



P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 11, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the revised April 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The corrections to the MWH data on Schedules A-1, A-4 and A-8 are indicated in bold. All other amounts are unchanged.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

A handwritten signature in cursive script that reads "Curtis D. Young".

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

| | DOLLARS | | | | MWH | | | | CENTS/KWH | | | |
|---|-------------|------------|----------------------|--------|---------|-----------|----------------------|--------|-----------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | | | | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 2 Nuclear Fuel Disposal Cost (A13) | | | | | | | | | | | | |
| 3 FPL Interconnect | 0 | 0 | 0 | 0.0% | | | | | | | | |
| 4 Adjustments to Fuel Cost (A2, Page 1) | | | 0 | 0.0% | | | | | | | | |
| 5 TOTAL COST OF GENERATED POWER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) | 1,332,404 | 1,455,071 | (122,667) | -8.4% | 26,535 | 31,628 | (5,093) | -16.1% | 5.02131 | 4.60064 | 0.42067 | 9.1% |
| 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) | | | | | | | | | | | | |
| 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) | | | | | | | | | | | | |
| 9 Energy Cost of Sched E Economy Purch (A9) | | | | | | | | | | | | |
| 10 Demand and Non Fuel Cost of Purchased Power (A9) | 1,683,480 | 1,662,116 | 21,364 | 1.3% | 26,535 | 31,628 | (5,093) | -16.1% | 6.34438 | 5.25527 | 1.08911 | 20.7% |
| 11 Energy Payments to Qualifying Facilities (A8a) | 1,241,965 | 1,198,918 | 43,047 | 3.6% | 16,910 | 15,180 | 1,730 | 11.4% | 7.34470 | 7.89801 | (0.55331) | -7.0% |
| 12 TOTAL COST OF PURCHASED POWER | 4,257,849 | 4,316,105 | (58,256) | -1.4% | 43,445 | 46,808 | (3,363) | -7.2% | 9.80062 | 9.22095 | 0.57967 | 6.3% |
| 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) | | | | | 43,445 | 46,808 | (3,363) | -7.2% | | | | |
| 14 Fuel Cost of Economy Sales (A7) | | | | | | | | | | | | |
| 15 Gain on Economy Sales (A7a) | | | | | | | | | | | | |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) | | | | | | | | | | | | |
| 17 Fuel Cost of Other Power Sales (A7) | | | | | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19 NET INADVERTENT INTERCHANGE (A10) | | | | | | | | | | | | |
| 20 LESS GSLD APPORTIONMENT OF FUEL COST | 44,884 | 365,645 | (320,761) | -4.9% | 0 | 0 | 0 | 0.0% | | | | |
| 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) | 4,212,965 | 3,950,460 | 262,505 | 6.6% | 43,445 | 46,808 | (3,363) | -7.2% | 9.69731 | 8.43978 | 1.25753 | 14.9% |
| 21 Net Unbilled Sales (A4) | (211,846) * | (54,229) * | (157,617) | 290.7% | (2,185) | (643) | (1,542) | 240.0% | (0.49281) | (0.12158) | (0.37123) | 305.3% |
| 22 Company Use (A4) | 3,420 * | 3,220 * | 200 | 6.2% | 35 | 38 | (3) | -7.6% | 0.00796 | 0.00722 | 0.00074 | 10.3% |
| 23 T & D Losses (A4) | 252,809 * | 236,989 * | 15,820 | 6.7% | 2,607 | 2,808 | (201) | -7.2% | 0.58811 | 0.53132 | 0.05679 | 10.7% |
| 24 SYSTEM KWH SALES | 4,212,965 | 3,950,460 | 262,505 | 6.6% | 42,987 | 44,604 | (1,617) | -3.6% | 9.80057 | 8.85674 | 0.94383 | 10.7% |
| 25 Wholesale KWH Sales | | | | | | | | | | | | |
| 26 Jurisdictional KWH Sales | 4,212,965 | 3,950,460 | 262,505 | 6.6% | 42,987 | 44,604 | (1,617) | -3.6% | 9.80057 | 8.85674 | 0.94383 | 10.7% |
| 26a Jurisdictional Loss Multiplier | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.00000 | 0.0% |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 4,212,965 | 3,950,460 | 262,505 | 6.6% | 42,987 | 44,604 | (1,617) | -3.6% | 9.80057 | 8.85674 | 0.94383 | 10.7% |
| 28 GPIF** | | | | | | | | | | | | |
| 29 TRUE-UP** | 282,618 | 282,618 | 0 | 0.0% | 42,987 | 44,604 | (1,617) | -3.6% | 0.65745 | 0.63362 | 0.02383 | 3.8% |
| 30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment) | 4,495,583 | 4,233,078 | 262,505 | 6.2% | 42,987 | 44,604 | (1,617) | -3.6% | 10.45801 | 9.49036 | 0.96765 | 10.2% |
| 31 Revenue Tax Factor | | | | | | | | | 1.01609 | 1.01609 | 0.00000 | 0.0% |
| 32 Fuel Factor Adjusted for Taxes | | | | | | | | | 10.62628 | 9.64306 | 0.98322 | 10.2% |
| 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) | | | | | | | | | 10.626 | 9.643 | 0.983 | 10.2% |

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

| | PERIOD TO DATE DOLLARS | | | | PERIOD TO DATE MWH | | | | CENTS/KWH | | | |
|--|------------------------|-------------|-------------------|--------|--------------------|-----------|-------------------|--------|-----------|-----------|-------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | | | | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 2 Nuclear Fuel Disposal Cost (A13) | | | | | | | | | | | | |
| 3 FPL Interconnect | 0 | 0 | 0 | 0.0% | | | | | | | | |
| 4 Adjustments to Fuel Cost (A2, Page 1) | 0 | 0 | 0 | 0.0% | | | | | | | | |
| 5 TOTAL COST OF GENERATED POWER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) | 6,972,879 | 6,125,377 | 847,502 | 13.8% | 139,965 | 132,362 | 7,603 | 5.7% | 4.98187 | 4.62773 | 0.35414 | 7.7% |
| 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) | | | | | | | | | | | | |
| 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) | | | | | | | | | | | | |
| 9 Energy Cost of Sched E Economy Purch (A9) | | | | | | | | | | | | |
| 10 Demand and Non Fuel Cost of Purchased Power (A9) | 7,387,393 | 7,165,454 | 221,939 | 3.1% | 139,965 | 132,362 | 7,603 | 5.7% | 5.27803 | 5.41351 | (0.13548) | -2.5% |
| 11 Energy Payments to Qualifying Facilities (A8a) | 5,120,135 | 5,100,847 | 19,288 | 0.4% | 67,716 | 63,431 | 4,285 | 6.8% | 7.56114 | 8.04157 | (0.48043) | -6.0% |
| 12 TOTAL COST OF PURCHASED POWER | 19,480,407 | 18,391,678 | 1,088,729 | 5.9% | 207,681 | 195,793 | 11,888 | 6.1% | 9.37994 | 9.39341 | (0.01347) | -0.1% |
| 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) | | | | | 207,681 | 195,793 | 11,888 | 6.1% | | | | |
| 14 Fuel Cost of Economy Sales (A7) | | | | | | | | | | | | |
| 15 Gain on Economy Sales (A7a) | | | | | | | | | | | | |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) | | | | | | | | | | | | |
| 17 Fuel Cost of Other Power Sales (A7) | | | | | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19 NET INADVERTENT INTERCHANGE (A10) | | | | | | | | | | | | |
| 20 LESS GSLD APPORTIONMENT OF FUEL COST | 280,807 | 1,365,119 | (1,084,312) | -79.4% | 0 | 0 | 0 | 0.0% | | | | |
| 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) | 19,199,600 | 17,026,559 | 2,173,041 | 12.8% | 207,681 | 195,793 | 11,888 | 6.1% | 9.24473 | 8.69618 | 0.54855 | 6.3% |
| 21 Net Unbilled Sales (A4) | (156,813) * | (229,997) * | 73,184 | -31.8% | (1,696) | (2,645) | 949 | -35.9% | (0.07969) | (0.12330) | 0.04361 | -35.4% |
| 22 Company Use (A4) | 12,916 * | 13,675 * | (759) | -5.6% | 140 | 157 | (18) | -11.2% | 0.00656 | 0.00733 | (0.00077) | -10.5% |
| 23 T & D Losses (A4) | 1,151,986 * | 1,021,627 * | 130,359 | 12.8% | 12,461 | 11,748 | 713 | 6.1% | 0.58543 | 0.54769 | 0.03774 | 6.9% |
| 24 SYSTEM KWH SALES | 19,199,600 | 17,026,559 | 2,173,041 | 12.8% | 196,777 | 186,533 | 10,244 | 5.5% | 9.75703 | 9.12790 | 0.62913 | 6.9% |
| 25 Wholesale KWH Sales | | | | | | | | | | | | |
| 26 Jurisdictional KWH Sales | 19,199,600 | 17,026,559 | 2,173,041 | 12.8% | 196,777 | 186,533 | 10,244 | 5.5% | 9.75703 | 9.12790 | 0.62913 | 6.9% |
| 26a Jurisdictional Loss Multiplier | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.00000 | 0.0% |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 19,199,600 | 17,026,559 | 2,173,041 | 12.8% | 196,777 | 186,533 | 10,244 | 5.5% | 9.75703 | 9.12790 | 0.62913 | 6.9% |
| 28 GPIF** | | | | | | | | | | | | |
| 29 TRUE-UP** | 1,130,472 | 1,130,472 | 0 | 0.0% | 196,777 | 186,533 | 10,244 | 5.5% | 0.57449 | 0.60604 | (0.03155) | -5.2% |
| 30 TOTAL JURISDICTIONAL FUEL COST | 20,330,072 | 18,157,031 | 2,173,041 | 12.0% | 196,777 | 186,533 | 10,244 | 5.5% | 10.33153 | 9.73395 | 0.59758 | 6.1% |
| 31 Revenue Tax Factor | | | | | | | | | 1.01609 | 1.01609 | 0.00000 | 0.0% |
| 32 Fuel Factor Adjusted for Taxes | | | | | | | | | 10.49776 | 9.89057 | 0.60719 | 6.1% |
| 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) | | | | | | | | | 10.498 | 9.891 | 0.607 | 6.1% |

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2018 REVISED 7_11_2018

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|-------------------|--------|----------------|---------------|-------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. Fuel Cost & Net Power Transactions | | | | | | | | |
| 1. Fuel Cost of System Net Generation | \$ 0 | \$ 0 | \$ 0 | 0.0% | \$ 0 | \$ 0 | \$ 0 | 0.0% |
| 1a. Fuel Related Transactions (Nuclear Fuel Disposal) | | | | | | | | |
| 2. Fuel Cost of Power Sold | | | | | | | | |
| 3. Fuel Cost of Purchased Power | 1,332,404 | 1,455,071 | (122,667) | -8.4% | 6,972,879 | 6,125,377 | 847,502 | 13.8% |
| 3a. Demand & Non Fuel Cost of Purchased Power | 1,683,480 | 1,662,116 | 21,364 | 1.3% | 7,387,393 | 7,165,454 | 221,939 | 3.1% |
| 3b. Energy Payments to Qualifying Facilities | 1,241,965 | 1,198,918 | 43,047 | 3.6% | 5,120,135 | 5,100,847 | 19,288 | 0.4% |
| 4. Energy Cost of Economy Purchases | | | | | | | | |
| 5. Total Fuel & Net Power Transactions | 4,257,849 | 4,316,105 | (58,256) | -1.4% | 19,480,407 | 18,391,678 | 1,088,729 | 5.9% |
| 6. Adjustments to Fuel Cost (Describe Items) | | | | | | | | |
| 6a. Special Meetings - Fuel Market Issue | 16,771 | 17,850 | (1,079) | -6.0% | 273,643 | 72,850 | 200,793 | 275.6% |
| 7. Adjusted Total Fuel & Net Power Transactions | 4,274,620 | 4,333,955 | (59,335) | -1.4% | 19,754,050 | 18,464,528 | 1,289,522 | 7.0% |
| 8. Less Apportionment To GSLD Customers | 44,884 | 365,645 | (320,761) | -87.7% | 280,807 | 1,365,119 | (1,084,312) | -79.4% |
| 9. Net Total Fuel & Power Transactions To Other Classes | \$ 4,229,736 | \$ 3,968,310 | \$ 261,426 | 6.6% | \$ 19,473,243 | \$ 17,099,409 | \$ 2,373,834 | 13.9% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2018 REVISED 7_11_2018

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|----------------------|-------|----------------|---------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes) | | | | | | | | |
| 1. Jurisdictional Sales Revenue (Excluding GSLD) | \$ | \$ | \$ | | \$ | \$ | \$ | |
| a. Base Fuel Revenue | | | | | | | | |
| b. Fuel Recovery Revenue | 3,734,729 | 4,039,343 | (304,614) | -7.5% | 17,417,415 | 17,103,365 | 314,050 | 1.8% |
| c. Jurisdictional Fuel Revenue | 3,734,729 | 4,039,343 | (304,614) | -7.5% | 17,417,415 | 17,103,365 | 314,050 | 1.8% |
| d. Non Fuel Revenue | 1,946,592 | 1,934,507 | 12,084 | 0.6% | 8,775,658 | 10,544,052 | (1,768,394) | -16.8% |
| e. Total Jurisdictional Sales Revenue | 5,681,321 | 5,973,850 | (292,530) | -4.9% | 26,193,073 | 27,647,417 | (1,454,344) | -5.3% |
| 2. Non Jurisdictional Sales Revenue | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. Total Sales Revenue (Excluding GSLD) | \$ 5,681,321 | \$ 5,973,850 | \$ (292,530) | -4.9% | \$ 26,193,073 | \$ 27,647,417 | \$ (1,454,344) | -5.3% |
| C. KWH Sales (Excluding GSLD) | | | | | | | | |
| 1. Jurisdictional Sales KWH | 41,896,962 | 42,684,292 | (787,330) | -1.8% | 189,946,844 | 180,479,703 | 9,467,141 | 5.3% |
| 2. Non Jurisdictional Sales | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. Total Sales | 41,896,962 | 42,684,292 | (787,330) | -1.8% | 189,946,844 | 180,479,703 | 9,467,141 | 5.3% |
| 4. Jurisdictional Sales % of Total KWH Sales | 100.00% | 100.00% | 0.00% | 0.0% | 100.00% | 100.00% | 0.00% | 0.0% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2018 REVISED 7_11_2018

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|----------------|----------------|-------------------|--------|----------------|----------------|-------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. True-up Calculation (Excluding GSLD) | | | | | | | | |
| 1. Jurisdictional Fuel Rev. (line B-1c) | \$ 3,734,729 | \$ 4,039,343 | \$ (304,614) | -7.5% | \$ 17,417,415 | \$ 17,103,365 | \$ 314,050 | 1.8% |
| 2. Fuel Adjustment Not Applicable | | | | | | | | |
| a. True-up Provision | 282,618 | 282,618 | 0 | 0.0% | 1,130,472 | 1,130,472 | 0 | 0.0% |
| b. Incentive Provision | | | | | | | | |
| c. Transition Adjustment (Regulatory Tax Refund) | | | | | | | 0 | 0.0% |
| 3. Jurisdictional Fuel Revenue Applicable to Period | 3,452,111 | 3,756,725 | (304,614) | -8.1% | 16,286,943 | 15,972,893 | 314,050 | 2.0% |
| 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) | 4,229,736 | 3,968,310 | 261,426 | 6.6% | 19,473,243 | 17,099,409 | 2,373,834 | 13.9% |
| 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) | 100% | 100% | 0.00% | 0.0% | N/A | N/A | | |
| 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) | 4,229,736 | 3,968,310 | 261,426 | 6.6% | 19,473,243 | 17,099,409 | 2,373,834 | 13.9% |
| 7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) | (777,625) | (211,585) | (566,040) | 267.5% | (3,186,300) | (1,126,516) | (2,059,784) | 182.9% |
| 8. Interest Provision for the Month | (11,707) | (1,084) | (10,623) | 980.0% | (37,231) | (4,122) | (33,109) | 803.2% |
| 9. True-up & Inst. Provision Beg. of Month | (7,223,740) | (3,461,531) | (3,762,209) | 108.7% | (5,637,395) | (3,391,416) | (2,245,979) | 66.2% |
| 9a. Deferred True-up Beginning of Period | | | | | | | | |
| 10. True-up Collected (Refunded) | 282,618 | 282,618 | 0 | 0.0% | 1,130,472 | 1,130,472 | 0 | 0.0% |
| 11. End of Period - Total Net True-up (Lines D7 through D10) | \$ (7,730,454) | \$ (3,391,582) | \$ (4,338,872) | 127.9% | \$ (7,730,454) | \$ (3,391,582) | \$ (4,338,872) | 127.9% |

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2018 REVISED 7_11_2018

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|----------------|----------------|----------------------|--------|----------------|-----------|----------------------|----|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| E. Interest Provision (Excluding GSLD) | | | | | | | | |
| 1. Beginning True-up Amount (lines D-9 + 9a) | \$ (7,223,740) | \$ (3,461,531) | \$ (3,762,209) | 108.7% | N/A | N/A | -- | -- |
| 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) | (7,718,747) | (3,390,498) | (4,328,249) | 127.7% | N/A | N/A | -- | -- |
| 3. Total of Beginning & Ending True-up Amount | (14,942,487) | (6,852,029) | (8,090,458) | 118.1% | N/A | N/A | -- | -- |
| 4. Average True-up Amount (50% of Line E-3) | \$ (7,471,244) | \$ (3,426,015) | \$ (4,045,229) | 118.1% | N/A | N/A | -- | -- |
| 5. Interest Rate - First Day Reporting Business Month | 1.8600% | N/A | -- | -- | N/A | N/A | -- | -- |
| 6. Interest Rate - First Day Subsequent Business Month | 1.9000% | N/A | -- | -- | N/A | N/A | -- | -- |
| 7. Total (Line E-5 + Line E-6) | 3.7600% | N/A | -- | -- | N/A | N/A | -- | -- |
| 8. Average Interest Rate (50% of Line E-7) | 1.8800% | N/A | -- | -- | N/A | N/A | -- | -- |
| 9. Monthly Average Interest Rate (Line E-8 / 12) | 0.1567% | N/A | -- | -- | N/A | N/A | -- | -- |
| 10. Interest Provision (Line E-4 x Line E-9) | (11,707) | N/A | -- | -- | N/A | N/A | -- | -- |

ELECTRIC ENERGY ACCOUNT
Month of: APRIL

2018

REVISED 7_11_2018

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|-------------------|---------|----------------|-----------|-------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| (MWH) | | | | | | | | |
| 1 System Net Generation | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| 2 Power Sold | | | | | | | | |
| 3 Inadvertent Interchange Delivered - NET | | | | | | | | |
| 4 Purchased Power | 26,535 | 31,628 | (5,093) | -16.10% | 139,965 | 132,362 | 7,603 | 5.74% |
| 4a Energy Purchased For Qualifying Facilities | 16,910 | 15,180 | 1,730 | 11.39% | 67,716 | 63,431 | 4,285 | 6.76% |
| 5 Economy Purchases | | | | | | | | |
| 6 Inadvertent Interchange Received - NET | | | | | | | | |
| 7 Net Energy for Load | 43,445 | 46,808 | (3,363) | -7.18% | 207,681 | 195,793 | 11,888 | 6.07% |
| 8 Sales (Billed) | 42,987 | 44,604 | (1,617) | -3.63% | 196,777 | 186,533 | 10,244 | 5.49% |
| 8a Unbilled Sales Prior Month (Period) | | | | | | | | |
| 8b Unbilled Sales Current Month (Period) | | | | | | | | |
| 9 Company Use | 35 | 38 | (3) | -7.58% | 140 | 157 | (18) | -11.15% |
| 10 T&D Losses Estimated @ 0.06 | 2,607 | 2,808 | (201) | -7.16% | 12,461 | 11,748 | 713 | 6.07% |
| 11 Unaccounted for Energy (estimated) | (2,185) | (643) | (1,542) | 239.99% | (1,696) | (2,645) | 949 | -35.87% |
| 12 | | | | | | | | |
| 13 % Company Use to NEL | 0.08% | 0.08% | 0.00% | 0.00% | 0.07% | 0.08% | -0.01% | -12.50% |
| 14 % T&D Losses to NEL | 6.00% | 6.00% | 0.00% | 0.00% | 6.00% | 6.00% | 0.00% | 0.00% |
| 15 % Unaccounted for Energy to NEL | -5.03% | -1.37% | -3.66% | 267.15% | -0.82% | -1.35% | 0.53% | -39.26% |

(\$)

| | | | | | | | | |
|--|-----------|-----------|-----------|--------|------------|------------|-----------|--------|
| 16 Fuel Cost of Sys Net Gen | - | - | - | 0 | - | - | - | 0 |
| 16a Fuel Related Transactions | | | | | | | | |
| 16b Adjustments to Fuel Cost | | | | | | | | |
| 17 Fuel Cost of Power Sold | | | | | | | | |
| 18 Fuel Cost of Purchased Power | 1,332,404 | 1,455,071 | (122,667) | -8.43% | 6,972,879 | 6,125,377 | 847,502 | 13.84% |
| 18a Demand & Non Fuel Cost of Pur Power | 1,683,480 | 1,662,116 | 21,364 | 1.29% | 7,387,393 | 7,165,454 | 221,939 | 3.10% |
| 18b Energy Payments To Qualifying Facilities | 1,241,965 | 1,198,918 | 43,047 | 3.59% | 5,120,135 | 5,100,847 | 19,288 | 0.38% |
| 19 Energy Cost of Economy Purch. | | | | | | | | |
| 20 Total Fuel & Net Power Transactions | 4,257,849 | 4,316,105 | (58,256) | -1.35% | 19,480,407 | 18,391,678 | 1,088,729 | 5.92% |

(Cents/KWH)

| | | | | | | | | |
|--|-------|-------|---------|--------|-------|-------|---------|--------|
| 21 Fuel Cost of Sys Net Gen | | | | | | | | |
| 21a Fuel Related Transactions | | | | | | | | |
| 22 Fuel Cost of Power Sold | | | | | | | | |
| 23 Fuel Cost of Purchased Power | 5.021 | 4.601 | 0.420 | 9.13% | 4.982 | 4.628 | 0.354 | 7.65% |
| 23a Demand & Non Fuel Cost of Pur Power | 6.344 | 5.255 | 1.089 | 20.72% | 5.278 | 5.414 | (0.136) | -2.51% |
| 23b Energy Payments To Qualifying Facilities | 7.345 | 7.898 | (0.553) | -7.00% | 7.561 | 8.042 | (0.481) | -5.98% |
| 24 Energy Cost of Economy Purch. | | | | | | | | |
| 25 Total Fuel & Net Power Transactions | 9.801 | 9.221 | 0.580 | 6.29% | 9.380 | 9.393 | (0.013) | -0.14% |

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

APRIL 2018

REVISED 7_11_2018

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) KWH FOR OTHER UTILITIES (000) | (5) KWH FOR INTERRUPTIBLE (000) | (6) KWH FOR FIRM (000) | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$ |
|-----------------------|------------------------|----------------------------------|--------------------------------------|------------------------------------|---------------------------|------------------|-------------------|---|
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |

ESTIMATED:

| | | | | | | | | |
|-----------------------|----|---------------|----------|----------|---------------|-----------------|-----------------|------------------|
| FPL AND GULF/SOUTHERN | MS | 31,628 | | | 31,628 | 4.600635 | 9.855904 | 1,455,071 |
| TOTAL | | 31,628 | 0 | 0 | 31,628 | 4.600635 | 9.855904 | 1,455,071 |

ACTUAL:

| | | | | | | | | |
|---------------|----|---------------|----------|----------|---------------|-----------------|-----------------|------------------|
| FPL | MS | 6,137 | | | 6,137 | 2.734528 | 7.814616 | 167,818 |
| GULF/SOUTHERN | | 20,398 | | | 20,398 | 5.709315 | 12.434067 | 1,164,586 |
| Other | | 0 | | | 0 | 0.000000 | 0.000000 | 0 |
| Other | | 0 | | | 0 | 0.000000 | 0.000000 | 0 |
| Other | | 0 | | | 0 | 0.000000 | 0.000000 | 0 |
| Other | | 0 | | | 0 | 0.000000 | 0.000000 | 0 |
| TOTAL | | 26,535 | 0 | 0 | 26,535 | 8.443843 | 7.814616 | 1,332,404 |

| | | | | | | | | |
|------------------------------|----|---------|------|------|---------|----------|-----------|-----------|
| CURRENT MONTH: DIFFERENCE | | (5,093) | 0 | 0 | (5,093) | 3.843208 | (2.04129) | (122,667) |
| DIFFERENCE (%) | | -16.1% | 0.0% | 0.0% | -16.1% | 83.5% | -20.7% | -8.4% |
| PERIOD TO DATE: ACTUAL | MS | 139,965 | | | 139,965 | 4.981873 | 5.081873 | 6,972,879 |
| ESTIMATED | MS | 132,362 | | | 132,362 | 4.627730 | 4.727730 | 6,125,377 |
| DIFFERENCE | | 7,603 | 0 | 0 | 7,603 | 0.354143 | 0.354143 | 847,502 |
| DIFFERENCE (%) | | 5.7% | 0.0% | 0.0% | 5.7% | 7.7% | 7.5% | 13.8% |

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2018 REVISED 7_11_2018

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) KWH FOR OTHER UTILITIES (000) | (5) KWH FOR INTERRUPTIBLE (000) | (6) KWH FOR FIRM (000) | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$ |
|-----------------------|------------------------|----------------------------------|--------------------------------------|------------------------------------|---------------------------|------------------|-------------------|---|
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |

ESTIMATED:

| | | | | | | | | |
|-------------------------------------|--|--------|---|---|--------|----------|----------|-----------|
| WEST-ROCK, EIGHT FLAGS AND RAYONIER | | 15,180 | | | 15,180 | 7.898011 | 7.898011 | 1,198,918 |
| TOTAL | | 15,180 | 0 | 0 | 15,180 | 7.898011 | 7.898011 | 1,198,918 |

ACTUAL:

| | | | | | | | | |
|-------------------------------------|--|--------|---|---|--------|----------|----------|-----------|
| WEST-ROCK, EIGHT FLAGS AND RAYONIER | | 16,910 | | | 16,910 | 7.344701 | 7.344701 | 1,241,965 |
| TOTAL | | 16,910 | 0 | 0 | 16,910 | 7.344701 | 7.344701 | 1,241,965 |

| | | | | | | | | |
|------------------------------|----|--------|------|------|--------|-----------|-----------|-----------|
| CURRENT MONTH: DIFFERENCE | | 1,730 | 0 | 0 | 1,730 | -0.553310 | -0.553310 | 43,047 |
| DIFFERENCE (%) | | 11.4% | 0.0% | 0.0% | 11.4% | -7.0% | -7.0% | 3.6% |
| PERIOD TO DATE: ACTUAL | MS | 67,716 | | | 67,716 | 7.561137 | 7.561137 | 5,120,135 |
| ESTIMATED | MS | 63,431 | | | 63,431 | 8.041568 | 8.041568 | 5,100,847 |
| DIFFERENCE | | 4,285 | 0 | 0 | 4,285 | -0.480431 | -0.480431 | 19,288 |
| DIFFERENCE (%) | | 6.8% | 0.0% | 0.0% | 6.8% | -6.0% | -6.0% | 0.4% |

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

APRIL 2018

REVISED 7_11_2018

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) |
|----------------|-----------------|---------------------------|-----------------------|---|-------------------|-------------------------|--------------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | TRANS. COST CENTS/KWH | TOTAL \$ FOR FUEL ADJ. (3) X (4) \$ | COST IF GENERATED | | FUEL SAVINGS (6)(b)-(5) \$ |
| | | | | | (a) CENTS/KWH | (b) TOTAL COST \$ | |
| ESTIMATED: | | | | | | | |
| TOTAL | | | | | | | |

| | | | | | | | |
|---------|--|--|--|--|--|--|--|
| ACTUAL: | | | | | | | |
| TOTAL | | | | | | | |

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

| | | | | | | | |
|--|--|--|--|--|--|--|--|
| CURRENT MONTH: DIFFERENCE DIFFERENCE (%) | | | | | | | |
| PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%) | | | | | | | |