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Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of June 2018 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

Rhonda J. Alexander
Regulatory, Forecasting and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 20180001-EI

MONTHLY FUEL FILING

June 2018



Gulf Power

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: JUNE 2018**

| <u>LINE</u> | <u>DESCRIPTION</u> | <u>REFERENCE</u> | <u>AMOUNT</u> |
|-------------|---|---------------------------|----------------------|
| 1 | Fuel Cost of System Net Generation | Schedule A-3 | \$ 29,537,700 |
| 2 | Scherer/Flint Credit | Schedule A-3, Line 2b | \$ (668,991) |
| 3 | Adjustments to Fuel Cost | Schedule A-2, Line A-7 | \$ 645 |
| 4 | Hedging Settlement Costs | Schedule A-2, Line A-5 | \$ 1,308,600 |
| 5 | Fuel Cost of Purchased Power | Schedule A-7 | \$ - |
| 6 | Energy Cost of Economy Purchases | Sch. A-9, Col. 4, Line 12 | \$ 17,410,067 |
| 7 | Demand & Non Fuel Cost of Purchased Power | Schedule A-9 | \$ - |
| 8 | Energy Payments to Qualified Facilities | Sch. A-8, Col. 8, Line 6 | \$ 358,761 |
| 9 | Fuel Cost of Power Sold | Sch. A-6, Col. 7 | \$ (9,068,718) |
| 10 | Total Fuel and Net Power Transactions | | <u>\$ 38,878,063</u> |

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2018**

| | DOLLARS | | | KWH | | | CENTS/KWH | | | | | |
|--|---------------|--------------|--------------------------|----------|---------------|---------------|--------------------------|----------|---------------|--------------|--------------------------|----------|
| | ACTUAL (a) | EST'D (b) | DIFFERENCE AMT (c) | % (d) | ACTUAL (e) | EST'D (f) | DIFFERENCE AMT (g) | % (h) | ACTUAL (i) | EST'D (j) | DIFFERENCE AMT (k) | % (l) |
| 1 Fuel Cost of System Net Generation (A3) | 29,537,700 | 26,115,385 | 3,422,315 | 13.10 | 962,921,970 | 876,529,000 | 86,392,970 | 9.86 | 3.0675 | 2.9794 | 0.09 | 2.96 |
| 1a Hedging Settlement Costs (A2) | 1,308,600 | 1,352,620 | (44,020) | (3.25) | 0 | 0 | 0 | 0.00 | #N/A | #N/A | #N/A | #N/A |
| 1b Scherer/Flint Credit | (668,991) | (719,162) | 50,171 | (6.98) | (23,818,949) | (28,194,000) | 4,375,051 | (15.52) | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 2 Adjustments to Fuel Cost (A2, Page 1) ** | 645 | 0 | 645 | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 3 TOTAL COST OF GENERATED POWER | 30,177,953 | 26,748,843 | 3,429,110 | 12.82 | 939,103,021 | 848,335,000 | 90,768,021 | 10.70 | 3.2135 | 3.1531 | 0.06 | 1.92 |
| 4 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 5 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 17,410,067 | 20,213,629 | (2,803,562) | (13.87) | 551,484,073 | 666,671,000 | (115,186,927) | (17.28) | 3.1569 | 3.0320 | 0.12 | 4.12 |
| 6 Energy Payments to Qualifying Facilities (A8) | 358,761 | 0 | 358,761 | 100.00 | 11,960,800 | 0 | 11,960,800 | 100.00 | 2.9995 | 0.0000 | 3.00 | 0.00 |
| 7 TOTAL COST OF PURCHASED POWER | 17,768,828 | 20,213,629 | (2,444,801) | (12.09) | 563,444,873 | 666,671,000 | (103,226,127) | (15.48) | 3.1536 | 3.0320 | 0.12 | 4.01 |
| 8 Total Available KWH (Line 3 + Line 7) | 47,946,781 | 46,962,472 | 984,309 | 2.10 | 1,502,547,894 | 1,515,006,000 | (12,458,106) | (0.82) | (3.3031) | (2.9148) | (0.39) | (13.32) |
| 9 Fuel Cost of Economy Sales (A6) | (218,908) | (151,747) | (67,161) | 44.26 | (6,627,293) | (5,206,000) | (1,421,293) | 27.30 | #N/A | #N/A | #N/A | #N/A |
| 10 Gain on Economy Sales (A6) | (52,593) | (29,000) | (23,593) | 81.36 | 0 | 0 | 0 | 0.00 | (2.9595) | (2.6285) | (0.33) | (12.59) |
| 11 Fuel Cost of Other Power Sales (A6) | (8,797,217) | (8,499,116) | (298,101) | 3.51 | (297,253,443) | (323,349,000) | 26,095,557 | (8.07) | (2.9843) | (2.6418) | (0.34) | (12.96) |
| 12 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11) | (9,068,718) | (8,679,863) | (388,855) | 4.48 | (303,880,736) | (328,555,000) | 24,674,264 | (7.51) | 3.2434 | 3.2266 | 0.02 | 0.52 |
| 13 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12) | 38,878,063 | 38,282,609 | 595,454 | 1.56 | 1,198,687,158 | 1,166,451,000 | 12,216,158 | 1.03 | 3.2434 | 3.2266 | 0.02 | 0.52 |
| 14 Company Use * | 37,304 | 42,559 | (5,255) | (12.35) | 1,150,157 | 1,319,000 | (168,843) | (12.80) | 3.2434 | 3.2266 | 0.02 | 0.52 |
| 15 T & D Losses * | 1,726,015 | 1,888,658 | (162,643) | (8.61) | 53,216,225 | 58,534,000 | (5,317,775) | (9.08) | 3.2434 | 3.2266 | 0.02 | 0.52 |
| 16 TERRITORIAL KWH SALES | 38,878,063 | 38,282,609 | 595,454 | 1.56 | 1,144,300,777 | 1,126,598,000 | 17,702,777 | 1.57 | 3.3975 | 3.3981 | (0.00) | (0.02) |
| 17 Wholesale KWH Sales | 992,673 | 1,048,752 | (56,079) | (5.35) | 29,217,222 | 30,863,000 | (1,645,778) | (5.33) | 3.3976 | 3.3981 | (0.00) | (0.01) |
| 18 Jurisdictional KWH Sales | 37,885,390 | 37,233,857 | 651,533 | 1.75 | 1,115,083,555 | 1,095,735,000 | 19,348,555 | 1.77 | 1.0012 | 1.0012 | (0.00) | (0.02) |
| 19 Jurisdictional Loss Multiplier | 1.0012 | 1.0012 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 3.4016 | 3.4021 | (0.00) | (0.01) |
| 20 Jurisdictional KWH Sales Adj. for Line Losses | 37,930,852 | 37,278,538 | 652,314 | 1.75 | 1,115,083,555 | 1,095,735,000 | 19,348,555 | 1.77 | 0.2440 | 0.2483 | (0.00) | (1.73) |
| 21 TRUE-UP | 2,720,897 | 2,720,897 | 0 | 0.00 | 1,115,083,555 | 1,095,735,000 | 19,348,555 | 1.77 | 3.6456 | 3.6504 | (0.00) | (0.13) |
| 22 TOTAL JURISDICTIONAL FUEL COST | 40,651,749 | 39,999,435 | 652,314 | 1.63 | 1,115,083,555 | 1,095,735,000 | 19,348,555 | 1.77 | 1.00072 | 1.00072 | (0.00) | (0.13) |
| 23 Revenue Tax Factor | | | | | | | | | 3.6482 | 3.6530 | (0.00) | (0.13) |
| 24 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | (0.0153) | (0.0155) | 0.00 | (1.29) |
| 25 GPIF Reward / (Penalty) | (170,269) | (170,269) | 0 | 0.00 | 1,115,083,555 | 1,095,735,000 | 19,348,555 | 1.77 | (0.7298) | (0.7427) | 0.01 | (1.74) |
| 26 Tax Savings Credit | (8,137,741) | (8,137,741) | 0 | 0.00 | 1,115,083,555 | 1,095,735,000 | 19,348,555 | 1.77 | 2.9031 | 2.8948 | 0.01 | 0.29 |
| 27 Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit | | | | | | | | | 2.903 | 2.895 | 0.00 | 0.29 |
| 28 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | | | | |

* Included for Informational Purposes Only
 **-(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY

JUNE 2018
PERIOD TO DATE

| | DOLLARS | | | KWH | | | CENTS/KWH | | | | | |
|--|----------------|--------------|-------------------|---------|-----------------|-----------------|-------------------|---------|----------|----------|-------------------|---------|
| | ACTUAL | EST'D | DIFFERENCE AMT | % | ACTUAL | EST'D | DIFFERENCE AMT | % | ACTUAL | EST'D | DIFFERENCE AMT | % |
| 1 Fuel Cost of System Net Generation (A3) | 117,271,940 | 121,981,205 | (4,709,265) | (3.86) | 4,010,794,899 | 4,043,410,000 | (32,615,101) | (0.81) | 2,9239 | 3,0168 | (0.09) | (3.08) |
| 1a Hedging Settlement Costs (A2) | 7,645,700 | 6,105,000 | 1,540,700 | 25.24 | 0 | 0 | 0 | 0.00 | #N/A | #N/A | #N/A | #N/A |
| 1b Scherer/Flint Credit | (3,300,309) | (4,200,431) | 900,122 | (21.43) | (115,124,478) | (164,119,000) | 48,994,522 | (29.85) | 0.0000 | 0.0000 | 0.0000 | 0.00 |
| 2 Adjustments to Fuel Cost (A2, Page 1) ** | 41,197 | 0 | 41,197 | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 3 TOTAL COST OF GENERATED POWER | 121,658,528.22 | 123,885,774 | (2,227,246) | (1.80) | 3,895,670,421 | 3,879,291,000 | 16,379,421 | 0.42 | 3,1229 | 3,1935 | (0.07) | (2.21) |
| 4 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.0000 | 0.00 |
| 5 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 94,514,305 | 95,403,681 | (889,376) | (0.93) | 2,857,150,669 | 2,935,020,000 | (77,869,331) | (2.65) | 3,3080 | 3,2505 | 0.06 | 1.77 |
| 6 Energy Payments to Qualifying Facilities (A8) | 3,190,830 | 0 | 3,190,830 | 100.00 | 77,616,646 | 0 | 77,616,646 | 100.00 | 4,1110 | 0.0000 | 4.11 | 0.00 |
| 7 TOTAL COST OF PURCHASED POWER | 97,705,135 | 95,403,681 | 2,301,454 | 2.41 | 2,934,767,315 | 2,935,020,000 | (252,685) | (0.01) | 3,3292 | 3,2505 | 0.08 | 2.42 |
| 8 Total Available KWH (Line 3 + Line 7) | 219,363,663 | 219,289,455 | 74,208 | 0.03 | 6,830,437,736 | 6,814,311,000 | 16,126,736 | 0.24 | (2,9477) | (2,4891) | (0.46) | (18.42) |
| 9 Fuel Cost of Economy Sales (A6) | (1,354,625) | (1,223,186) | (131,439) | 10.75 | (45,955,697) | (49,142,000) | 3,186,303 | (6.48) | #N/A | #N/A | #N/A | #N/A |
| 10 Gain on Economy Sales (A6) | (179,156) | (116,000) | (63,156) | 54.44 | 0 | 0 | 0 | 0.00 | (3,5551) | (2,4706) | (1.08) | (43.90) |
| 11 Fuel Cost of Other Power Sales (A6) | (37,649,711) | (29,264,028) | (8,385,683) | 28.66 | (1,059,027,488) | (1,184,475,000) | 125,447,512 | (10.59) | (3,5461) | (2,4808) | (1.07) | (42.94) |
| 12 TOTAL FUEL COSTS & GAINS OF POWER SALES | (39,183,493) | (30,603,214) | (8,580,278) | 28.04 | (1,104,983,185) | (1,233,617,000) | 128,633,815 | (10.43) | 3,1470 | 3,3811 | (0.23) | (6.92) |
| 13 TOTAL FUEL & NET POWER TRANSACTIONS | 180,180,170.75 | 188,686,241 | (8,506,070) | (4.51) | 5,725,454,551 | 5,580,694,000 | 144,760,551 | 2.59 | 3,1470 | 3,3811 | (0.23) | (6.92) |
| 14 Company Use * | 221,528 | 274,106 | (52,578) | (19.18) | 7,039,334 | 8,107,000 | (1,067,666) | (13.17) | 3,1470 | 3,3811 | (0.23) | (6.92) |
| 15 T & D Losses * | 9,021,147 | 9,309,081 | (287,934) | (3.09) | 286,658,637 | 275,327,000 | 11,331,637 | 4.12 | 3,3172 | 3,5620 | (0.24) | (6.87) |
| 16 TERRITORIAL KWH SALES | 180,180,172 | 188,686,242 | (8,506,070) | (4.51) | 5,431,756,580 | 5,297,260,000 | 134,496,580 | 2.54 | 3,3095 | 3,5645 | (0.26) | (7.15) |
| 17 Wholesale KWH Sales | 4,920,503 | 5,582,030 | (661,527) | (11.85) | 148,677,883 | 156,601,000 | (7,923,117) | (5.06) | 3,3174 | 3,5619 | (0.24) | (6.86) |
| 18 Jurisdictional KWH Sales | 175,259,669 | 183,104,212 | (7,844,543) | (4.28) | 5,283,078,697 | 5,140,659,000 | 142,419,697 | 2.77 | 1,0012 | 1,0012 | 0.00 | 0.00 |
| 19 Jurisdictional Loss Multiplier | 1,0012 | 1,0012 | 0 | 0.00 | 5,283,078,697 | 5,140,659,000 | 142,419,697 | 2.77 | 3,6304 | 3,8838 | (0.25) | (6.52) |
| 20 Jurisdictional KWH Sales Adj. for Line Losses | 175,469,979 | 183,323,937 | (7,853,958) | (4.28) | 5,283,078,697 | 5,140,659,000 | 142,419,697 | 2.77 | 3,6304 | 3,8838 | (0.25) | (6.52) |
| 21 TRUE-UP | 16,325,383 | 16,325,383 | 0 | 0.00 | 5,283,078,697 | 5,140,659,000 | 142,419,697 | 2.77 | 3,6304 | 3,8838 | (0.25) | (6.52) |
| 22 TOTAL JURISDICTIONAL FUEL COST | 191,795,362 | 199,649,320 | (7,853,958) | (3.93) | 5,283,078,697 | 5,140,659,000 | 142,419,697 | 2.77 | 3,6304 | 3,8838 | (0.25) | (6.52) |
| 23 Revenue Tax Factor | | | | | | | | | 1,00072 | 1,00072 | 0.00 | 0.00 |
| 24 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 3,6330 | 3,8866 | (0.25) | (6.52) |
| 25 GPIF Reward / (Penalty) | (1,021,611) | (1,021,611) | 0 | 0.00 | 5,283,078,697 | 5,140,659,000 | 142,419,697 | 2.77 | (0,0193) | (0,0199) | 0.00 | (3.02) |
| 26 Tax Savings Credit | (28,484,591) | (28,484,591) | 0 | 0.00 | 5,283,078,697 | 5,140,659,000 | 142,419,697 | 2.77 | (0,5392) | (0,5541) | 0.01 | (2.69) |
| 27 Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit | | | | | | | | | 3,0745 | 3,3126 | (0.24) | (7.19) |
| 28 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 3,075 | 3,313 | | |

* Included for Informational Purposes Only
 **-(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2018

| | CURRENT MONTH | | | PERIOD - TO - DATE | | |
|--|----------------|---------------|---------------------------|--------------------|---------------|---------------------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) |
| A. Fuel Cost & Net Power Transactions | | | | | | |
| 1 Fuel Cost of System Net Generation | 29,385,396.33 | 25,819,526 | 3,565,870.33 | 115,957,884.83 | 120,590,684 | (4,632,799.32) |
| 1a Other Generation | 152,303.74 | 295,859 | (143,555.26) | 1,314,055.65 | 1,390,521 | (76,465.35) |
| 1b Scherer/Flint Credit | (668,991.18) | (719,162) | 50,170.82 | (3,300,308.40) | (4,200,431) | 900,122.60 |
| 2 Fuel Cost of Power Sold | (9,068,718.81) | (8,679,863) | (388,855.81) | (39,183,493.60) | (30,603,214) | (8,580,279.60) |
| 3 Fuel Cost - Purchased Power | 17,410,067.34 | 20,213,629 | (2,803,561.66) | 94,514,305.43 | 95,403,681 | (889,375.57) |
| 3a Demand & Non-Fuel Cost Purchased Power | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 |
| 3b Energy Payments to Qualifying Facilities | 358,760.97 | 0 | 358,760.97 | 3,190,829.50 | 0 | 3,190,829.50 |
| 4 Energy Cost - Economy Purchases | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 |
| 5 Hedging Settlement Cost | 1,308,600.00 | 1,352,620 | (44,020.00) | 7,645,700.00 | 6,105,000 | 1,540,700.00 |
| 6 Total Fuel & Net Power Transactions | 38,877,418.39 | 38,282,609 | 594,809.39 | 180,138,973.41 | 188,686,241 | (8,547,267.74) |
| 7 Adjustments To Fuel Cost* | 644.62 | 0 | 644.62 | 41,197.82 | 0 | 41,197.82 |
| 8 Adj. Total Fuel & Net Power Transactions | 38,878,063.01 | 38,282,609 | 595,454.01 | 180,180,171.23 | 188,686,241 | (8,506,069.92) |
| B. KWH Sales | | | | | | |
| 1 Jurisdictional Sales | 1,115,083,555 | 1,095,735,000 | 19,348,555 | 5,283,078,697 | 5,140,659,000 | 142,419,697 |
| 2 Non-Jurisdictional Sales | 29,217,222 | 30,863,000 | (1,645,778) | 148,677,883 | 156,601,000 | (7,923,117) |
| 3 Total Territorial Sales | 1,144,300,777 | 1,126,598,000 | 17,702,777 | 5,431,756,580 | 5,297,260,000 | 134,496,580 |
| 4 Juris. Sales as % of Total Terr. Sales | 97.4467 | 97.2605 | 0.1862 | 97.2628 | 97.0437 | 0.2191 |

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2018**

| | CURRENT MONTH | | | PERIOD - TO - DATE | | |
|--|----------------|--------------|---------------------------|--------------------|--------------|---------------------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) |
| C. True-up Calculation | | | | | | |
| 1 Jurisdictional Fuel Revenue | 33,893,193.27 | 32,114,785 | 1,778,408.37 | 173,413,535.86 | 170,733,308 | 2,680,228.25 |
| 2 Fuel Adj. Revs. Not Applicable to Period: | | | | | | |
| 2a True-Up Provision | (2,720,897.00) | (2,720,897) | 0.00 | (16,325,383.00) | (16,325,383) | 0.00 |
| 2b Incentive Provision | 170,146.00 | 170,146 | 0.00 | 1,020,879.00 | 1,020,879 | 0.00 |
| 2c Tax Savings Credit | 8,133,185.00 | 8,133,185 | 0.00 | 28,466,149.00 | 28,466,149 | 0.00 |
| 3 Juris. Fuel Revenue Applicable to Period Adjusted Total Fuel & Net Power | 39,475,627.27 | 37,697,219 | 1,778,408.27 | 186,575,180.86 | 183,894,953 | 2,680,227.86 |
| 4 Transactions (Line A8) | 38,878,063.01 | 38,282,609 | 595,454.01 | 180,180,171.51 | 188,686,241 | (8,506,069.49) |
| 5 Juris. Sales % of Total KWH Sales (Line B4) Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4*C5*1.0012) | 97,4467 | 97,2605 | 0.1862 | 97,2628 | 97,0437 | 0.2191 |
| 6 True-Up Provision for the Month | 37,930,851.89 | 37,278,538 | 652,313.89 | 175,469,979.15 | 183,323,937 | (7,853,957.85) |
| 7 Over/(Under) Collection (C3-C6) | 1,544,775.38 | 418,681 | 1,126,094.38 | 11,105,201.71 | 571,017 | 10,534,184.71 |
| 8 Interest Provision for the Month | 4,494.48 | (28,010) | 32,504.48 | (47,223.45) | (210,028) | 162,804.55 |
| 9 Beginning True-Up & Interest Provision | 676,210.94 | (19,075,961) | 19,752,171.94 | (22,436,983.46) | (32,650,765) | 10,213,781.54 |
| 10 True-Up Collected / (Refunded) | 2,720,897.00 | 2,720,897 | 0.00 | 16,325,383.00 | 16,325,383 | 0.00 |
| End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10) | 4,946,377.80 | (15,964,393) | 20,910,770.80 | 4,946,377.80 | (15,964,393) | 20,910,770.80 |
| 12 Adjustment | | 0 | 0.00 | 0.00 | 0 | 0.00 |
| 13 End of Period - Total Net True-Up | 4,946,377.80 | (15,964,393) | 20,910,770.80 | 4,946,377.80 | (15,964,393) | 20,910,770.80 |

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2018**

| | ACTUAL | CURRENT MONTH | | DIFFERENCE |
|--|--------------|---------------|---------------|------------|
| | | \$ | ESTIMATED | |
| 1 Beginning True-Up Amount (C9) Ending True-Up Amount | 676,210.94 | (19,075,961) | 19,752,171.94 | (103.54) |
| 2 Before Interest (C7+C9+C10) | 4,941,883.32 | (15,936,383) | 20,878,266.32 | (131.01) |
| 3 Total of Beginning & Ending True-Up Amts. | 5,618,094.26 | (35,012,344) | 40,630,438.26 | (116.05) |
| 4 Average True-Up Amount | 2,809,047.13 | (17,506,172) | 20,315,219.13 | (116.05) |
| Interest Rate | | | | |
| 5 1st Day of Reporting Business Month | 1.86 | 1.86 | 0.0000 | |
| Interest Rate | | | | |
| 6 1st Day of Subsequent Business Month | 1.98 | 1.98 | 0.0000 | |
| 7 Total (D5+D6) | 3.84 | 3.84 | 0.0000 | |
| 8 Annual Average Interest Rate | 1.92 | 1.92 | 0.0000 | |
| 9 Monthly Average Interest Rate (D8/12) | 0.1600 | 0.1600 | 0.0000 | |
| 10 Interest Provision (D4*D9) | 4,494.48 | (28,010) | 32,504.48 | (116.05) |

Jurisdictional Loss Multiplier (From Schedule A-1)

1.0012

1.0012

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2018**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|--------------------------------------|-------------------|-------------------|------------------|---------------|--------------------|--------------------|--------------------|---------------|
| | ACTUAL | EST. | DIFFERENCE | | ACTUAL | EST. | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
| <u>FUEL COST-NET GEN.(\$)</u> | | | | | | | | |
| 1 LIGHTER OIL (B.L.) | 179,841 | 84,086 | 95,755 | 113.88 | 702,677 | 424,323 | 278,354 | 65.60 |
| 2 COAL | 15,714,982 | 12,357,778 | 3,357,204 | 27.17 | 44,688,118 | 43,738,100 | 950,018 | 2.17 |
| 2a Coal at Scherer | 2,803,595 | 2,996,510 | (192,915) | (6.44) | 13,744,378 | 17,501,799 | (3,757,421) | (21.47) |
| 2b Scherer/Flint Credit | (668,991) | (719,162) | 50,171 | (6.98) | (3,300,308) | (4,200,431) | 900,123 | (21.43) |
| 3 GAS | 10,431,168 | 10,250,216 | 180,952 | 1.77 | 55,985,121 | 57,772,018 | (1,786,898) | (3.09) |
| 4 GAS (B.L.) | 339,413 | 350,644 | (11,231) | (3.20) | 1,650,028 | 2,080,124 | (430,096) | (20.68) |
| 5 LANDFILL GAS | 68,701 | 68,729 | (28) | (0.04) | 395,756 | 414,505 | (18,749) | (4.52) |
| 6 OIL - C.T. | 0 | 7,422 | (7,422) | (100.00) | 105,863 | 50,336 | 55,527 | 110.31 |
| 7 TOTAL (\$) | <u>28,868,708</u> | <u>25,396,223</u> | <u>3,472,485</u> | <u>13.67</u> | <u>113,971,631</u> | <u>117,780,774</u> | <u>(3,809,143)</u> | <u>(3.23)</u> |
| <u>SYSTEM NET GEN. (MWH)</u> | | | | | | | | |
| 8 LIGHTER OIL | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 COAL | 502,734 | 390,944 | 111,790 | 28.59 | 1,420,011 | 1,360,622 | 59,389 | 4.36 |
| 9a Coal at Scherer | 99,820 | 117,474 | (17,654) | (15.03) | 481,501 | 683,831 | (202,330) | (29.59) |
| 9b Scherer/Flint Credit | (23,819) | (28,194) | 4,375 | (15.52) | (115,124) | (164,119) | 48,995 | (29.85) |
| 10 GAS | 358,352 | 366,048 | (7,696) | (2.10) | 2,096,979 | 1,986,488 | 110,491 | 5.56 |
| 11 LANDFILL GAS | 2,026 | 2,031 | (5) | (0.25) | 11,887 | 12,249 | (362) | (2.96) |
| 12 OIL - C.T. | (10) | 32 | (42) | (131.25) | 418 | 220 | 198 | 90.00 |
| 13 TOTAL (MWH) | <u>939,103</u> | <u>848,335</u> | <u>90,768</u> | <u>10.70</u> | <u>3,895,670</u> | <u>3,879,291</u> | <u>16,379</u> | <u>0.42</u> |
| <u>UNITS OF FUEL BURNED</u> | | | | | | | | |
| 14 LIGHTER OIL (BBL) | 2,050 | 1,190 | 860 | 72.26 | 8,205 | 6,020 | 2,185 | 36.30 |
| 15 COAL (TONS) | 251,481 | 196,148 | 55,333 | 28.21 | 737,078 | 718,646 | 18,432 | 2.56 |
| 16 GAS (MCF) (1) | 2,527,386 | 2,456,911 | 70,475 | 2.87 | 14,440,344 | 13,362,478 | 1,077,866 | 8.07 |
| 17 OIL - C.T. (BBL) | 0 | 77 | (77) | (100.00) | 1,118 | 521 | 597 | 114.59 |
| <u>BTU'S BURNED (MMBTU)</u> | | | | | | | | |
| 18 COAL + GAS B.L. + OIL B.L. | 6,403,686 | 5,314,769 | 1,088,917 | 20.49 | 19,921,734 | 21,208,659 | (1,286,925) | (6.07) |
| 19 GAS - Generation (1) | 2,543,523 | 2,486,049 | 57,474 | 2.31 | 14,653,922 | 13,529,727 | 1,124,195 | 8.31 |
| 20 OIL - C.T. | 0 | 450 | (450) | (100.00) | 6,502 | 3,052 | 3,450 | 113.04 |
| 21 TOTAL (MMBTU) | <u>8,947,209</u> | <u>7,801,268</u> | <u>1,145,941</u> | <u>14.69</u> | <u>34,582,158</u> | <u>34,741,438</u> | <u>(159,280)</u> | <u>(0.46)</u> |
| <u>GENERATION MIX (% MWH)</u> | | | | | | | | |
| 22 LIGHTER OIL (B.L.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 COAL | 61.63 | 56.61 | 5.02 | 8.87 | 45.86 | 48.47 | (2.61) | (5.38) |
| 24 GAS | 38.15 | 43.15 | (5.00) | (11.59) | 53.82 | 51.20 | 2.62 | 5.12 |
| 25 LANDFILL GAS | 0.22 | 0.24 | (0.02) | (8.33) | 0.31 | 0.32 | (0.01) | (3.13) |
| 26 OIL - C.T. | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | 0.01 | 0.00 | 0.00 |
| 27 TOTAL (% MWH) | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> |
| <u>FUEL COST (\$)/ UNIT</u> | | | | | | | | |
| 28 LIGHTER OIL (\$/BBL) | 87.73 | 70.65 | 17.08 | 24.18 | 83.92 | 70.49 | 13.43 | 19.05 |
| 29 COAL (\$/TON) | 62.49 | 63.00 | (0.51) | (0.81) | 60.63 | 60.86 | (0.23) | (0.38) |
| 30 GAS (\$/MCF) (1) | 4.20 | 4.19 | 0.01 | 0.24 | 3.90 | 4.38 | (0.48) | (10.96) |
| 31 OIL - C.T. (\$/BBL) | 0.00 | 96.39 | (96.39) | (100.00) | 94.69 | 96.61 | (1.92) | (1.99) |
| <u>FUEL COST (\$)/ MMBTU</u> | | | | | | | | |
| 32 COAL + GAS B.L. + OIL B.L. | 2.87 | 2.84 | 0.03 | 1.06 | 2.89 | 2.81 | 0.08 | 2.85 |
| 33 GAS - Generation (1) | 4.04 | 4.00 | 0.04 | 1.00 | 3.73 | 4.17 | (0.44) | (10.55) |
| 34 OIL - C.T. | 0.00 | 16.49 | (16.49) | (100.00) | 16.28 | 16.49 | (0.21) | (1.27) |
| 35 TOTAL (\$/MMBTU) | <u>3.20</u> | <u>3.21</u> | <u>(0.01)</u> | <u>(0.31)</u> | <u>3.25</u> | <u>3.34</u> | <u>(0.09)</u> | <u>(2.69)</u> |
| <u>BTU BURNED / KWH</u> | | | | | | | | |
| 36 COAL + GAS B.L. + OIL B.L. | 11,065 | 11,067 | (2) | (0.02) | 11,152 | 11,279 | (127) | (1.13) |
| 37 GAS - Generation (1) | 7,207 | 6,949 | 258 | 3.71 | 7,115 | 6,947 | 168 | 2.42 |
| 38 OIL - C.T. | 0 | 14,063 | (14,063) | (100.00) | 15,555 | 13,873 | 1,682 | 12.12 |
| 39 TOTAL (BTU/KWH) | <u>9,604</u> | <u>9,309</u> | <u>295</u> | <u>3.17</u> | <u>8,991</u> | <u>9,075</u> | <u>(84)</u> | <u>(0.93)</u> |
| <u>FUEL COST (¢ / KWH)</u> | | | | | | | | |
| 40 COAL + GAS B.L. + OIL B.L. | 3.17 | 3.14 | 0.03 | 0.96 | 3.22 | 3.17 | 0.05 | 1.58 |
| 41 GAS | 2.91 | 2.80 | 0.11 | 3.93 | 2.67 | 2.91 | (0.24) | (8.25) |
| 42 LANDFILL GAS | 3.39 | 3.38 | 0.01 | 0.30 | 3.33 | 3.38 | (0.05) | (1.48) |
| 43 OIL - C.T. | 0.00 | 23.19 | (23.19) | (100.00) | 25.33 | 22.88 | 2.45 | 10.71 |
| 44 TOTAL (¢/KWH) | <u>3.07</u> | <u>2.99</u> | <u>0.08</u> | <u>2.68</u> | <u>2.93</u> | <u>3.04</u> | <u>(0.11)</u> | <u>(3.62)</u> |

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2018

| Line | (a) Plant/Unit | (b) Net Cap. (MW) | (c) Net Gen. (MWH) | (d) Cap. Factor (%) | (e) Equiv. Avail. Factor (%) | (f) Net Output Factor (%) | (g) Avg. Net Heat Rate (BTU/KWH) | (h) Fuel Type | (i) Fuel Burned (Units) (Tons/MCF/Bbl) | (j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.) | (k) Fuel Burned (MMBTU) | (l) Fuel Burned Cost (\$) | (m) Fuel Cost/ KWH (¢/KWH) | (n) Fuel Cost/ Unit (\$/Unit) |
|------|----------------------|----------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|---|----------------------------------|---------------------------------------|--|---|
| 1 | Crist 4 | 75 | 10,763 | 19.9 | 100.0 | 53.7 | 12,712 | Coal | 6,149 | 11,126 | 136,817 | 410,378 | 3.81 | 66.74 |
| 2 | | | 0 | | | | | Gas-G | 0 | 1,013 | 0 | 0 | 0.00 | 0.00 |
| 3 | | | | | | | | Gas-S | 1,322 | 1,013 | 1,339 | 12,440 | 9.41 | 89.09 |
| 4 | | | | | | | | Oil-S | 97 | 138,500 | 563 | 8,642 | 3.89 | 66.74 |
| 5 | Crist 5 | 75 | 11,596 | 21.5 | 100.0 | 51.9 | 13,045 | Coal | 6,758 | 11,192 | 151,273 | 451,062 | 3.89 | 66.74 |
| 6 | | | 0 | | | | | Gas-G | 0 | 1,013 | 0 | 0 | 0.00 | 0.00 |
| 7 | | | | | | | | Gas-S | 940 | 1,013 | 952 | 8,853 | 9.42 | 94.2 |
| 8 | | | | | | | | Oil-S | 95 | 138,500 | 550 | 8,443 | 88.87 | 88.87 |
| 9 | Crist 6 | 299 | 137,710 | 64.0 | 93.3 | 68.5 | 10,578 | Coal | 64,604 | 11,268 | 1,455,916 | 4,311,933 | 3.13 | 66.74 |
| 10 | | | 0 | | | | | Gas-G | 824 | 1,013 | 835 | 7,756 | 0.00 | 0.00 |
| 11 | | | | | | | | Gas-S | 28,969 | 1,013 | 29,343 | 272,655 | 9.41 | 94.1 |
| 12 | | | | | | | | Oil-S | 42 | 138,500 | 245 | 3,765 | 89.64 | 89.64 |
| 13 | Crist 7 | 475 | 195,687 | 57.2 | 78.0 | 67.3 | 10,784 | Coal | 93,853 | 11,241 | 2,109,993 | 6,264,101 | 3.20 | 66.74 |
| 14 | | | 0 | | | | | Gas-G | 309 | 1,013 | 313 | 2,905 | 0.00 | 9.40 |
| 15 | | | | | | | | Gas-S | 4,831 | 1,013 | 4,893 | 45,465 | 9.41 | 94.1 |
| 16 | | | | | | | | Oil-S | 354 | 138,500 | 2,063 | 31,666 | 89.45 | 89.45 |
| 17 | Smith 3 | 577 | 352,820 | 84.9 | 99.9 | 98.0 | 7,206 | Gas-G | 2,490,191 | 1,021 | 2,542,375 | 10,268,203 | 2.91 | 4.12 |
| 18 | Smith A | (32) | (10) | 0.0 | 99.0 | 0.0 | 0 | Oil | 0 | 138,500 | 0 | 0 | 0.00 | 0.00 |
| 19 | Scherer 3 | 215 | 99,820 | 64.5 | 100.0 | 64.4 | 10,851 | Coal | 11,453 | 11,453 | 1,083,132 | 2,803,595 | 2.81 | 0.00 |
| 20 | | | | | | | | Oil | 0 | 138,500 | 0 | 1 | 0.00 | 0.00 |
| 21 | Scherer/Flint Credit | (51) | (23,819) | N/A | N/A | N/A | N/A | Coal | 0 | N/A | (258,456) | (668,991) | N/A | N/A |
| 22 | | | | | | | | Oil | 0 | N/A | 0 | (0) | N/A | N/A |
| 23 | Other Generation | | 5,424 | | | | | Landfill Gas | | | 152,304 | 152,304 | 2.81 | 0.00 |
| 24 | Perdido | | 2,026 | | | | | Coal | | | 68,701 | 68,701 | 3.39 | 0.00 |
| 25 | Daniel 1 | (3) | 71,536 | 39.6 | 89.2 | 39.9 | 11,737 | Coal | 46,475 | 9,033 | 839,635 | 2,446,003 | 3.42 | 52.63 |
| 26 | | | | | | | | Oil-S | 325 | 138,500 | 1,890 | 28,303 | 87.09 | 87.09 |
| 27 | Daniel 2 | (3) | 75,550 | 41.8 | 93.9 | 42.5 | 11,078 | Coal | 46,819 | 8,938 | 836,926 | 2,464,028 | 3.26 | 52.63 |
| 28 | | | | | | | | Oil-S | 1,137 | 138,500 | 6,612 | 99,021 | 87.09 | 87.09 |
| 29 | Total | 2,199 | 939,103 | 59.3 | 94.7 | 68.9 | 9,604 | | | | 8,947,209 | 29,501,232 | 3.14 | |

| Units | cents/kwh |
|------------------------------|------------|
| N/A | \$ (4,022) |
| Daniel Raircar Track Deprac. | (762,952) |
| Daniel - Inventory Coal Adj | 134,451 |
| Crist Coal Additive | |
| Recoverable Fuel | 28,868,708 |
| | 3.07 |

- Notes & Adjust.:
- (1) Smith A uses lighter oil
 - (2) Represents Gulf's 25% ownership
 - (3) Represents Gulf's 50% Ownership
- Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2018

| | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|--|---------------|------------|-------------|---------|----------------|------------|-------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| <u>LIGHT OIL</u> | | | | | | | | |
| 1 PURCHASES : | | | | | | | | |
| 2 UNITS (BBL) | 1,607 | 1,193 | 414 | 34.69 | 9,979 | 6,039 | 3,940 | 65.25 |
| 3 UNIT COST (\$/BBL) | 92.73 | 71.12 | 21.61 | 30.39 | 92.25 | 71.16 | 21.09 | 29.64 |
| 4 AMOUNT (\$) | 149,018 | 84,867 | 64,151 | 75.59 | 920,539 | 429,690 | 490,849 | 114.23 |
| 5 BURNED : | | | | | | | | |
| 6 UNITS (BBL) | 2,146 | 1,190 | 956 | 80.32 | 8,745 | 6,020 | 2,725 | 45.27 |
| 7 UNIT COST (\$/BBL) | 87.96 | 70.65 | 17.31 | 24.50 | 84.13 | 70.49 | 13.64 | 19.35 |
| 8 AMOUNT (\$) | 188,764 | 84,086 | 104,678 | 124.49 | 735,675 | 424,323 | 311,352 | 73.38 |
| 9 ENDING INVENTORY : | | | | | | | | |
| 10 UNITS (BBL) | 6,223 | 7,384 | (1,161) | (15.72) | 6,223 | 7,384 | (1,161) | (15.72) |
| 11 UNIT COST (\$/BBL) | 88.84 | 71.07 | 17.77 | 25 | 88.84 | 71.07 | 17.77 | 25.00 |
| 12 AMOUNT (\$) | 552,839 | 524,729 | 28,110 | 5.36 | 552,839 | 524,729 | 28,110 | 5.36 |
| 13 DAYS SUPPLY | N/A | N/A | | | | | | |
| <u>COAL EXCLUDING PLANT SCHERER</u> | | | | | | | | |
| 14 PURCHASES : | | | | | | | | |
| 15 UNITS (TONS) | 214,940 | 196,145 | 18,795 | 9.58 | 833,491 | 755,481 | 78,010 | 10.33 |
| 16 UNIT COST (\$/TON) | 62.03 | 63.14 | (1.11) | (1.76) | 60.95 | 63.40 | (2.45) | (3.86) |
| 17 AMOUNT (\$) | 13,332,095 | 12,385,422 | 946,673 | 7.64 | 50,803,361 | 47,894,427 | 2,908,934 | 6.07 |
| 18 BURNED : | | | | | | | | |
| 19 UNITS (TONS) | 251,481 | 196,148 | 55,333 | 28.21 | 737,078 | 718,646 | 18,432 | 2.56 |
| 20 UNIT COST (\$/TON) | 61.97 | 63.00 | (1.03) | (1.63) | 60.35 | 60.86 | (0.51) | (0.84) |
| 21 AMOUNT (\$) | 15,584,553 | 12,357,778 | 3,226,775 | 26.11 | 44,484,617 | 43,738,100 | 746,517 | 1.71 |
| 22 ENDING INVENTORY : | | | | | | | | |
| 23 UNITS (TONS) | 490,425 | 528,013 | (37,588) | (7.12) | 490,425 | 528,013 | (37,588) | (7.12) |
| 24 UNIT COST (\$/TON) | 58.46 | 59.93 | (1.47) | (2.45) | 58.46 | 59.93 | (1.47) | (2.45) |
| 25 AMOUNT (\$) | 28,671,274 | 31,643,024 | (2,971,750) | (9.39) | 28,671,274 | 31,643,024 | (2,971,750) | (9.39) |
| 26 DAYS SUPPLY | 30 | 32 | (2) | (6.25) | | | | |
| <u>COAL AT PLANT SCHERER</u> | | | | | | | | |
| 27 PURCHASES : | | | | | | | | |
| 28 UNITS (MMBTU) | 1,051,398 | 1,192,875 | (141,477) | (11.86) | 4,797,995 | 6,942,276 | (2,144,281) | (30.89) |
| 29 UNIT COST (\$/MMBTU) | 2.46 | 2.43 | 0.03 | 1.23 | 2.52 | 2.43 | 0.09 | 3.70 |
| 30 AMOUNT (\$) | 2,587,562 | 2,894,235 | (306,673) | (10.60) | 12,089,872 | 16,849,119 | (4,759,247) | (28.25) |
| 31 BURNED : | | | | | | | | |
| 32 UNITS (MMBTU) | 1,083,132 | 1,233,005 | (149,873) | (12.16) | 5,273,442 | 7,183,645 | (1,910,203) | (26.59) |
| 33 UNIT COST (\$/MMBTU) | 2.51 | 2.43 | 0.08 | 3.29 | 2.52 | 2.44 | 0.08 | 3.28 |
| 34 AMOUNT (\$) | 2,718,938 | 2,996,510 | (277,572) | (9.26) | 13,280,476 | 17,501,799 | (4,221,323) | (24.12) |
| 35 ENDING INVENTORY : | | | | | | | | |
| 36 UNITS (MMBTU) | 3,021,675 | 2,991,292 | 30,383 | 1.02 | 3,021,675 | 2,991,292 | 30,383 | 1.02 |
| 37 UNIT COST (\$/MMBTU) | 2.51 | 2.43 | 0.08 | 3.29 | 2.51 | 2.43 | 0.08 | 3.29 |
| 38 AMOUNT (\$) | 7,586,113 | 7,270,006 | 316,107 | 4.35 | 7,586,113 | 7,270,006 | 316,107 | 4.35 |
| 39 DAYS SUPPLY | 57 | 57 | 0 | 0.00 | | | | |
| <u>GAS</u> (Reported on a MMBTU and \$ basis) | | | | | | | | |
| 40 PURCHASES : | | | | | | | | |
| 41 UNITS (MMBTU) | 2,546,639 | 2,486,049 | 60,590 | 2.44 | 14,579,507 | 13,529,727 | 1,049,780 | 7.76 |
| 42 UNIT COST (\$/MMBTU) | 3.97 | 4.00 | (0.03) | (0.75) | 3.84 | 4.17 | (0.33) | (7.91) |
| 43 AMOUNT (\$) | 10,116,956 | 9,954,357 | 162,599 | 1.63 | 56,011,869 | 56,381,497 | (369,628) | (0.66) |
| 44 BURNED : | | | | | | | | |
| 45 UNITS (MMBTU) | 2,580,050 | 2,486,049 | 94,001 | 3.78 | 14,717,362 | 13,529,727 | 1,187,635 | 8.78 |
| 46 UNIT COST (\$/MMBTU) | 3.99 | 4.00 | (0.01) | (0.25) | 3.81 | 4.17 | (0.36) | (8.63) |
| 47 AMOUNT (\$) | 10,303,277 | 9,954,357 | 348,920 | 3.51 | 56,006,092 | 56,381,497 | (375,405) | (0.67) |
| 48 ENDING INVENTORY : | | | | | | | | |
| 48 UNITS (MMBTU) | 700,617 | 0 | 700,617 | 100.00 | 700,617 | 0 | 700,617 | 100.00 |
| 50 UNIT COST (\$/MMBTU) | 4.04 | 0.00 | 4.04 | 100.00 | 4.04 | 0.00 | 4.04 | 100.00 |
| 51 AMOUNT (\$) | 2,829,668 | 0 | 2,829,668 | 100.00 | 2,829,668 | 0 | 2,829,668 | 100.00 |

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2018

| | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|--------------------------------|---------------|-----------|------------|----------|----------------|-----------|------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| <u>OTHER - C.T. OIL</u> | | | | | | | | |
| 52 PURCHASES : | | | | | | | | |
| 53 UNITS (BBL) * | 354 | 77 | 277 | 360.59 | 1,780 | 521 | 1,259 | 241.51 |
| 54 UNIT COST (\$/BBL) | 97.25 | 96.57 | 0.68 | 0.70 | 92.33 | 96.56 | (4.00) | (4.14) |
| 55 AMOUNT (\$) | 34,428 | 7,422 | 27,006 | 363.86 | 164,356 | 50,336 | 114,020 | 226.52 |
| 56 BURNED : | | | | | | | | |
| 57 UNITS (BBL) | 0 | 77 | (77) | (100.00) | 1,118 | 521 | 597 | 114.59 |
| 58 UNIT COST (\$/BBL) | 0.00 | 96.39 | (96.39) | (100.00) | 94.69 | 96.61 | (1.92) | (1.99) |
| 59 AMOUNT (\$) | 0 | 7,422 | (7,422) | (100.00) | 105,862 | 50,336 | 55,526 | 110.31 |
| 60 ENDING INVENTORY : | | | | | | | | |
| 61 UNITS (BBL) | 7,298 | 16,213 | (8,915) | (54.99) | 7,298 | 16,213 | (8,915) | (54.99) |
| 62 UNIT COST (\$/BBL) | 95.03 | 88.38 | 6.65 | 7.52 | 95.03 | 88.38 | 6.65 | 7.52 |
| 63 AMOUNT (\$) | 693,540 | 1,432,818 | (739,278) | (51.60) | 693,540 | 1,432,818 | (739,278) | (51.60) |
| 64 HOURS SUPPLY | 83 | 183 | (100) | (54.64) | | | | |

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2018

| CURRENT MONTH | | | | | | | | |
|------------------|-------------------------------|----------------------|---|-------------------------------|--------------|---------------|------------------------------|----------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) |
| SOLD TO | TYPE AND SCHEDULE | TOTAL KWH SOLD | KWH WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | ¢ / KWH | | TOTAL \$ FOR FUEL ADJ. | (5) x (6)(a) TOTAL COST |
| | | | | | FUEL COST | TOTAL COST | | |
| <i>ESTIMATED</i> | | | | | | | | |
| 1 | Southern Company Interchange | 323,349,000 | 0 | 323,349,000 | 2.63 | 2.99 | 8,499,116 | 9,659,574 |
| 2 | Various Economy Sales | 5,206,000 | 0 | 5,206,000 | 2.91 | 3.27 | 151,747 | 170,179 |
| 3 | Gain on Econ. Sales | 0 | 0 | 0 | 0.00 | 0.00 | 29,000 | 29,000 |
| 4 | TOTAL ESTIMATED SALES | <u>328,555,000</u> | <u>0</u> | <u>328,555,000</u> | <u>2.64</u> | <u>3.00</u> | <u>8,679,863</u> | <u>9,858,753</u> |
| <i>ACTUAL</i> | | | | | | | | |
| 5 | Southern Company Interchange | 303,880,736 | 0 | 303,880,736 | 2.97 | 3.21 | 9,016,259 | 9,752,356 |
| 6 | A.E.C. External | 181,882 | 0 | 181,882 | 3.11 | 3.71 | 5,665 | 6,746 |
| 7 | DUKE PWR External | 716,632 | 0 | 716,632 | 3.46 | 6.21 | 24,766 | 44,473 |
| 8 | EAGLE EN External | 262,450 | 0 | 262,450 | 3.33 | 4.61 | 8,739 | 12,092 |
| 9 | ENDURE External | 162,333 | 0 | 162,333 | 3.58 | 4.63 | 5,819 | 7,523 |
| 10 | EXELON External | 146,116 | 0 | 146,116 | 3.27 | 3.97 | 4,779 | 5,805 |
| 11 | FPC External | 0 | 0 | 0 | 0.00 | 0.00 | 2 | 0 |
| 12 | FPL External | 856,641 | 0 | 856,641 | 3.11 | 4.63 | 26,609 | 39,658 |
| 13 | MACQUARI External | 132,375 | 0 | 132,375 | 3.55 | 5.60 | 4,705 | 7,415 |
| 14 | MERCURIA External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 15 | MISO External | 254,518 | 0 | 254,518 | 2.54 | 2.96 | 6,470 | 7,528 |
| 16 | MORGAN External | 80,259 | 0 | 80,259 | 3.28 | 3.93 | 2,635 | 3,154 |
| 17 | NCEMC External | 7,263 | 0 | 7,263 | 3.25 | 4.16 | 236 | 302 |
| 18 | OPC External | 131,646 | 0 | 131,646 | 3.88 | 5.42 | 5,114 | 7,133 |
| 19 | ORLANDO External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 20 | PJM External | 219,595 | 0 | 219,595 | 3.55 | 7.85 | 7,797 | 17,246 |
| 21 | REMC External | 5,326 | 0 | 5,326 | 4.15 | 6.08 | 221 | 324 |
| 22 | SCE&G External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 23 | SEC External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 24 | SEPA External | 61,555 | 0 | 61,555 | 1.81 | 2.32 | 1,112 | 1,425 |
| 25 | TAL External | 0 | 0 | 0 | 0.00 | 0.00 | 3 | 0 |
| 26 | TEA External | 2,109,665 | 0 | 2,109,665 | 3.25 | 4.26 | 68,658 | 89,918 |
| 27 | TECO External | 20,277 | 0 | 20,277 | 3.47 | 4.93 | 703 | 999 |
| 28 | TENASKA External | 30,990 | 0 | 30,990 | 3.67 | 6.18 | 1,139 | 1,916 |
| 29 | TVA External | 1,210,847 | 0 | 1,210,847 | 3.54 | 5.41 | 42,812 | 65,547 |
| 30 | WRI External | 36,923 | 0 | 36,923 | 2.50 | 3.63 | 924 | 1,341 |
| 31 | Less: Flow-Thru Energy | (6,627,293) | 0 | (6,627,293) | 3.31 | 3.31 | (219,042) | (219,042) |
| 32 | Economy Energy Sales Gain (1) | 0 | 0 | 0 | 0.00 | 0.00 | 52,593 | 52,593 |
| 33 | TOTAL ACTUAL SALES | <u>303,880,736</u> | <u>0</u> | <u>303,880,736</u> | <u>2.98</u> | <u>3.24</u> | <u>9,068,718</u> | <u>9,853,861</u> |
| 34 | Difference in Amount | (24,674,264) | 0 | (24,674,264) | 0.34 | 0.24 | 388,855 | (4,892) |
| 35 | Difference in Percent | (7.51) | 0 | (7.51) | 12.88 | 8.00 | 4.48 | (0.05) |

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 32

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2018

| PERIOD TO DATE | | | | | | | | |
|------------------|-------------------------------|----------------------|---|-------------------------------|--------------|---------------|------------------------------|---------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) |
| SOLD TO | TYPE AND SCHEDULE | TOTAL KWH SOLD | KWH WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | ¢ / KWH | | TOTAL \$ FOR FUEL ADJ. | TOTAL COST \$ |
| | | | | | FUEL COST | TOTAL COST | | |
| <i>ESTIMATED</i> | | | | | | | | |
| 1 | Southern Company Interchange | 1,184,475,000 | 0 | 1,184,475,000 | 2.47 | 2.91 | 29,264,027 | 34,474,313 |
| 2 | Various Economy Sales | 49,142,000 | 0 | 49,142,000 | 2.49 | 2.88 | 1,223,186 | 1,417,292 |
| 3 | Gain on Econ. Sales | 0 | 0 | 0 | 0.00 | 0.00 | 116,000 | 116,000 |
| 4 | TOTAL ESTIMATED SALES | 1,233,617,000 | 0 | 1,233,617,000 | 2.48 | 2.92 | 30,603,213 | 36,007,605 |
| <i>ACTUAL</i> | | | | | | | | |
| 5 | Southern Company Interchange | 1,104,982,762 | 0 | 1,104,982,762 | 3.53 | 3.84 | 38,991,803 | 42,460,207 |
| 6 | A.E.C. External | 1,934,022 | 0 | 1,934,022 | 2.53 | 3.27 | 48,909 | 63,268 |
| 7 | DUKE PWR External | 1,239,086 | 0 | 1,239,086 | 3.84 | 7.53 | 47,591 | 93,293 |
| 8 | EAGLE EN External | 2,148,614 | 0 | 2,148,614 | 2.75 | 3.80 | 59,022 | 81,649 |
| 9 | ENDURE External | 677,008 | 0 | 677,008 | 2.84 | 3.95 | 19,247 | 26,725 |
| 10 | EXELON External | 2,225,083 | 0 | 2,225,083 | 2.79 | 3.56 | 61,977 | 79,275 |
| 11 | FPC External | 430,469 | 0 | 430,469 | 2.36 | 3.62 | 10,162 | 15,592 |
| 12 | FPL External | 968,613 | 0 | 968,613 | 3.08 | 4.56 | 29,865 | 44,185 |
| 13 | MACQUARI External | 1,691,593 | 0 | 1,691,593 | 2.23 | 3.05 | 37,665 | 51,579 |
| 14 | MERCURIA External | 1,321,887 | 0 | 1,321,887 | 2.18 | 2.58 | 28,816 | 34,150 |
| 15 | MISO External | 5,571,519 | 0 | 5,571,519 | 2.95 | 3.95 | 164,363 | 219,803 |
| 16 | MORGAN External | 3,033,151 | 0 | 3,033,151 | 5.24 | 4.09 | 158,803 | 124,190 |
| 17 | NCEMC External | 50,057 | 0 | 50,057 | 2.84 | 4.18 | 1,420 | 2,091 |
| 18 | OPC External | 593,168 | 0 | 593,168 | 3.57 | 4.97 | 21,194 | 29,459 |
| 19 | ORLANDO External | 325,103 | 0 | 325,103 | 2.64 | 3.81 | 8,574 | 12,381 |
| 20 | PJM External | 1,416,865 | 0 | 1,416,865 | 2.62 | 4.60 | 37,158 | 65,244 |
| 21 | REMC External | 347,739 | 0 | 347,739 | 2.52 | 3.40 | 8,758 | 11,817 |
| 22 | SCE&G External | 175,413 | 0 | 175,413 | 3.57 | 5.08 | 6,262 | 8,917 |
| 23 | SEC External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 1,998 |
| 24 | SEPA External | 3,307,837 | 0 | 3,307,837 | 2.34 | 3.72 | 77,459 | 123,119 |
| 25 | TAL External | 436,996 | 0 | 436,996 | 2.45 | 3.29 | 10,697 | 14,397 |
| 26 | TEA External | 13,106,810 | 0 | 13,106,810 | 2.35 | 3.20 | 308,246 | 419,486 |
| 27 | TECO External | 645,595 | 0 | 645,595 | 2.22 | 3.52 | 14,352 | 22,736 |
| 28 | TENASKA External | 343,963 | 0 | 343,963 | 2.45 | 4.45 | 8,419 | 15,299 |
| 29 | TVA External | 3,094,409 | 0 | 3,094,409 | 5.33 | 6.90 | 164,810 | 213,383 |
| 30 | WRI External | 870,697 | 0 | 870,697 | 2.40 | 3.45 | 20,858 | 30,001 |
| 31 | Less: Flow-Thru Energy | (45,955,274) | 0 | (45,955,274) | 2.92 | 2.92 | (1,342,092) | (1,342,092) |
| 32 | Economy Energy Sales Gain (1) | 0 | 0 | 0 | 0.00 | 0.00 | 179,157 | 179,156 |
| 33 | TOTAL ACTUAL SALES | 1,104,983,185 | 0 | 1,104,983,185 | 3.55 | 3.88 | 39,183,493 | 42,922,151 |
| 34 | Difference in Amount | (128,633,815) | 0 | (128,633,815) | 1.07 | 0.96 | 8,580,280 | 6,914,546 |
| 35 | Difference in Percent | (10.43) | 0 | (10.43) | 43.15 | 32.88 | 28.04 | 19.20 |

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 32

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: JUNE 2018

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|----------------|-----------------|---------------------|-------------------------|-----------------------|--------------|--------------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | (A) FUEL COST φ / KWH | (B) TOTAL COST TOTAL \$ FOR FUEL ADJ. (6)x(7)(a) |

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JUNE 2018

| (1) PURCHASED FROM: | (2) TYPE AND SCHEDULE | (3) CURRENT MONTH | | | | (6) KWH FOR FIRM | (7) ¢/KWH | | (8) TOTAL \$ FOR FUEL ADJ. |
|------------------------|------------------------------|----------------------------|------------------------------|--------------------------|------------------|---------------------|-------------------|------|-------------------------------|
| | | (4) TOTAL KWH PURCHASED | (5) KWH FOR INTERRUPTIBLE | (5) KWH FOR UTILITIES | (A) FUEL COST | | (B) TOTAL COST | | |
| <i>ACTUAL</i> | | | | | | | | | |
| 1 | Bay County/Engen, LLC | Contract | 5,702,000 | 0 | 0 | 0 | 3.11 | 3.11 | 177,590 |
| 2 | Renewable Energy Customers | COG 1 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 123 |
| 3 | Ascend Performance Materials | COG 1 | 6,258,800 | 0 | 0 | 0 | 2.89 | 2.89 | 181,031 |
| 4 | International Paper | COG 1 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 16 |
| 5 | TOTAL | | 11,960,800 | 0 | 0 | 0 | 3.00 | 3.00 | 358,761 |

| (1) PURCHASED FROM: | (2) TYPE AND SCHEDULE | (3) PERIOD-TO-DATE | | | | (6) KWH FOR FIRM | (7) ¢/KWH | | (8) TOTAL \$ FOR FUEL ADJ. |
|------------------------|------------------------------|----------------------------|------------------------------|--------------------------|------------------|---------------------|-------------------|------|-------------------------------|
| | | (4) TOTAL KWH PURCHASED | (5) KWH FOR INTERRUPTIBLE | (5) KWH FOR UTILITIES | (A) FUEL COST | | (B) TOTAL COST | | |
| <i>ACTUAL</i> | | | | | | | | | |
| 1 | Bay County/Engen, LLC | Contract | 26,203,000 | 0 | 0 | 0 | 3.11 | 3.11 | 816,019 |
| 2 | Renewable Energy Customers | COG 1 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 163 |
| 3 | Ascend Performance Materials | COG 1 | 50,702,310 | 0 | 0 | 0 | 4.64 | 4.64 | 2,353,453 |
| 4 | International Paper | COG 1 | 711,336 | 0 | 0 | 0 | 2.98 | 2.98 | 21,195 |
| 5 | TOTAL | | 77,616,646 | 0 | 0 | 0 | 4.11 | 4.11 | 3,190,830 |

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2018**

| | (1) PURCHASED FROM | CURRENT MONTH | | | PERIOD - TO - DATE | | |
|------------------|--------------------------------------|----------------------------------|----------------------------------|-------------------------------------|----------------------------------|----------------------------------|-------------------------------------|
| | | (2) TOTAL KWH PURCHASED | (3) TRANS. COST ¢ / KWH | (4) TOTAL \$ FOR FUEL ADJ. | (5) TOTAL KWH PURCHASED | (6) TRANS. COST ¢ / KWH | (7) TOTAL \$ FOR FUEL ADJ. |
| <i>ESTIMATED</i> | | | | | | | |
| 1 | Southern Company Interchange | 11,075,000 | 3.55 | 393,006 | 335,667,000 | 2.68 | 9,001,964 |
| 2 | Economy Energy | 2,916,000 | 3.28 | 95,623 | 34,702,000 | 2.88 | 1,000,717 |
| 3 | Other Purchases | 652,680,000 | 3.02 | 19,725,000 | 2,564,651,000 | 3.33 | 85,401,000 |
| 4 | TOTAL ESTIMATED PURCHASES | <u>666,671,000</u> | <u>3.03</u> | <u>20,213,629</u> | <u>2,935,020,000</u> | <u>3.25</u> | <u>95,403,681</u> |
| <i>ACTUAL</i> | | | | | | | |
| 5 | Southern Company Interchange | 27,437,080 | 2.79 | 765,437 | 447,415,154 | 3.17 | 14,174,568 |
| 6 | Non-Associated Companies | 12,089,251 | 3.08 | 372,391 | 102,120,854 | 4.86 | 4,962,904 |
| 7 | Purchased Power Agreements | 397,320,000 | 2.96 | 11,775,238 | 1,705,161,000 | 3.00 | 51,216,697 |
| 8 | Renewable Energy Purchase Agreements | 118,476,891 | 3.98 | 4,720,566 | 638,583,426 | 4.00 | 25,545,338 |
| 9 | Other Wheeled Energy | 2,744,944 | 0.00 | N/A | 9,624,509 | 0.00 | N/A |
| 10 | Other Transactions | 43,200 | 0.00 | 9,659 | 201,000 | 0.00 | 55,091 |
| 11 | Less: Flow-Thru Energy | <u>(6,627,293)</u> | <u>3.52</u> | <u>(233,224)</u> | <u>(45,955,274)</u> | <u>3.13</u> | <u>(1,440,292)</u> |
| 12 | TOTAL ACTUAL PURCHASES | <u>551,484,073</u> | <u>3.16</u> | <u>17,410,067</u> | <u>2,857,150,669</u> | <u>3.31</u> | <u>94,514,305</u> |
| 13 | Difference in Amount | (115,186,927) | 0.13 | (2,803,562) | (77,869,331) | 0.06 | (889,376) |
| 14 | Difference in Percent | (17.28) | 4.29 | (13.87) | (2.65) | 1.85 | (0.93) |

2018 CAPACITY CONTRACTS
GULF POWER COMPANY

| Capacity Costs (\$) | | CONTRACT TYPE | TERM Start End | January | February | March | April | May | June | July | August | September | October | November | December | YTD | |
|---------------------|---|------------------|-------------------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|--------|-----------|---------|----------|----------|-----|------------|
| A. | CONTRACT/COUNTERPARTY | | | | | | | | | | | | | | | | |
| 1 | Southern Intercompany Interchange | SES Opco | 2/18/2007 | 5 Yr Notice | 0 | 0 | 0 | 4,062 | 9,190 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13,252 |
| 2 | Power Purchase Agreements & Other Confidential Agreements | | | | 7,194,258 | 7,194,258 | 7,194,258 | 6,356,037 | 7,194,258 | 7,194,258 | 0 | 0 | 0 | 0 | 0 | 0 | 42,328,704 |
| | Total | | | 7,195,635 | 7,194,258 | 7,194,258 | 7,198,320 | 6,365,227 | 7,194,258 | 7,194,258 | 0 | 0 | 0 | 0 | 0 | 0 | 42,341,956 |

| Capacity Costs (MW) | | CONTRACT TYPE | TERM Start End | January | February | March | April | May | June | July | August | September | October | November | December |
|---------------------|---|------------------|-------------------|-------------|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|
| B. | CONTRACT/COUNTERPARTY | | | | | | | | | | | | | | |
| 1 | Southern Intercompany Interchange | SES Opco | 2/18/2007 | 5 Yr Notice | Varies | Varies | 37 | 84 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Power Purchase Agreements & Other Confidential Agreements | | | Varies | Varies | Varies | Varies | Varies | Varies | Varies | Varies | Varies | Varies | Varies | Varies |

| Acronym | Definition |
|----------------|---|
| MWH | Megawatt Hour |
| KWH | Kilowatt Hour |
| T&D | Transmission & Distribution |
| Adj. | Adjusted |
| GPIF | Generating Performance Incentive Factor |
| Terr. | Territorial |
| Adj. Revs. | Adjusted Revenues |
| Juris. | Jurisdictional |
| B.L. | Boiler Lighter |
| BBL | Oil Barrel |
| C.T. | Combustion Turbine |
| cf | Cubic feet |
| MCF | Thousand cubic feet |
| BTU | British Thermal Unit |
| MMBTU | Million British Thermal Units |
| lbs. | Pounds |
| Gal. | Gallons |
| Deprec. | Depreciation |
| Econ. | Economy |
| COG | Cogeneration |
| Co-op | Cooperative |

A-6 Counterparties

| Party | Name |
|--------------|--|
| AEC | PowerSouth Energy Cooperative |
| AECI | Associated Electric Cooperative Inc. |
| CARGILE | Cargill Power Markets, LLC |
| DUKE PWR | Duke Energy Corporation |
| EAGLE EN | EDF Trading North America, LLC |
| ENDURE | Endure Energy, LLC |
| EXELON | Exelon Generation Company |
| FPC | Duke Energy Florida |
| FPL | Florida Power & Light Company |
| MACQUARI | Macquarie Group |
| MERCURIA | Mercuria Energy Group |
| MISO | Midwest Independent System Operator, Inc. |
| MORGAN | Morgan Stanley Capital Group |
| NCEMC | North Carolina Electric Membership Corporation |
| NOBLEAGP | Noble Americas Gas and Power Corporation |
| OPC | Oglethorpe Power Corporation |
| ORLANDO | Orlando Utilities Commission |
| PJM | PJM Interconnection LLC. |
| REMC | Rainbow Energy Marketing Corporation |
| SCE&G | South Carolina Electric & Gas |
| SEC | Seminole Electric Cooperative |
| SEPA | Southeastern Power Administration |
| TAL | City of Tallahassee |
| TEA | The Energy Authority |
| TECO | Tampa Electric Company |
| TENASKA | Tenaska |
| TVA | Tennessee Valley Authority |
| WRI | Westar Energy |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 20180001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of July, 2018 to the following:

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