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May 21, 2018

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 180003-GU
Purchased Gas Cost Recovery Monthly for April 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of April 2018.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$130.20	\$161.45	31	19.36	\$428.77	\$486.99	58	11.96
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$20,770.42	\$21,791.50	1,021	4.69	\$145,279.68	\$144,605.61	-674	-0.47
5 DEMAND	\$3,310.79	\$3,910.80	600	15.34	\$28,141.78	\$33,241.80	5,100	15.34
6 OTHER	\$5,350.14	\$18,129.00	12,779	70.49	\$16,032.58	\$72,635.00	56,602	77.93
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$29,561.55	\$43,992.75	14,431	32.80	\$189,882.81	\$250,969.40	61,087	24.34
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$19.18	\$0.00	-19	0.00	\$95.25	\$0.00	-95	0.00
14 TOTAL THERM SALES	\$49,548.67	\$43,992.75	-5,556	-12.63	\$217,443.37	\$250,969.40	33,526	13.36
THERMS PURCHASED								
15 COMMODITY (Pipeline)	60,000	74,400	14,400	19.35	381,040	424,440	43,400	10.23
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	73,590	77,400	3,810	4.92	437,491	436,450	-1,041	-0.24
19 DEMAND	60,000	60,000	0	0.00	510,000	510,000	0	0.00
20 OTHER	0	6,190	6,190	0.00	0	22,546	22,546	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	60,000	74,400	14,400	19.35	381,040	424,440	43,400	10.23
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	39	0	-39	0.00	191	0	-191	0.00
27 TOTAL THERM SALES	99,364	74,400	-24,964	-33.55	479,469	424,440	-55,029	-12.96
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00217	\$0.00217	\$0.00000	0.00	\$0.00113	\$0.00115	0	1.93
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.28225	\$0.28154	-\$0.00070	-0.25	\$0.33207	\$0.33132	-0.00075	-0.23
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34
33 OTHER (6/20)	#DIV/0!	\$2.92876	#DIV/0!	#DIV/0!	#DIV/0!	\$3.22164	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.49269	\$0.59130	\$0.09861	16.68	\$0.39603	\$0.59130	0.19527	33.02
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.29751	0.59130	\$0.29379	49.69	0.39603	0.59130	0.19527	33.02
41 TRUE-UP (E-2)	-\$0.09380	-\$0.09380	\$0.00000	\$0.00000	-\$0.09380	-\$0.09380	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.20371	\$0.49750	\$0.29379	59.05	\$0.30223	\$0.49750	0.19527	39.25
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.20473	\$0.50000	\$0.29527	59.05	\$0.30375	\$0.50000	0.19625	39.25
45 PGA FACTOR ROUNDED TO NEAREST .001	0.205	\$0.500	\$0.295	59.00	\$0.304	\$0.500	\$0.196	39.20

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2018	THROUGH:	DECEMBER 2018
CURRENT MONTH:		APRIL		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	60,000	\$130.20	0.00217	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	60,000	\$130.20	0.00217	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	77,400	\$21,791.50	0.28154	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout -FGT	-3,810	(\$1,021.08)	0.26800	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	73,590	\$20,770.42	0.28225	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$26,320.86	0.05518	
26 Less Relinquished - FTS-1	-417,000	-\$23,010.07	0.05518	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	60,000	\$3,310.79	0.05518	
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$5,350.14		
39 Other				
40 TOTAL OTHER	0	\$5,350.14	0.00000	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2018		Through		DECEMBER 2018				
		CURRENT MONTH: APRIL				PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$20,770	\$21,792	1,021	0.046857	\$145,280	\$144,606	-674	-0.00466
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9	\$8,791	\$22,201	13,410	0.604025	\$44,603	\$106,364	61,761	0.580655
3	TOTAL		\$29,562	\$43,993	14,431	0.328036	\$189,883	\$250,969	61,087	0.243403
4	FUEL REVENUES		\$49,549	\$43,993	-5,556	-0.12629	\$217,443	\$250,969	33,526	0.133586
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$7,060	\$7,060	0	0	\$28,241	\$28,241	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$56,609	\$51,053	-5,556	-0.10883	\$245,684	\$279,210	33,526	0.120075
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$27,047	\$7,060	-19,987	-2.83097	\$55,801	\$28,241	-27,561	-0.97592
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$154	-\$95	-249	2.614842	\$512	-\$339	-851	2.510318
9	BEGINNING OF PERIOD TRUE-UP AND		\$88,037	(\$60,706)	-148,743	2.450219	\$80,105	(\$60,462)	-140,567	2.324882
	INTEREST (PREVIOUS DEC -LINE 11)									
10	TRUE-UP COLLECTED OR (REFUNDED)		(7,060)	(7,060)	0	0	(28,241)	(28,241)	0	0
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$108,178	-\$60,801	-168,979	2.779207	\$108,178	-\$60,801	-168,979	2.779207
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND		88,037	(60,706)	(148,743)	2.450219				
	INTEREST PROVISION (9)									
13	ENDING TRUE-UP BEFORE		108,024	(60,706)	(168,730)	2.779464				
	INTEREST (12+7-5)									
14	TOTAL (12+13)		196,061	(121,412)	(317,473)	2.614842				
15	AVERAGE (50% OF 14)		98,030	(60,706)	(158,736)	2.614842				
16	INTEREST RATE - FIRST		1.86	1.86	0	0				
	DAY OF MONTH									
17	INTEREST RATE - FIRST		1.90	1.90	0	0				
	DAY OF SUBSEQUENT MONTH									
18	TOTAL (16+17)		3.76	3.76	0	0				
19	AVERAGE (50% OF 18)		1.88	1.88	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.15667	0.15667	0	0				
21	INTEREST PROVISION (15x20)		154	-95	-249	2.614842				

If line 5 is a refund add to line 4
If line 5 is a collection ()subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

JANUARY 2018

Through

DECEMBER 2018

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	APR	FGT	SJNG	FT		0		\$93.60	\$3,310.79	\$36.60			
2	"	PRIOR	SJNG	FT		77,400	\$21,791.50				28.15		
3	"	FGT	SJNG	CO		-3,810	-\$1,021.08				26.80		
4						0					#DIV/0!		
5						0							
6						0							
7													
8													
9													
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23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						73,590	0	73,590	\$20,770.42	\$93.60	\$3,310.79	\$36.60	32.90

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018
 MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	208	200	6,240	5,998	2.76	2.87
2.	PRIOR	100	96	1,500	1,442	3.06	3.18
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	308	296	7,740	7,440		
20.				WEIGHTED AVERAGE		2.91	3.03

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2018 THRU DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	67,263	28,625	28,621	20,770	0	0	0	0	0	0	0
2	Transportation costs	8,574	13,660	13,578	8,791	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	75,837	42,285	42,199	29,562	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	115,800	83,771	42,780	55,417	0	0	0	0	0	0	0
14	Commercial	58,774	44,344	34,728	43,790	0	0	0	0	0	0	0
15	Interruptible	0	0	0	196				0	0		
18	Total:	174,574	128,115	77,508	99,403	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50	0.50							
20	Commercial	0.50	0.50	0.50	0.50							
21	Interruptible	0.00	0.0000	0.00	1.089							
22												
23												
PGA REVENUES												
24	Residential	57,900	41,676	21,390	27,709	0	0	0	0	0	0	0
25	Commercial	29,387	22,061	17,364	21,895	0	0	0	0	0	0	0
26	Interruptible		0		213				0	0		
27	Adjustments*											
28												
29												
45	Total:	87,287	63,737	38,754	49,817	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,815	2,821	2,847	2,832							
47	Commercial	208	208	210	209							
48	Interruptible *	0	0	0	1							

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

