	7,244,204.68	
28					
29					7,227,076.93
30					

20 = 951,878.21 44.2

CONFIDENTIAL

PBC

SOURCE

7/17/2017

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
Description: ERC Invoices + Contract

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 5/1/2017 To 6/1/2017

44-5.4

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool		
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars	
GULF 1 2 3 4 5 6	GBACKUP	[REDACTED]				
	Deficit			\$0.00	\$0.00	\$0.00
	Fixed		5	\$0.00	\$0.00	\$0.00
	Surplus			\$0.00	\$0.00	\$0.00
	Variable			\$0.00	\$0.00	\$0.00
	GBACKUP Sum:			\$0.00	\$0.00	\$0.00
	GULF Sum:			-5.2	\$0.00	\$0.00

Print Date: 02-Jun-17 4:02 PM Page 1 of 1

79200

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 6/1/2017 To 7/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool			
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars		
GULF 7 8 9 10 11 12	GBACKUP	[REDACTED]					
	Deficit			\$0.00	\$0.00	\$0.00	
	Fixed		4-6	\$0.00	\$0.00	\$0.00	
	Surplus			\$0.00	\$0.00	\$0.00	
	Variable			\$0.00	\$0.00	\$0.00	
	GBACKUP Sum:			4-6.2	\$0.00	\$0.00	\$0.00
	GULF Sum:				\$0.00	\$0.00	\$0.00

Print Date: 05-Jul-17 5:21 PM Page 1 of 1

79200

CONFIDENTIAL

PBC

SOURCE

5/11/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EL; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: JIC Invoices + Contract

44.6

	A	D	E	F	G
1	Capacity Expenses				
2	Jun-17				
3					
4		<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200	-		
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP	44-5.2	44.2	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44-6.2	44.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC		44.6	44.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,894.13
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		1	197,702.56
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		1	402,082.08
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		1	5,557.41
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		1	322,642.03
23					7,185,013.04
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	22,814.97	44.2
26					
27			22,814.97	7,185,013.04	
28					
29					7,162,198.07
30					

$EQ = 951,878 \div 21 = 44.2$

CONFIDENTIAL

SOURCE PBC

9/1/17
2/2/18

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
Description: TTC Invoicing & Contract

44-7

	A	D	E	F	G
1	Capacity Expenses				
2	Jul-17				
3					
4		<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP	44-	44.2	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44-	44.2	
13	Option Expenses	55506200 (Old 555-027)		44	44.2
14	Tenaska PPA	555-6200 40TEN,40BAC		44-	I
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,504.16
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			193,573.01
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,460.85
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			316,598.94
23					7,199,534.23
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	19,145.18	44.2
26					
27			19,145.18	7,199,534.23	
28					
29					7,180,389.05
30					

$EO = 934,961.97 - 44.2$

CONFIDENTIAL

PBC

SOURCE

02/21/18

Southern Company Services, Inc. Detail of Contract Charges By Type

Billing Dates: 7/1/2017 To 8/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool		
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars	
GULF 1 2 3 4 5 6	GBACKUP					
	Deficit			\$0.00	\$0.00	
	Fixed		-7	\$0.00	\$0.00	
	Surplus			\$0.00	\$0.00	
	Variable			\$0.00	\$0.00	
	GBACKUP Sum:			-7.2	\$0.00	\$0.00
	GULF Sum:			\$0.00	\$0.00	\$0.00

Print Date: 04-Aug-17 3:31 PM Page 1 of 1

79200

44-704

Southern Company Services, Inc. Detail of Contract Charges By Type

Billing Dates: 8/1/2017 To 9/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool		
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars	
GULF 7 8 9 10 11 12	GBACKUP					
	Deficit			\$0.00	\$0.00	
	Fixed		8	\$0.00	\$0.00	
	Surplus			\$0.00	\$0.00	
	Variable			\$0.00	\$0.00	
	GBACKUP Sum:			8.2	\$0.00	\$0.00
	GULF Sum:			\$0.00	\$0.00	\$0.00

Print Date: 05-Sep-17 3:11 PM Page 1 of 1

79200

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
Description: JTC Invoices + Contract

CONFIDENTIAL

PBC

SOURCE

8/11/2017

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME, 12/31/17
 Description: IIC Invoices + Contract

44-8

	A	D	E	F	G
1	Capacity Expenses				
2	Aug-17				
3					
4		<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200	-		
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP	44.7	44.2	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600	44.9	44.2	
12	Option Sales	447-04200 GNACAP	-		
13	Option Expenses	55506200 (Old 555-027)		-	
14	Tenaska PPA	555-6200 40TEN,40BAC	46		4.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,504.16
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			193,573.01
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,460.85
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			316,598.94
23					7,197,692.62
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	13,032.90	44.2
26					
27			13,032.90	7,197,692.62	
28					
29					7,184,659.72
30					

$\Sigma 0 = 934,961.97$ 44.2

CONFIDENTIAL

SOURCE PBC

8/22/18
 8/22/18

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
Description: III Invoices + Contract

44-9

	A	D	E	F	G	
1						
2			Capacity Expenses			
3			Sep-17			
4						
5	Capacity Production	447-2200	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
6	Capacity Production	555-05200 WDE GOPP no EWO		-		
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44-9.0		44.2	
9	Capacity Purchase	555-027				
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600			0.00	
12	Option Sales	447-04200 GNACAP	44-9		44.2	
13	Option Expenses	55506200 (Old 555-027)				
14	Tenaska PPA	555-6200 40TEN, 40BAC		40		44.2
15						
16						
17						
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,504.16
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				193,573.01
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				395,825.01
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,460.85
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdown				316,598.94
23						7,197,692.62
24	Transmission Revenues					
25	447-02290, 02291, 02293, and 02294		42	14,873.31	44.2	
26						
27				14,873.31	7,197,692.62	
28						
29						
30						7,182,819.31

ΣD = 934,761.97 44.2

CONFIDENTIAL



SOURCE

8/12/17

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
Description: ETC Invoice + Contracts

44-9.4

Southern Company Services, Inc.
Detail of Contract Charges By Type

Billing Dates: 9/1/2017 To 10/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF 1 2 5 6	GBACKUP	[REDACTED]			
	Deficit			\$0.00	\$0.00
	Fixed		49	\$0.00	\$0.00
	Surplus			\$0.00	\$0.00
	Variable			\$0.00	\$0.00
	GBACKUP	Sum:	49.2	\$0.00	\$0.00
	GULF	Sum:		\$0.00	\$0.00

Print Date: 03-Oct-17 2:04 PM Page 1 of 1

79200

Southern Company Services, Inc.
Detail of Contract Charges By Type

Billing Dates: 10/1/2017 To 11/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF 7 8 9 10 11 12	GBACKUP	[REDACTED]			
	Deficit			\$0.00	\$0.00
	Fixed		-10	\$0.00	\$0.00
	Surplus			\$0.00	\$0.00
	Variable			\$0.00	\$0.00
	GBACKUP	Sum:	-10.2	\$0.00	\$0.00
	GULF	Sum:		\$0.00	\$0.00

Print Date: 02-Nov-17 4:18 PM Page 1 of 1

79200

CONFIDENTIAL

PBC

SOURCE

8/12/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: TIC Invoices + Contract

44-10

	A	D	E	F	G
1					
2		Capacity Expenses			
3		Oct-17			
4					
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541			
8	External Sales Capacity	447-4200 GEXCAP	44-9.0	14.2	
9	Capacity Purchase	555-027			
10	Santa Rosa	555-6200			0.00
11	Option Premiums	456-600			0.00
12	Option Sales	447-04200 GNACAP	44-10	4.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC	46-10		44.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,504.16
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			180,006.37
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,115.13
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdown			316,598.94
23					7,183,780.26
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	19,197.07	4.2
26					
27				19,197.07	7,183,780.26
28					
29					7,164,583.19
30					

$\Sigma G = 921,049.61$ 44.2

CONFIDENTIAL

PBC

SOURCE

9/17/2016

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: IFC Invoices + Contract

44-11

	A	D	E	F	G
1	Capacity Expenses				
2	Nov-17				
3					
4		<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200	-		
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP	44-11.0	44.2	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44	44.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC	46		4.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,504.16
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		1	190,181.35
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		1	395,825.01
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		1	5,374.42
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdown		1	316,598.94
23					7,194,214.53
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	12,081.69	44.2
26					
27				12,081.69	7,194,214.53
28					
29					7,182,132.84
30					

EO = 931,483⁸⁸ 44.2

CONFIDENTIAL

PBC

SOURCE

8/17/18
27/28

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
Description: ITC Invoices + Contracts

44-11.4

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 11/1/2017 To 12/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
1	GBACKUP				
2	Deficit			\$0.00	\$0.00
3	Fixed		+1	\$0.00	\$0.00
3	Surplus			\$0.00	\$0.00
4	Variable			\$0.00	\$0.00
5	GBACKUP	Sum:		\$0.00	\$0.00
6	GULF	Sum:	+11.2	\$0.00	\$0.00

Print Date: 04-Dec-17 3:17 PM Page 1 of 1

79200

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 12/1/2017 To 1/1/2018

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
7	GBACKUP				
8	Deficit			\$0.00	\$0.00
9	Fixed		+12	\$0.00	\$0.00
9	Surplus			\$0.00	\$0.00
10	Variable			\$0.00	\$0.00
11	GBACKUP	Sum:		\$0.00	\$0.00
12	GULF	Sum:	+12.2	\$0.00	\$0.00

Print Date: 03-Jan-18 3:24 PM Page 1 of 1

79200

CONFIDENTIAL

PBC

SOURCE

8/17/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: ILC Invoices + Contract

44-12

	A	D	E	F	G
1		Capacity Expenses			
2		Dec-17			
3					
4		<u>Ferco</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541			
8	External Sales Capacity	447-4200 GEXCAP	44	4.2	
9	Capacity Purchase	555-027			
10	Santa Rosa	555-6200			
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44	4.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN		4.2	4.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 23,504.16	(1)
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		190,181.35	
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		395,825.01	
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,374.42	
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		316,598.94	
23				7,194,214.53	
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42 12,285.51	4.2	
26					
27			12,285.51	7,194,214.53	
28					
29					7,181,929.02
30					
31					
32				YTD	86,262,409.60

EO = 931,483⁸⁸ 44.2



CONFIDENTIAL

SOURCE

8/14/18

Gulf Power Company
Capacity Cost Recovery Charge
Year Ended December 31, 2017

Description
Tennessee Non-asset Capacity
Tennessee Non-asset Availability Bonus
Total Purchased Power Agreements

RRRC	RRP	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
555-06200	122													



Docket No.: 20180003-EE
Audit Control No.: 2018-019-1-2

CONFIDENTIAL

SOURCE As referenced

① 3/2/18

Central Alabama/Tenaska Final Invoice
 For the Period 1/1/2017 - 1/31/2017

Month Jan-2017
 Year 2017
 Month 1
 Contract Month month_8

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-1
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	372,461,000
-------------------	-------------

CONFIDENTIAL

SOURCE



46-1

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2019-1-2; 12 ME 12/31/17
 Description: PPAs

Central Alabama/Tenaska Final Invoice
 For the Period 2/1/2017 - 2/29/2017

3/2/18

Month Feb-2017
 Year 2017
 Month 2
 Contract Month month_9

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-2
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	386,891
-------------------	---------

CONFIDENTIAL

SOURCE



46-2

Gulf Power Comparison Capacity Cost Recovery Clause
 Dkt 20180001-EI; AC, 2018-019-1-2; 12 ME 12/31/17
 Description: PPAs

3/2/18

Central Alabama/Tenaska Final Invoice
 For the Period 3/1/2017 - 3/31/2017

Month Mar-2017
 Year 2017
 Month 3
 Contract Month month_10

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

A

46-3

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	534,299
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CONFIDENTIAL

SOURCE PBC

46-3

Central Alabama/Tenaska Booking Report
 For the Period 4/1/2017 - 4/30/2017

03/2/18

Month Apr-2017
 Year 2017
 Month 4
 Contract Month month_11

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

44-4

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	81,923
-------------------	--------

CONFIDENTIAL

SOURCE PBC

46-4

03/2/18

Central Alabama/Tenaska Final Invoice
 For the Period 5/1/2017 - 5/31/2017

Month May-2017
 Year 2017
 Month 5
 Contract Month month_12

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	6-5.1
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	322,223,000
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CONFIDENTIAL

SOURCE



WAS

03/2/18

Central Alabama/Tenaska Booking Report
 For the Period 5/1/2017 - 5/31/2017

Month May-2017
 Year 2017
 Month 5
 Contract Month month_12

GULF ENERGY PAYMENTS

Availability Bonus Payment	46	A
Capacity Payments	46-5	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	322,223
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CONFIDENTIAL



9/3/2/18

Central Alabama/Tenaska Final Invoice
 For the Period 6/1/2017 - 6/30/2017

Month Jun-2017
 Year 2017
 Month 6
 Contract Month month_1

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	
Invoice Total	

Generation in MWH	378,939
Generation in MWH	

CONFIDENTIAL



Central Alabama/Tenaska Booking Report
 For the Period 7/1/2017 - 7/31/2017

3/2/18

Month Jul-2017
 Year 2017
 Month 7
 Contract Month month_2

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

A

46-7

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	487,098
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SOURCE PBC

CONFIDENTIAL

46-7

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: PPAS

Central Alabama/Tenaska Final Invoice
 For the Period 8/1/2017 - 8/31/2017

@ 3/2/18

Month Aug-2017
 Year 2017
 Month 8
 Contract Month month_3

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	418
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		\$0.00
Power Aug Surcharge Payment		
Steam Turbine Start Charges		\$0.00
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		\$0.00
Provisional Off Peak Availability Refund to Shell		\$0.00
Provisional Peak Availability Refund to Shell		\$0.00
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	499,120
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CONFIDENTIAL

SOURCE PBC

46-8

Central Alabama/Tenaska Final Invoice
 For the Period 9/1/2017 - 9/30/2017

03/2/18

Month Sep-2017
 Year 2017
 Month 9
 Contract Month month_4

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	46-9

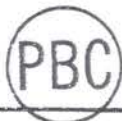
SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	\$0.000
Excess Power Aug Energy Payment to Gulf	\$0.000
Withholding Payment	\$0.000
Testing Reimbursement	\$0.000
Financial Settlement	\$0.000
Total Payments to Gulf	\$0.000

Monthly True-Up Data	\$0.000
Invoice Total	

Generation in MWH	412,840
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CONFIDENTIAL



Central Alabama/Tenaska Final Invoice
 For the Period 10/1/2017 - 10/31/2017

03/2/18

Month Oct-2017
 Year 2017
 Month 10
 Contract Month month_5

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-10
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	235,895
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Central Alabama/Tenaska Booking Report
 For the Period 11/1/2017 - 11/31/2017

03/2/18

Month Nov-2017
 Year 2017
 Month 11
 Contract Month month_6

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	4-11
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	-
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CONFIDENTIAL



SOURCE

46-11

Central Alabama/Tenaska Booking Report
 For the Period 12/1/2017 - 12/31/2017

3/2/18

Month Dec-2017
 Year 2017
 Month 12
 Contract Month month_7

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		44-12

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	445,032
-------------------	---------

CONFIDENTIAL



46-12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20180001-EI
Date: May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Page	Line(s)/Field(s)/Column(s)	Justification
12-3	Column E, as marked	Information identified on pages 12-3 through 44-7 is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
12-3.1	Column E, as marked	
44.1	Lines 12, 15-16, 22 and 25-26, as marked	
44.2	Lines 2, 5, 7-8, 11-12, and 19-21, as marked	
44-1	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-1.4	Lines 1-12, as marked	
44-2	Columns E & F, lines 8, 12, 14 & 16, as marked	
44-3	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-3.4	Lines 1-12, as marked	
44-4	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-5	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-5.4	Lines 1-12, as marked	
44-6	Columns E & F, lines 6, 8, 14, & 16, as marked	
44-7	Columns E & F, lines 6, 8, 12-14, & 16, as marked	

Page	Line(s)/Field(s)/Column(s)	Justification
44-7.4	Lines 1-12, as marked	Information identified on pages 44-7.4 through 46-12 is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-8	Columns E & F, lines 6, 8, 11, 14 & 16, as marked	
44-9	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-9.4	Lines 1-12, as marked	
44-10	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-11	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-11.4	Lines 1-12, as marked	
44-12	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
46	Columns D-P, as marked	
46-1	Column A, as marked	
46-2	Column A, as marked	
46-3	Column A, as marked	
46-4	Column A, as marked	
46-5	Column A, as marked	
46-5.1	Column A, as marked	
46-6	Column A, as marked	
46-7	Column A, as marked	
46-8	Column A, as marked	
46-9	Column A, as marked	
46-10	Column A, as marked	
46-11	Column A, as marked	
46-12	Column A, as marked	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20180001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 17th day of May, 2018 to the following:

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