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July 3, 2018

Ms. Carlotta S. Stauffer, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20060038-EI**  
**Routine Storm Charge True-Up Adjustment Request**

Dear Ms. Stauffer:

Pursuant to Section 366.8260, Florida Statutes, Order No. PSC-06-0464-FOF-EI, issued on July 21, 2006 in Docket No. 060038-EI (the "Financing Order"), and The Storm-Recovery Property Servicing Agreement Between FPL Recovery Funding LLC, as Issuer, and Florida Power & Light Company ("FPL"), as Servicer, dated as of May 22, 2007 (the "Servicing Agreement"), FPL as Servicer of the Senior Secured Bonds, Series A ("Bonds"), hereby gives notice of an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

This adjustment is intended to satisfy Section 366.8260(2)(b) and the Financing Order which requires that the Storm-Recovery Charges recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period. The adjustments to the Tax Charges are intended to ensure recovery of the associated tax liability for the related Storm-Recovery Charges. The calculation of the revised factors is in accordance with the Financing Order.

This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges and Tax Charges. Attachments A-1 and A-2 show the resulting values of the Storm-Recovery Charges and Tax Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of September, 1 2018, the first day of the billing cycle. Pursuant to Section 366.8260(2)(b) of the Statute, the allocation of Storm Recovery Charges and Tax Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments.

Consistent with the Financing Order, the proposed adjustments to the charges will be effective on September, 1 2018, the first day of the billing cycle.

FPL is also submitting for administrative approval the Forty-Second Revised Sheet No. 8.040, which reflects the revised Storm Bond Repayment Charge and Storm Bond Tax Charge factors. Attachment A-3 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Tiffany Cohen, FPL's Director of Rates & Tariffs, 700 Universe Boulevard, Juno Beach, Florida 33408.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 304-5633. Thank you for your assistance.

Respectfully submitted,

*/s/ Scott A. Goorland*

Scott A. Goorland  
Senior Attorney

Attachment

**Attachment A-1**

**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**Storm Charge True-Up Mechanism Form**  
**For the period August 1, 2018 through January 31, 2019**

Line No.	Description	Calculation of True-Up (1)	Current Factors to be Billed and Collected through August 31, 2018 (D) (2)	Revised Factors to be Billed and Collected in the Current Remittance Period (E) (1) - (2) = (3)
1	<b>Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))</b>			
2				
3				
4	True-up for the Prior Remittance Period Beginning February 1, 2018 and Ending July 31, 2018:			
5	Prior Remittance Period Revenue Requirements	\$ 37,317,459		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC	\$ (37,151,840)		
8	Interest Income on Subaccounts at FREC	(103,653)		
9	Funds Available in Excess Subaccount	(1,496)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(37,256,990)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ 60,469		
12				
13	True-up for the Current Remittance Period Beginning August 1, 2018 and Ending January 31, 2019:			
14	Principal	\$ 38,623,933		
15	Interest	1,949,213		
16	Servicing Costs	163,000		
17	Other On-Going Costs	62,500		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	-		
20	Interest Income on Subaccounts at FREC (B)	(177,730)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(177,730)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	60,469		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 40,681,385	\$ 17,687,300	\$ 22,994,085
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	56,844,971,141	17,511,579,824	39,333,391,317
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			0.05846
27				
28				
29	<b>Storm Bond Tax Charge (retained at FPL)</b>			
30				
31				
32	True-up for the Prior Remittance Period Beginning February 1, 2018 and Ending July 31, 2018:			
33	Prior Remittance Period Revenue Requirements	\$ 20,629,546		
34	Prior Remittance Period Revenue	(20,661,308)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ (31,762)		
36				
37	True-up for the Current Remittance Period Beginning August 1, 2018 and Ending January 31, 2019:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate (F)	\$ 24,177,062		
39	Current Remittance Period Revenue (A)	-		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	24,177,062		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ 24,145,301	\$ 4,295,423	\$ 19,849,878
43				
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	56,844,971,141	17,511,579,824	39,333,391,317
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)			0.05047
46				
47				
48	<b>Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)</b>			0.109
49				
50				

**Notes:**

(A) Amounts are based on a billed and collected basis.

(B) Includes estimated amounts for August 2018 through January 2019.

(C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.

(D) Amounts represent what is expected to be billed and collected for August 2018, and collected in Sep 2018 for amounts billed in Aug 2018.

(E) Amounts represent what is expected to be billed and collected for September 2018 through January 2019.

(F) FPL utilized a blended federal and state tax rate of 38.575% to calculate this amount, which does not reflect the impacts of the Tax Cuts and Jobs Act of 2017. FPL will address in Docket No. 20180046-EI how the resulting excess deferred taxes will be turned around for the benefit of customers.

**Attachment A-2**

**Change in Average Retail Storm Charges (A)**

Estimated Amt to be Billed & Collected for Sep - Jan at Current Rates  
 Forecasted kWh to be Billed & Collected for Sep - Jan  
 Current Average Retail Storm Charges

Revenue Requirements for Sep - Jan  
 Forecasted kWh to be Billed & Collected for Sep - Jan  
 Revised Average Retail Storm Charges

**% Change in Average Retail Storm Charges**

Storm Bond Repayment Charge		Storm Bond Tax Charge	
\$	39,294,737	\$	9,633,839
	39,333,391,317		39,333,391,317
	0.101		0.025
\$	22,994,085	\$	19,849,878
	39,333,391,317		39,333,391,317
	0.05846		0.05047
	<b>-41.95%</b>		<b>102.73%</b>

**Allocation of Revised Storm Charges to Each Rate Class (A) (B)**

Rate Schedule	Current Approved Storm Charge			Change in Total Storm Bond Repayment Charge	Change in Total Storm Bond Tax Charge	Revised Proposed Storm Charge		
	Storm Charges (¢/kWh)					Storm Charges (¢/kWh)		
	Bond	Tax	Total			Bond	Tax	Total
(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (1)*(1 + (4))	(7) = (2)*(1 + (5))	(8) = (6)+(7)	
RS-1, RST-1	0.122	0.026	0.148	-41.95%	102.73%	0.071	0.053	0.124
GS-1, GST-1	0.102	0.026	0.128	-41.95%	102.73%	0.059	0.053	0.112
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	0.068	0.023	0.091	-41.95%	102.73%	0.039	0.047	0.086
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	0.061	0.022	0.083	-41.95%	102.73%	0.035	0.045	0.080
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	0.047	0.008	0.055	-41.95%	102.73%	0.027	0.016	0.043
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	0.000	0.006	-41.95%	102.73%	0.003	0.000	0.003
OS-2	0.415	0.109	0.524	-41.95%	102.73%	0.241	0.221	0.462
MET	0.068	0.022	0.090	-41.95%	102.73%	0.039	0.045	0.084
CILC-1(G)	0.055	0.021	0.076	-41.95%	102.73%	0.032	0.043	0.075
CILC-1(D)	0.047	0.008	0.055	-41.95%	102.73%	0.027	0.016	0.043
CILC-1(T)	0.006	0.000	0.006	-41.95%	102.73%	0.003	0.000	0.003
SL-1, SL-1M, PL-1, RL-1, LT-1	0.715	0.176	0.891	-41.95%	102.73%	0.415	0.357	0.772
OL-1	0.735	0.178	0.913	-41.95%	102.73%	0.427	0.361	0.788
SL-2, SL-2M, GSCU-1	0.055	0.010	0.065	-41.95%	102.73%	0.032	0.020	0.052
SST-1(T), ISST-1(T)	0.014	0.000	0.014	-41.95%	102.73%	0.008	0.000	0.008
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.130	0.033	0.163	-41.95%	102.73%	0.075	0.067	0.142
<b>TOTAL</b>	<b>0.101</b>	<b>0.025</b>	<b>0.126</b>	<b>-41.95%</b>	<b>102.73%</b>	<b>0.058</b>	<b>0.050</b>	<b>0.109</b>

ATTACHMENT A-2

NOTES:

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology as outlined in Docket No. 060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

(B) Totals may not add due to rounding.

## INPUT SHEET

<b>Bond Repayment Charge</b>	<b>Prior Period</b>	Prior Period	<b>Feb 1, 2018 - Jul 31, 2018</b>
		Prior Period Revenue Requirements	37,317,459
		Prior Period Cash Receipts for Actual Cash Receipts at SPE from FPL for Feb 2018 - Jun 2018 and Estimated Cash Receipts for July 2018	<b>Feb 1, 2018 - Jul 31, 2018</b> 37,151,840
		Funds Available in Excess Subaccount	1,496
	<b>Current Rate</b>	Interest Income on Sub Accts for Actual Interest Income on Subaccounts from Feb 2018 - Jun 2018 and Estimated Interest Income for Jul 2018	<b>Feb 1, 2018 - Jul 31, 2018</b> 103,653
		Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	<b>Sep 1, 2018 - Jan 31, 2019</b> 39,294,737
	<b>Current Period</b>	Current Remittance Period	<b>Aug 1, 2018 - Jan 31, 2019</b>
		Principal	38,623,933
		Interest	1,949,213
		Servicing Costs (servicing fee)	163,000
Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)		62,500	
Months for Estimated Interest Income on Sub Accts Estimated Interest Income		<b>Aug 1, 2018 - Jan 31, 2019</b> 177,730	
Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	<b>Aug 1, 2018 - Aug 31, 2018</b> 17,687,300		

## INPUT SHEET

<b>Tax Charge</b>	<b>Prior Period</b>	Prior Period Prior Period Revenue Requirements	<b>Feb 1, 2018 - Jul 31, 2018</b> 20,629,546
		Prior Period Revenue Billed at FPL for Prior Period Revenue Billed Actuals for Feb 2018 - Jun 2018 and Estimated for July 2018	<b>Feb 1, 2018 - Jul 31, 2018</b> 20,661,308 - -
		Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	<b>Sep 1, 2018 - Jan 31, 2019</b> 9,633,839
	<b>Current Rate</b>	Current Remittance Period Amortization of Debt Issuance Costs Tax Rate	<b>Aug 1, 2018 - Jan 31, 2019</b> 125,526 38.575%
		Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	<b>Aug 1, 2018 - Aug 31, 2018</b> 4,295,423

<b>Forecasted kWh</b>	Current Period Forecasted kWh Forecasted kWh for the Current Period	<b>Aug 1, 2018 - Jan 31, 2019</b> 56,844,971,141
	Remainder of Current Period Forecasted kWh Forecasted kWh for Remainder of Current Period	<b>Aug 1, 2018 - Aug 31, 2018</b> 17,511,579,824
	Revised Period Forecasted kWh Forecasted kWh for Upcoming Period	<b>Sep 1, 2018 - Jan 31, 2019</b> 39,333,391,317



## INPUT SHEET

Prior Period Storm Charges by Rate Class	<u>Bond Charge</u>	<u>Tax Charge</u>
RS-1, RST-1	0.122	0.026
GS-1, GST-1	0.102	0.026
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	0.068	0.023
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	0.061	0.022
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	0.047	0.008
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	-
OS-2	0.415	0.109
MET	0.068	0.022
CILC-1(G)	0.055	0.021
CILC-1(D)	0.047	0.008
CILC-1(T)	0.006	-
SL-1, SL-1M, PL-1, RL-1, LT-1	0.715	0.176
OL-1	0.735	0.178
SL-2, SL-2M, GSCU-1	0.055	0.010
SST-1(T), ISST-1(T)	0.014	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.130	0.033
	<b>0.101</b>	<b>0.025</b>

**Actual/Estimated Interest**

Month	Beginning Balance	Estimated Deposits	Estimated Interest	Note	Ending Balance
Feb 2018	1,496	836,902	38,413	B	876,812
Mar 2018	876,812	2,909,018	554	B	3,786,384
Apr 2018	3,786,384	8,442,871	2,570	B	12,231,825
May 2018	12,231,825	7,069,017	10,414	B	19,311,256
Jun 2018	19,311,256	7,797,196	21,707	B	27,130,159
Jul 2018	27,130,159	10,096,835	29,996	A	37,256,990
Aug 2018	-	10,644,170	41,587	A	10,685,756
Sep 2018	10,685,756	9,066,899	6,878	A	19,759,533
Oct 2018	19,759,533	5,977,893	19,669	A	25,757,096
Nov 2018	25,757,096	5,443,141	29,399	A	31,229,636
Dec 2018	31,229,636	4,691,971	36,805	A	35,958,411
Jan 2019	35,958,411	4,637,687	43,392	A	40,639,490
			<b>281,383</b>		
					<u>(40,859,115)</u>
					<u><u>(219,625)</u></u>
					<b>July 2018 Ending Balance</b>
					<b>Current Period Rev Req</b>
					<b>Over/(Under) Balance</b>

<b>Actual Interest Feb 2018 - Jun 2018</b>	<b>73,658</b>
<b>Est Interest Jul 2018</b>	<b>29,996</b>
<b>Est Interest Aug 2018 - Jan 2019</b>	<b>177,730</b>
	<b><u>281,383</u></b>

**Notes:**

(A) Est interest based on average daily rate from 06/12/18 - 06/21/18:

Date	Daily Factor
06/12/18	0.00454232%
06/13/18	0.00459869%
06/14/18	0.00477482%
06/15/18	0.01447500%
06/18/18	0.00483169%
06/19/18	0.00482199%
06/20/18	0.00485682%
06/21/18	0.00481691%
<b>Average</b>	<b>0.00596478%</b>

**X**                      **260**                      =                      1.5508%  
    **days**

(B) Per bank statements, actual interest earned in prior month, posted in current month

Est kWh Collected

RATE SCHEDULE	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	Jan 2019
<b>Billed Sales Forecast - kWh</b>								
RS-1, RST-1	5,331,704,838	5,956,192,253	5,878,893,299	5,717,468,600	5,453,254,386	4,320,874,335	4,086,398,649	4,224,621,401
GS-1, GST-1	554,039,938	594,982,123	581,726,303	585,647,921	552,470,304	460,251,628	467,211,978	465,950,565
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	2,352,404,586	2,476,825,950	2,432,639,297	2,480,656,990	2,378,736,664	2,017,622,648	2,078,167,520	2,080,812,319
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	872,667,884	892,387,780	892,046,420	931,283,351	907,125,472	774,916,774	804,123,609	784,772,264
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	215,243,151	224,596,401	223,602,028	230,046,755	223,469,345	192,011,287	199,184,156	197,092,398
GSLD-3, GSLDT-3, CS-3, CST-3	16,903,142	16,631,067	16,153,973	13,901,234	14,290,541	13,422,276	13,140,709	13,968,167
OS-2	810,582	781,615	770,019	806,466	958,688	1,108,112	1,025,665	923,356
MET	8,125,163	8,227,013	8,265,775	8,021,563	7,729,838	7,476,919	7,226,756	7,845,206
CILC-1(G)	8,358,717	8,744,573	8,477,718	8,848,182	8,673,214	7,782,627	8,167,430	8,104,375
CILC-1(D)	220,693,289	230,115,850	222,203,287	227,798,594	224,760,535	200,709,535	207,281,909	210,624,360
CILC-1(T)	124,382,613	124,148,270	122,724,614	127,797,378	118,416,998	119,877,701	117,359,968	116,692,608
SL-1, SL-1M, PL-1, RL-1, LT-1	43,836,822	39,619,660	43,507,889	47,618,619	44,864,479	43,585,848	43,955,850	41,985,597
OL-1	8,222,221	8,218,045	8,216,261	8,214,476	8,210,300	8,208,515	8,206,730	8,202,555
SL-2, SL-2M, GSCU-1	9,491,297	9,197,424	9,428,131	10,001,386	9,960,812	9,269,080	9,574,699	9,325,973
SST-1(T), ISST-1(T)	7,574,548	7,588,868	8,673,962	8,034,190	10,989,031	13,423,250	13,665,194	9,977,445
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	717,866	861,670	806,159	875,055	815,724	434,832	781,180	622,733
<b>Retail Total</b>	<b>9,775,176,657</b>	<b>10,599,118,562</b>	<b>10,458,135,135</b>	<b>10,407,020,760</b>	<b>9,964,726,331</b>	<b>8,190,975,367</b>	<b>8,065,472,002</b>	<b>8,181,521,322</b>

<b>Write-off %</b>	<b>0.060%</b>
<b>% of Prior Month Billed Sales</b>	<b>67%</b>
<b>% of Current Month Billed Sales</b>	<b>33%</b>

<b>Estimated kWh collected in current month</b>		-----(1)-----	-----(1)-----	-----(1)-----	-----(1)-----	-----(1)-----	-----(1)-----
RS-1, RST-1	1,985,397,418	1,959,631,100	1,905,822,867	1,817,751,462	1,440,291,445	1,362,132,883	1,408,207,134
GS-1, GST-1	198,327,374	193,908,768	195,215,974	184,156,768	153,417,209	155,737,326	155,316,855
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	825,608,650	810,879,766	826,885,663	792,912,221	672,540,883	692,722,507	693,604,106
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	297,462,593	297,348,807	310,427,784	302,375,157	258,305,591	268,041,203	261,590,755
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	74,865,467	74,534,009	76,682,252	74,489,782	64,003,762	66,394,719	65,697,466
GSLD-3, GSLDT-3, CS-3, CST-3	5,543,689	5,384,658	4,633,745	4,763,514	4,474,092	4,380,236	4,656,056
OS-2	260,538	256,673	268,822	319,563	369,371	341,888	307,785
MET	2,742,338	2,755,258	2,673,854	2,576,613	2,492,306	2,408,919	2,615,069
CILC-1(G)	2,914,858	2,825,906	2,949,394	2,891,071	2,594,209	2,722,477	2,701,458
CILC-1(D)	76,705,283	74,067,762	75,932,865	74,920,178	66,903,178	69,093,970	70,208,120
CILC-1(T)	41,382,757	40,908,205	42,599,126	39,472,333	39,959,234	39,119,989	38,897,536
SL-1, SL-1M, PL-1, RL-1, LT-1	13,206,553	14,502,630	15,872,873	14,954,826	14,528,616	14,651,950	13,995,199
OL-1	2,739,348	2,738,754	2,738,159	2,736,767	2,736,172	2,735,577	2,734,185
SL-2, SL-2M, GSCU-1	3,065,808	3,142,710	3,333,795	3,320,271	3,089,693	3,191,566	3,108,658
SST-1(T), ISST-1(T)	2,529,623	2,891,321	2,678,063	3,663,010	4,474,417	4,555,065	3,325,815
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	287,223	268,720	291,685	271,908	144,944	260,393	207,578
<b>Retail Total</b>	<b>3,533,039,521</b>	<b>3,486,045,045</b>	<b>3,469,006,920</b>	<b>3,321,575,444</b>	<b>2,730,325,122</b>	<b>2,688,490,667</b>	<b>2,727,173,774</b>
		-----(2)-----	-----(3)-----	-----(3)-----	-----(3)-----	-----(3)-----	-----(3)-----

Est kWh Collected

RATE SCHEDULE	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	Jan 2019
<b>Estimated kWh collection of Prior Month's Sales</b>			----(1)----	----(1)----	----(1)----	----(1)----	----(1)----	----(1)----
RS-1, RST-1		3,551,270,869	3,967,221,120	3,915,734,863	3,808,215,252	3,632,230,971	2,877,990,365	2,721,813,927
GS-1, GST-1		369,027,535	396,297,759	387,468,500	390,080,559	367,982,054	306,558,268	311,194,325
GSD-1, GSdT-1, HLFT-1, STDR (21-499 KW)		1,566,858,281	1,649,731,204	1,620,299,948	1,652,282,932	1,584,397,201	1,343,871,192	1,384,198,113
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1		581,254,989	594,389,754	594,162,385	620,296,797	604,206,039	516,146,233	535,599,932
GSLD-2, GSLDT-2, HLFT-3, STDR (2,000 KW), CS-2, CST-2		143,366,288	149,596,176	148,933,857	153,226,475	148,845,482	127,892,318	132,669,927
GSLD-3, GSLDT-3, CS-3, CST-3		11,258,619	11,077,399	10,759,623	9,259,149	9,518,453	8,940,131	8,752,588
OS-2		539,902	520,608	512,884	537,160	638,550	738,076	683,161
MET		5,411,900	5,479,739	5,505,557	5,342,896	5,148,587	4,980,127	4,813,501
CILC-1(G)		5,567,463	5,824,469	5,646,725	5,893,479	5,776,939	5,183,748	5,440,053
CILC-1(D)		146,996,443	153,272,497	148,002,203	151,729,050	149,705,500	133,685,931	138,063,570
CILC-1(T)		82,847,112	82,691,024	81,742,775	85,121,574	78,873,615	79,846,541	78,169,563
SL-1, SL-1M, PL-1, RL-1, LT-1		29,198,246	26,389,335	28,979,155	31,717,175	29,882,734	29,031,080	29,277,526
OL-1		5,476,547	5,473,766	5,472,578	5,471,389	5,468,607	5,467,418	5,466,229
SL-2, SL-2M, GSCU-1		6,321,837	6,126,098	6,279,764	6,661,590	6,634,565	6,173,825	6,377,388
SST-1(T), ISST-1(T)		5,045,154	5,054,692	5,777,437	5,351,306	7,319,427	8,940,779	9,101,930
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		478,147	573,930	536,956	582,845	543,327	289,627	520,318
<b>Retail Total</b>		<b>6,510,919,332</b>	<b>7,059,719,570</b>	<b>6,965,815,209</b>	<b>6,931,769,628</b>	<b>6,637,172,052</b>	<b>5,455,735,659</b>	<b>5,372,142,051</b>

|----(2)----| |----(2)----| |----(3)----| |----(3)----| |----(3)----| |----(3)----|

Σ(1) = 56,844,971,141  
 Σ(2) = 17,511,579,824  
 Σ(3) = 39,333,391,317

Est \$ Collected at current rate

RATE SCHEDULE	July-18	August-18	September-18	October-18	November-18	December-18	January-19
<b>Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES</b>							
	----- -----	----- -----	----- -----	----- -----	----- -----	----- -----	----- -----
	(0)	(1)	(2)	(2)	(2)	(2)	(2)
RS-1, RST-1	2,422,185	2,390,750	2,325,104	2,217,657	1,757,156	1,661,802	1,718,013
GS-1, GST-1	202,294	197,787	199,120	187,840	156,486	158,852	158,423
GSD-1, GSDDT-1, HLFT-1, STDR (21-499 KW)	561,414	551,398	562,282	539,180	457,328	471,051	471,651
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	181,452	181,383	189,361	184,449	157,566	163,505	159,570
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	35,187	35,031	36,041	35,010	30,082	31,206	30,878
GSLD-3, GSLDT-3, CS-3, CST-3	333	323	278	286	268	263	279
OS-2	1,081	1,065	1,116	1,326	1,533	1,419	1,277
MET	1,865	1,874	1,818	1,752	1,695	1,638	1,778
CILC-1(G)	1,603	1,554	1,622	1,590	1,427	1,497	1,486
CILC-1(D)	36,051	34,812	35,688	35,212	31,444	32,474	32,998
CILC-1(T)	2,483	2,454	2,556	2,368	2,398	2,347	2,334
SL-1, SL-1M, PL-1, RL-1, LT-1	94,427	103,694	113,491	106,927	103,880	104,761	100,066
OL-1	20,134	20,130	20,125	20,115	20,111	20,106	20,096
SL-2, SL-2M, GSCU-1	1,686	1,728	1,834	1,826	1,699	1,755	1,710
SST-1(T), ISST-1(T)	354	405	375	513	626	638	466
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	373	349	379	353	188	339	270
<b>Retail Total</b>	<b>\$ 3,562,923</b>	<b>\$ 3,524,738</b>	<b>\$ 3,491,191</b>	<b>\$ 3,336,406</b>	<b>\$ 2,723,887</b>	<b>\$ 2,653,654</b>	<b>\$ 2,701,294</b>

<b>Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES</b>							
	----- -----	----- -----	----- -----	----- -----	----- -----	----- -----	----- -----
	(0)	(1)	(1)	(2)	(2)	(2)	(2)
RS-1, RST-1	4,332,550	4,840,010	4,777,197	4,646,023	4,431,322	3,511,148	3,320,613
GS-1, GST-1	376,408	404,224	395,218	397,882	375,342	312,689	317,418
GSD-1, GSDDT-1, HLFT-1, STDR (21-499 KW)	1,065,464	1,121,817	1,101,804	1,123,552	1,077,390	913,832	941,255
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	354,566	362,578	362,439	378,381	368,566	314,849	326,716
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	67,382	70,310	69,999	72,016	69,957	60,109	62,355
GSLD-3, GSLDT-3, CS-3, CST-3	676	665	646	556	571	536	525
OS-2	2,241	2,161	2,128	2,229	2,650	3,063	2,835
MET	3,680	3,726	3,744	3,633	3,501	3,386	3,273
CILC-1(G)	3,062	3,203	3,106	3,241	3,177	2,851	2,992
CILC-1(D)	69,088	72,038	69,561	71,313	70,362	62,832	64,890
CILC-1(T)	4,971	4,961	4,905	5,107	4,732	4,791	4,690
SL-1, SL-1M, PL-1, RL-1, LT-1	208,767	188,684	207,201	226,778	213,662	207,572	209,334
OL-1	40,253	40,232	40,223	40,215	40,194	40,186	40,177
SL-2, SL-2M, GSCU-1	3,477	3,369	3,454	3,664	3,649	3,396	3,508
SST-1(T), ISST-1(T)	706	708	809	749	1,025	1,252	1,274
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	622	746	698	758	706	377	676
<b>Retail Total</b>	<b>\$ 6,533,912</b>	<b>\$ 7,119,432</b>	<b>\$ 7,043,131</b>	<b>\$ 6,976,097</b>	<b>\$ 6,666,806</b>	<b>\$ 5,442,870</b>	<b>\$ 5,302,532</b>

$\Sigma(0) = 10,096,835$   
 $\Sigma(1) = 17,687,300$   
 $\Sigma(2) = 39,294,737$

Est \$ Collected at current rate

RATE SCHEDULE	July-18	August-18	September-18	October-18	November-18	December-18	January-19
<b>Estimated Storm Bond Tax Charges - CURRENT MONTH SALES</b>							
	------(3)-----	------(4)-----	------(5)-----	------(5)-----	------(5)-----	------(5)-----	------(5)-----
RS-1, RST-1	516,203	509,504	495,514	472,615	374,476	354,155	366,134
GS-1, GST-1	51,565	50,416	50,756	47,881	39,888	40,492	40,382
GSD-1, GSDD-1, HLFT-1, STDR (21-499 KW)	189,890	186,502	190,184	182,370	154,684	159,326	159,529
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	65,442	65,417	68,294	66,523	56,827	58,969	57,550
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	5,989	5,963	6,135	5,959	5,120	5,312	5,256
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-	-	-
OS-2	284	280	293	348	403	373	335
MET	603	606	588	567	548	530	575
CILC-1(G)	612	593	619	607	545	572	567
CILC-1(D)	6,136	5,925	6,075	5,994	5,352	5,528	5,617
CILC-1(T)	-	-	-	-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1	23,244	25,525	27,936	26,320	25,570	25,787	24,632
OL-1	4,876	4,875	4,874	4,871	4,870	4,869	4,867
SL-2, SL-2M, GSCU-1	307	314	333	332	309	319	311
SST-1(T), ISST-1(T)	-	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	95	89	96	90	48	86	69
<b>Retail Total</b>	<b>\$ 865,246</b>	<b>\$ 856,010</b>	<b>\$ 851,698</b>	<b>\$ 814,477</b>	<b>\$ 668,642</b>	<b>\$ 656,317</b>	<b>\$ 665,823</b>

<b>Estimated Storm Bond Tax Charges - PRIOR MONTH SALES</b>							
	------(3)-----	------(4)-----	------(4)-----	------(5)-----	------(5)-----	------(5)-----	------(5)-----
RS-1, RST-1	923,330	1,031,477	1,018,091	990,136	944,380	748,277	707,672
GS-1, GST-1	95,947	103,037	100,742	101,421	95,675	79,705	80,911
GSD-1, GSDD-1, HLFT-1, STDR (21-499 KW)	360,377	379,438	372,669	380,025	364,411	309,090	318,366
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	127,876	130,766	130,716	136,465	132,925	113,552	117,832
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	11,469	11,968	11,915	12,258	11,908	10,231	10,614
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-	-	-
OS-2	588	567	559	586	696	805	745
MET	1,191	1,206	1,211	1,175	1,133	1,096	1,059
CILC-1(G)	1,169	1,223	1,186	1,238	1,213	1,089	1,142
CILC-1(D)	11,760	12,262	11,840	12,138	11,976	10,695	11,045
CILC-1(T)	-	-	-	-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1	51,389	46,445	51,003	55,822	52,594	51,095	51,528
OL-1	9,748	9,743	9,741	9,739	9,734	9,732	9,730
SL-2, SL-2M, GSCU-1	632	613	628	666	663	617	638
SST-1(T), ISST-1(T)	-	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	158	189	177	192	179	96	172
<b>Retail Total</b>	<b>\$ 1,595,636</b>	<b>\$ 1,728,935</b>	<b>\$ 1,710,478</b>	<b>\$ 1,701,862</b>	<b>\$ 1,627,489</b>	<b>\$ 1,336,080</b>	<b>\$ 1,311,452</b>

$\Sigma(3) = 2,460,882$   
 $\Sigma(4) = 4,295,423$   
 $\Sigma(5) = 9,633,839$

Tranche	Principal Payment	Interest Payment	Total
Series A, Tranche A-4	33,520,739	2,830,054	36,350,793
	<b>33,520,739</b>	<b>2,830,054</b>	<b>36,350,793</b>

Scheduled Amortization Requirement							
Series A, Tranche A-4							
Payment Date	Beginning Principal Balance		Interest		Principal	Total Payment	Ending Principal Balance
8/1/2017	175,783,895		4,619,161		31,553,342	36,172,503	144,230,553
2/1/2018	144,230,553		3,790,018		36,531,800	40,321,818	107,698,753
<b>8/1/2018</b>	<b>107,698,753</b>		<b>2,830,054</b>		<b>33,520,739</b>	<b>36,350,793</b>	<b>74,178,014</b>
<b>2/1/2019</b>	<b>74,178,014</b>		<b>1,949,213</b>		<b>38,623,933</b>	<b>40,573,146</b>	<b>35,554,081</b>
8/1/2019	35,554,081		934,272		35,554,081	36,488,353	-

Prior Period  
Current Period

Daily Wire Log Summary

<b>Month</b>	<b>Bond AR From FPL</b>	<b>Bond Tax AR From FPL</b>
FEB 2018	836,902	7,106,802
MAR 2018	2,909,018	5,351,166
APR 2018	8,442,871	2,130,435
MAY 2018	7,069,017	1,713,742
JUNE 2018	7,797,196	1,898,281
JULY 2018	10,096,835	2,460,882
	<b>37,151,840</b>	<b>20,661,308</b>



Florida Power & Light Company  
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18
Days sales outstanding	24	25	23.6	24.3	23.3	22.4	22.4	22.2	21.9	21.5	20.0	
Estimated Charge-off Rate	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%
Net to send to SPE	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Month	Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Rcpt. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date	
Jan-18		1	01/01/18	Company Holiday				0.00	0.00	01/22/18	1	01/22/18	0.00	01/22/18	
Jan-18	1	2	01/02/18	55,843.35	27.92	55,815.43	358,002.68	179.00	357,823.68	01/23/18	2	01/23/18	55,815.43	01/22/18	
Jan-18	2	3	01/03/18	52,715.49	26.36	52,689.13	337,286.01	168.64	337,117.37	01/24/18	3	01/24/18	52,689.13	01/22/18	
Jan-18	3	4	01/04/18	50,690.43	25.35	50,665.08	321,096.57	160.55	320,936.02	01/25/18	4	01/25/18	50,665.08	01/22/18	
Jan-18	4	5	01/05/18	45,097.56	22.55	45,075.01	318,098.05	159.05	317,939.00	01/26/18	5	01/26/18	45,075.01	01/22/18	
Jan-18													204,244.65		
Jan-18	5	1	01/08/18	61,356.98	30.68	61,326.30	366,437.70	183.22	366,254.48	01/29/18	1	01/29/18	61,326.30	01/29/18	
Jan-18	6	2	01/09/18	55,419.98	27.71	55,392.27	358,790.71	179.40	358,611.31	01/30/18	2	01/30/18	55,392.27	01/29/18	
Jan-18	7	3	01/10/18	55,009.38	27.50	54,981.88	351,252.86	175.63	351,077.23	01/31/18	3	01/31/18	54,981.88	01/29/18	
Jan-18	8	4	01/11/18	54,864.57	27.43	54,837.14	346,604.84	173.30	346,431.54	02/01/18	4	02/01/18	54,837.14	01/29/18	
Jan-18	9	5	01/12/18	48,945.36	24.47	48,920.89	348,907.34	174.45	348,732.89	02/02/18	5	02/02/18	48,920.89	01/29/18	
Jan-18													275,458.48		
Jan-18		1	01/15/18	Company Holiday				0.00	0.00	02/05/18	1	02/05/18	0.00	02/05/18	
Jan-18	10	2	01/16/18	32,392.19	16.20	32,375.99	369,078.08	184.54	368,893.54	02/06/18	2	02/06/18	32,375.99	02/05/18	
Jan-18	11	3	01/17/18	56,602.91	28.30	56,574.61	388,171.20	194.09	387,977.11	02/07/18	3	02/07/18	56,574.61	02/05/18	
Jan-18	12	4	01/18/18	56,068.04	28.03	56,040.01	362,834.49	181.42	362,653.07	02/08/18	4	02/08/18	56,040.01	02/05/18	
Jan-18	13	5	01/19/18	100,398.14	50.20	100,347.94	435,471.37	217.74	435,253.63	02/09/18	5	02/09/18	100,347.94	02/05/18	
Jan-18													245,338.55		
Jan-18	14	1	01/22/18	50,583.46	25.29	50,558.17	366,820.12	183.41	366,636.71	02/12/18	1	02/12/18	50,558.17	02/12/18	
Jan-18	15	2	01/23/18	67,837.54	33.92	67,803.62	420,497.89	210.25	420,287.64	02/13/18	2	02/13/18	67,803.62	02/12/18	
Jan-18	16	3	01/24/18	66,395.88	33.20	66,362.68	425,196.62	212.60	424,984.02	02/14/18	3	02/14/18	66,362.68	02/12/18	
Jan-18	17	4	01/25/18	67,388.92	33.69	67,355.23	399,689.02	199.84	399,489.18	02/15/18	4	02/15/18	67,355.23	02/12/18	
Jan-18	18	5	01/26/18	61,828.00	30.91	61,797.09	400,613.22	200.31	400,412.91	02/16/18	5	02/16/18	61,797.09	02/12/18	
Jan-18													313,876.79		
Jan-18	19	1	01/29/18	59,504.23	29.75	59,474.48	387,672.59	193.84	387,478.75	02/19/18	1	02/19/18	59,474.48	02/16/18	
Jan-18	20	2	01/30/18	61,912.51	30.96	61,881.55	404,974.78	202.49	404,772.29	02/20/18	2	02/20/18	61,881.55	02/16/18	
Jan-18	21	3	01/31/18	61,788.04	30.89	61,757.15	401,833.68	200.92	401,632.76	02/21/18	3	02/21/18	61,757.15	02/16/18	
Feb-18	1	4	02/01/18	39,099.04	19.55	39,079.49	333,423.64	166.71	333,256.93	02/22/18	4	02/22/18	39,079.49	02/16/18	
Feb-18	2	5	02/02/18	55,522.01	27.76	55,494.25	347,382.15	173.69	347,208.46	02/23/18	5	02/23/18	55,494.25	02/16/18	
Feb-18													277,686.92		
Feb-18	3	1	02/05/18	25,680.59	12.84	25,667.75	329,442.89	164.72	329,278.17	02/26/18	1	02/26/18	25,667.75	02/26/18	
Feb-18	4	2	02/06/18	51,516.44	25.76	51,490.68	334,482.79	167.24	334,315.55	02/27/18	2	02/27/18	51,490.68	02/26/18	
Feb-18	5	3	02/07/18	54,577.13	27.29	54,549.84	336,318.99	168.16	336,150.83	02/28/18	3	02/28/18	54,549.84	02/26/18	
Feb-18	6	4	02/08/18	85,469.51	42.73	85,426.78	346,487.16	173.24	346,313.92	03/01/18	4	03/01/18	85,426.78	02/26/18	
Feb-18	7	5	02/09/18	49,232.39	24.62	49,207.77	319,966.54	159.98	319,806.56	03/02/18	5	03/02/18	49,207.77	02/26/18	
Feb-18													266,342.82		
Feb-18	8	1	02/12/18	54,684.60	27.34	54,657.26	349,093.29	174.55	348,918.74	03/05/18	1	03/05/18	54,657.26	03/05/18	
Feb-18	9	2	02/13/18	55,130.63	27.57	55,103.06	358,894.66	179.45	358,715.21	03/06/18	2	03/06/18	55,103.06	03/05/18	
Feb-18	10	3	02/14/18	52,182.85	26.09	52,156.76	328,492.61	164.25	328,328.36	03/07/18	3	03/07/18	52,156.76	03/05/18	
Feb-18	11	4	02/15/18	51,971.93	25.99	51,945.94	338,457.14	169.23	338,287.91	03/08/18	4	03/08/18	51,945.94	03/05/18	
Feb-18	12	5	02/16/18	44,211.07	22.11	44,188.96	309,771.30	154.89	309,616.41	03/09/18	5	03/09/18	44,188.96	03/05/18	
Feb-18													Remittance Excess per Uncollectible Recon dated 3/1/2018	(6,691.00)	03/05/18
Feb-18													251,360.98		
Feb-18	13	1	02/19/18	60,809.77	30.40	60,779.37	399,541.46	199.77	399,341.69	03/12/18	1	03/12/18	60,779.37	03/12/18	
Feb-18	14	2	02/20/18	2,416.72	1.21	2,415.51	277,566.58	138.78	277,427.80	03/13/18	2	03/13/18	2,415.51	03/12/18	
Feb-18	15	3	02/21/18	102,657.43	51.33	102,606.10	406,247.68	203.12	406,044.56	03/14/18	3	03/14/18	102,606.10	03/12/18	
Feb-18	16	4	02/22/18	(18,047.44)	(9.02)	(18,038.42)	306,628.58	153.31	306,475.27	03/15/18	4	03/15/18	(18,038.42)	03/12/18	
Feb-18	17	5	02/23/18	55,749.76	27.87	55,721.89	350,592.13	175.30	350,416.83	03/16/18	5	03/16/18	55,721.89	03/12/18	
Feb-18	18	6	02/24/18	136,208.28	68.10	136,140.18	438,988.18	219.49	438,768.69	03/17/18	6	03/19/18	136,140.18	03/12/18	
Feb-18													339,624.63		
Feb-18	19	1	02/26/18	53,469.44	26.73	53,442.71	346,516.21	173.26	346,342.95	03/19/18	1	03/19/18	53,442.71	03/19/18	
Feb-18	20	2	02/27/18	57,346.81	28.67	57,318.14	375,047.49	187.52	374,859.97	03/20/18	2	03/20/18	57,318.14	03/19/18	
Feb-18	21	3	02/28/18	27,508.84	13.75	27,495.09	355,764.43	177.88	355,586.55	03/21/18	3	03/21/18	27,495.09	03/19/18	

Florida Power & Light Company  
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18
Days sales outstanding	24	25	23.6	24.3	23.3	22.4	22.4	22.2	21.9	21.5	20.0	
Estimated Charge-off Rate	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%
Net to send to SPE	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Month	Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recpt. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
Mar-18	1	4	03/01/18	319,269.42	191.56	319,077.86	77,282.11	46.37	77,235.74	03/22/18	4	03/22/18	319,077.86	03/19/18
Mar-18	2	5	03/02/18	361,231.82	216.74	361,015.08	100,825.48	60.50	100,764.98	03/23/18	5	03/23/18	361,015.08	03/19/18
Mar-18													818,348.88	
Mar-18	3	1	03/05/18	283,497.23	170.10	283,327.13	54,868.04	32.92	54,835.12	03/26/18	1	03/26/18	283,327.13	03/26/18
Mar-18	4	2	03/06/18	313,112.93	187.87	312,925.06	78,243.58	46.95	78,196.63	03/27/18	2	03/27/18	312,925.06	03/26/18
Mar-18	5	3	03/07/18	320,764.03	192.46	320,571.57	79,864.63	47.92	79,816.71	03/28/18	3	03/28/18	320,571.57	03/26/18
Mar-18	6	4	03/08/18	316,707.33	190.02	316,517.31	21,198.25	12.72	21,185.53	03/29/18	4	03/29/18	316,517.31	03/26/18
Mar-18		5	03/09/18	Skip						03/30/18		03/30/18		
Mar-18													1,233,341.07	
Mar-18	7	1	03/12/18	358,841.03	215.30	358,625.73	146,699.74	88.02	146,611.72	04/02/18	1	04/02/18	358,625.73	04/02/18
Mar-18	8	2	03/13/18	330,055.09	198.03	329,857.06	79,525.43	47.72	79,477.71	04/03/18	2	04/03/18	329,857.06	04/02/18
Mar-18	9	3	03/14/18	325,530.26	195.32	325,334.94	79,675.78	47.81	79,627.97	04/04/18	3	04/04/18	325,334.94	04/02/18
Mar-18	10	4	03/15/18	326,000.00	195.60	325,804.40	80,480.03	48.29	80,431.74	04/05/18	4	04/05/18	325,804.40	04/02/18
Mar-18	11	5	03/16/18	327,290.96	196.37	327,094.59	80,784.37	48.47	80,735.90	04/06/18	5	04/06/18	327,094.59	04/02/18
Mar-18													1,666,716.72	
Mar-18	12	1	03/19/18	323,807.83	194.28	323,613.55	79,947.34	47.97	79,899.37	04/09/18	1	04/09/18	323,613.55	04/09/18
Mar-18	13	2	03/20/18	392,709.42	235.63	392,473.79	108,484.42	65.09	108,419.33	04/10/18	2	04/10/18	392,473.79	04/09/18
Mar-18	14	3	03/21/18	300,677.72	180.41	300,497.31	70,671.32	42.40	70,628.92	04/11/18	3	04/11/18	300,497.31	04/09/18
Mar-18	15	4	03/22/18	355,532.67	213.32	355,319.35	73,991.23	44.39	73,946.84	04/12/18	4	04/12/18	355,319.35	04/09/18
Mar-18	16	5	03/23/18	345,997.38	207.60	345,789.78	84,858.30	50.91	84,807.39	04/13/18	5	04/13/18	345,789.78	04/09/18
Mar-18													1,717,693.78	
Mar-18	17	1	03/26/18	347,649.86	208.59	347,441.27	82,477.29	49.49	82,427.80	04/16/18	1	04/16/18	347,441.27	04/16/18
Mar-18	18	2	03/27/18	387,614.00	232.57	387,381.43	107,515.93	64.51	107,451.42	04/17/18	2	04/17/18	387,381.43	04/16/18
Mar-18	19	3	03/28/18	250,041.29	150.02	249,891.27	34,496.54	20.70	34,475.84	04/18/18	3	04/18/18	249,891.27	04/16/18
Mar-18	20	4	03/29/18	440,771.43	264.46	440,506.97	133,904.92	80.34	133,824.58	04/19/18	4	04/19/18	440,506.97	04/16/18
Mar-18	21	5	03/30/18	354,036.63	212.42	353,824.21	87,400.84	52.44	87,348.40	04/20/18	5	04/20/18	353,824.21	04/16/18
Apr-18													1,779,045.15	
Apr-18	1	1	04/02/18	337,578.71	202.55	337,376.16	82,936.97	49.76	82,887.21	04/23/18	1	04/23/18	337,376.16	04/23/18
Apr-18	2	2	04/03/18	347,083.30	208.25	346,875.05	86,091.47	51.65	86,039.82	04/24/18	2	04/24/18	346,875.05	04/23/18
Apr-18	3	3	04/04/18	309,905.40	185.94	309,719.46	75,296.27	45.18	75,251.09	04/25/18	3	04/25/18	309,719.46	04/23/18
Apr-18	4	4	04/05/18	306,835.69	184.10	306,651.59	74,308.34	44.59	74,263.75	04/26/18	4	04/26/18	306,651.59	04/23/18
Apr-18	5	5	04/06/18	325,218.53	195.13	325,023.40	80,436.89	48.26	80,388.63	04/27/18	5	04/27/18	325,023.40	04/23/18
Apr-18													1,625,645.66	
Apr-18	6	1	04/09/18	345,951.66	207.57	345,744.09	85,078.17	51.05	85,027.12	04/30/18	1	04/30/18	345,744.09	04/30/18
Apr-18	7	2	04/10/18	317,708.30	190.62	317,517.68	76,890.24	46.13	76,844.11	05/01/18	2	05/01/18	317,517.68	04/30/18
Apr-18	8	3	04/11/18	329,661.08	197.80	329,463.28	78,283.36	46.97	78,236.39	05/02/18	3	05/02/18	329,463.28	04/30/18
Apr-18	9	4	04/12/18	330,725.07	198.44	330,526.63	80,853.04	48.51	80,804.53	05/03/18	4	05/03/18	330,526.63	04/30/18
Apr-18	10	5	04/13/18	330,716.40	198.43	330,517.97	80,626.22	48.38	80,577.84	05/04/18	5	05/04/18	330,517.97	04/30/18
Apr-18													1,653,769.65	
Apr-18	11	1	04/16/18	367,275.48	220.37	367,055.11	90,181.77	54.11	90,127.66	05/07/18	1	05/07/18	367,055.11	05/07/18
Apr-18	12	2	04/17/18	322,011.17	193.21	321,817.96	79,219.21	47.53	79,171.68	05/08/18	2	05/08/18	321,817.96	05/07/18
Apr-18	13	3	04/18/18	382,930.56	229.76	382,700.80	89,978.71	53.99	89,924.72	05/09/18	3	05/09/18	382,700.80	05/07/18
Apr-18	14	4	04/19/18	329,405.34	197.64	329,207.70	83,379.47	50.03	83,329.44	05/10/18	4	05/10/18	329,207.70	05/07/18
Apr-18	15	5	04/20/18	383,682.96	230.21	383,452.75	91,854.08	55.11	91,798.97	05/11/18	5	05/11/18	383,452.75	05/07/18
Apr-18													1,784,234.32	
Apr-18	16	1	04/23/18	393,030.05	235.82	392,794.23	94,720.75	56.83	94,663.92	05/14/18	1	05/14/18	392,794.23	05/14/18
Apr-18	17	2	04/24/18	368,943.85	221.37	368,722.48	89,332.24	53.60	89,278.64	05/15/18	2	05/15/18	368,722.48	05/14/18
Apr-18	18	3	04/25/18	402,669.41	241.60	402,427.81	98,132.43	58.88	98,073.55	05/16/18	3	05/16/18	402,427.81	05/14/18
Apr-18	19	4	04/26/18	371,395.13	222.84	371,172.29	88,444.04	53.07	88,390.97	05/17/18	4	05/17/18	371,172.29	05/14/18
Apr-18	20	5	04/27/18	394,270.98	236.56	394,034.42	95,690.64	57.41	95,633.23	05/18/18	5	05/18/18	394,034.42	05/14/18
Apr-18													1,929,151.23	
Apr-18	21	1	04/30/18	421,787.72	253.07	421,534.65	103,203.29	61.92	103,141.37	05/21/18	1	05/21/18	421,534.65	05/21/18
May-18	1	2	05/01/18	347,045.23	208.23	346,837.00	85,230.62	51.14	85,179.48	05/22/18	2	05/22/18	346,837.00	05/21/18

**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

<b>Effective Date</b>	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18
<b>Days sales outstanding</b>	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5	20.0
<b>Estimated Charge-off Rate</b>	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%
<b>Net to send to SPE</b>	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%

Data is sourced from the daily CUC212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Month	Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recpt. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
May-18	Skip	3	05/02/18	Skip	0.00	0.00	0.00	0.00	0.00	05/23/18	3	05/23/18	0.00	05/21/18
May-18	2	4	05/03/18	375,833.49	225.50	375,607.99	90,644.18	54.39	90,589.79	05/24/18	4	05/24/18	375,607.99	05/21/18
May-18	3	5	05/04/18	357,055.18	214.23	356,840.95	85,165.65	51.10	85,114.55	05/25/18	5	05/25/18	356,840.95	05/21/18
May-18													<b>1,500,820.59</b>	
May-18	4	1	05/07/18	371,232.59	222.74	371,009.85	90,229.86	54.14	90,175.72	05/28/18	1	05/28/18	371,009.85	05/25/18
May-18	5	2	05/08/18	389,912.50	233.95	389,678.55	95,687.48	57.41	95,630.07	05/29/18	2	05/29/18	389,678.55	05/25/18
May-18	6	3	05/09/18	361,342.70	216.81	361,125.89	87,523.66	52.51	87,471.15	05/30/18	3	05/30/18	361,125.89	05/25/18
May-18	7	4	05/10/18	359,817.96	215.89	359,602.07	87,140.35	52.28	87,088.07	05/31/18	4	05/31/18	359,602.07	05/25/18
May-18	8	5	05/11/18	373,619.12	224.17	373,394.95	89,012.76	53.41	88,959.35	06/01/18	5	06/01/18	373,394.95	05/25/18
May-18													<b>1,854,811.31</b>	
May-18	9	1	05/14/18	388,335.06	233.00	388,102.06	93,068.18	55.84	93,012.34	06/04/18	1	06/04/18	388,102.06	06/04/18
May-18	10	2	05/15/18	392,807.93	235.68	392,572.25	95,655.36	57.39	95,597.97	06/05/18	2	06/05/18	392,572.25	06/04/18
May-18	11	3	05/16/18	382,925.78	229.76	382,696.02	94,589.95	56.75	94,533.20	06/06/18	3	06/06/18	382,696.02	06/04/18
May-18	12	4	05/17/18	353,958.64	212.38	353,746.26	86,514.18	51.91	86,462.27	06/07/18	4	06/07/18	353,746.26	06/04/18
May-18	13	5	05/18/18	428,982.19	257.39	428,724.80	105,019.81	63.01	104,956.80	06/08/18	5	06/08/18	428,724.80	06/04/18
May-18													<b>1,945,841.39</b>	
May-18	14	1	05/21/18	380,465.53	228.28	380,237.25	91,485.33	54.89	91,430.44	06/11/18	1	06/11/18	380,237.25	06/11/18
May-18	15	2	05/22/18	427,558.47	256.54	427,301.93	98,852.75	59.31	98,793.44	06/12/18	2	06/12/18	427,301.93	06/11/18
May-18	16	3	05/23/18	417,195.09	250.32	416,944.77	103,751.57	62.25	103,689.32	06/13/18	3	06/13/18	416,944.77	06/11/18
May-18	17	4	05/24/18	396,554.87	237.93	396,316.94	95,130.84	57.08	95,073.76	06/14/18	4	06/14/18	396,316.94	06/11/18
May-18	18	5	05/25/18	411,343.04	246.81	411,096.23	100,062.90	60.04	100,002.86	06/15/18	5	06/15/18	411,096.23	06/11/18
May-18													<b>2,031,897.12</b>	
May-18	Holiday	1	05/28/18	Holiday	0.00	0.00	0.00	0.00	0.00	06/18/18	1	06/18/18	0.00	06/18/18
May-18	19	2	05/29/18	442,073.47	265.24	441,808.23	106,812.10	64.09	106,748.01	06/19/18	2	06/19/18	441,808.23	06/18/18
May-18	20	3	05/30/18	454,253.95	272.55	453,981.40	110,511.01	66.31	110,444.70	06/20/18	3	06/20/18	453,981.40	06/18/18
May-18	21	4	05/31/18	426,075.94	255.65	425,820.29	103,945.20	62.37	103,882.83	06/21/18	4	06/21/18	425,820.29	06/18/18
Jun-18	1	5	06/01/18	405,424.71	243.25	405,181.46	101,315.06	60.79	101,254.27	06/22/18	5	06/22/18	405,181.46	06/18/18
Jun-18													<b>1,726,791.38</b>	
Jun-18	2	1	06/04/18	447,732.55	268.64	447,463.91	109,011.06	65.41	108,945.65	06/25/18	1	06/25/18	447,463.91	06/25/18
Jun-18	3	2	06/05/18	433,309.57	259.99	433,049.58	105,815.92	63.49	105,752.43	06/26/18	2	06/26/18	433,049.58	06/25/18
Jun-18	4	3	06/06/18	394,834.10	236.90	394,597.20	96,529.14	57.92	96,471.22	06/27/18	3	06/27/18	394,597.20	06/25/18
Jun-18	5	4	06/07/18	414,088.89	248.45	413,840.44	103,321.99	61.99	103,260.00	06/28/18	4	06/28/18	413,840.44	06/25/18
Jun-18	6	5	06/08/18	403,957.54	242.37	403,715.17	98,028.32	58.82	97,969.50	06/29/18	5	06/29/18	403,715.17	06/25/18
Jun-18													<b>2,092,666.30</b>	

**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**Reconciliation of Factors**

Description	Prior Period True-Up (1)	Current Period True-Up (2)	Change from Prior Period True-Up to Current Period True-Up		Variance Explan
			Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)	
<b>Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))</b>					
Principal	\$ 33,520,739	\$ 38,623,933	\$ 5,103,194	15%	
Interest	2,830,054	1,949,213	(880,841)	-31%	
Servicing Costs	163,000	163,000	-	0%	
Other On-Going Costs	137,500	62,500	(75,000)	-55%	
Current Remittance Period Daily Cash Receipt Transfers and Interest Income:					
Daily Cash Receipts Transferred to FREC	(3,745,920)	-	3,745,920	0%	(A)
Interest Income on Subaccounts at FREC	(71,752)	(177,730)	(105,978)	148%	
Total Current Period Daily Cash Receipts Transfers and Interest Income	(3,817,673)	(177,730)	3,639,943	-95%	
(Over)/Under Collections of Prior Remittance Period Requirements	666,166	60,469	(605,697)	-91%	(B)
Total Periodic Bond Revenue Requirements	\$ 33,499,787	\$ 40,681,385	\$ 7,181,599	21%	
Amount Forecasted to be Billed and Collected Under Current Charge	20,110,890	17,687,300	(2,423,589)	-12%	
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 13,388,897	\$ 22,994,085	\$ 9,605,188	72%	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	13,302,351,072	39,333,391,317	26,031,040,246	196%	(C)
Average Retail Storm Bond Repayment Charge per kWh	0.101	0.058	-0.042	-42%	
<b>Storm Bond Tax Charge (retained at FPL)</b>					
Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 20,932,743	\$ 24,177,062	\$ 3,244,320	15%	
Current Remittance Period Revenue	(12,457,968)	-	12,457,968	0%	(A)
(Over)/Under Collections of Prior Remittance Period Requirements	(303,196)	(31,762)	271,435	-90%	(B)
Total Periodic Tax Requirement	\$ 8,171,579	\$ 24,145,301	\$ 15,973,722	195%	
Amount Forecasted to be Billed and Collected Under Current Charge	4,883,249	4,295,423	(587,826)	-12%	
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 3,288,330	\$ 19,849,878	\$ 16,561,548	504%	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	13,302,351,072	39,333,391,317	26,031,040,246	196%	(C)
Average Retail Storm Bond Tax Charge per kWh	0.025	0.050	0.026	104%	
<b>Total Average Retail Storm Charge per kWh</b>	<b>0.125</b>	<b>0.109</b>	<b>-0.016</b>	<b>-13%</b>	

**Notes:**

- (1) Represents storm charge true-up filed on April 1, 2018, which became effective on June 1, 2018.  
(2) Represents current storm charge true-up.

**Variance Explanations - Prior True-up to Current True-up:**

- (A) The current period true-up only take into account one month overlap with the date the principal and interest payments are made (Aug 1st) and the date the new rate becomes effective (Sep 1st). Therefore, nothing has been transferred to FREC yet for the bond obligations due on February 1, 2019.
- (B) The forecasted over collection of prior remittance period is mainly due to forecasted kWh sales being lower than actuals for the prior period.
- The current period true-up only takes into account one month overlap with the date the principal and interest payments are made (Aug 1st) and the date the new rate becomes effective (Sep 1st).
- (C) Therefore, the current period true-up amount represents what is expected to be billed and collected from September 2018 - January 2019 (5 months), while the prior period true-up amount represents what was expected to be billed and collected from June 2018 - July 2018 (2 months).

**Reconciliation**

WITHOUT TRUE-UP ADJUSTMENT												
Actuals					Projected at Current Rates							
Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	Jan 2019	
<b>Beg Balance Over/(Under)</b>	1,496											
<b>Collections</b>												
Projected Collections												
Actual Month Billings	836,902	2,909,018	8,442,871	7,069,017	7,797,196							
Current Month Billings						3,562,923	3,524,738	3,491,191	3,336,406	2,723,887	2,653,654	2,701,294
Prior Month Billings						6,533,912	7,119,432	7,043,131	6,976,097	6,666,806	5,442,870	5,302,532
<b>Expenses</b>												
Principal						33,520,739						38,623,933
Interest						2,830,054						1,949,213
Servicing Costs						163,000						163,000
Other On-Going Costs						137,500						62,500
Shortfall in Capital Subaccount (Over)/Under from prior prd						666,166						60,469
Interest Income	38,413	554	2,570	10,414	21,707	29,996	41,587	6,800	20,539	34,019	46,777	58,121
<b>Net Activity</b>	875,315	2,909,573	8,445,441	7,079,431	7,818,903	(27,190,628)	10,685,756	10,541,121	10,333,042	9,424,711	8,143,302	(32,797,168)
<b>Over/(Under) Balance</b>	876,812	3,786,384	12,231,825	19,311,256	27,130,159	(60,469)	10,625,287	21,166,408	31,499,450	40,924,161	49,067,463	16,270,295

WITH TRUE-UP ADJUSTMENT												
Actuals					Projected at Current Rates		Projected at Revised Rates					
Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	Jan 2019	
<b>Beg Balance Over/(Under)</b>	1,496											
<b>Collections</b>												
Projected Collections												
Actual Month Billings	836,902	2,909,018	8,442,871	7,069,017	7,797,196							
Current Month Billings						3,562,923	3,524,738	2,023,769	1,933,999	1,578,624	1,537,565	1,565,325
Prior Month Billings						6,533,912	7,119,432	7,043,131	4,043,894	3,864,517	3,154,406	3,072,362
<b>Expenses</b>												
Principal						33,520,739						38,623,933
Interest						2,830,054						1,949,213
Servicing Costs						163,000						163,000
Other On-Going Costs						137,500						62,500
Shortfall in Capital Subaccount (Over)/Under from prior prd						666,166						60,469
Interest Income	38,413	554	2,570	10,414	21,707	29,996	41,587	6,878	19,669	29,399	36,805	43,392
<b>Net Activity</b>	875,315	2,909,573	8,445,441	7,079,431	7,818,903	(27,190,628)	10,685,756	9,073,777	5,997,562	5,472,540	4,728,776	(36,178,036)
<b>Over/(Under) Balance</b>	876,812	3,786,384	12,231,825	19,311,256	27,130,159	(60,469)	10,685,756	19,759,533	25,757,096	31,229,636	35,958,411	(219,625)

**Reconciliation**

	WITH TRUE-UP ADJUSTMENT											
	Actuals					Projected at Current Rates		Projected at Revised Rates				
	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	Jan 2019
<b>Beg Balance Over/(Under)</b>	303,196											
<b>Collections</b>												
Projected Collections												
Actual Month Billings	7,106,802	5,351,166	2,130,435	1,713,742	1,898,281							
Current Month Billings						865,246	856,010	851,698	814,477	668,642	656,317	665,823
Prior Month Billings						1,595,636	1,728,935	1,710,478	1,701,862	1,627,489	1,336,080	1,311,452
<b>Expenses</b>												
<b>Expenses</b>												
Storm Bond Tax Charge						20,932,743						24,177,062
Net Activity	7,106,802	5,351,166	2,130,435	1,713,742	1,898,281	(18,471,861)	2,584,945	2,562,176	2,516,339	2,296,130	1,992,397	(22,199,787)
Over/(Under) Balance	7,409,998	12,761,164	14,891,599	16,605,341	18,503,622	31,761	2,616,706	5,178,882	7,695,221	9,991,351	11,983,748	(10,216,039)

	WITH TRUE-UP ADJUSTMENT											
	Actuals					Projected at Current Rates		Projected at Revised Rates				
	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	Jan 2019
<b>Beg Balance Over/(Under)</b>	303,196											
<b>Collections</b>												
Projected Collections												
Actual Month Billings	7,106,802	5,351,166	2,130,435	1,713,742	1,898,281							
Current Month Billings						865,246	856,010	1,736,776	1,660,878	1,363,456	1,338,353	1,357,735
Prior Month Billings						1,595,636	1,728,935	1,710,478	3,470,427	3,318,767	2,724,457	2,674,298
<b>Expenses</b>												
<b>Expenses</b>												
Storm Bond Tax Charge						20,932,743						24,177,062
Net Activity	7,106,802	5,351,166	2,130,435	1,713,742	1,898,281	(18,471,861)	2,584,945	3,447,255	5,131,305	4,682,222	4,062,810	(20,145,029)
Over/(Under) Balance	7,409,998	12,761,164	14,891,599	16,605,341	18,503,622	31,761	2,616,706	6,063,961	11,195,265	15,877,488	19,940,298	(204,731)

Reconciliation

RATE SCHEDULE	September-18	October-18	November-18	December-18	January-19
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**Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES**

ALL KWH -- RS-1, RST-1, RSDPR	1,353,134	1,290,604	1,022,607	967,114	999,827
GS-1, GST-1	115,177	108,652	90,516	91,885	91,637
GSD-1, GSDT-1, HLFT-1, SDTR-1	322,485	309,236	262,291	270,162	270,506
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	108,650	105,831	90,407	93,814	91,557
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	20,704	20,112	17,281	17,927	17,738
GSLD-3, GSLDT-3, CS-3, CST-3	139	143	134	131	140
OS-2	648	770	890	824	742
MET	1,043	1,005	972	939	1,020
CILC-1(G)	944	925	830	871	864
CILC-1(D)	20,502	20,228	18,064	18,655	18,956
CILC-1(T)	1,278	1,184	1,199	1,174	1,167
SL-1, PL-1	65,872	62,063	60,294	60,806	58,080
OL-1	11,692	11,686	11,683	11,681	11,675
SL-2, GSCU-1	1,067	1,062	989	1,021	995
SST-1(T), ISST-1(T)	214	293	358	364	266
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	219	204	109	195	156
<b>Retail Total</b>	<b>\$ 2,023,769</b>	<b>\$ 1,933,999</b>	<b>\$ 1,578,624</b>	<b>\$ 1,537,565</b>	<b>\$ 1,565,325</b>

**Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES**

ALL KWH -- RS-1, RST-1, RSDPR	2,780,172	2,703,833	2,578,884	2,043,373	1,932,488
GS-1, GST-1	228,606	230,148	217,109	180,869	183,605
GSD-1, GSDT-1, HLFT-1, SDTR-1	631,917	644,390	617,915	524,110	539,837
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	207,957	217,104	211,472	180,651	187,460
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	40,212	41,371	40,188	34,531	35,821
GSLD-3, GSLDT-3, CS-3, CST-3	323	278	286	268	263
OS-2	1,236	1,295	1,539	1,779	1,646
MET	2,147	2,084	2,008	1,942	1,877
CILC-1(G)	1,807	1,886	1,849	1,659	1,741
CILC-1(D)	39,961	40,967	40,420	36,095	37,277
CILC-1(T)	2,452	2,554	2,366	2,395	2,345
SL-1, PL-1	120,263	131,626	124,013	120,479	121,502
OL-1	23,368	23,363	23,351	23,346	23,341
SL-2, GSCU-1	2,010	2,132	2,123	1,976	2,041
SST-1(T), ISST-1(T)	462	428	586	715	728
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	403	437	407	217	390
<b>Retail Total</b>	<b>\$ 4,083,296</b>	<b>\$ 4,043,894</b>	<b>\$ 3,864,517</b>	<b>\$ 3,154,406</b>	<b>\$ 3,072,362</b>

Reconciliation

RATE SCHEDULE	September-18	October-18	November-18	December-18	January-19
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**Estimated Storm Bond Tax Charges - CURRENT MONTH SALES**

ALL KWH -- RS-1, RST-1, RSDPR	1,010,086	963,408	763,354	721,930	746,350
GS-1, GST-1	103,464	97,603	81,311	82,541	82,318
GSD-1, GSDT-1, HLFT-1, SDTR-1	388,636	372,669	316,094	325,580	325,994
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	139,693	136,069	116,238	120,619	117,716
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	12,269	11,918	10,241	10,623	10,512
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-
OS-2	594	706	816	756	680
MET	1,203	1,159	1,122	1,084	1,177
CILC-1(G)	1,268	1,243	1,116	1,171	1,162
CILC-1(D)	12,149	11,987	10,705	11,055	11,233
CILC-1(T)	-	-	-	-	-
SL-1, PL-1	56,666	53,389	51,867	52,307	49,963
OL-1	9,885	9,880	9,878	9,875	9,870
SL-2, GSCU-1	667	664	618	638	622
SST-1(T), ISST-1(T)	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	195	182	97	174	139
<b>Retail Total</b>	<b>\$ 1,736,776</b>	<b>\$ 1,660,878</b>	<b>\$ 1,363,456</b>	<b>\$ 1,338,353</b>	<b>\$ 1,357,735</b>

**Estimated Storm Bond Tax Charges - PRIOR MONTH SALES**

ALL KWH -- RS-1, RST-1, RSDPR	2,075,339	2,018,354	1,925,082	1,525,335	1,442,561
GS-1, GST-1	205,358	206,743	195,030	162,476	164,933
GSD-1, GSDT-1, HLFT-1, SDTR-1	761,541	776,573	744,667	631,619	650,573
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	267,373	279,134	271,893	232,266	241,020
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	23,829	24,516	23,815	20,463	21,227
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-
OS-2	1,133	1,187	1,411	1,631	1,510
MET	2,478	2,404	2,317	2,241	2,166
CILC-1(G)	2,428	2,534	2,484	2,229	2,339
CILC-1(D)	23,680	24,277	23,953	21,390	22,090
CILC-1(T)	-	-	-	-	-
SL-1, PL-1	103,456	113,230	106,681	103,641	104,521
OL-1	19,756	19,752	19,742	19,737	19,733
SL-2, GSCU-1	1,256	1,332	1,327	1,235	1,275
SST-1(T), ISST-1(T)	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	360	391	364	194	349
<b>Retail Total</b>	<b>\$ 3,487,988</b>	<b>\$ 3,470,427</b>	<b>\$ 3,318,767</b>	<b>\$ 2,724,457</b>	<b>\$ 2,674,298</b>



**Attachment 3**

**STORM CHARGE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	<u>0.1220.071</u>	<u>0.0260.053</u>	<u>0.1480.124</u>
GS-1, GST-1	<u>0.1020.059</u>	<u>0.0260.053</u>	<u>0.1280.112</u>
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	<u>0.0680.039</u>	<u>0.0230.047</u>	<u>0.0910.086</u>
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	<u>0.0610.035</u>	<u>0.0220.045</u>	<u>0.0830.080</u>
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	<u>0.0470.027</u>	<u>0.0080.016</u>	<u>0.0550.043</u>
GSLD-3, GSLDT-3, CS-3, CST-3	<u>0.0060.003</u>	0.000	<u>0.0060.003</u>
OS-2	<u>0.4150.241</u>	<u>0.1090.221</u>	<u>0.5240.462</u>
MET	<u>0.0680.039</u>	<u>0.0220.045</u>	<u>0.0900.084</u>
CILC-1(G)	<u>0.0550.032</u>	<u>0.0210.043</u>	<u>0.0760.075</u>
CILC-1(D)	<u>0.0470.027</u>	<u>0.0080.016</u>	<u>0.0550.043</u>
CILC-1(T)	<u>0.0060.003</u>	0.000	<u>0.0060.003</u>
SL-1, SL-1M, PL-1, RL-1, LT-1	<u>0.7150.415</u>	<u>0.1760.357</u>	<u>0.8910.772</u>
OL-1	<u>0.7350.427</u>	<u>0.1780.361</u>	<u>0.9130.788</u>
SL-2, SL-2M, GSCU-1	<u>0.0550.032</u>	<u>0.0100.020</u>	<u>0.0650.052</u>
SST-1(T), ISST-1(T)	<u>0.0140.008</u>	0.000	<u>0.0140.008</u>
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	<u>0.1300.075</u>	<u>0.0330.067</u>	<u>0.1630.142</u>

(Continued on Sheet No. 8.041)

**STORM CHARGE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.071	0.053	0.124
GS-1, GST-1	0.059	0.053	0.112
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.039	0.047	0.086
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.035	0.045	0.080
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.027	0.016	0.043
GSLD-3, GSLDT-3, CS-3, CST-3	0.003	0.000	0.003
OS-2	0.241	0.221	0.462
MET	0.039	0.045	0.084
CILC-1(G)	0.032	0.043	0.075
CILC-1(D)	0.027	0.016	0.043
CILC-1(T)	0.003	0.000	0.003
SL-1, SL-1M, PL-1, RL-1, LT-1	0.415	0.357	0.772
OL-1	0.427	0.361	0.788
SL-2, SL-2M, GSCU-1	0.032	0.020	0.052
SST-1(T), ISST-1(T)	0.008	0.000	0.008
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.075	0.067	0.142

(Continued on Sheet No. 8.041)