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July 25, 2018

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180007-EI**

Dear Ms. Stauffer:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Environmental Cost Recovery Actual/Estimated True-Up for the Year 2018 and revised 2017 end-of-period True-Up, and (ii) the exhibits and testimony of FPL witness Renae B. Deaton.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria J. Moncada*  
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ encl.)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Environmental Cost Recovery Clause

Docket No: 20180007-EI  
Filed: July 25, 2018

**PETITION FOR APPROVAL OF ENVIRONMENTAL  
COST RECOVERY ACTUAL/ESTIMATED TRUE-UP FOR THE  
YEAR 2018 AND REVISED FINAL TRUE-UP FOR THE YEAR 2017**

Florida Power & Light Company (“FPL”) hereby petitions the Florida Public Service Commission (“Commission”) for approval of its (i) Actual/Estimated Environmental Cost Recovery Clause (“ECRC”) true-up under-recovery amount of \$5,614,420, including interest, for the period January 2018 through December 2018 and (ii) revised actual ECRC End-of-Period true-up over-recovery amount for the period January 2017 through December 2017 of \$60,357,782 and over-recovery amount of \$31,560,081 as the adjusted net true-up for the same period. In support of this Petition, FPL incorporates the prepared written testimony and exhibits of FPL witness Renae B. Deaton.

1. Section 366.8255, Florida Statutes, authorizes the Commission to review and approve the recovery of prudently incurred environmental compliance costs.
2. Pursuant to Order No. PSC-2018-0090-PCO-EI, FPL hereby files its 2018 Actual/Estimated testimony and exhibits.
3. FPL’s Actual/Estimated true-up under-recovery for the period January 2018 through December 2018, including interest, is \$5,614,420, as set forth in Ms. Deaton’s testimony and exhibits. FPL has included actual costs for the period January through May 2018 and revised estimates for the period June through December 2018. The calculation of the Actual/Estimated true-up amount for the period January 2018 through December 2018 is contained in Commission Schedules 42-1E through 42-9E, which are attached as Exhibit RBD-2 to Ms. Deaton’s testimony.

4. FPL has revised its 2017 final net true-up amount, which was originally filed on April 2, 2018. The revised 2017 final net true-up amount includes adjustments that reduce the actual 2017 end-of-period over-recovery amount, including interest, from \$60,369,973 to \$60,357,782 and the 2017 final net true-up over-recovery amount, including interest, from \$31,572,272 to \$31,560,081. Exhibit RBD-3 to Ms. Deaton's testimony provides the schedules reflecting the calculation of the revised 2017 final net true-up over-recovery amount.

WHEREFORE, FPL respectfully requests the Commission to approve its (i) ECRC Actual/Estimated true-up under-recovery amount of \$5,614,420, including interest, for the period January 2018 through December 2018; and (ii) revised actual ECRC End-of-Period true-up amount for the period January 2017 through December 2017 of \$60,357,782 and over-recovery of \$31,560,081 as the adjusted net true-up amount for the same period that is requested herein.

Respectfully submitted,

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

**CERTIFICATE OF SERVICE**  
**Docket No. 20180007-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 25th day of July 2018 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                                   **FLORIDA POWER & LIGHT COMPANY**

3   **TESTIMONY OF RENAE B. DEATON**

4   **DOCKET NO. 20180007-EI**

5   **July 25, 2018**

6  
7   **Q.    Please state your name and address.**

8    A.    My name is Renae B. Deaton. My business address is Florida Power & Light  
9            Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

10 **Q.    By whom are you employed and in what capacity?**

11 A.    I am employed by Florida Power & Light Company (“FPL” or the “Company”) as  
12            Director, Cost Recovery Clauses, in the Regulatory & State Governmental Affairs  
13            Department.

14 **Q.    Have you previously filed testimony in this docket?**

15 A.    Yes.

16 **Q.    What is the purpose of your testimony?**

17 A.    The purpose of my testimony is to present for Commission review and approval the  
18            Actual/Estimated True-up associated with FPL’s environmental compliance activities  
19            for the period January 2018 through December 2018. My testimony also provides a  
20            revised 2017 final net true-up amount that includes adjustments to the amount filed  
21            on April 2, 2018.

1 **Q. Have you prepared or caused to be prepared under your direction, supervision**  
2 **or control an exhibit in this proceeding?**

3 A. Yes, I have. My Exhibit RBD-2 consists of nine forms, PSC Forms 42-1E through  
4 42-9E, included in Appendix I.

5 • Form 42-1E provides a summary of the Actual/Estimated True-up amount for  
6 the period January 2018 through December 2018.

7 • Forms 42-2E and 42-3E reflect the calculation of the Actual/Estimated True-  
8 up amount for the period.

9 • Forms 42-4E and 42-6E reflect the Actual/Estimated O&M and capital cost  
10 variances as compared to original projections for the period.

11 • Forms 42-5E and 42-7E reflect jurisdictional recoverable O&M and capital  
12 project costs for the period.

13 • Form 42-8E (pages 14 through 64) reflects return on capital investments and  
14 depreciation by project. Pages 65 through 67 provide the beginning of period  
15 and end of period depreciable base by production plant name, unit or plant  
16 account and applicable depreciation rate or amortization period for each  
17 capital investment project.

18 • Form 42-9E provides the capital structure, components and cost rates relied  
19 upon to calculate the rate of return applied to capital investment amounts  
20 included for recovery for the period January 2018 through December 2018.

21

1 Exhibit RBD-3 in Appendix II provides schedules reflecting the calculation of the  
2 revised 2017 final net true-up amount.

3 **Q. Have you made any adjustments to the 2017 final net true-up amount that was**  
4 **filed in this docket on April 2, 2018?**

5 A. Yes. FPL has made the following adjustments that have resulted in a net increase in  
6 2017 jurisdictionalized revenue requirements of \$12,163:

- 7 • Project 5b - Maintenance of Stationary Above Ground Fuel Storage Tanks –  
8 Capital investments of \$371,085 associated with two Port Everglades tanks  
9 were incorrectly charged to base rates in August 2017. A correction was  
10 made to remove the amount from base rates and include in Project 5b. This  
11 adjustment resulted in an increase in jurisdictionalized revenue requirements  
12 of \$12,163.
- 13 • Project 8b - Oil Spill Clean-up/Response Equipment – Capital investments of  
14 \$178,013 associated with Project 23 – Spill Prevention, Controls and  
15 Countermeasures were incorrectly charged to Project 8b. A correction was  
16 made to remove the amount from Project 8b and include in Project 23. These  
17 adjustments did not impact revenue requirements.

18

19 These adjustments reduce the actual 2017 end-of-period over-recovery amount,  
20 including interest, from \$60,369,973 to \$60,357,782 and the 2017 final net true-up  
21 over-recovery amount, including interest, from \$31,572,272 to \$31,560,081. Exhibit  
22 RBD-3 in Appendix II of my testimony provides the schedules reflecting the



1 calculation of the revised 2017 final net true-up over-recovery amount of  
2 \$31,560,081.

3 **Q. Please explain the calculation of the Environmental Cost Recovery Clause**  
4 **(“ECRC”) Actual/Estimated True-Up amount FPL is requesting this**  
5 **Commission to approve.**

6 A. The Actual/Estimated True-Up amount for the period January 2018 through  
7 December 2018 is an under-recovery, including interest, of \$5,614,420 (Appendix I,  
8 page 1, line 4). This Actual/Estimated True-Up amount is calculated by comparing  
9 actual data for January 2018 through May 2018 and revised estimates for June 2018  
10 through December 2018, to original projections for the same period. The under-  
11 recovery of \$6,713,285 shown on Appendix I, page 2, line 5 plus the interest  
12 provision of \$1,098,865 shown on line 6, which is calculated on Form 42-3E, results  
13 in the final under-recovery of \$5,614,420 shown on line 11.

14 **Q. Are all costs listed in Forms 42-4E through 42-8E attributable to environmental**  
15 **compliance projects approved by the Commission?**

16 A. Yes, with the exception of the costs associated with the Modification to the Manatee  
17 Temporary Heating System (“MTHS”) project and Approval of the Solar Site Avian  
18 Monitoring and Reporting project, for which FPL petitioned on February 12, 2018  
19 and June 13, 2018, respectively.

20 **Q. How do the actual/estimated project costs for January 2018 through December**  
21 **2018 compare with original projections for the same period?**

22 A. Form 42-4E (Appendix I, page 4) shows that total O&M project costs are \$8,510,177

1 higher than projected, while Form 42-6E (Appendix I, page 9) shows that total  
2 capital investment project costs are \$3,484,805 lower than projected. Individual  
3 project variances are provided on Forms 42-4E and 42-6E. Revenue requirements  
4 for each project for the 2018 actual/estimated period are provided on Form 42-8E  
5 (Appendix I, pages 14 through 64).

6 **Q. Please explain the reasons for the significant variances in project O&M and**  
7 **revenue requirements associated with project capital investments.**

8 A. The significant variances in FPL's 2018 recoverable O&M expenses and capital  
9 revenue requirements from projection amounts are associated with the following  
10 projects:

11  
12 **O&M Variance Explanations**

13 **Project 5a. Maintenance of Stationary Above Ground Fuel Storage Tanks**

14 Project expenditures are \$1.1 million or 61% lower than previously projected. The  
15 variance is primarily due to the planned retirement of Martin Units 1 and 2 by the  
16 end of 2018, which eliminated the need for project activities associated with those  
17 units that were included in the original 2018 projections.

18  
19 **Project 22. Pipeline Integrity Management**

20 Project expenditures are \$505 thousand or 86% lower than previously projected. The  
21 variance is primarily due to the planned retirement of Martin Units 1 and 2 by the  
22 end of 2018, which eliminated the need for project activities associated with those

1 units that were included in the original 2018 projections.

2

3 **Project 29. SCR Consumables**

4 Project expenditures are \$185 thousand or 26% lower than previously projected. The  
5 variance is primarily related to lower ammonia consumption associated with a  
6 reduction in unit operations. In addition, cost estimates for planned outage work,  
7 which include SCR annual inspections on Martin Units 8A, B & C, SCR 3-year  
8 inspection on Martin Unit 8D, and piping inspections in the fall of 2018 at the Martin  
9 site are now projected to be less than originally estimated.

10

11 **Project 39. Martin Next Generation Solar Energy Center**

12 Project expenditures are \$838 thousand or 24% higher than previously projected.  
13 The variance is primarily due to the acceleration of the maintenance outage at Unit 8  
14 from 2019 to the fourth quarter of 2018, which also accelerated the outage work.

15

16

17 **Project 42. Turkey Point Cooling Canal Monitoring Plan**

18 Project expenditures are \$9.5 million or 50% higher than previously projected. The  
19 variance is primarily due to the deferral of certain activities from 2017 to 2018, as  
20 discussed in FPL witness Michael W. Sole's testimony filed April 2, 2018.

21

22



1           **Project 28.   CWA 316(b) Phase II Rule**

2           Project revenue requirements are estimated to be \$126 thousand or 61% lower than  
3           previously projected. The variance is primarily attributed to lower than estimated  
4           costs for construction of the horseshoe crab barrier in 2017, which impacted the  
5           beginning balance in 2018.

6

7           **Project 34.   St. Lucie Cooling Water System Inspection & Maintenance**

8           Project revenue requirements are estimated to be \$101 thousand or 23% lower than  
9           previously projected. The variance is primarily due to suspension of activity  
10          associated with the proposed turtle barrier pending receipt of comments from  
11          National Marine Fisheries Service and the Florida Fish and Wildlife Conservation  
12          Commission on possible alternatives. Test results of the proposed configuration of  
13          the turtle barrier showed possible injury to turtles.

14

15          **Project 41.   Manatee Temporary Heating System**

16          Project revenue requirements are \$210 thousand or 31% lower than previously  
17          projected. The variance is primarily due to the delay of capital spend and in-service  
18          dates for the Dania Beach MTHS, which resulted in a reduction in forecasted debt  
19          and equity return and depreciation expense. This decrease is partially offset by the  
20          addition of the Ft. Myers Plant MTHS as discussed in FPL’s April 2, 2018 testimony.

21

22

1           **Project 42. Turkey Point Cooling Canal Monitoring Plan**

2           Project revenue requirements are \$1.8 million or 28% lower than previously  
3           projected. As discussed in the testimony of witness Sole filed April 2, 2018, the  
4           variance is primarily due to deferrals in capital spending from 2017 to the later part  
5           of 2018 for the Turning Basin and Turtle Point Backfill projects as a result of delays  
6           in the permitting process.

7

8           **Project 54. Coal Combustion Residuals**

9           Project revenue requirements are \$292 thousand or 10% higher than previously  
10          projected. The variance is primarily related to higher than projected engineering and  
11          construction costs associated with required wastewater treatment and higher than  
12          projected quantities of concrete, steel, piping and installation labor hours associated  
13          with ash management activities for Plant Scherer. These increases were partially  
14          offset by lower than projected costs associated with deferral of the landfill  
15          construction.

16       **Q. Are costs associated with the cooling tower repacking and associated monitoring**  
17       **costs at Plant Scherer Unit 4 included in the NPDES Permit Renewal**  
18       **Requirements project?**

19       A. No. As discussed in my testimony filed in this docket on April 2, 2018, the costs of  
20       the cooling tower repacking and associated monitoring costs at Plant Scherer Unit 4  
21       will be excluded from the NPDES Permit Renewal Requirements Project and ECRC  
22       recovery until FPL receives the NPDES permit that includes a requirement to address

1 copper discharges.

2 **Q. Was the jurisdictional separation factor used for General Plant costs in this**  
3 **filing approved in Final Order No. PSC-2018-0014-FOF-EI issued on January 5,**  
4 **2018?**

5 A. No. The projections filed by FPL in Docket 20170007-EI did not include any costs  
6 for General Plant; therefore, the General Plant separation factor was not addressed in  
7 the order. However, FPL has incurred actual costs associated with General Plant in  
8 various ECRC projects during 2018. Therefore, FPL has utilized the General Plant  
9 separation factor that was shown on my Exhibit RBD-3, Appendix II “Calculation of  
10 the Stratified Separation Factors” filed in Docket No. 20170007-EI. This is  
11 consistent with the other separation factors approved for use in Order No. PSC-2018-  
12 0014-FOF-EI. The appropriate 2018 separation factor for General Plant (Demand) is  
13 96.9449%.

14 **Q. Does this conclude your testimony?**

15 A. Yes.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-1E

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JANUARY 2018 THROUGH DECEMBER 2018

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	2018
1. Over/(Under) Recovery for the Current Period (Form 42-2E, Line 5)	(\$6,713,285)
2. Interest Provision (Form 42-2E, Line 6)	\$1,098,865
3. Sum of Current Period Adjustments (Form 42-2E, Line 11)	\$0
4. Actual/Estimated True-up to be refunded/(recovered)	<u>(\$5,614,420)</u>



FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-2E

JANUARY 2018 THROUGH DECEMBER 2018

	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total
1. ECRC Revenues (net of Revenue Taxes)	\$12,072,440	\$11,179,087	\$11,069,185	\$11,616,141	\$12,931,992	\$14,163,801	\$11,862,466	\$11,704,678	\$11,647,471	\$11,152,458	\$9,167,287	\$9,026,825	\$137,593,830
2. True-up Provision <sup>(a)</sup>	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$52,670,082
3. ECRC Revenues Applicable to Period (Lines 1 + 2)	\$16,461,613	\$15,568,260	\$15,458,359	\$16,005,315	\$17,321,166	\$18,552,974	\$16,251,639	\$16,093,851	\$16,036,645	\$15,541,631	\$13,556,461	\$13,415,998	\$190,263,912
4. Jurisdictional ECRC Costs													
a. O&M Activities (Form 42-5E-2, Line 9)	\$2,578,339	\$2,614,067	\$3,001,947	\$2,800,321	\$2,970,802	\$1,818,636	\$5,455,398	\$7,868,466	\$4,594,770	\$4,809,079	\$5,077,149	\$5,893,474	\$49,482,448
b. Capital Investment Projects (Form 42-7E-2, Line 8)	\$12,253,628	\$12,235,249	\$12,232,418	\$12,235,253	\$12,264,930	\$12,348,808	\$12,245,865	\$12,267,744	\$12,295,405	\$12,319,144	\$12,331,821	\$12,464,483	\$147,494,749
c. Total Jurisdictional ECRC Costs	\$14,831,967	\$14,849,316	\$15,234,365	\$15,035,574	\$15,235,732	\$14,167,444	\$17,701,263	\$20,136,210	\$16,890,175	\$17,128,223	\$17,408,970	\$18,357,957	\$196,977,197
5. Over/(Under) Recovery (Line 3 - Line 4c)	\$1,629,646	\$718,944	\$223,993	\$969,741	\$2,085,433	\$4,385,530	(\$1,449,624)	(\$4,042,359)	(\$853,530)	(\$1,586,592)	(\$3,852,509)	(\$4,941,959)	(\$6,713,285)
6. Interest Provision (Form 42-3E, Line 10)	\$104,944	\$102,334	\$110,091	\$111,675	\$107,714	\$106,663	\$102,277	\$91,318	\$80,805	\$72,190	\$61,225	\$47,628	\$1,098,865
7. Prior Periods True-Up to be (Collected)/Refunded	\$52,670,082	\$50,015,493	\$46,447,592	\$42,392,498	\$39,084,735	\$36,888,709	\$36,991,729	\$31,255,209	\$22,914,995	\$17,753,096	\$11,849,521	\$3,669,064	\$52,670,082
a. Deferred True-Up (Form 42-1A, Line 7) <sup>(b)</sup>	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081
8. True-Up Collected /(Refunded) (See Line 2)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$52,670,082)
9. End of Period True-Up (Lines 5+6+7+7a+8)	\$81,575,579	\$78,007,678	\$73,952,584	\$70,644,821	\$68,448,790	\$68,551,810	\$62,815,290	\$54,475,075	\$49,313,177	\$43,409,602	\$35,229,144	\$25,945,641	(\$5,614,420)
10. Adjustments to Period Total True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total Net True-Up (Lines 9+10)	\$81,575,579	\$78,007,678	\$73,952,584	\$70,644,821	\$68,448,790	\$68,551,810	\$62,815,290	\$54,475,075	\$49,313,177	\$43,409,602	\$35,229,144	\$25,945,641	(\$5,614,420)

<sup>(a)</sup> As approved in Order No. PSC-2018-0014-FOF-EI issued January 5, 2018.

<sup>(b)</sup> From FPL's revised 2017 Final True-up filed on July 25, 2018.

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2018 THROUGH DECEMBER 2018

	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total
1. Beginning True-Up Amount (Form 42-2E, Lines 7 + 7a + 10)	\$84,230,163	\$81,575,574	\$78,007,673	\$73,952,579	\$70,644,816	\$68,448,790	\$68,551,810	\$62,815,290	\$54,475,075	\$49,313,177	\$43,409,602	\$35,229,144	
2. Ending True-Up Amount before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	\$81,470,635	\$77,905,344	\$73,842,492	\$70,533,146	\$68,341,076	\$68,445,147	\$62,713,013	\$54,383,758	\$49,232,372	\$43,337,412	\$35,167,919	\$25,898,012	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$165,700,798	\$159,480,918	\$151,850,165	\$144,485,724	\$138,985,892	\$136,893,937	\$131,264,823	\$117,199,048	\$103,707,447	\$92,650,589	\$78,577,522	\$61,127,157	
4. Average True-Up Amount (Line 3 x 1/2)	\$82,850,399	\$79,740,459	\$75,925,082	\$72,242,862	\$69,492,946	\$68,446,968	\$65,632,411	\$58,599,524	\$51,853,724	\$46,325,294	\$39,288,761	\$30,563,578	
5. Interest Rate (First Day of Reporting Month)	1.58000%	1.46000%	1.62000%	1.86000%	1.85000%	1.87000%	1.87000%	1.87000%	1.87000%	1.87000%	1.87000%	1.87000%	
6. Interest Rate (First Day of Subsequent Month)	1.46000%	1.62000%	1.86000%	1.85000%	1.87000%	1.87000%	1.87000%	1.87000%	1.87000%	1.87000%	1.87000%	1.87000%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	3.04000%	3.08000%	3.48000%	3.71000%	3.72000%	3.74000%	3.74000%	3.74000%	3.74000%	3.74000%	3.74000%	3.74000%	
8. Average Interest Rate (Line 7 x 1/2)	1.52000%	1.54000%	1.74000%	1.85500%	1.86000%	1.87000%	1.87000%	1.87000%	1.87000%	1.87000%	1.87000%	1.87000%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.12667%	0.12833%	0.14500%	0.15458%	0.15500%	0.15583%	0.15583%	0.15583%	0.15583%	0.15583%	0.15583%	0.15583%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$104,944	\$102,334	\$110,091	\$111,675	\$107,714	\$106,663	\$102,277	\$91,318	\$80,805	\$72,190	\$61,225	\$47,628	\$1,098,865

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-4E-1

JANUARY 2018 THROUGH DECEMBER 2018  
 VARIANCE REPORT OF O&M ACTIVITIES

(1)	(2)	(3)	(4)	(5)
PROJECT #	ECRC - 2018 Actual Estimated Filing <sup>(a)</sup>	ECRC - 2018 Tax Act Midcourse Correction <sup>(b)</sup>	Dif ECRC - 2018 Tax Act Midcourse Correction <sup>(c)</sup>	% Dif ECRC - 2018 Tax Act Midcourse Correction <sup>(d)</sup>
1 - Air Operating Permit Fees	\$287,797	\$262,779	\$25,018	10%
3 - Continuous Emission Monitoring Systems	\$337,938	\$373,745	(\$35,807)	(10%)
5 - Maintenance of Stationary Above Ground Fuel Storage Tanks	\$699,377	\$1,793,246	(\$1,093,869)	(61%)
8 - Oil Spill Clean-up/Response Equipment	\$273,045	\$273,314	(\$269)	(0%)
14 - NPDES Permit Fees	\$69,200	\$69,000	\$200	0%
17a - Disposal of Non-Containerized Liquid Waste	\$0	\$5,000	(\$5,000)	(100%)
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	\$2,619,748	\$2,675,270	(\$55,522)	(2%)
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	\$1,066,231	\$987,940	\$78,291	8%
21 - St. Lucie Turtle Nets	\$103,420	\$110,000	(\$6,580)	(6%)
NA-Amortization of Gains on Sales of Emissions Allowances	(\$339)	(\$339)	(\$0)	0%
22 - Pipeline Integrity Management	\$80,476	\$586,000	(\$505,524)	(86%)
23 - SPCC - Spill Prevention, Control & Countermeasures	\$890,752	\$846,140	\$44,612	5%
24 - Manatee Reburn	\$116,892	\$125,976	(\$9,084)	(7%)
27 - Lowest Quality Water Source	\$142,896	\$156,000	(\$13,104)	(8%)
28 - CWA 316(b) Phase II Rule	\$1,441,646	\$1,526,115	(\$84,469)	(6%)
29 - SCR Consumables	\$532,480	\$717,092	(\$184,612)	(26%)
31 - Clean Air Interstate Rule (CAIR) Compliance	\$4,797,154	\$4,889,561	(\$92,407)	(2%)
33 - MATS Project	\$2,395,698	\$2,395,698	\$0	0%
35 - Martin Plant Drinking Water System Compliance	\$36,715	\$35,804	\$911	3%
37 - DeSoto Next Generation Solar Energy Center	\$575,861	\$609,729	(\$33,868)	(6%)
38 - Space Coast Next Generation Solar Energy Center	\$391,873	\$379,604	\$12,270	3%
39 - Martin Next Generation Solar Energy Center	\$4,325,647	\$3,487,793	\$837,854	24%
41 - Manatee Temporary Heating System	\$663,434	\$678,100	(\$14,666)	(2%)
42 - Turkey Point Cooling Canal Monitoring Plan	\$28,268,375	\$18,804,919	\$9,463,456	50%
45 - 800 MW Unit ESP	\$752,395	\$823,181	(\$70,786)	(9%)
47 - NPDES Permit Renewal Requirements	\$487,554	\$298,198	\$189,356	64%
48 - Industrial Boiler MACT	\$17,000	\$23,000	(\$6,000)	(26%)
50 - Steam Electric Effluent Guidelines Revised Rules	\$295,500	\$295,500	\$0	0%
51 - Gopher Tortoise Relocations	\$24,649	\$24,649	\$0	0%
54 - Coal Combustion Residuals	\$0	\$0	\$0	0%
55 - Solar Site Avian Monitoring and Reporting	\$69,777	\$0	\$69,777	N/A
<b>Total</b>	<b>\$51,763,189</b>	<b>\$43,253,012</b>	<b>\$8,510,177</b>	<b>20%</b>

<sup>(a)</sup> The 12-Month Totals on Form 42-5E

<sup>(b)</sup> As approved in Order No. PSC-2018-0014-FOF-EI issued January 5, 2018.

<sup>(c)</sup> Column (2) - Column (3)

<sup>(d)</sup> Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-4E-2

JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)
	ECRC - 2018 Actual Estimated Filing <sup>(a)</sup>	ECRC - 2018 Tax Act Midcourse Correction <sup>(b)</sup>	Dif ECRC - 2018 Tax Act Midcourse Correction <sup>(c)</sup>	% Dif ECRC - 2018 Tax Act Midcourse Correction <sup>(d)</sup>
2. Total of O&M Activities	\$51,763,189	\$43,253,012	\$8,510,177	20%
3. Recoverable Costs Allocated to Energy	\$38,424,867	\$29,349,025	\$9,075,842	31%
4a. Recoverable Costs Allocated to CP Demand	\$10,718,574	\$11,228,717	(\$510,143)	(5%)
4b. Recoverable Costs Allocated to GCP Demand	\$2,619,748	\$2,675,270	(\$55,522)	(2%)
5. Jurisdictional Energy Recoverable Costs	\$36,764,141	\$28,067,306	\$8,696,835	31%
6a. Jurisdictional CP Demand Recoverable Costs	\$10,098,559	\$10,583,891	(\$485,332)	(5%)
6b. Jurisdictional GCP Demand Recoverable Costs	\$2,619,748	\$2,675,270	(\$55,522)	(2%)
7. Total Jurisdictional Recoverable Costs for O&M Activities	\$49,482,448	\$41,326,467	\$8,155,980	20%

<sup>(a)</sup> The 12-Month Totals on Form 42-5E

<sup>(b)</sup> As approved in Order No. PSC-2018-0014-FOF-EI issued January 5, 2018.

<sup>(c)</sup> Column (2) - Column (3)

<sup>(d)</sup> Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2018 THROUGH DECEMBER 2018  
O&M ACTIVITIES

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
O&M Project	Strata	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount	
1 - Air Operating Permit Fees	Base	\$11,135	\$11,135	\$11,135	\$11,135	\$11,135	\$11,135	\$11,940	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$135,000	
1 - Air Operating Permit Fees	Intermediate	\$6,652	\$8,183	\$22,674	\$8,039	\$8,039	\$8,038	\$8,038	\$8,038	\$8,038	\$8,038	\$8,038	\$8,038	\$109,855	
1 - Air Operating Permit Fees	Peaking	\$3,853	\$4,564	(\$6,561)	\$4,564	\$4,564	\$4,565	\$4,565	\$4,565	\$4,565	\$4,565	\$4,565	\$4,565	\$42,942	
3 - Continuous Emission Monitoring Systems	Intermediate	\$24,019	\$8,074	\$43,465	\$7,164	\$17,484	\$17,950	\$20,479	\$17,950	\$17,950	\$17,950	\$17,950	\$17,950	\$252,148	
3 - Continuous Emission Monitoring Systems	Peaking	\$5,192	\$2,743	\$5,655	\$1,809	\$24,603	\$6,513	\$6,498	\$5,527	\$4,846	\$4,831	\$4,846	\$12,728	\$85,790	
5 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	\$0	\$0	(\$1,850)	(\$27,412)	\$0	\$116,161	\$226,799	\$0	\$75,000	\$25,000	\$0	\$0	\$413,697	
5 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	\$99,755	\$17,699	(\$105,919)	(\$26,029)	\$6,470	\$90,764	\$202,939	\$0	\$0	\$0	\$0	\$0	\$285,680	
8 - Oil Spill Clean-up/Response Equipment	Base	\$2	(\$98)	\$0	\$53	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$43)	
8 - Oil Spill Clean-up/Response Equipment	Intermediate	\$1,054	\$1,644	\$994	\$4,411	\$1,409	\$2,200	\$2,200	\$3,850	\$2,750	\$3,300	\$4,053	\$2,200	\$30,065	
8 - Oil Spill Clean-up/Response Equipment	Peaking	\$8,539	\$12,788	\$8,042	\$35,965	\$11,400	\$17,800	\$17,800	\$31,150	\$22,250	\$26,700	\$32,790	\$17,800	\$243,023	
14 - NPDES Permit Fees	Base	\$11,500	\$0	\$2,560	(\$2,560)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,500	
14 - NPDES Permit Fees	Intermediate	\$28,260	\$0	\$13,500	(\$13,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,260	
14 - NPDES Permit Fees	Peaking	\$29,440	\$0	\$0	\$7,500	(\$7,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,440	
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	Distribution	\$142,268	\$170,484	\$257,200	\$273,496	\$338,379	\$219,352	\$219,352	\$185,843	\$195,843	\$205,843	\$205,843	\$205,843	\$2,619,748	
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	Transmission	\$29,940	\$49,767	\$396,521	\$146,109	\$81,708	\$49,938	\$49,938	\$54,425	\$54,425	\$46,314	\$57,251	\$49,895	\$1,066,231	
21 - St. Lucie Turtle Nets	Base	(\$6,580)	\$0	\$0	\$0	\$0	\$0	\$30,000	\$16,000	\$16,000	\$16,000	\$16,000	\$16,000	\$103,420	
NA-Amortization of Gains on Sales of Emissions Allowances	Base	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$219)	
NA-Amortization of Gains on Sales of Emissions Allowances	Intermediate	(\$16)	(\$16)	(\$16)	(\$16)	(\$16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$80)	
NA-Amortization of Gains on Sales of Emissions Allowances	Peaking	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$40)	
22 - Pipeline Integrity Management	Intermediate	\$0	\$2,115	(\$5,270)	(\$18,539)	\$0	\$5,355	\$14,621	\$14,621	\$14,622	\$5,355	\$5,355	\$5,355	\$43,589	
22 - Pipeline Integrity Management	Peaking	\$0	\$2,983	(\$7,431)	(\$26,141)	\$0	\$4,040	\$17,106	\$17,105	\$17,106	\$4,040	\$4,040	\$4,040	\$36,887	
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$47,588	\$45,406	\$36,825	\$39,318	\$52,503	\$50,588	\$58,812	\$91,357	\$80,942	\$50,607	\$51,293	\$51,311	\$656,548	
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$4,684	\$4,851	\$2,521	\$1,376	\$596	\$1,931	\$2,128	\$2,597	\$3,163	\$2,597	\$2,586	\$3,865	\$33,095	
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$4,654	\$7,050	\$3,327	\$3,100	\$5,728	\$1,654	\$1,753	\$1,593	\$1,549	\$1,593	\$1,578	\$2,280	\$35,859	
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$12,388	\$11,644	\$9,847	\$10,865	\$12,936	\$18,250	\$13,250	\$18,250	\$13,250	\$18,250	\$13,250	\$13,250	\$165,250	
24 - Manatee Reburn	Peaking	\$0	\$5	\$3,950	(\$38,706)	\$3,240	\$45,000	\$44,370	\$0	\$0	\$0	\$59,033	\$0	\$116,892	
27 - Lowest Quality Water Source	Intermediate	\$11,366	\$11,098	\$12,014	\$11,777	\$10,771	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$13,870	\$142,896	
28 - CWA 316(b) Phase II Rule	Base	\$12,410	\$18,038	\$16,356	\$16,120	\$4,557	\$13,076	\$13,103	\$13,129	\$16,599	\$15,735	\$13,103	\$13,076	\$165,301	
28 - CWA 316(b) Phase II Rule	Intermediate	\$42,581	\$134,478	\$92,062	\$73,629	\$83,024	\$109,019	\$82,285	\$104,236	\$101,327	\$88,280	\$77,469	\$114,056	\$1,102,447	
28 - CWA 316(b) Phase II Rule	Peaking	\$10,854	\$16,079	\$14,786	\$9,862	\$13,533	\$23,382	\$18,390	\$14,754	\$14,357	\$14,754	\$14,545	\$8,602	\$173,898	
29 - SCR Consumables	Intermediate	\$20,484	\$47,106	\$19,491	\$19,543	\$19,949	\$45,411	\$56,013	\$58,477	\$61,344	\$69,259	\$68,631	\$532,480		
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	\$401,481	\$332,370	\$364,911	\$607,589	\$614,702	(\$283,052)	\$577,282	\$374,739	\$399,250	\$363,661	\$293,544	\$283,633	\$4,330,111	
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	\$16,507	\$44,679	\$25,865	\$29,064	\$25,567	\$77,175	\$40,545	\$40,545	\$40,545	\$40,545	\$40,545	\$45,462	\$467,043	
33 - MATS Project	Base	\$157,019	\$119,927	\$84,969	\$46,910	\$86,816	\$39,820	\$78,123	\$230,289	\$237,844	\$215,446	\$218,191	\$220,342	\$2,395,698	
35 - Martin Plant Drinking Water System Compliance	Peaking	\$0	\$7,500	\$2,553	\$5,722	\$53	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$36,715	
37 - DeSoto Next Generation Solar Energy Center	Solar	\$35,050	\$29,342	\$42,163	\$24,586	\$29,719	\$31,693	\$35,986	\$36,219	\$120,034	\$56,704	\$70,402	\$63,962	\$575,861	
38 - Space Coast Next Generation Solar Energy Center	Solar	\$26,515	\$40,327	\$18,299	\$15,600	\$57,299	\$52,072	\$33,401	\$30,599	\$27,766	\$27,287	\$31,266	\$31,442	\$391,873	
39 - Martin Next Generation Solar Energy Center	Intermediate	\$428,249	\$413,861	\$291,951	\$320,185	\$325,591	\$282,218	\$256,353	\$252,488	\$247,083	\$623,074	\$627,111	\$257,483	\$4,325,647	
41 - Manatee Temporary Heating System	Intermediate	\$287	\$1,944	\$35,048	\$43,774	\$14,042	\$25,000	\$160,958	\$118,000	\$198,282	\$0	\$0	\$0	\$597,334	
41 - Manatee Temporary Heating System	Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,200	\$22,700	\$23,200	\$66,100	
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$1,018,514	\$1,000,284	\$1,389,114	\$1,209,272	\$1,146,693	\$702,723	\$2,708,586	\$6,184,964	\$2,638,185	\$2,707,876	\$3,157,192	\$4,404,973	\$28,268,375	
45 - 800 MW Unit ESP	Peaking	\$33,154	\$66,540	\$47,593	\$52,504	\$26,341	\$48,150	\$49,612	\$51,074	\$46,688	\$208,193	\$64,111	\$58,434	\$752,395	
47 - NPDES Permit Renewal Requirements	Base	\$0	\$0	\$0	\$39,946	\$54,374	\$20,833	\$120,833	\$120,833	\$120,833	\$20,833	\$20,833	\$20,833	\$440,155	
47 - NPDES Permit Renewal Requirements	Intermediate	\$472	\$0	\$8,043	(\$1,310)	\$0	\$7,250	\$5,121	\$0	\$10,554	\$6,981	\$418	\$0	\$37,529	
47 - NPDES Permit Renewal Requirements	Peaking	\$601	\$0	\$3,087	(\$874)	\$0	\$0	\$3,528	\$0	\$3,528	\$0	\$0	\$0	\$9,870	
48 - Industrial Boiler MACT	Base	\$557	\$86	\$0	\$0	\$412	\$0	\$0	\$0	\$0	\$1,665	\$0	\$0	\$2,720	
48 - Industrial Boiler MACT	Peaking	\$2,924	\$451	\$0	\$0	\$2,162	\$0	\$0	\$0	\$0	\$8,744	\$0	\$0	\$14,280	
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$15,318	\$92,029	\$328	\$3,337	\$12,563	\$25,000	\$23,801	\$24,625	\$24,625	\$24,625	\$24,625	\$24,625	\$295,500	
51 - Gopher Tortoise Relocations	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$2,000	\$0	\$0	\$0	\$0	\$0	\$2,000	
51 - Gopher Tortoise Relocations	Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,649	\$0	\$8,000	\$0	\$0	\$22,649	
54 - Coal Combustion Residuals	Base	\$0	\$0	\$0	\$0	\$0	\$0	(\$189,700)	\$37,940	\$37,940	\$37,940	\$37,940	\$37,940	\$0	
55 - Solar Site Avian Monitoring and Reporting	Solar	\$0	\$0	\$0	\$0	\$0	\$0	\$2,860	\$13,383	\$13,383	\$13,383	\$13,383	\$13,383	\$69,777	
Total		\$2,698,662	\$2,736,967	\$3,159,790	\$2,929,223	\$3,100,833	\$1,905,959	\$5,706,621	\$8,220,220	\$4,804,101	\$5,032,459	\$5,311,313	\$6,157,041	\$51,763,189	

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2018 THROUGH DECEMBER 2018  
O&M ACTIVITIES

O&M Project	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	\$135,000	95.7811%	\$129,304	\$129,304	\$0	\$0
1 - Air Operating Permit Fees	Intermediate	\$109,855	94.2579%	\$103,547	\$103,547	\$0	\$0
1 - Air Operating Permit Fees	Peaking	\$42,942	94.8545%	\$40,732	\$40,732	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$252,148	94.2579%	\$237,670	\$237,670	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$85,790	94.8545%	\$81,375	\$81,375	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	\$413,697	94.1431%	\$389,467	\$0	\$389,467	\$0
5 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	\$285,680	94.7386%	\$270,649	\$0	\$270,649	\$0
8 - Oil Spill Clean-up/Response Equipment	Base	(\$43)	95.7811%	(\$41)	(\$41)	\$0	\$0
8 - Oil Spill Clean-up/Response Equipment	Intermediate	\$30,065	94.2579%	\$28,338	\$28,338	\$0	\$0
8 - Oil Spill Clean-up/Response Equipment	Peaking	\$243,023	94.8545%	\$230,519	\$230,519	\$0	\$0
14 - NPDES Permit Fees	Base	\$11,500	95.6652%	\$11,001	\$0	\$11,001	\$0
14 - NPDES Permit Fees	Intermediate	\$28,260	94.1431%	\$26,605	\$0	\$26,605	\$0
14 - NPDES Permit Fees	Peaking	\$29,440	94.7386%	\$27,891	\$0	\$27,891	\$0
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	Distribution	\$2,619,748	100.0000%	\$2,619,748	\$0	\$0	\$2,619,748
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	Transmission	\$1,066,231	88.7974%	\$946,785	\$0	\$946,785	\$0
21 - St. Lucie Turtle Nets	Base	\$103,420	95.6652%	\$98,937	\$0	\$98,937	\$0
NA-Amortization of Gains on Sales of Emissions Allowances	Base	(\$219)	95.7811%	(\$210)	(\$210)	\$0	\$0
NA-Amortization of Gains on Sales of Emissions Allowances	Intermediate	(\$80)	94.2579%	(\$75)	(\$75)	\$0	\$0
NA-Amortization of Gains on Sales of Emissions Allowances	Peaking	(\$40)	94.8545%	(\$38)	(\$38)	\$0	\$0
NA-Amortization of Gains on Sales of Emissions Allowances	Distribution	\$0	100.0000%	\$0	\$0	\$0	\$0
22 - Pipeline Integrity Management	Intermediate	\$43,589	94.1431%	\$41,036	\$0	\$41,036	\$0
22 - Pipeline Integrity Management	Peaking	\$36,887	94.7386%	\$34,946	\$0	\$34,946	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$33,095	94.1431%	\$31,156	\$0	\$31,156	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$35,859	94.7386%	\$33,972	\$0	\$33,972	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$656,548	100.0000%	\$656,548	\$0	\$656,548	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$165,250	88.7974%	\$146,738	\$0	\$146,738	\$0
24 - Manatee Reburn	Peaking	\$116,892	94.8545%	\$110,877	\$110,877	\$0	\$0
27 - Lowest Quality Water Source	Intermediate	\$142,896	94.1431%	\$134,526	\$0	\$134,526	\$0
28 - CWA 316(b) Phase II Rule	Base	\$165,301	95.6652%	\$158,136	\$0	\$158,136	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$1,102,447	94.1431%	\$1,037,877	\$0	\$1,037,877	\$0
28 - CWA 316(b) Phase II Rule	Peaking	\$173,898	94.7386%	\$164,748	\$0	\$164,748	\$0
29 - SCR Consumables	Intermediate	\$532,480	94.2579%	\$501,904	\$501,904	\$0	\$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	\$4,330,111	95.7811%	\$4,147,428	\$4,147,428	\$0	\$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Intermediate	\$0	94.2579%	\$0	\$0	\$0	\$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	\$467,043	94.8545%	\$443,011	\$443,011	\$0	\$0
33 - MATS Project	Base	\$2,395,698	95.7811%	\$2,294,626	\$2,294,626	\$0	\$0
35 - Martin Plant Drinking Water System Compliance	Peaking	\$36,715	94.7386%	\$34,783	\$0	\$34,783	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$575,861	95.6652%	\$550,899	\$0	\$550,899	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$391,873	95.6652%	\$374,887	\$0	\$374,887	\$0
39 - Martin Next Generation Solar Energy Center	Intermediate	\$4,325,647	94.1431%	\$4,072,298	\$0	\$4,072,298	\$0
41 - Manatee Temporary Heating System	Intermediate	\$597,334	94.2579%	\$563,035	\$563,035	\$0	\$0
41 - Manatee Temporary Heating System	Peaking	\$66,100	94.8545%	\$62,699	\$62,699	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$28,268,375	95.7811%	\$27,075,760	\$27,075,760	\$0	\$0
45 - 800 MW Unit ESP	Peaking	\$752,395	94.8545%	\$713,680	\$713,680	\$0	\$0
47 - NPDES Permit Renewal Requirements	Base	\$440,155	95.6652%	\$421,075	\$0	\$421,075	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$37,529	94.1431%	\$35,331	\$0	\$35,331	\$0
47 - NPDES Permit Renewal Requirements	Peaking	\$9,870	94.7386%	\$9,351	\$0	\$9,351	\$0
48 - Industrial Boiler MACT	Base	\$2,720	95.6652%	\$2,602	\$0	\$2,602	\$0
48 - Industrial Boiler MACT	Peaking	\$14,280	94.7386%	\$13,529	\$0	\$13,529	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$295,500	95.6652%	\$282,691	\$0	\$282,691	\$0
51 - Gopher Tortoise Relocations	Intermediate	\$2,000	94.1431%	\$1,883	\$0	\$1,883	\$0
51 - Gopher Tortoise Relocations	Peaking	\$22,649	94.7386%	\$21,457	\$0	\$21,457	\$0
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	Intermediate	\$0	94.1431%	\$0	\$0	\$0	\$0
54 - Coal Combustion Residuals	Base	\$0	95.6652%	\$0	\$0	\$0	\$0
55 - Solar Site Avian Monitoring and Reporting	Solar	\$69,777	95.6652%	\$66,752	\$0	\$66,752	\$0
<b>Total</b>		<b>\$51,763,189</b>		<b>\$49,482,448</b>	<b>\$36,764,141</b>	<b>\$10,098,558</b>	<b>\$2,619,748</b>

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2018 THROUGH DECEMBER 2018  
O&M ACTIVITIES

	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	2018
2. Total of O&M Activities	\$2,698,662	\$2,736,967	\$3,159,790	\$2,929,223	\$3,100,833	\$1,905,959	\$5,706,621	\$8,220,220	\$4,804,101	\$5,032,459	\$5,311,313	\$6,157,041	\$51,763,189
3. Recoverable Costs Jurisdictionalized on Energy - Base	\$1,588,148	\$1,463,614	\$1,850,124	\$1,874,955	\$1,859,342	\$470,599	\$4,035,903	\$6,801,214	\$3,286,501	\$3,298,204	\$3,680,148	\$4,920,170	\$35,128,921
Recoverable Costs Jurisdictionalized on Energy - Intermediate	\$52,480	\$66,935	\$121,656	\$82,315	\$60,908	\$98,600	\$247,688	\$206,315	\$273,793	\$90,632	\$99,301	\$120,580	\$1,521,802
Recoverable Costs Jurisdictionalized on Energy - Peaking	\$67,237	\$131,310	\$84,536	\$85,191	\$95,706	\$199,203	\$163,391	\$132,862	\$118,894	\$305,034	\$228,590	\$162,189	\$1,774,144
4. Recoverable Costs Jurisdictionalized on 12 CP Demand - Transmission	\$42,329	\$61,231	\$406,368	\$156,974	\$94,644	\$68,188	\$63,188	\$72,675	\$67,675	\$64,564	\$70,501	\$63,145	\$1,231,481
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Base	\$33,206	\$110,152	\$19,244	\$56,842	\$71,906	\$58,909	(\$1,964)	\$212,527	\$115,997	\$116,799	\$112,501	\$112,478	\$1,018,597
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Interm.	\$515,612	\$566,403	\$412,970	\$346,205	\$419,982	\$533,934	\$601,307	\$386,142	\$463,749	\$763,288	\$724,939	\$394,629	\$6,129,159
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Peaking	\$148,229	\$51,762	(\$89,596)	(\$26,859)	\$20,446	\$122,823	\$246,699	\$51,084	\$39,524	\$40,113	\$23,146	\$17,908	\$645,278
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Solar	\$61,565	\$69,669	\$60,462	\$40,186	\$87,018	\$83,765	\$72,247	\$80,202	\$161,184	\$97,375	\$115,052	\$108,788	\$1,037,511
Recoverable Costs Jurisdictionalized on 12 CP Demand - Distribution	\$47,588	\$45,406	\$36,825	\$39,318	\$52,503	\$50,588	\$58,812	\$91,357	\$80,942	\$50,607	\$51,293	\$51,311	\$656,548
5. Recoverable Costs Allocated to GCP Demand - Distribution	\$142,268	\$170,484	\$257,200	\$273,496	\$338,379	\$219,352	\$219,352	\$185,843	\$195,843	\$205,843	\$205,843	\$205,843	\$2,619,748
6. Retail Production Energy Jurisdictional Factor - Base	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%
Retail Production Energy Jurisdictional Factor - Intermediate	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%
Retail Production Energy Jurisdictional Factor - Peaking	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%
7. Retail Distribution Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%
Retail Transmission Demand Jurisdictional Factor	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%
Retail Production Demand Jurisdictional Factor - Base	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%
Retail Production Demand Jurisdictional Factor - Intermediate	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%
Retail Production Demand Jurisdictional Factor - Peaking	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%
Retail Production Demand Jurisdictional Factor - Solar	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%
8. Jurisdictional Recoverable Costs- Transmission	\$37,587	\$54,372	\$360,844	\$139,389	\$84,041	\$60,549	\$56,109	\$64,533	\$60,093	\$57,331	\$62,603	\$56,072	\$1,093,523
Jurisdictional Recoverable Costs - Production - Base	\$1,552,912	\$1,507,243	\$1,790,479	\$1,850,231	\$1,849,687	\$507,100	\$3,863,754	\$6,717,592	\$3,258,816	\$3,270,792	\$3,632,511	\$4,820,195	\$34,621,310
Jurisdictional Recoverable Costs - Production - Interm.	\$534,880	\$596,321	\$503,453	\$404,082	\$452,795	\$595,600	\$799,554	\$557,995	\$694,659	\$804,011	\$776,078	\$485,172	\$7,204,599
Jurisdictional Recoverable Costs - Production - Peaking	\$204,207	\$173,592	(\$4,696)	\$55,362	\$110,152	\$305,314	\$388,702	\$174,422	\$150,220	\$327,342	\$238,756	\$170,810	\$2,294,183
Jurisdictional Recoverable Costs - Production - Solar	\$58,896	\$66,649	\$57,841	\$38,444	\$83,246	\$80,134	\$69,115	\$76,725	\$154,197	\$93,154	\$110,065	\$104,072	\$992,537
Jurisdictional Recoverable Costs - Distribution	\$189,857	\$215,891	\$294,025	\$312,814	\$390,882	\$269,940	\$278,164	\$277,200	\$276,785	\$256,450	\$257,136	\$257,154	\$3,276,296
9. Total Jurisdictional Recoverable Costs for O&M Activities	\$2,578,339	\$2,614,067	\$3,001,947	\$2,800,321	\$2,970,802	\$1,818,636	\$5,455,398	\$7,868,466	\$4,594,770	\$4,809,079	\$5,077,149	\$5,893,474	\$49,482,448

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2018 THROUGH DECEMBER 2018  
 VARIANCE REPORT OF CAPITAL INVESTMENT PROJECTS - RECOVERABLE CO

Capital Project #	ECRC - 2018 Actual Estimated Filing <sup>(a)</sup>	ECRC - 2018 Tax Act Midcourse Correction <sup>(b)</sup>	Dif ECRC - 2018 Tax Act Midcourse Correction <sup>(c)</sup>	% Dif ECRC - 2018 Tax Act Midcourse Correction <sup>(d)</sup>
02 - Low NOX Burner Technology	\$62,269	\$62,515	(\$245)	(0%)
03 - Continuous Emission Monitoring Systems	\$596,293	\$677,393	(\$81,100)	(12%)
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	\$1,672,922	\$1,581,779	\$91,143	6%
07 - Relocate Turbine Lube Oil Underground Piping to Above Ground	\$1,782	\$1,784	(\$1)	(0%)
08 - Oil Spill Clean-up/Response Equipment	\$152,108	\$154,970	(\$2,863)	(2%)
10 - Relocate Storm Water Runoff	\$6,513	\$6,552	(\$39)	(1%)
12 - Scherer Discharge Pipeline	\$35,530	\$35,735	(\$205)	(1%)
20 - Wastewater Discharge Elimination & Reuse	\$77,613	\$78,039	(\$425)	(1%)
21 - St. Lucie Turtle Nets	\$740,606	\$746,567	(\$5,961)	(1%)
22 - Pipeline Integrity Management	\$269,328	\$302,566	(\$33,237)	(11%)
23 - SPCC - Spill Prevention, Control & Countermeasures	\$2,135,454	\$2,324,646	(\$189,192)	(8%)
24 - Manatee Reburn	\$3,150,126	\$3,163,850	(\$13,724)	(0%)
26 - UST Remove/Replacement	\$6,764	\$6,816	(\$51)	(1%)
28 - CWA 316(b) Phase II Rule	\$78,782	\$204,595	(\$125,813)	(61%)
31 - Clean Air Interstate Rule (CAIR) Compliance	\$48,156,194	\$48,752,510	(\$596,317)	(1%)
33 - MATS Project	\$9,606,375	\$9,804,857	(\$198,481)	(2%)
34 - St Lucie Cooling Water System Inspection & Maintenance	\$347,643	\$449,061	(\$101,418)	(23%)
35 - Martin Plant Drinking Water System Compliance	\$20,466	\$20,614	(\$148)	(1%)
36 - Low-Level Radioactive Waste Storage	\$1,690,444	\$1,702,750	(\$12,305)	(1%)
37 - DeSoto Next Generation Solar Energy Center	\$12,719,862	\$12,787,121	(\$67,259)	(1%)
38 - Space Coast Next Generation Solar Energy Center	\$5,903,927	\$5,944,853	(\$40,925)	(1%)
39 - Martin Next Generation Solar Energy Center	\$35,389,515	\$35,663,181	(\$273,666)	(1%)
41 - Manatee Temporary Heating System	\$478,899	\$689,340	(\$210,440)	(31%)
42 - Turkey Point Cooling Canal Monitoring Plan	\$4,504,185	\$6,295,671	(\$1,791,486)	(28%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	\$14,919	\$15,029	(\$110)	(1%)
45 - 800 MW Unit ESP	\$24,103,096	\$24,226,284	(\$123,188)	(1%)
54 - Coal Combustion Residuals	\$3,243,328	\$2,951,528	\$291,800	10%
NA-Amortization of Gains on Sales of Emissions Allowances	(\$57)	(\$911)	\$854	(94%)
Total Investment Projects - Recoverable Costs	\$155,164,887	\$158,649,692	(\$3,484,805)	(2%)

<sup>(a)</sup> The 12-Month Totals on Form 42-7E

<sup>(b)</sup> The approved projected amount in accordance with FPSC Order No. PSC-2018-0100-FOF-EI issued February 22, 2018.

<sup>(c)</sup> Column (2) - Column (3)

<sup>(d)</sup> Column (4) / Column (3)



FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2017 THROUGH DECEMBER 2017  
 VARIANCE REPORT OF CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

	ECRC - 2018 Actual Estimated Filing <sup>(a)</sup>	ECRC - 2018 Tax Act Midcourse Correction <sup>(b)</sup>	Dif ECRC - 2018 Tax Act Midcourse Correction <sup>(c)</sup>	% Dif ECRC - 2018 Tax Act Midcourse Correction <sup>(d)</sup>
2. Total Investment Projects - Recoverable Costs	\$155,164,887	\$158,649,692	(\$3,484,805)	(2%)
3. Recoverable Costs Allocated to Energy	\$3,808,631	\$3,902,846	(\$94,215)	(2%)
4. Recoverable Costs Allocated to Demand	\$151,356,256	\$154,746,846	(\$3,390,590)	(2%)
5. Jurisdictional Energy Recoverable Costs	\$134,573,499	\$13,249,733	\$121,323,766	916%
6. Jurisdictional Demand Recoverable Costs	\$12,921,249	\$137,555,599	(\$124,634,350)	(91%)
7. Total Jurisdictional Recoverable Costs for Investment Projects	<u>\$147,494,749</u>	<u>\$150,805,332</u>	<u>(\$3,310,583)</u>	<u>(2%)</u>

<sup>(a)</sup> The 12-Month Totals on Form 42-5E

<sup>(b)</sup> As approved in Order No. PSC-2018-0100-FOF-EI issued February 22, 2018.

<sup>(c)</sup> Column (2) - Column (3)

<sup>(d)</sup> Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2018 THROUGH DECEMBER 2018  
CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Project (a)	Strata	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total
02 - Low NOX Burner Technology	Peaking	\$5,322	\$5,301	\$5,281	\$5,260	\$5,240	\$5,220	\$5,157	\$5,137	\$5,118	\$5,098	\$5,078	\$5,058	\$62,269
03 - Continuous Emission Monitoring Systems	Base	\$2,508	\$2,501	\$2,493	\$2,485	\$2,477	\$2,469	\$2,436	\$2,428	\$2,421	\$2,413	\$2,405	\$2,398	\$29,434
03 - Continuous Emission Monitoring Systems	Intermediate	\$26,861	\$26,770	\$26,677	\$26,572	\$26,467	\$26,487	\$30,374	\$30,444	\$30,343	\$30,242	\$30,140	\$30,039	\$343,416
03 - Continuous Emission Monitoring Systems	Peaking	\$18,782	\$18,717	\$18,652	\$18,587	\$18,522	\$18,457	\$18,528	\$18,770	\$18,705	\$18,640	\$18,575	\$18,510	\$223,443
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	\$147	\$147	\$147	\$147	\$147	\$147	\$144	\$144	\$144	\$144	\$144	\$144	\$1,740
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	General	\$50,897	\$50,850	\$51,356	\$51,862	\$51,814	\$51,767	\$50,819	\$50,772	\$50,726	\$50,679	\$50,633	\$51,419	\$613,592
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	\$21,267	\$21,202	\$21,137	\$21,070	\$21,004	\$20,939	\$20,653	\$20,590	\$20,526	\$20,462	\$20,398	\$20,334	\$249,580
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	\$68,974	\$68,730	\$68,487	\$68,242	\$67,997	\$67,754	\$66,901	\$66,662	\$66,424	\$66,185	\$65,946	\$65,708	\$808,010
07 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	\$153	\$153	\$152	\$151	\$150	\$149	\$148	\$147	\$146	\$145	\$145	\$144	\$1,782
08 - Oil Spill Clean-up/Response Equipment	Distribution	\$23	\$23	\$23	\$23	\$23	\$23	\$22	\$22	\$22	\$22	\$22	\$22	\$268
08 - Oil Spill Clean-up/Response Equipment	General	\$93	\$93	\$92	\$90	\$88	\$88	\$28	\$28	\$27	\$27	\$27	\$27	\$558
08 - Oil Spill Clean-up/Response Equipment	Intermediate	\$7,268	\$7,242	\$7,217	\$7,191	\$7,165	\$7,140	\$7,050	\$7,025	\$6,893	\$7,187	\$7,556	\$7,497	\$86,430
08 - Oil Spill Clean-up/Response Equipment	Peaking	\$5,471	\$5,450	\$5,430	\$5,409	\$5,388	\$5,367	\$5,155	\$5,283	\$5,182	\$5,403	\$5,679	\$5,634	\$64,852
10 - Relocate Storm Water Runoff	Base	\$554	\$552	\$551	\$550	\$548	\$547	\$539	\$537	\$536	\$534	\$533	\$532	\$6,513
NA-Amortization of Gains on Sales of Emissions Allowances	Base	(\$6)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$4)	(\$57)
12 - Scherer Discharge Pipeline	Base	\$3,023	\$3,015	\$3,007	\$2,999	\$2,990	\$2,982	\$2,939	\$2,931	\$2,923	\$2,915	\$2,907	\$2,899	\$35,530
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$6,609	\$6,590	\$6,570	\$6,551	\$6,532	\$6,513	\$6,422	\$6,403	\$6,384	\$6,365	\$6,347	\$6,328	\$77,613
21 - St. Lucie Turtle Nets	Base	\$62,677	\$62,593	\$62,509	\$62,425	\$62,340	\$62,256	\$61,174	\$61,091	\$61,009	\$60,926	\$60,844	\$60,761	\$740,606
22 - Pipeline Integrity Management	Intermediate	\$12,227	\$12,205	\$12,183	\$12,161	\$12,139	\$12,117	\$11,918	\$11,897	\$11,875	\$11,854	\$11,832	\$11,811	\$144,221
22 - Pipeline Integrity Management	Peaking	\$10,608	\$10,589	\$10,569	\$10,550	\$10,530	\$10,511	\$10,339	\$10,320	\$10,301	\$10,282	\$10,263	\$10,244	\$125,108
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$25,622	\$25,561	\$25,500	\$25,439	\$25,378	\$25,317	\$24,881	\$24,933	\$24,985	\$24,937	\$24,989	\$24,941	\$339,517
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$21,252	\$21,237	\$21,204	\$21,172	\$21,140	\$21,108	\$20,749	\$20,717	\$20,686	\$20,693	\$20,690	\$20,678	\$251,336
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$921	\$920	\$919	\$918	\$917	\$916	\$899	\$898	\$897	\$895	\$894	\$893	\$10,884
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$59,866	\$59,715	\$59,564	\$59,413	\$59,262	\$59,131	\$58,255	\$58,107	\$57,959	\$57,944	\$58,062	\$58,047	\$705,323
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$47,754	\$47,589	\$47,425	\$47,261	\$47,097	\$46,932	\$46,332	\$46,171	\$46,010	\$46,678	\$47,533	\$47,560	\$564,342
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$13,448	\$13,542	\$14,303	\$15,324	\$16,808	\$19,470	\$21,053	\$23,686	\$26,202	\$30,460	\$33,820	\$35,937	\$264,052
24 - Manatee Reburn	Intermediate	\$0	\$0	\$0	\$0	\$0	\$191	\$375	\$375	\$375	\$375	\$375	\$561	\$748
24 - Manatee Reburn	Peaking	\$267,640	\$266,816	\$265,997	\$265,177	\$264,354	\$263,531	\$262,707	\$259,973	\$259,164	\$258,356	\$257,510	\$257,264	\$3,147,124
25 - Pt. Everglades ESP Technology	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 - UST Remove/Replacement	General	\$573	\$572	\$571	\$570	\$569	\$568	\$559	\$558	\$557	\$556	\$555	\$554	\$6,764
28 - CWA 316(b) Phase II Rule	Intermediate	\$6,673	\$6,661	\$6,652	\$6,643	\$6,632	\$6,621	\$6,511	\$6,500	\$6,489	\$6,478	\$6,467	\$6,456	\$78,782
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	\$3,086,330	\$3,081,301	\$3,076,236	\$3,071,635	\$3,067,419	\$3,065,060	\$3,016,881	\$3,012,489	\$3,007,449	\$3,002,408	\$2,997,368	\$2,992,626	\$36,477,202
31 - Clean Air Interstate Rule (CAIR) Compliance	Distribution	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$106
31 - Clean Air Interstate Rule (CAIR) Compliance	Intermediate	\$10,275	\$10,256	\$10,237	\$10,219	\$10,200	\$10,181	\$10,015	\$9,996	\$9,978	\$9,959	\$9,941	\$9,922	\$121,179
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	\$983,602	\$980,881	\$978,161	\$975,440	\$972,719	\$969,999	\$956,148	\$953,483	\$950,817	\$948,152	\$945,486	\$942,821	\$11,557,707
33 - MATS Project	Base	\$807,947	\$806,320	\$804,961	\$806,901	\$809,089	\$808,695	\$797,030	\$795,984	\$794,390	\$792,796	\$791,201	\$791,062	\$9,606,375
34 - St. Lucie Cooling Water System Inspection & Maintenance	Base	\$29,257	\$29,257	\$29,257	\$29,264	\$29,271	\$29,271	\$28,678	\$28,678	\$28,678	\$28,678	\$28,678	\$28,678	\$347,643
35 - Martin Plant Drinking Water System Compliance	Intermediate	\$989	\$987	\$986	\$984	\$982	\$980	\$964	\$962	\$961	\$959	\$957	\$955	\$11,666
35 - Martin Plant Drinking Water System Compliance	Peaking	\$746	\$745	\$744	\$742	\$741	\$739	\$727	\$726	\$725	\$723	\$722	\$721	\$8,801
36 - Low-Level Radioactive Waste Storage	Base	\$143,325	\$143,065	\$142,805	\$142,546	\$142,286	\$142,026	\$139,702	\$139,447	\$139,193	\$138,938	\$138,683	\$138,429	\$1,690,444
37 - DeSoto Next Generation Solar Energy Center	Solar	\$1,084,375	\$1,081,210	\$1,078,038	\$1,074,870	\$1,071,670	\$1,068,443	\$1,051,081	\$1,048,130	\$1,045,179	\$1,042,067	\$1,038,956	\$1,035,844	\$12,719,862
38 - Space Coast Next Generation Solar Energy Center	Solar	\$503,179	\$501,763	\$500,347	\$498,848	\$497,349	\$495,933	\$487,890	\$486,501	\$485,112	\$483,724	\$482,335	\$480,946	\$5,903,927
39 - Martin Next Generation Solar Energy Center	Intermediate	\$3,008,286	\$3,001,131	\$2,993,478	\$2,986,408	\$2,979,480	\$2,973,666	\$2,925,056	\$2,917,768	\$2,910,394	\$2,903,182	\$2,897,972	\$2,892,695	\$35,389,515
41 - Manatee Temporary Heating System	Distribution	\$1,481	\$1,481	\$1,481	\$1,481	\$1,481	\$1,481	\$1,451	\$1,451	\$1,451	\$1,451	\$1,451	\$1,451	\$17,591
41 - Manatee Temporary Heating System	Intermediate	\$7,676	\$10,155	\$13,367	\$15,755	\$19,000	\$23,883	\$31,106	\$40,386	\$48,177	\$53,773	\$58,234	\$139,796	\$461,308
41 - Manatee Temporary Heating System	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$281,260	\$292,254	\$300,567	\$308,388	\$343,964	\$381,881	\$388,984	\$405,172	\$425,454	\$440,488	\$448,750	\$487,021	\$4,504,185
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$721	\$720	\$718	\$717	\$716	\$715	\$703	\$702	\$700	\$699	\$698	\$696	\$8,504
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	\$544	\$543	\$542	\$541	\$540	\$539	\$530	\$529	\$528	\$527	\$526	\$525	\$6,415
45 - 800 MW Unit ESP	Intermediate	\$785	\$783	\$780	\$772	\$764	\$761	\$751	\$749	\$3,133	\$5,510	\$5,492	\$5,474	\$25,753
45 - 800 MW Unit ESP	Peaking	\$2,046,013	\$2,040,627	\$2,035,240	\$2,029,842	\$2,024,443	\$2,019,057	\$1,989,635	\$1,984,358	\$1,982,447	\$1,980,525	\$1,975,226	\$1,969,928	\$24,077,342
54 - Coal Combustion Residuals	Base	\$147,562	\$143,374	\$156,500	\$170,188	\$182,673	\$245,883	\$309,215	\$330,681	\$352,148	\$373,614	\$395,081	\$436,409	\$3,243,328
<b>Total</b>		<b>\$12,891,567</b>	<b>\$12,872,192</b>	<b>\$12,869,115</b>	<b>\$12,871,975</b>	<b>\$12,902,950</b>	<b>\$12,990,747</b>	<b>\$12,882,163</b>	<b>\$12,905,168</b>	<b>\$12,934,244</b>	<b>\$12,959,333</b>	<b>\$12,972,747</b>	<b>\$13,112,688</b>	<b>\$155,164,887</b>

(a) Each project's Total Recoverable Costs on Form 42-8E, Line 9.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2018 THROUGH DECEMBER 2018  
CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

Capital Project	Strata	Monthly Data	Jurisdictionalization		Method of Classification	
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand
02 - Low NOX Burner Technology	Peaking	\$62,269	94.8545%	\$59,065	\$59,065	\$0
03 - Continuous Emission Monitoring Systems	Base	\$29,434	95.7811%	\$28,192	\$28,192	\$0
03 - Continuous Emission Monitoring Systems	Intermediate	\$343,416	94.2579%	\$323,696	\$323,696	\$0
03 - Continuous Emission Monitoring Systems	Peaking	\$223,443	94.8545%	\$211,946	\$211,946	\$0
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	\$1,740	95.6652%	\$1,665	\$128	\$1,537
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	General	\$613,592	96.9449%	\$594,846	\$45,757	\$549,089
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	\$249,580	94.1431%	\$234,962	\$18,074	\$216,888
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	\$808,010	94.7386%	\$765,497	\$58,884	\$706,613
07 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	\$1,782	95.6652%	\$1,705	\$131	\$1,574
08 - Oil Spill Clean-up/Response Equipment	Distribution	\$268	100.0000%	\$268	\$21	\$248
08 - Oil Spill Clean-up/Response Equipment	General	\$558	96.9449%	\$541	\$42	\$499
08 - Oil Spill Clean-up/Response Equipment	Intermediate	\$86,430	94.1431%	\$81,368	\$6,259	\$75,109
08 - Oil Spill Clean-up/Response Equipment	Peaking	\$64,852	94.7386%	\$61,439	\$4,726	\$56,713
10 - Relocate Storm Water Runoff	Base	\$6,513	95.6652%	\$6,231	\$479	\$5,751
12 - Scherer Discharge Pipeline	Base	\$35,530	95.6652%	\$33,990	\$2,615	\$31,376
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$77,613	94.7386%	\$73,530	\$5,656	\$67,874
21 - St. Lucie Turtle Nets	Base	\$740,606	95.6652%	\$708,502	\$54,500	\$654,002
22 - Pipeline Integrity Management	Intermediate	\$144,221	94.1431%	\$135,774	\$10,444	\$125,330
22 - Pipeline Integrity Management	Peaking	\$125,108	94.7386%	\$118,525	\$9,117	\$109,408
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$339,517	95.6652%	\$324,800	\$24,985	\$299,815
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$251,336	100.0000%	\$251,336	\$19,334	\$232,002
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$10,884	96.9449%	\$10,552	\$812	\$9,740
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$705,323	94.1431%	\$664,013	\$51,078	\$612,935
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$564,342	94.7386%	\$534,650	\$41,127	\$493,523
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$264,052	88.7974%	\$234,471	\$18,036	\$216,435
24 - Manatee Reburn	Intermediate	\$3,001	94.2579%	\$2,829	\$2,829	\$0
24 - Manatee Reburn	Peaking	\$3,147,124	94.8545%	\$2,985,189	\$2,985,189	\$0
26 - UST Remove/Replacement	General	\$6,764	96.9449%	\$6,558	\$504	\$6,053
28 - CWA 316(b) Phase II Rule	Intermediate	\$78,782	94.1431%	\$74,168	\$5,705	\$68,463
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	\$36,477,202	95.6652%	\$34,895,988	\$2,684,307	\$32,211,681
31 - Clean Air Interstate Rule (CAIR) Compliance	Distribution	\$106	100.0000%	\$106	\$8	\$98
31 - Clean Air Interstate Rule (CAIR) Compliance	Intermediate	\$121,179	94.1431%	\$114,081	\$8,775	\$105,306
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	\$11,557,707	94.7386%	\$10,949,610	\$842,278	\$10,107,332
33 - MATS Project	Base	\$9,606,375	95.6652%	\$9,189,958	\$706,920	\$8,483,038
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$347,643	95.6652%	\$332,573	\$25,583	\$306,991
35 - Martin Plant Drinking Water System Compliance	Intermediate	\$11,666	94.1431%	\$10,983	\$845	\$10,138
35 - Martin Plant Drinking Water System Compliance	Peaking	\$8,801	94.7386%	\$8,338	\$641	\$7,696
36 - Low-Level Radioactive Waste Storage	Base	\$1,690,444	95.6652%	\$1,617,167	\$124,397	\$1,492,769
37 - DeSoto Next Generation Solar Energy Center	Solar	\$12,719,862	95.6652%	\$12,168,481	\$936,037	\$11,232,444
38 - Space Coast Next Generation Solar Energy Center	Solar	\$5,903,927	95.6652%	\$5,648,004	\$434,462	\$5,213,542
39 - Martin Next Generation Solar Energy Center	Intermediate	\$35,389,515	94.1431%	\$33,316,786	\$2,562,830	\$30,753,956
41 - Manatee Temporary Heating System	Distribution	\$17,591	100.0000%	\$17,591	\$1,353	\$16,238
41 - Manatee Temporary Heating System	Intermediate	\$461,308	94.1431%	\$434,290	\$33,407	\$400,883
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$4,504,185	95.6652%	\$4,308,937	\$331,457	\$3,977,481
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$8,504	94.1431%	\$8,006	\$0	\$8,006
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	\$6,415	94.7386%	\$6,078	\$0	\$6,078
45 - 800 MW Unit ESP	Intermediate	\$25,753	94.1431%	\$24,245	\$0	\$24,245
45 - 800 MW Unit ESP	Peaking	\$24,077,342	94.7386%	\$22,810,537	\$0	\$22,810,537
54 - Coal Combustion Residuals	Base	\$3,243,328	95.6652%	\$3,102,736	\$238,672	\$2,864,064
NA-Amortization of Gains on Sales of Emissions Allowances	Base	(\$57)	95.7811%	(\$54)	(\$54)	\$0
<b>Total</b>		<b>\$155,164,887</b>		<b>\$147,494,749</b>	<b>\$12,921,249</b>	<b>\$134,573,499</b>

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE ACTUAL / ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2018 THROUGH DECEMBER 2018  
CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	2018
2. Total of Capital Investment Projects	\$12,891,567	\$12,872,192	\$12,869,115	\$12,871,975	\$12,902,950	\$12,990,747	\$12,882,163	\$12,905,168	\$12,934,244	\$12,959,333	\$12,972,747	\$13,112,688	\$155,164,887
3. Recoverable Costs Jurisdictionalized on Energy - Base	\$2,503	\$2,495	\$2,487	\$2,480	\$2,472	\$2,464	\$2,431	\$2,424	\$2,416	\$2,409	\$2,401	\$2,394	\$29,377
Recoverable Costs Jurisdictionalized on Energy - Intermediate	\$26,861	\$26,770	\$26,677	\$26,572	\$26,467	\$26,679	\$30,750	\$30,819	\$30,718	\$30,617	\$30,702	\$30,787	\$346,417
Recoverable Costs Jurisdictionalized on Energy - Peaking	\$291,743	\$290,834	\$289,929	\$289,024	\$288,116	\$287,550	\$284,386	\$283,880	\$282,987	\$282,093	\$281,462	\$280,832	\$3,432,837
4. Recoverable Costs Jurisdictionalized on 12 CP Demand - Transmission	\$13,448	\$13,542	\$14,303	\$15,324	\$16,808	\$19,470	\$21,053	\$23,686	\$26,202	\$30,460	\$33,820	\$35,937	\$264,052
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Base	\$4,587,858	\$4,587,593	\$4,602,192	\$4,622,853	\$4,670,757	\$4,768,764	\$4,774,866	\$4,806,657	\$4,841,345	\$4,870,785	\$4,893,453	\$4,967,745	\$56,994,866
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Intern.	\$3,136,033	\$3,131,057	\$3,126,319	\$3,121,333	\$3,117,344	\$3,116,133	\$3,072,982	\$3,074,680	\$3,077,084	\$3,078,006	\$3,077,608	\$3,153,683	\$37,282,260
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Peaking	\$3,170,320	\$3,161,744	\$3,153,167	\$3,144,578	\$3,135,988	\$3,127,411	\$3,082,189	\$3,073,936	\$3,068,818	\$3,064,840	\$3,057,730	\$3,049,468	\$37,290,190
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Solar	\$1,587,554	\$1,582,973	\$1,578,385	\$1,573,717	\$1,569,018	\$1,564,376	\$1,538,972	\$1,534,631	\$1,530,291	\$1,525,791	\$1,521,290	\$1,516,790	\$18,623,789
Recoverable Costs Jurisdictionalized on 12 CP Demand - General	\$52,484	\$52,434	\$52,938	\$53,409	\$53,328	\$53,278	\$52,304	\$52,255	\$52,207	\$52,158	\$52,109	\$52,894	\$631,798
Recoverable Costs Jurisdictionalized on 12 CP Demand - Distribution	\$22,764	\$22,749	\$22,717	\$22,685	\$22,653	\$22,621	\$22,231	\$22,199	\$22,177	\$22,174	\$22,172	\$22,159	\$269,301
5. Retail Production Energy Jurisdictional Factor - Base	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	
Retail Production Energy Jurisdictional Factor - Intermediate	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	
Retail Production Energy Jurisdictional Factor - Peaking	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	
6. Retail Transmission Demand Jurisdictional Factor	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	
Retail Production Demand Jurisdictional Factor - Base	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	
Retail Production Demand Jurisdictional Factor - Intermediate	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	
Retail Production Demand Jurisdictional Factor - Peaking	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	
Retail Production Demand Jurisdictional Factor - Solar	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	
Retail Production Demand Jurisdictional Factor - General	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	
Retail Distribution Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
7. Jurisdictional Recoverable Costs - Transmission	\$11,941	\$12,025	\$12,700	\$13,607	\$14,925	\$17,289	\$18,695	\$21,032	\$23,266	\$27,048	\$30,031	\$31,911	\$234,471
Jurisdictional Recoverable Costs - Production - Base	\$4,391,380	\$4,391,120	\$4,405,078	\$4,424,837	\$4,470,657	\$4,564,408	\$4,570,214	\$4,600,620	\$4,633,797	\$4,661,953	\$4,683,631	\$4,754,696	\$54,552,390
Jurisdictional Recoverable Costs - Production - Inter.	\$2,977,677	\$2,972,907	\$2,968,359	\$2,963,565	\$2,959,711	\$2,960,656	\$2,921,984	\$2,923,649	\$2,925,816	\$2,926,589	\$2,926,294	\$2,997,994	\$35,425,201
Jurisdictional Recoverable Costs - Production - Peaking	\$3,280,248	\$3,271,261	\$3,262,278	\$3,253,281	\$3,244,282	\$3,235,620	\$3,189,776	\$3,181,477	\$3,175,781	\$3,171,165	\$3,163,830	\$3,155,405	\$38,584,404
Jurisdictional Recoverable Costs - Production - Solar	\$1,518,737	\$1,514,354	\$1,509,965	\$1,505,500	\$1,501,004	\$1,496,564	\$1,472,260	\$1,468,108	\$1,463,956	\$1,459,651	\$1,455,345	\$1,451,040	\$17,816,485
Jurisdictional Recoverable Costs - General	\$50,881	\$50,833	\$51,321	\$51,777	\$51,698	\$51,650	\$50,706	\$50,659	\$50,612	\$50,565	\$50,517	\$51,278	\$612,496
Jurisdictional Recoverable Costs - Distribution	\$22,764	\$22,749	\$22,717	\$22,685	\$22,653	\$22,621	\$22,231	\$22,199	\$22,177	\$22,174	\$22,172	\$22,159	\$269,301
8. Total Jurisdictional Recoverable Costs for Capital Investment Activities	\$12,253,628	\$12,235,249	\$12,232,418	\$12,235,253	\$12,264,930	\$12,348,808	\$12,245,865	\$12,267,744	\$12,295,405	\$12,319,144	\$12,331,821	\$12,464,483	\$147,494,749

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>02 - Low NOx Burner Technology</b>														
Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)														
3a. Less: Accumulated Depreciation	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
3b. Less: Capital Recovery Unamortized Balance	(\$338,245)	(\$335,113)	(\$331,981)	(\$328,849)	(\$325,717)	(\$322,585)	(\$319,453)	(\$316,321)	(\$313,190)	(\$310,058)	(\$306,926)	(\$303,794)	(\$300,662)	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$338,245</u>	<u>\$335,113</u>	<u>\$331,981</u>	<u>\$328,849</u>	<u>\$325,717</u>	<u>\$322,586</u>	<u>\$319,454</u>	<u>\$316,322</u>	<u>\$313,190</u>	<u>\$310,058</u>	<u>\$306,926</u>	<u>\$303,794</u>	<u>\$300,662</u>	
6. Average Net Investment														
		\$336,679	\$333,547	\$330,415	\$327,283	\$324,152	\$321,020	\$317,888	\$314,756	\$311,624	\$308,492	\$305,360	\$302,228	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$1,813	\$1,796	\$1,780	\$1,763	\$1,746	\$1,729	\$1,673	\$1,657	\$1,640	\$1,624	\$1,607	\$1,591	\$20,420
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$376	\$373	\$369	\$366	\$362	\$359	\$352	\$349	\$345	\$342	\$338	\$335	\$4,267
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$37,583
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)														
		<u>\$5,322</u>	<u>\$5,301</u>	<u>\$5,281</u>	<u>\$5,260</u>	<u>\$5,240</u>	<u>\$5,220</u>	<u>\$5,157</u>	<u>\$5,137</u>	<u>\$5,118</u>	<u>\$5,098</u>	<u>\$5,078</u>	<u>\$5,058</u>	<u>\$62,269</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>03 - Continuous Emission Monitoring Systems</b>														
<b>Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$44,752)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,752)
c. Retirements		(\$44,752)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,752)
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$560,406	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653
3a. Less: Accumulated Depreciation	\$359,476	\$359,674	\$360,873	\$362,072	\$363,271	\$364,470	\$365,669	\$366,868	\$368,067	\$369,266	\$370,465	\$371,663	\$372,862	\$372,862
3b. Less: Capital Recovery Unamortized Balance		(\$44,752)	(\$44,752)	(\$44,752)	(\$44,752)	(\$44,752)	(\$44,752)	(\$44,752)	(\$44,752)	(\$44,752)	(\$44,752)	(\$44,752)	(\$44,752)	(\$44,752)
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$201,930	\$200,731	\$199,532	\$198,333	\$197,135	\$195,936	\$194,737	\$193,538	\$192,339	\$191,140	\$189,941	\$188,742	\$187,543	\$187,543
6. Average Net Investment		\$201,331	\$200,132	\$198,933	\$197,734	\$196,535	\$195,336	\$194,137	\$192,938	\$191,739	\$190,541	\$189,342	\$188,143	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$1,084	\$1,078	\$1,071	\$1,065	\$1,059	\$1,052	\$1,022	\$1,016	\$1,009	\$1,003	\$997	\$990	\$12,446
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$225	\$224	\$222	\$221	\$220	\$218	\$215	\$214	\$212	\$211	\$210	\$208	\$2,601
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$14,387
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$2,508	\$2,501	\$2,493	\$2,485	\$2,477	\$2,469	\$2,436	\$2,428	\$2,421	\$2,413	\$2,405	\$2,398	\$29,434

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
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JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>03 - Continuous Emission Monitoring Systems</b>														
<b>Intermediate</b>														
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$422,864	\$34,496	\$0	\$0	\$0	\$0	\$0	\$457,360
b. Clearings to Plant	\$188	\$0	\$0	\$0	(\$2,489)	\$0	\$422,864	\$34,496	\$0	\$0	\$0	\$0	\$0	\$455,058
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
d. Other (a)	(\$368)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$368)
2. Plant-In-Service/Depreciation Base (b)	\$3,180,705	\$3,180,893	\$3,180,893	\$3,180,893	\$3,178,403	\$3,178,403	\$3,601,267	\$3,635,763	\$3,635,763	\$3,635,763	\$3,635,763	\$3,635,763	\$3,635,763	
3a. Less: Accumulated Depreciation	\$1,501,169	\$1,512,668	\$1,524,535	\$1,536,403	\$1,548,265	\$1,560,124	\$1,572,724	\$1,586,124	\$1,599,586	\$1,613,047	\$1,626,508	\$1,639,970	\$1,653,431	
3b. Less: Capital Recovery Unamortized Balance	(\$261,071)	(\$258,654)	(\$256,237)	(\$253,819)	(\$251,402)	(\$248,985)	(\$246,567)	(\$244,150)	(\$241,733)	(\$239,315)	(\$236,898)	(\$234,481)	(\$232,063)	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$1,940,607	\$1,926,879	\$1,912,594	\$1,898,310	\$1,881,540	\$1,867,264	\$2,275,111	\$2,293,789	\$2,277,910	\$2,262,032	\$2,246,153	\$2,230,275	\$2,214,396	
6. Average Net Investment		\$1,933,743	\$1,919,736	\$1,905,452	\$1,889,925	\$1,874,402	\$2,071,188	\$2,284,450	\$2,285,850	\$2,269,971	\$2,254,093	\$2,238,214	\$2,222,335	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$10,415	\$10,340	\$10,263	\$10,179	\$10,095	\$11,155	\$12,025	\$12,032	\$11,949	\$11,865	\$11,782	\$11,698	\$133,798
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$2,162	\$2,146	\$2,130	\$2,113	\$2,095	\$2,315	\$2,531	\$2,533	\$2,515	\$2,498	\$2,480	\$2,463	\$27,980
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$11,867	\$11,867	\$11,867	\$11,863	\$11,859	\$12,600	\$13,401	\$13,461	\$13,461	\$13,461	\$13,461	\$13,461	\$152,629
b. Amortization (f)		\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$29,008
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$26,861	\$26,770	\$26,677	\$26,572	\$26,467	\$28,487	\$30,374	\$30,444	\$30,343	\$30,242	\$30,140	\$30,039	\$343,416

(a) Applicable to reserve salvage and removal cost  
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
(e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
(f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
(h) For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>03 - Continuous Emission Monitoring Systems</b>														
<b>Peaking</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$60,384	\$0	\$0	\$0	\$0	\$0	\$60,384
b. Clearings to Plant		\$0	\$0	\$0	(\$0)	\$0	\$0	\$60,384	\$0	\$0	\$0	\$0	\$0	\$60,384
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base (b)</b>	\$2,081,676	\$2,081,676	\$2,081,676	\$2,081,676	\$2,081,676	\$2,081,676	\$2,081,676	\$2,142,060	\$2,142,060	\$2,142,060	\$2,142,060	\$2,142,060	\$2,142,060	
3a. Less: Accumulated Depreciation	\$911,632	\$919,848	\$928,063	\$936,279	\$944,495	\$952,711	\$960,927	\$969,256	\$977,700	\$986,144	\$994,588	\$1,003,031	\$1,011,475	
3b. Less: Capital Recovery Unamortized Balance	(\$189,596)	(\$187,840)	(\$186,085)	(\$184,329)	(\$182,573)	(\$180,818)	(\$179,062)	(\$177,307)	(\$175,551)	(\$173,796)	(\$172,040)	(\$170,285)	(\$168,529)	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	<b>\$1,359,640</b>	<b>\$1,349,668</b>	<b>\$1,339,697</b>	<b>\$1,329,726</b>	<b>\$1,319,754</b>	<b>\$1,309,783</b>	<b>\$1,299,812</b>	<b>\$1,350,110</b>	<b>\$1,339,911</b>	<b>\$1,329,712</b>	<b>\$1,319,513</b>	<b>\$1,309,313</b>	<b>\$1,299,114</b>	
<b>6. Average Net Investment</b>		\$1,354,654	\$1,344,683	\$1,334,711	\$1,324,740	\$1,314,769	\$1,304,797	\$1,324,961	\$1,345,011	\$1,334,811	\$1,324,612	\$1,314,413	\$1,304,214	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$7,296	\$7,242	\$7,189	\$7,135	\$7,081	\$7,028	\$6,974	\$7,080	\$7,026	\$6,973	\$6,919	\$6,865	\$84,808
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$1,514	\$1,503	\$1,492	\$1,481	\$1,470	\$1,459	\$1,468	\$1,490	\$1,479	\$1,468	\$1,457	\$1,445	\$17,725
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$8,216	\$8,216	\$8,216	\$8,216	\$8,216	\$8,216	\$8,330	\$8,444	\$8,444	\$8,444	\$8,444	\$8,444	\$99,843
b. Amortization (f)		\$1,756	\$1,756	\$1,756	\$1,756	\$1,756	\$1,756	\$1,756	\$1,756	\$1,756	\$1,756	\$1,756	\$1,756	\$21,066
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>		<b>\$18,782</b>	<b>\$18,717</b>	<b>\$18,652</b>	<b>\$18,587</b>	<b>\$18,522</b>	<b>\$18,457</b>	<b>\$18,528</b>	<b>\$18,770</b>	<b>\$18,705</b>	<b>\$18,640</b>	<b>\$18,575</b>	<b>\$18,510</b>	<b>\$223,443</b>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.



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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>05 - Maintenance of Stationary Above Ground Fuel Storage Tanks</b>														
<b>Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$44,384)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,384)
c. Retirements		(\$44,384)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,384)
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$44,384													
3a. Less: Accumulated Depreciation	\$21,854	\$21,854	\$21,854	\$21,854	\$21,854	\$21,854	\$21,854	\$21,854	\$21,854	\$21,854	\$21,854	\$21,854	\$21,854	\$21,854
3b. Less: Capital Recovery Unamortized Balance		(\$44,384)	(\$44,384)	(\$44,384)	(\$44,384)	(\$44,384)	(\$44,384)	(\$44,384)	(\$44,384)	(\$44,384)	(\$44,384)	(\$44,384)	(\$44,384)	(\$44,384)
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529
6. Average Net Investment		\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$121	\$121	\$121	\$121	\$121	\$121	\$119	\$119	\$119	\$119	\$119	\$119	\$1,440
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$301
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$147	\$147	\$147	\$147	\$147	\$147	\$144	\$144	\$144	\$144	\$144	\$144	\$1,740

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

Note: Change in beginning balance is due to charge of \$371K for Port Everglades Tanks 903/904, which was incorrectly charged to base rates in August 2017 and is now being correctly included in ECR.

FLORIDA POWER & LIGHT COMPANY  
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JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>05 - Maintenance of Stationary Above Ground Fuel Storage Tanks</b>														
General														
1. Investments														
a. Expenditures/Additions		\$0	\$113	\$170,081	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$170,194
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,336,763	\$1,336,763
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$7,174,603	
3a. Less: Accumulated Depreciation	\$297,000	\$304,297	\$311,595	\$318,892	\$326,189	\$333,487	\$340,784	\$348,081	\$355,379	\$362,676	\$369,973	\$377,270	\$385,403	
4. CWIP Non-Interest Bearing	\$1,166,569	\$1,166,569	\$1,166,682	\$1,336,763	\$1,336,763	\$1,336,763	\$1,336,763	\$1,336,763	\$1,336,763	\$1,336,763	\$1,336,763	\$1,336,763	\$1,336,763	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$6,707,409</u>	<u>\$6,700,112</u>	<u>\$6,692,927</u>	<u>\$6,855,711</u>	<u>\$6,848,414</u>	<u>\$6,841,116</u>	<u>\$6,833,819</u>	<u>\$6,826,522</u>	<u>\$6,819,225</u>	<u>\$6,811,927</u>	<u>\$6,804,630</u>	<u>\$6,797,333</u>	<u>\$6,789,200</u>	
6. Average Net Investment		\$6,703,760	\$6,696,519	\$6,774,319	\$6,852,062	\$6,844,765	\$6,837,468	\$6,830,170	\$6,822,873	\$6,815,576	\$6,808,279	\$6,800,981	\$6,793,266	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$36,106	\$36,067	\$36,486	\$36,905	\$36,866	\$36,826	\$35,953	\$35,914	\$35,876	\$35,838	\$35,799	\$35,758	\$434,395
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$7,493	\$7,485	\$7,572	\$7,659	\$7,651	\$7,643	\$7,569	\$7,560	\$7,552	\$7,544	\$7,536	\$7,528	\$90,794
8. Investment Expenses														
a. Depreciation (e)		\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$8,133	\$88,403
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$50,897</u>	<u>\$50,850</u>	<u>\$51,356</u>	<u>\$51,862</u>	<u>\$51,814</u>	<u>\$51,767</u>	<u>\$50,819</u>	<u>\$50,772</u>	<u>\$50,726</u>	<u>\$50,679</u>	<u>\$50,633</u>	<u>\$51,419</u>	<u>\$613,592</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

Note: Change in beginning balance is due to charge of \$371K for Port Everglades Tanks 903/904, which was incorrectly charged to base rates in August 2017 and is now being correctly included in ECRC.

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8E

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>05 - Maintenance of Stationary Above Ground Fuel Storage Tanks</b>														
Intermediate														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	(\$344)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$344)
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$68)	(\$68)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$2,708,135	\$2,708,135	\$2,708,135	\$2,708,135	\$2,708,135	\$2,708,135	\$2,708,135	\$2,708,135	\$2,708,135	\$2,708,135	\$2,708,135	\$2,708,135	\$2,708,067	
3a. Less: Accumulated Depreciation	\$1,310,739	\$1,317,613	\$1,324,488	\$1,331,363	\$1,338,238	\$1,345,113	\$1,351,988	\$1,358,863	\$1,365,738	\$1,372,612	\$1,379,487	\$1,386,362	\$1,393,237	
3b. Less: Capital Recovery Unamortized Balance	(\$334,906)	(\$331,750)	(\$328,593)	(\$325,437)	(\$322,281)	(\$319,124)	(\$315,968)	(\$312,811)	(\$309,655)	(\$306,498)	(\$303,342)	(\$300,185)	(\$297,029)	
4. CWIP Non-Interest Bearing	\$276	\$276	\$276	\$276	(\$68)	(\$68)	(\$68)	(\$68)	(\$68)	(\$68)	(\$68)	(\$68)	\$0	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,732,579</u>	<u>\$1,722,548</u>	<u>\$1,712,516</u>	<u>\$1,702,485</u>	<u>\$1,692,109</u>	<u>\$1,682,078</u>	<u>\$1,672,047</u>	<u>\$1,662,015</u>	<u>\$1,651,984</u>	<u>\$1,641,953</u>	<u>\$1,631,922</u>	<u>\$1,621,890</u>	<u>\$1,611,859</u>	
6. Average Net Investment		\$1,727,563	\$1,717,532	\$1,707,501	\$1,697,297	\$1,687,094	\$1,677,062	\$1,667,031	\$1,657,000	\$1,646,969	\$1,636,937	\$1,626,906	\$1,616,875	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$9,305	\$9,251	\$9,197	\$9,142	\$9,087	\$9,033	\$8,775	\$8,722	\$8,669	\$8,617	\$8,564	\$8,511	\$106,870
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$1,931	\$1,920	\$1,909	\$1,897	\$1,886	\$1,875	\$1,847	\$1,836	\$1,825	\$1,814	\$1,803	\$1,792	\$22,334
8. Investment Expenses														
a. Depreciation (e)		\$6,875	\$6,875	\$6,875	\$6,875	\$6,875	\$6,875	\$6,875	\$6,875	\$6,875	\$6,875	\$6,875	\$6,875	\$82,498
b. Amortization (f)		\$3,156	\$3,156	\$3,156	\$3,156	\$3,156	\$3,156	\$3,156	\$3,156	\$3,156	\$3,156	\$3,156	\$3,156	\$37,877
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$21,267</u>	<u>\$21,202</u>	<u>\$21,137</u>	<u>\$21,070</u>	<u>\$21,004</u>	<u>\$20,939</u>	<u>\$20,653</u>	<u>\$20,590</u>	<u>\$20,526</u>	<u>\$20,462</u>	<u>\$20,398</u>	<u>\$20,334</u>	<u>\$249,580</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

(f) Applicable amortization period(s). See Form 42-8E, pages 65-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Return on the Average Unamortized ITC Balance:  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

Note: Change in beginning balance is due to charge of \$371K for Port Everglades Tanks 903/904, which was incorrectly charged to base rates in August 2017 and is now being correctly included in ECR.

FLORIDA POWER & LIGHT COMPANY  
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FORM: 42-8E

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks														
Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	(\$260)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$260)
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$52)	(\$52)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$64	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$64
2. Plant-In-Service/Depreciation Base (b)	\$4,936,977	\$4,936,977	\$4,936,977	\$4,936,977	\$4,936,977	\$4,936,977	\$4,936,977	\$4,936,977	\$4,936,977	\$4,936,977	\$4,936,977	\$4,936,977	\$4,936,925	
3a. Less: Accumulated Depreciation	\$2,577,753	\$2,592,058	\$2,606,363	\$2,620,667	\$2,635,036	\$2,649,341	\$2,663,645	\$2,677,950	\$2,692,255	\$2,706,559	\$2,720,864	\$2,735,169	\$2,749,473	
3b. Less: Capital Recovery Unamortized Balance	(\$2,505,994)	(\$2,482,847)	(\$2,459,700)	(\$2,436,552)	(\$2,413,405)	(\$2,390,258)	(\$2,367,110)	(\$2,343,963)	(\$2,320,815)	(\$2,297,668)	(\$2,274,521)	(\$2,251,373)	(\$2,228,226)	
4. CWIP Non-Interest Bearing	\$208	\$208	\$208	\$208	(\$52)	(\$52)	(\$52)	(\$52)	(\$52)	(\$52)	(\$52)	(\$52)	\$0	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$4,865,426</u>	<u>\$4,827,974</u>	<u>\$4,790,522</u>	<u>\$4,753,070</u>	<u>\$4,715,294</u>	<u>\$4,677,842</u>	<u>\$4,640,390</u>	<u>\$4,602,938</u>	<u>\$4,565,486</u>	<u>\$4,528,034</u>	<u>\$4,490,582</u>	<u>\$4,453,130</u>	<u>\$4,415,678</u>	
6. Average Net Investment		\$4,846,700	\$4,809,248	\$4,771,796	\$4,734,182	\$4,696,568	\$4,659,116	\$4,621,664	\$4,584,212	\$4,546,760	\$4,509,308	\$4,471,856	\$4,434,404	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$26,104	\$25,902	\$25,701	\$25,498	\$25,296	\$25,094	\$24,328	\$24,130	\$23,933	\$23,736	\$23,539	\$23,342	\$296,604
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$5,418	\$5,376	\$5,334	\$5,292	\$5,250	\$5,208	\$5,121	\$5,080	\$5,038	\$4,997	\$4,955	\$4,914	\$61,982
8. Investment Expenses														
a. Depreciation (e)		\$14,305	\$14,305	\$14,305	\$14,305	\$14,305	\$14,305	\$14,305	\$14,305	\$14,305	\$14,305	\$14,305	\$14,305	\$171,656
b. Amortization (f)		\$23,147	\$23,147	\$23,147	\$23,147	\$23,147	\$23,147	\$23,147	\$23,147	\$23,147	\$23,147	\$23,147	\$23,147	\$277,768
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$68,974</u>	<u>\$68,730</u>	<u>\$68,487</u>	<u>\$68,242</u>	<u>\$67,997</u>	<u>\$67,754</u>	<u>\$66,901</u>	<u>\$66,662</u>	<u>\$66,424</u>	<u>\$66,185</u>	<u>\$65,946</u>	<u>\$65,708</u>	<u>\$808,010</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

Note: Change in beginning balance is due to charge of \$371K for Port Everglades Tanks 903/904, which was incorrectly charged to base rates in August 2017 and is now being correctly included in ECR.

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>07 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
3a. Less: Accumulated Depreciation	\$27,697	\$27,830	\$27,962	\$28,094	\$28,226	\$28,358	\$28,490	\$28,622	\$28,755	\$28,887	\$29,019	\$29,151	\$29,283	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$3,333</u>	<u>\$3,200</u>	<u>\$3,068</u>	<u>\$2,936</u>	<u>\$2,804</u>	<u>\$2,672</u>	<u>\$2,540</u>	<u>\$2,408</u>	<u>\$2,275</u>	<u>\$2,143</u>	<u>\$2,011</u>	<u>\$1,879</u>	<u>\$1,747</u>	
6. Average Net Investment		\$3,267	\$3,134	\$3,002	\$2,870	\$2,738	\$2,606	\$2,474	\$2,342	\$2,209	\$2,077	\$1,945	\$1,813	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$18	\$17	\$16	\$15	\$15	\$14	\$13	\$12	\$12	\$11	\$10	\$10	\$163
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$4	\$4	\$3	\$3	\$3	\$3	\$3	\$3	\$2	\$2	\$2	\$2	\$34
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$1,586
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$153</u>	<u>\$153</u>	<u>\$152</u>	<u>\$151</u>	<u>\$150</u>	<u>\$149</u>	<u>\$148</u>	<u>\$147</u>	<u>\$146</u>	<u>\$145</u>	<u>\$145</u>	<u>\$144</u>	<u>\$1,782</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8E

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>08 - Oil Spill Clean-up/Response Equipment</b>														
Distribution														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995
3a. Less: Accumulated Depreciation	\$269	\$274	\$279	\$284	\$289	\$294	\$299	\$304	\$309	\$314	\$319	\$324	\$329	\$329
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,726</u>	<u>\$2,721</u>	<u>\$2,716</u>	<u>\$2,711</u>	<u>\$2,706</u>	<u>\$2,701</u>	<u>\$2,696</u>	<u>\$2,691</u>	<u>\$2,686</u>	<u>\$2,681</u>	<u>\$2,676</u>	<u>\$2,671</u>	<u>\$2,667</u>	
6. Average Net Investment		\$2,724	\$2,719	\$2,714	\$2,709	\$2,704	\$2,699	\$2,694	\$2,689	\$2,684	\$2,679	\$2,674	\$2,669	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$15	\$15	\$15	\$15	\$15	\$15	\$14	\$14	\$14	\$14	\$14	\$14	\$172
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$36
8. Investment Expenses														
a. Depreciation (e)		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$60
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$23</u>	<u>\$23</u>	<u>\$23</u>	<u>\$23</u>	<u>\$23</u>	<u>\$23</u>	<u>\$22</u>	<u>\$22</u>	<u>\$22</u>	<u>\$22</u>	<u>\$22</u>	<u>\$22</u>	<u>\$268</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

Note: Change in beginning balance is due to incorrect charge of \$178K moved from Project 8 - Oil Spill Clean-Up/Response Equipment to Project 23 - Spill Prevention, Control & Countermeasures.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>08 - Oil Spill Clean-up/Response Equipment</b>														
General														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$2,291)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,291)
c. Retirements		\$0	\$0	\$0	(\$2,291)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,291)
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$6,704	\$6,704	\$6,704	\$6,704	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413
3a. Less: Accumulated Depreciation	\$3,005	\$3,075	\$3,144	\$3,213	\$959	\$964	\$970	\$976	\$981	\$987	\$992	\$998	\$1,003	\$1,003
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$3,699</u>	<u>\$3,629</u>	<u>\$3,560</u>	<u>\$3,491</u>	<u>\$3,454</u>	<u>\$3,448</u>	<u>\$3,443</u>	<u>\$3,437</u>	<u>\$3,432</u>	<u>\$3,426</u>	<u>\$3,421</u>	<u>\$3,415</u>	<u>\$3,410</u>	
6. Average Net Investment		\$3,664	\$3,595	\$3,526	\$3,472	\$3,451	\$3,446	\$3,440	\$3,434	\$3,429	\$3,423	\$3,418	\$3,412	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$20	\$19	\$19	\$19	\$19	\$19	\$18	\$18	\$18	\$18	\$18	\$18	\$222
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$46
8. Investment Expenses														
a. Depreciation (e)		\$69	\$69	\$69	\$37	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$289
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$93</u>	<u>\$93</u>	<u>\$92</u>	<u>\$60</u>	<u>\$28</u>	<u>\$28</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$558</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

Note: Change in beginning balance is due to incorrect charge of \$178K moved from Project 8 - Oil Spill Clean-Up/Response Equipment to Project 23 - Spill Prevention, Control & Countermeasures.

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8E

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>08 - Oil Spill Clean-up/Response Equipment</b>														
<b>Intermediate</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$37,047	\$0	\$0	\$37,047
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$13	\$0	(\$18,044)	\$37,047	(\$5,286)	\$0	\$13,731
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$18,044)	\$0	(\$5,286)	\$0	(\$23,330)
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$477,647	\$477,647	\$477,647	\$477,647	\$477,647	\$477,647	\$477,647	\$477,661	\$477,661	\$459,616	\$496,664	\$491,378	\$491,378	\$491,378
3a. Less: Accumulated Depreciation	(\$37,003)	(\$33,066)	(\$29,130)	(\$25,193)	(\$21,257)	(\$17,321)	(\$13,384)	(\$9,448)	(\$5,511)	(\$19,726)	(\$15,696)	(\$16,674)	(\$12,398)	(\$12,398)
3b. Less: Capital Recovery Unamortized Balance	\$198	\$196	\$194	\$192	\$190	\$189	\$187	\$185	\$183	\$181	\$179	\$178	\$176	\$176
4. CWIP Non-Interest Bearing	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$4	\$4	\$4	\$4	\$4	\$4	\$4
5. Net Investment (Lines 2 - 3 + 4)	\$514,470	\$510,535	\$506,600	\$502,666	\$498,731	\$494,796	\$490,862	\$486,927	\$482,992	\$479,165	\$512,184	\$507,878	\$503,603	
6. Average Net Investment		\$512,502	\$508,568	\$504,633	\$500,698	\$496,764	\$492,829	\$488,894	\$484,960	\$481,079	\$495,674	\$510,031	\$505,741	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$2,760	\$2,739	\$2,718	\$2,697	\$2,676	\$2,654	\$2,573	\$2,553	\$2,532	\$2,609	\$2,685	\$2,662	\$31,859
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$573	\$568	\$564	\$560	\$555	\$551	\$542	\$537	\$533	\$549	\$565	\$560	\$6,658
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$3,936	\$3,936	\$3,936	\$3,936	\$3,936	\$3,937	\$3,937	\$3,937	\$3,829	\$4,030	\$4,308	\$4,276	\$47,935
b. Amortization (f)		(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$22)
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$7,268	\$7,242	\$7,217	\$7,191	\$7,165	\$7,140	\$7,050	\$7,025	\$6,893	\$7,187	\$7,556	\$7,497	\$86,430

(a) Applicable to reserve salvage and removal cost  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Return on the Average Unamortized ITC Balance:  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.  
 Note: Change in beginning balance is due to incorrect charge of \$178K moved from Project 8 - Oil Spill Clean-Up/Response Equipment to Project 23 - Spill Prevention, Control & Countermeasures.



FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
08 - Oil Spill Clean-up/Response Equipment														
Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,948	\$0	\$0	\$27,948
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$17	\$0	(\$13,612)	\$27,948	(\$3,987)	\$0	\$10,365
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13,612)	\$0	(\$3,987)	\$0	(\$17,600)
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$449,897	\$449,897	\$449,897	\$449,897	\$449,897	\$449,897	\$449,897	\$449,915	\$449,915	\$436,302	\$464,250	\$460,263	\$460,263	
3a. Less: Accumulated Depreciation	\$99,188	\$102,389	\$105,589	\$108,790	\$111,991	\$115,191	\$118,392	\$121,444	\$124,644	\$114,152	\$117,423	\$116,916	\$120,373	
4. CWIP Non-Interest Bearing	\$13	\$13	\$13	\$13	\$13	\$13	\$13	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$350,723</u>	<u>\$347,522</u>	<u>\$344,322</u>	<u>\$341,121</u>	<u>\$337,920</u>	<u>\$334,720</u>	<u>\$331,519</u>	<u>\$328,467</u>	<u>\$325,266</u>	<u>\$322,147</u>	<u>\$346,823</u>	<u>\$343,343</u>	<u>\$339,886</u>	
6. Average Net Investment		\$349,123	\$345,922	\$342,721	\$339,521	\$336,320	\$333,119	\$329,993	\$326,867	\$323,707	\$334,485	\$345,083	\$341,614	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$1,880	\$1,863	\$1,846	\$1,829	\$1,811	\$1,794	\$1,737	\$1,721	\$1,704	\$1,761	\$1,816	\$1,798	\$21,560
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$390	\$387	\$383	\$380	\$376	\$372	\$366	\$362	\$359	\$371	\$382	\$379	\$4,506
8. Investment Expenses														
a. Depreciation (e)		\$3,201	\$3,201	\$3,201	\$3,201	\$3,201	\$3,201	\$3,052	\$3,201	\$3,120	\$3,272	\$3,481	\$3,457	\$38,785
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$5,471</u>	<u>\$5,450</u>	<u>\$5,430</u>	<u>\$5,409</u>	<u>\$5,388</u>	<u>\$5,367</u>	<u>\$5,155</u>	<u>\$5,283</u>	<u>\$5,182</u>	<u>\$5,403</u>	<u>\$5,679</u>	<u>\$5,634</u>	<u>\$64,852</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

(f) Applicable amortization period(s). See Form 42-8E, pages 65-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

Note: Change in beginning balance is due to incorrect charge of \$178K moved from Project 8 - Oil Spill Clean-Up/Response Equipment to Project 23 - Spill Prevention, Control & Countermeasures.

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
10 - Relocate Storm Water Runoff Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794
3a. Less: Accumulated Depreciation	\$66,478	\$66,698	\$66,919	\$67,140	\$67,361	\$67,582	\$67,803	\$68,024	\$68,244	\$68,465	\$68,686	\$68,907	\$69,128	\$69,128
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$51,316	\$51,095	\$50,875	\$50,654	\$50,433	\$50,212	\$49,991	\$49,770	\$49,549	\$49,328	\$49,108	\$48,887	\$48,666	\$48,666
6. Average Net Investment	\$24,443	\$51,206	\$50,985	\$50,764	\$50,543	\$50,322	\$50,101	\$49,881	\$49,660	\$49,439	\$49,218	\$48,997	\$48,776	\$48,776
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$276	\$275	\$273	\$272	\$271	\$270	\$263	\$261	\$260	\$259	\$258	\$257	\$3,195
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$57	\$57	\$57	\$56	\$56	\$56	\$55	\$55	\$55	\$55	\$54	\$54	\$668
8. Investment Expenses														
a. Depreciation (e)		\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$2,650
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$554	\$552	\$551	\$550	\$548	\$547	\$539	\$537	\$536	\$534	\$533	\$532	\$6,513

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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<b>12 - Scherer Discharge Pipeline Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	
3a. Less: Accumulated Depreciation	\$584,487	\$585,759	\$587,032	\$588,305	\$589,577	\$590,850	\$592,122	\$593,395	\$594,668	\$595,940	\$597,213	\$598,485	\$599,758	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$269,837</u>	<u>\$268,564</u>	<u>\$267,292</u>	<u>\$266,019</u>	<u>\$264,746</u>	<u>\$263,474</u>	<u>\$262,201</u>	<u>\$260,929</u>	<u>\$259,656</u>	<u>\$258,383</u>	<u>\$257,111</u>	<u>\$255,838</u>	<u>\$254,566</u>	
6. Average Net Investment		\$269,201	\$267,928	\$266,655	\$265,383	\$264,110	\$262,838	\$261,565	\$260,292	\$259,020	\$257,747	\$256,475	\$255,202	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$1,450	\$1,443	\$1,436	\$1,429	\$1,422	\$1,416	\$1,377	\$1,370	\$1,363	\$1,357	\$1,350	\$1,343	\$16,757
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$301	\$299	\$298	\$297	\$295	\$294	\$290	\$288	\$287	\$286	\$284	\$283	\$3,502
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$15,271
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$3,023</u>	<u>\$3,015</u>	<u>\$3,007</u>	<u>\$2,999</u>	<u>\$2,990</u>	<u>\$2,982</u>	<u>\$2,939</u>	<u>\$2,931</u>	<u>\$2,923</u>	<u>\$2,915</u>	<u>\$2,907</u>	<u>\$2,899</u>	<u>\$35,530</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Equity Component: Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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<b>20 - Wastewater Discharge Elimination &amp; Reuse Peaking</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577
3a. Less: Accumulated Depreciation	\$207,503	\$210,452	\$213,402	\$216,352	\$219,301	\$222,251	\$225,201	\$228,151	\$231,100	\$234,050	\$237,000	\$239,949	\$242,899	\$242,899
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$564,074</u>	<u>\$561,124</u>	<u>\$558,175</u>	<u>\$555,225</u>	<u>\$552,275</u>	<u>\$549,326</u>	<u>\$546,376</u>	<u>\$543,426</u>	<u>\$540,476</u>	<u>\$537,527</u>	<u>\$534,577</u>	<u>\$531,627</u>	<u>\$528,678</u>	
6. Average Net Investment		\$562,599	\$559,650	\$556,700	\$553,750	\$550,800	\$547,851	\$544,901	\$541,951	\$539,002	\$536,052	\$533,102	\$530,152	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$3,030	\$3,014	\$2,998	\$2,982	\$2,967	\$2,951	\$2,868	\$2,853	\$2,837	\$2,822	\$2,806	\$2,791	\$34,919
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$629	\$626	\$622	\$619	\$616	\$612	\$604	\$601	\$597	\$594	\$591	\$587	\$7,298
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$35,397
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$6,609</u>	<u>\$6,590</u>	<u>\$6,570</u>	<u>\$6,551</u>	<u>\$6,532</u>	<u>\$6,513</u>	<u>\$6,422</u>	<u>\$6,403</u>	<u>\$6,384</u>	<u>\$6,365</u>	<u>\$6,347</u>	<u>\$6,328</u>	<u>\$77,613</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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<b>21 - St. Lucie Turtle Nets Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559
3a. Less: Accumulated Depreciation	(\$742,007)	(\$729,051)	(\$716,096)	(\$703,140)	(\$690,185)	(\$677,229)	(\$664,274)	(\$651,319)	(\$638,363)	(\$625,408)	(\$612,452)	(\$599,497)	(\$586,541)	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$7,651,565</u>	<u>\$7,638,610</u>	<u>\$7,625,654</u>	<u>\$7,612,699</u>	<u>\$7,599,743</u>	<u>\$7,586,798</u>	<u>\$7,573,833</u>	<u>\$7,560,877</u>	<u>\$7,547,922</u>	<u>\$7,534,966</u>	<u>\$7,522,011</u>	<u>\$7,509,055</u>	<u>\$7,496,100</u>	
6. Average Net Investment		\$7,645,087	\$7,632,132	\$7,619,177	\$7,606,221	\$7,593,266	\$7,580,310	\$7,567,355	\$7,554,399	\$7,541,444	\$7,528,489	\$7,515,533	\$7,502,578	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$41,176	\$41,106	\$41,037	\$40,967	\$40,897	\$40,827	\$39,833	\$39,765	\$39,697	\$39,629	\$39,560	\$39,492	\$483,987
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$8,546	\$8,531	\$8,517	\$8,502	\$8,488	\$8,473	\$8,385	\$8,371	\$8,357	\$8,342	\$8,328	\$8,314	\$101,154
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$155,465
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$62,677</u>	<u>\$62,593</u>	<u>\$62,509</u>	<u>\$62,425</u>	<u>\$62,340</u>	<u>\$62,256</u>	<u>\$61,174</u>	<u>\$61,091</u>	<u>\$61,009</u>	<u>\$60,926</u>	<u>\$60,844</u>	<u>\$60,761</u>	<u>\$740,606</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report

and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the

Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>22 - Pipeline Integrity Management</b>														
Intermediate														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$1,544,262	\$1,544,262	\$1,544,262	\$1,544,262	\$1,544,262	\$1,544,262	\$1,544,262	\$1,544,262	\$1,544,262	\$1,544,262	\$1,544,262	\$1,544,262	\$1,544,262	\$1,544,262
3a. Less: Accumulated Depreciation	\$181,985	\$185,363	\$188,741	\$192,119	\$195,497	\$198,875	\$202,253	\$205,632	\$209,010	\$212,388	\$215,766	\$219,144	\$222,522	\$222,522
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,362,277</u>	<u>\$1,358,898</u>	<u>\$1,355,520</u>	<u>\$1,352,142</u>	<u>\$1,348,764</u>	<u>\$1,345,386</u>	<u>\$1,342,008</u>	<u>\$1,338,630</u>	<u>\$1,335,252</u>	<u>\$1,331,874</u>	<u>\$1,328,496</u>	<u>\$1,325,118</u>	<u>\$1,321,740</u>	<u>\$1,321,740</u>
6. Average Net Investment		\$1,360,587	\$1,357,209	\$1,353,831	\$1,350,453	\$1,347,075	\$1,343,697	\$1,340,319	\$1,336,941	\$1,333,563	\$1,330,185	\$1,326,807	\$1,323,429	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$7,328	\$7,310	\$7,292	\$7,274	\$7,255	\$7,237	\$7,055	\$7,037	\$7,020	\$7,002	\$6,984	\$6,966	\$85,760
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$1,521	\$1,517	\$1,513	\$1,510	\$1,506	\$1,502	\$1,485	\$1,481	\$1,478	\$1,474	\$1,470	\$1,466	\$17,924
8. Investment Expenses														
a. Depreciation (e)		\$3,378	\$3,378	\$3,378	\$3,378	\$3,378	\$3,378	\$3,378	\$3,378	\$3,378	\$3,378	\$3,378	\$3,378	\$40,537
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$12,227</u>	<u>\$12,205</u>	<u>\$12,183</u>	<u>\$12,161</u>	<u>\$12,139</u>	<u>\$12,117</u>	<u>\$11,918</u>	<u>\$11,897</u>	<u>\$11,875</u>	<u>\$11,854</u>	<u>\$11,832</u>	<u>\$11,811</u>	<u>\$144,221</u>

(a) Applicable to reserve salvage and removal cost.  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>22 - Pipeline Integrity Management</b>														
<b>Peaking</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$1,328,530	\$1,328,530	\$1,328,530	\$1,328,530	\$1,328,530	\$1,328,530	\$1,328,530	\$1,328,530	\$1,328,530	\$1,328,530	\$1,328,530	\$1,328,530	\$1,328,530	\$1,328,530
3a. Less: Accumulated Depreciation	\$154,266	\$157,246	\$160,226	\$163,207	\$166,187	\$169,168	\$172,148	\$175,129	\$178,109	\$181,090	\$184,070	\$187,050	\$190,031	\$190,031
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,174,264</u>	<u>\$1,171,284</u>	<u>\$1,168,303</u>	<u>\$1,165,323</u>	<u>\$1,162,342</u>	<u>\$1,159,362</u>	<u>\$1,156,381</u>	<u>\$1,153,401</u>	<u>\$1,150,421</u>	<u>\$1,147,440</u>	<u>\$1,144,460</u>	<u>\$1,141,479</u>	<u>\$1,138,499</u>	
6. Average Net Investment		\$1,172,774	\$1,169,793	\$1,166,813	\$1,163,833	\$1,160,852	\$1,157,872	\$1,154,891	\$1,151,911	\$1,148,930	\$1,145,950	\$1,142,970	\$1,139,989	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$6,317	\$6,300	\$6,284	\$6,268	\$6,252	\$6,236	\$6,079	\$6,063	\$6,048	\$6,032	\$6,016	\$6,001	\$73,898
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$1,311	\$1,308	\$1,304	\$1,301	\$1,298	\$1,294	\$1,280	\$1,276	\$1,273	\$1,270	\$1,267	\$1,263	\$15,444
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$2,980	\$2,980	\$2,980	\$2,980	\$2,980	\$2,980	\$2,980	\$2,980	\$2,980	\$2,980	\$2,980	\$2,980	\$35,765
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$10,608</u>	<u>\$10,589</u>	<u>\$10,569</u>	<u>\$10,550</u>	<u>\$10,530</u>	<u>\$10,511</u>	<u>\$10,339</u>	<u>\$10,320</u>	<u>\$10,301</u>	<u>\$10,282</u>	<u>\$10,263</u>	<u>\$10,244</u>	<u>\$125,108</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>23 - SPCC - Spill Prevention, Control &amp; Countermeasures Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$242,556	\$12,029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$254,584
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$2,987,885	\$2,987,885	\$2,987,885	\$2,987,885	\$3,230,440	\$3,242,469	\$3,242,469	\$3,242,469	\$3,242,469	\$3,242,469	\$3,242,469	\$3,242,469	\$3,242,469	
3a. Less: Accumulated Depreciation	\$481,051	\$490,399	\$499,747	\$509,096	\$519,882	\$532,135	\$544,415	\$556,696	\$568,976	\$581,256	\$593,537	\$605,817	\$618,097	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,506,833</u>	<u>\$2,497,485</u>	<u>\$2,488,137</u>	<u>\$2,478,789</u>	<u>\$2,710,558</u>	<u>\$2,710,334</u>	<u>\$2,698,054</u>	<u>\$2,685,773</u>	<u>\$2,673,493</u>	<u>\$2,661,213</u>	<u>\$2,648,932</u>	<u>\$2,636,652</u>	<u>\$2,624,371</u>	
6. Average Net Investment		\$2,502,159	\$2,492,811	\$2,483,463	\$2,594,674	\$2,710,446	\$2,704,194	\$2,691,913	\$2,679,633	\$2,667,353	\$2,655,072	\$2,642,792	\$2,630,512	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$13,477	\$13,426	\$13,376	\$13,975	\$14,598	\$14,565	\$14,170	\$14,105	\$14,040	\$13,976	\$13,911	\$13,847	\$167,465
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$2,797	\$2,786	\$2,776	\$2,900	\$3,030	\$3,023	\$2,983	\$2,969	\$2,956	\$2,942	\$2,928	\$2,915	\$35,006
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$9,348	\$9,348	\$9,348	\$10,787	\$12,253	\$12,280	\$12,280	\$12,280	\$12,280	\$12,280	\$12,280	\$12,280	\$137,046
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$25,622</u>	<u>\$25,561</u>	<u>\$25,500</u>	<u>\$27,662</u>	<u>\$29,881</u>	<u>\$29,868</u>	<u>\$29,433</u>	<u>\$29,355</u>	<u>\$29,276</u>	<u>\$29,198</u>	<u>\$29,120</u>	<u>\$29,042</u>	<u>\$339,517</u>

(a) Applicable to reserve salvage and removal cost.  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Return on the Average Unamortized ITC Balance:  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.  
 Note: Change in beginning balance is due to incorrect charge of \$178K moved from Project 8 - Oil Spill Clean-Up/Response Equipment to Project 23 - Spill Prevention, Control & Countermeasures.



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FORM: 42-8E

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures Distribution														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,000	\$6,000	\$3,000	\$3,000	\$15,000
b. Clearings to Plant		\$5,249	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,249
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$45	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45
2. Plant-In-Service/Depreciation Base (b)	\$3,368,668	\$3,373,917	\$3,373,917	\$3,373,917	\$3,373,917	\$3,373,917	\$3,373,917	\$3,373,917	\$3,373,917	\$3,373,917	\$3,373,917	\$3,373,917	\$3,373,917	
3a. Less: Accumulated Depreciation	\$862,109	\$867,089	\$872,024	\$876,959	\$881,894	\$886,829	\$891,764	\$896,699	\$901,634	\$906,569	\$911,504	\$916,439	\$921,374	
4. CWIP Non-Interest Bearing	\$2,125	\$2,125	\$2,125	\$2,125	\$2,125	\$2,125	\$2,125	\$2,125	\$2,125	\$5,125	\$11,125	\$14,125	\$17,125	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,508,684</u>	<u>\$2,508,953</u>	<u>\$2,504,018</u>	<u>\$2,499,083</u>	<u>\$2,494,148</u>	<u>\$2,489,213</u>	<u>\$2,484,278</u>	<u>\$2,479,343</u>	<u>\$2,474,408</u>	<u>\$2,472,473</u>	<u>\$2,473,538</u>	<u>\$2,471,603</u>	<u>\$2,469,668</u>	
6. Average Net Investment	\$1,231,956	\$2,508,818	\$2,506,485	\$2,501,550	\$2,496,615	\$2,491,680	\$2,486,745	\$2,481,810	\$2,476,876	\$2,473,441	\$2,473,006	\$2,472,571	\$2,470,636	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$13,512	\$13,500	\$13,473	\$13,447	\$13,420	\$13,394	\$13,064	\$13,038	\$13,020	\$13,017	\$13,015	\$13,005	\$158,905
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$2,804	\$2,802	\$2,796	\$2,791	\$2,785	\$2,780	\$2,750	\$2,745	\$2,741	\$2,740	\$2,740	\$2,738	\$33,211
8. Investment Expenses														
a. Depreciation (e)		\$4,935	\$4,935	\$4,935	\$4,935	\$4,935	\$4,935	\$4,935	\$4,935	\$4,935	\$4,935	\$4,935	\$4,935	\$59,220
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$21,252</u>	<u>\$21,237</u>	<u>\$21,204</u>	<u>\$21,172</u>	<u>\$21,140</u>	<u>\$21,108</u>	<u>\$20,749</u>	<u>\$20,717</u>	<u>\$20,696</u>	<u>\$20,693</u>	<u>\$20,690</u>	<u>\$20,678</u>	<u>\$251,336</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

Note: Change in beginning balance is due to incorrect charge of \$178K moved from Project 8 - Oil Spill Clean-Up/Response Equipment to Project 23 - Spill Prevention, Control & Countermeasures.

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691
3a. Less: Accumulated Depreciation	\$33,192	\$33,376	\$33,559	\$33,742	\$33,926	\$34,109	\$34,292	\$34,476	\$34,659	\$34,842	\$35,026	\$35,209	\$35,393	\$35,393
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$113,499	\$113,316	\$113,132	\$112,949	\$112,766	\$112,582	\$112,399	\$112,216	\$112,032	\$111,849	\$111,666	\$111,482	\$111,299	
6. Average Net Investment		\$113,407	\$113,224	\$113,041	\$112,857	\$112,674	\$112,491	\$112,307	\$112,124	\$111,941	\$111,757	\$111,574	\$111,390	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$611	\$610	\$609	\$608	\$607	\$606	\$591	\$590	\$589	\$588	\$587	\$586	\$7,183
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$127	\$127	\$126	\$126	\$126	\$126	\$124	\$124	\$124	\$124	\$124	\$123	\$1,501
8. Investment Expenses														
a. Depreciation (e)		\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$2,200
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$921	\$920	\$919	\$917	\$916	\$915	\$899	\$898	\$897	\$895	\$894	\$893	\$10,884

(a) Applicable to reserve salvage and removal cost  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Return on the Average Unamortized ITC Balance:  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.  
 Note: Change in beginning balance is due to incorrect charge of \$178K moved from Project 8 - Oil Spill Clean-Up/Response Equipment to Project 23 - Spill Prevention, Control & Countermeasures.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8E

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>23 - SPCC - Spill Prevention, Control &amp; Countermeasures</b>														
Intermediate														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,759	\$41,759	\$0	\$83,518
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$5,309,419	\$5,309,419	\$5,309,419	\$5,309,419	\$5,309,419	\$5,309,419	\$5,309,419	\$5,309,419	\$5,309,419	\$5,309,419	\$5,309,419	\$5,309,419	\$5,309,419	
3a. Less: Accumulated Depreciation	\$806,184	\$818,505	\$830,825	\$843,146	\$855,466	\$867,786	\$880,126	\$892,466	\$904,806	\$917,145	\$929,485	\$941,825	\$954,165	
3b. Less: Capital Recovery Unamortized Balance	(\$1,146,350)	(\$1,135,473)	(\$1,124,596)	(\$1,113,719)	(\$1,102,842)	(\$1,091,965)	(\$1,081,088)	(\$1,070,211)	(\$1,059,334)	(\$1,048,457)	(\$1,037,579)	(\$1,026,702)	(\$1,015,825)	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,759	\$83,518	\$83,518	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$5,649,585</u>	<u>\$5,626,388</u>	<u>\$5,603,190</u>	<u>\$5,579,993</u>	<u>\$5,556,795</u>	<u>\$5,533,598</u>	<u>\$5,510,381</u>	<u>\$5,487,164</u>	<u>\$5,463,947</u>	<u>\$5,440,730</u>	<u>\$5,459,272</u>	<u>\$5,477,814</u>	<u>\$5,454,597</u>	
6. Average Net Investment		\$5,637,987	\$5,614,789	\$5,591,592	\$5,568,394	\$5,545,197	\$5,521,989	\$5,498,773	\$5,475,556	\$5,452,339	\$5,450,001	\$5,468,543	\$5,466,206	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$30,366	\$30,241	\$30,116	\$29,991	\$29,866	\$29,741	\$28,945	\$28,822	\$28,700	\$28,688	\$28,785	\$28,773	\$353,035
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$6,302	\$6,276	\$6,250	\$6,224	\$6,198	\$6,172	\$6,093	\$6,067	\$6,042	\$6,039	\$6,060	\$6,057	\$73,782
8. Investment Expenses														
a. Depreciation (e)		\$12,320	\$12,320	\$12,320	\$12,320	\$12,320	\$12,340	\$12,340	\$12,340	\$12,340	\$12,340	\$12,340	\$12,340	\$147,980
b. Amortization (f)		\$10,877	\$10,877	\$10,877	\$10,877	\$10,877	\$10,877	\$10,877	\$10,877	\$10,877	\$10,877	\$10,877	\$10,877	\$130,525
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$59,866</u>	<u>\$59,715</u>	<u>\$59,564</u>	<u>\$59,413</u>	<u>\$59,262</u>	<u>\$59,131</u>	<u>\$58,255</u>	<u>\$58,107</u>	<u>\$57,959</u>	<u>\$57,944</u>	<u>\$58,062</u>	<u>\$58,047</u>	<u>\$705,323</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

Note: Change in beginning balance is due to incorrect charge of \$178K moved from Project 8 - Oil Spill Clean-Up/Response Equipment to Project 23 - Spill Prevention, Control & Countermeasures.

FLORIDA POWER & LIGHT COMPANY  
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JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>23 - SPCC - Spill Prevention, Control &amp; Countermeasures</b>														
<b>Peaking</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$260,161	\$58,881	\$0	\$319,042
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base (b)</b>	\$3,324,788	\$3,324,788	\$3,324,788	\$3,324,788	\$3,324,788	\$3,324,788	\$3,324,788	\$3,324,788	\$3,324,788	\$3,324,788	\$3,324,788	\$3,324,788	\$3,324,788	
3a. Less: Accumulated Depreciation	\$1,261,428	\$1,273,922	\$1,286,416	\$1,298,910	\$1,311,404	\$1,323,898	\$1,336,392	\$1,348,887	\$1,361,381	\$1,373,875	\$1,386,369	\$1,398,863	\$1,411,357	
3b. Less: Capital Recovery Unamortized Balance	(\$1,407,405)	(\$1,394,636)	(\$1,381,867)	(\$1,369,098)	(\$1,356,329)	(\$1,343,561)	(\$1,330,792)	(\$1,318,023)	(\$1,305,254)	(\$1,292,486)	(\$1,279,717)	(\$1,266,948)	(\$1,254,179)	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$260,161	\$319,042	\$319,042	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	<b>\$3,470,765</b>	<b>\$3,445,502</b>	<b>\$3,420,239</b>	<b>\$3,394,976</b>	<b>\$3,369,714</b>	<b>\$3,344,451</b>	<b>\$3,319,188</b>	<b>\$3,293,925</b>	<b>\$3,268,662</b>	<b>\$3,243,399</b>	<b>\$3,478,298</b>	<b>\$3,511,916</b>	<b>\$3,486,653</b>	
<b>6. Average Net Investment</b>		\$3,458,134	\$3,432,871	\$3,407,608	\$3,382,345	\$3,357,082	\$3,331,819	\$3,306,557	\$3,281,294	\$3,256,031	\$3,360,849	\$3,495,107	\$3,499,285	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$18,625	\$18,489	\$18,353	\$18,217	\$18,081	\$17,945	\$17,405	\$17,272	\$17,139	\$17,691	\$18,398	\$18,420	\$216,036
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$3,866	\$3,837	\$3,809	\$3,781	\$3,753	\$3,724	\$3,664	\$3,636	\$3,608	\$3,724	\$3,873	\$3,878	\$45,152
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$12,494	\$12,494	\$12,494	\$12,494	\$12,494	\$12,494	\$12,494	\$12,494	\$12,494	\$12,494	\$12,494	\$12,494	\$149,929
b. Amortization (f)		\$12,769	\$12,769	\$12,769	\$12,769	\$12,769	\$12,769	\$12,769	\$12,769	\$12,769	\$12,769	\$12,769	\$12,769	\$153,225
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>		<b>\$47,754</b>	<b>\$47,589</b>	<b>\$47,425</b>	<b>\$47,261</b>	<b>\$47,097</b>	<b>\$46,932</b>	<b>\$46,332</b>	<b>\$46,171</b>	<b>\$46,010</b>	<b>\$46,678</b>	<b>\$47,533</b>	<b>\$47,560</b>	<b>\$564,342</b>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

Note: Change in beginning balance is due to incorrect charge of \$178K moved from Project 8 - Oil Spill Clean-Up/Response Equipment to Project 23 - Spill Prevention, Control & Countermeasures.

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8E

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures/Additions		\$22,643	\$10,499	\$227,393	\$90,726	\$369,661	\$453,172	\$253,331	\$481,810	\$311,955	\$205,583	\$29,941	\$498,398	\$2,955,113
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,094,935	\$19,941	\$558,398	\$3,673,274
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$1,393,224	\$1,393,224	\$1,393,224	\$1,393,224	\$1,393,224	\$1,393,224	\$1,393,224	\$1,393,224	\$1,393,224	\$1,393,224	\$4,488,159	\$4,508,100	\$5,066,498	
3a. Less: Accumulated Depreciation	\$366,681	\$368,714	\$370,748	\$372,781	\$374,815	\$376,848	\$378,882	\$380,613	\$382,646	\$384,680	\$389,344	\$396,656	\$404,450	
4. CWIP Non-Interest Bearing	\$718,161	\$740,805	\$751,303	\$978,697	\$1,069,423	\$1,439,084	\$1,892,256	\$2,145,587	\$2,627,397	\$2,939,352	\$50,000	\$60,000	\$0	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,744,704</u>	<u>\$1,765,314</u>	<u>\$1,773,779</u>	<u>\$1,999,139</u>	<u>\$2,087,832</u>	<u>\$2,455,459</u>	<u>\$2,906,598</u>	<u>\$3,158,198</u>	<u>\$3,637,975</u>	<u>\$3,947,896</u>	<u>\$4,148,815</u>	<u>\$4,171,444</u>	<u>\$4,662,048</u>	
6. Average Net Investment		\$1,755,009	\$1,769,546	\$1,886,459	\$2,043,485	\$2,271,646	\$2,681,029	\$3,032,398	\$3,398,086	\$3,792,935	\$4,048,356	\$4,160,130	\$4,416,746	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$9,452	\$9,531	\$10,160	\$11,006	\$12,235	\$14,440	\$15,962	\$17,887	\$19,965	\$21,310	\$21,898	\$23,249	\$187,096
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$1,962	\$1,978	\$2,109	\$2,284	\$2,539	\$2,997	\$3,360	\$3,765	\$4,203	\$4,486	\$4,610	\$4,894	\$39,187
8. Investment Expenses														
a. Depreciation (e)		\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$1,731	\$2,033	\$2,033	\$4,664	\$7,312	\$7,794	\$37,769
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$13,448</u>	<u>\$13,542</u>	<u>\$14,303</u>	<u>\$15,324</u>	<u>\$16,808</u>	<u>\$19,470</u>	<u>\$21,053</u>	<u>\$23,686</u>	<u>\$26,202</u>	<u>\$30,460</u>	<u>\$33,820</u>	<u>\$35,937</u>	<u>\$264,052</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

(f) Applicable amortization period(s). See Form 42-8E, pages 65-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

Note: Change in beginning balance is due to incorrect charge of \$178K moved from Project 8 - Oil Spill Clean-Up/Response Equipment to Project 23 - Spill Prevention, Control & Countermeasures.

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
24 - Manatee Reburn														
Intermediate														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$58,883	\$0	\$0	\$0	\$0	\$58,462	\$0	\$117,346
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)														
3a. Less: Accumulated Depreciation														
4. CWIP Non-Interest Bearing		\$0	\$0	\$0	\$0	\$0	\$58,883	\$58,883	\$58,883	\$58,883	\$58,883	\$117,346	\$117,346	
5. Net Investment (Lines 2 - 3 + 4)							\$58,883	\$58,883	\$58,883	\$58,883	\$58,883	\$117,346	\$117,346	
6. Average Net Investment							\$29,442	\$58,883	\$58,883	\$58,883	\$58,883	\$88,115	\$117,346	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$0	\$0	\$0	\$0	\$0	\$159	\$310	\$310	\$310	\$310	\$464	\$618	\$2,480
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$0	\$0	\$0	\$0	\$0	\$33	\$65	\$65	\$65	\$65	\$98	\$130	\$522
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$191	\$375	\$375	\$375	\$375	\$561	\$748	\$3,001

(a) Applicable to reserve salvage and removal cost  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Return on the Average Unamortized ITC Balance:  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>24 - Manatee Reburn</b>														
<b>Peaking</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0		\$1,032	\$0	\$0	\$83,028	\$0	\$0	\$0	\$0	\$82,434	\$0	\$166,493
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$37,701	\$38,570	\$0	\$0	\$0	\$0	\$0	\$76,271
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$31,581,736	\$31,581,736	\$31,581,736	\$31,581,736	\$31,581,736	\$31,581,736	\$31,619,436	\$31,658,006	\$31,658,006	\$31,658,006	\$31,658,006	\$31,658,006	\$31,658,006	\$31,658,006
3a. Less: Accumulated Depreciation	\$9,903,555	\$10,030,126	\$10,156,698	\$10,283,270	\$10,409,842	\$10,536,414	\$10,663,059	\$10,789,856	\$10,916,734	\$11,043,612	\$11,170,490	\$11,297,368	\$11,424,246	\$11,424,246
4. CWIP Non-Interest Bearing	\$75,239	\$75,239	\$75,239	\$76,270	\$76,270	\$76,270	\$121,597	\$83,028	\$83,028	\$83,028	\$83,028	\$165,461	\$165,461	\$165,461
5. Net Investment (Lines 2 - 3 + 4)	<u>\$21,753,420</u>	<u>\$21,626,848</u>	<u>\$21,500,276</u>	<u>\$21,374,736</u>	<u>\$21,248,164</u>	<u>\$21,121,592</u>	<u>\$21,077,975</u>	<u>\$20,951,177</u>	<u>\$20,824,299</u>	<u>\$20,697,421</u>	<u>\$20,570,543</u>	<u>\$20,526,099</u>	<u>\$20,399,221</u>	
6. Average Net Investment		\$21,690,134	\$21,563,562	\$21,437,506	\$21,311,450	\$21,184,878	\$21,099,784	\$21,014,576	\$20,887,738	\$20,760,860	\$20,633,982	\$20,548,321	\$20,462,660	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$116,823	\$116,141	\$115,462	\$114,783	\$114,101	\$113,643	\$110,617	\$109,949	\$109,281	\$108,613	\$108,163	\$107,712	\$1,345,287
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$24,245	\$24,104	\$23,963	\$23,822	\$23,680	\$23,585	\$23,286	\$23,146	\$23,005	\$22,865	\$22,770	\$22,675	\$281,145
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$126,572	\$126,572	\$126,572	\$126,572	\$126,572	\$126,645	\$126,798	\$126,878	\$126,878	\$126,878	\$126,878	\$126,878	\$1,520,692
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$267,640</u>	<u>\$266,816</u>	<u>\$265,997</u>	<u>\$265,177</u>	<u>\$264,354</u>	<u>\$263,873</u>	<u>\$260,701</u>	<u>\$259,973</u>	<u>\$259,164</u>	<u>\$258,356</u>	<u>\$257,810</u>	<u>\$257,264</u>	<u>\$3,147,124</u>

(a) Applicable to reserve salvage and removal cost.  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>26 - UST Remove/Replacement</b>														
<b>General</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447
3a. Less: Accumulated Depreciation	\$49,440	\$49,584	\$49,728	\$49,872	\$50,017	\$50,161	\$50,305	\$50,450	\$50,594	\$50,738	\$50,883	\$51,027	\$51,171	\$51,171
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$66,007</u>	<u>\$65,863</u>	<u>\$65,719</u>	<u>\$65,574</u>	<u>\$65,430</u>	<u>\$65,286</u>	<u>\$65,141</u>	<u>\$64,997</u>	<u>\$64,853</u>	<u>\$64,708</u>	<u>\$64,564</u>	<u>\$64,420</u>	<u>\$64,275</u>	
6. Average Net Investment		\$65,935	\$65,791	\$65,646	\$65,502	\$65,358	\$65,213	\$65,069	\$64,925	\$64,781	\$64,636	\$64,492	\$64,348	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$355	\$354	\$354	\$353	\$352	\$351	\$343	\$342	\$341	\$340	\$339	\$339	\$4,163
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$74	\$74	\$73	\$73	\$73	\$73	\$72	\$72	\$72	\$72	\$71	\$71	\$870
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,732
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$573</u>	<u>\$572</u>	<u>\$571</u>	<u>\$570</u>	<u>\$569</u>	<u>\$568</u>	<u>\$559</u>	<u>\$558</u>	<u>\$557</u>	<u>\$556</u>	<u>\$555</u>	<u>\$554</u>	<u>\$6,764</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Equity Component: Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.



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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$13	\$0	\$483	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$508
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$766,645	\$766,657	\$766,657	\$767,140	\$767,152	\$767,152	\$767,152	\$767,152	\$767,152	\$767,152	\$767,152	\$767,152	\$767,152	\$767,152
3a. Less: Accumulated Depreciation	\$4,092	\$5,810	\$7,529	\$9,248	\$10,968	\$12,687	\$14,407	\$16,127	\$17,846	\$19,566	\$21,286	\$23,005	\$24,725	\$24,725
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$762,553</u>	<u>\$760,847</u>	<u>\$759,129</u>	<u>\$757,892</u>	<u>\$756,185</u>	<u>\$754,465</u>	<u>\$752,745</u>	<u>\$751,026</u>	<u>\$749,306</u>	<u>\$747,586</u>	<u>\$745,867</u>	<u>\$744,147</u>	<u>\$742,427</u>	
6. Average Net Investment		\$761,700	\$759,988	\$758,510	\$757,038	\$755,325	\$753,605	\$751,886	\$750,166	\$748,446	\$746,727	\$745,007	\$743,287	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$4,102	\$4,093	\$4,085	\$4,077	\$4,068	\$4,059	\$3,958	\$3,949	\$3,940	\$3,931	\$3,922	\$3,913	\$48,096
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$851	\$850	\$848	\$846	\$844	\$842	\$833	\$831	\$829	\$827	\$826	\$824	\$10,052
8. Investment Expenses														
a. Depreciation (e)		\$1,719	\$1,719	\$1,719	\$1,720	\$1,720	\$1,720	\$1,720	\$1,720	\$1,720	\$1,720	\$1,720	\$1,720	\$20,634
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$6,673</u>	<u>\$6,661</u>	<u>\$6,652</u>	<u>\$6,643</u>	<u>\$6,632</u>	<u>\$6,621</u>	<u>\$6,511</u>	<u>\$6,500</u>	<u>\$6,489</u>	<u>\$6,478</u>	<u>\$6,467</u>	<u>\$6,456</u>	<u>\$78,782</u>

(a) Applicable to reserve salvage and removal cost.  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Return on the Average Unamortized ITC Balance:  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
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FORM: 42-8E

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>31 - Clean Air Interstate Rule (CAIR) Compliance Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$13,449	\$10,870	\$156,419	\$129,109	\$727,660	\$203,512	\$0	\$0	\$0	\$0	\$0	\$1,241,019
b. Clearings to Plant		(\$55,155,627)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$54,845,780)
c. Retirements		(\$55,172,833)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$55,172,833)
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$412,029,045	\$356,873,418	\$356,873,418	\$356,873,418	\$356,873,418	\$356,873,418	\$356,873,418	\$356,873,418	\$356,873,418	\$356,873,418	\$356,873,418	\$356,873,418	\$357,183,265	
3a. Less: Accumulated Depreciation	\$58,723,930	\$59,514,959	\$60,306,005	\$61,097,051	\$61,888,097	\$62,679,142	\$63,470,188	\$64,261,234	\$65,052,279	\$65,843,325	\$66,634,371	\$67,425,417	\$68,216,762	
3b. Less: Capital Recovery Unamortized Balance	\$0	(\$55,172,833)	(\$55,172,833)	(\$55,172,833)	(\$55,172,833)	(\$55,172,833)	(\$55,172,833)	(\$55,172,833)	(\$55,172,833)	(\$55,172,833)	(\$55,172,833)	(\$55,172,833)	(\$55,172,833)	
4. CWIP Non-Interest Bearing	\$0	\$0	\$13,449	\$24,319	\$180,738	\$309,847	\$1,037,507	\$1,241,019	\$1,241,019	\$1,241,019	\$1,241,019	\$1,241,019	\$1,241,019	\$931,172
5. Net Investment (Lines 2 - 3 + 4)	\$353,305,115	\$352,531,292	\$351,753,695	\$350,973,519	\$350,338,893	\$349,676,956	\$349,613,570	\$349,026,036	\$348,234,990	\$347,443,945	\$346,652,899	\$345,861,853	\$345,070,508	
6. Average Net Investment		\$352,918,203	\$352,142,493	\$351,363,607	\$350,656,206	\$350,007,924	\$349,645,263	\$349,319,803	\$348,630,513	\$347,839,468	\$347,048,422	\$346,257,376	\$345,466,181	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$1,900,809	\$1,896,631	\$1,892,436	\$1,888,626	\$1,885,134	\$1,883,181	\$1,838,754	\$1,835,126	\$1,830,962	\$1,826,798	\$1,822,634	\$1,818,470	\$22,319,560
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$394,492	\$393,625	\$392,754	\$391,964	\$391,239	\$390,833	\$387,081	\$386,317	\$385,441	\$384,564	\$383,688	\$382,811	\$4,664,810
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$791,029	\$791,046	\$791,046	\$791,046	\$791,046	\$791,046	\$791,046	\$791,046	\$791,046	\$791,046	\$791,046	\$791,345	\$9,492,832
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$3,086,330	\$3,081,301	\$3,076,236	\$3,071,635	\$3,067,419	\$3,065,060	\$3,016,881	\$3,012,489	\$3,007,449	\$3,002,408	\$2,997,368	\$2,992,626	\$36,477,202

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

(f) Applicable amortization period(s). See Form 42-8E, pages 65-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>31 - Clean Air Interstate Rule (CAIR) Compliance</b>														
Distribution														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$1,313	\$1,313	\$1,313	\$1,313	\$1,313	\$1,313	\$1,313	\$1,313	\$1,313	\$1,313	\$1,313	\$1,313	\$1,313	\$1,313
3a. Less: Accumulated Depreciation	\$359	\$362	\$364	\$367	\$370	\$373	\$376	\$379	\$381	\$384	\$387	\$390	\$393	\$393
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$954</u>	<u>\$951</u>	<u>\$948</u>	<u>\$945</u>	<u>\$943</u>	<u>\$940</u>	<u>\$937</u>	<u>\$934</u>	<u>\$931</u>	<u>\$928</u>	<u>\$926</u>	<u>\$923</u>	<u>\$920</u>	
6. Average Net Investment		\$952	\$950	\$947	\$944	\$941	\$938	\$936	\$933	\$930	\$927	\$924	\$921	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$60
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$13
8. Investment Expenses														
a. Depreciation (e)		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$34
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$9</u>	<u>\$9</u>	<u>\$9</u>	<u>\$9</u>	<u>\$9</u>	<u>\$9</u>	<u>\$9</u>	<u>\$9</u>	<u>\$9</u>	<u>\$9</u>	<u>\$9</u>	<u>\$9</u>	<u>\$106</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>31 - Clean Air Interstate Rule (CAIR) Compliance</b>														
Intermediate														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$1,442,067	\$1,442,067	\$1,442,067	\$1,442,067	\$1,442,067	\$1,442,067	\$1,442,067	\$1,442,067	\$1,442,067	\$1,442,067	\$1,442,067	\$1,442,067	\$1,442,067	\$1,442,067
3a. Less: Accumulated Depreciation	\$308,182	\$311,092	\$314,002	\$316,913	\$319,823	\$322,733	\$325,644	\$328,554	\$331,464	\$334,374	\$337,285	\$340,195	\$343,105	\$343,105
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,133,885</u>	<u>\$1,130,975</u>	<u>\$1,128,064</u>	<u>\$1,125,154</u>	<u>\$1,122,244</u>	<u>\$1,119,334</u>	<u>\$1,116,423</u>	<u>\$1,113,513</u>	<u>\$1,110,603</u>	<u>\$1,107,692</u>	<u>\$1,104,782</u>	<u>\$1,101,872</u>	<u>\$1,098,962</u>	
6. Average Net Investment		\$1,132,430	\$1,129,520	\$1,126,609	\$1,123,699	\$1,120,789	\$1,117,878	\$1,114,968	\$1,112,058	\$1,109,148	\$1,106,237	\$1,103,327	\$1,100,417	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$6,099	\$6,084	\$6,068	\$6,052	\$6,037	\$6,021	\$5,869	\$5,854	\$5,838	\$5,823	\$5,808	\$5,792	\$71,344
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$1,266	\$1,263	\$1,259	\$1,256	\$1,253	\$1,250	\$1,235	\$1,232	\$1,229	\$1,226	\$1,223	\$1,219	\$14,911
8. Investment Expenses														
a. Depreciation (e)		\$2,910	\$2,910	\$2,910	\$2,910	\$2,910	\$2,910	\$2,910	\$2,910	\$2,910	\$2,910	\$2,910	\$2,910	\$34,923
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$10,275</u>	<u>\$10,256</u>	<u>\$10,237</u>	<u>\$10,219</u>	<u>\$10,200</u>	<u>\$10,181</u>	<u>\$10,015</u>	<u>\$9,996</u>	<u>\$9,978</u>	<u>\$9,959</u>	<u>\$9,941</u>	<u>\$9,922</u>	<u>\$121,179</u>

(a) Applicable to reserve salvage and removal cost.  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>31 - Clean Air Interstate Rule (CAIR) Compliance</b>														
<b>Peaking</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base (b)</b>														
3a. Less: Accumulated Depreciation	\$111,241,707	\$111,241,707	\$111,241,707	\$111,241,707	\$111,241,707	\$111,241,707	\$111,241,707	\$111,241,707	\$111,241,707	\$111,241,707	\$111,241,707	\$111,241,707	\$111,241,707	\$111,241,707
3b. Less: Capital Recovery Unamortized Balance	\$24,185,617	\$24,603,293	\$25,020,968	\$25,438,643	\$25,856,318	\$26,273,993	\$26,691,668	\$27,109,344	\$27,527,019	\$27,944,694	\$28,362,369	\$28,780,044	\$29,197,720	\$29,197,720
4. CWIP Non-Interest Bearing	(\$69,386)	(\$68,744)	(\$68,101)	(\$67,459)	(\$66,817)	(\$66,174)	(\$65,532)	(\$64,889)	(\$64,247)	(\$63,604)	(\$62,962)	(\$62,319)	(\$61,677)	(\$61,677)
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	<u>\$87,125,476</u>	<u>\$86,707,159</u>	<u>\$86,288,841</u>	<u>\$85,870,523</u>	<u>\$85,452,206</u>	<u>\$85,033,888</u>	<u>\$84,615,570</u>	<u>\$84,197,253</u>	<u>\$83,778,935</u>	<u>\$83,360,617</u>	<u>\$82,942,300</u>	<u>\$82,523,982</u>	<u>\$82,105,664</u>	
6. Average Net Investment		\$86,916,317	\$86,498,000	\$86,079,682	\$85,661,364	\$85,243,047	\$84,824,729	\$84,406,411	\$83,988,094	\$83,569,776	\$83,151,458	\$82,733,141	\$82,314,823	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$468,129	\$465,876	\$463,623	\$461,370	\$459,117	\$456,864	\$444,300	\$442,098	\$439,896	\$437,694	\$435,492	\$433,290	\$5,407,748
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$97,155	\$96,687	\$96,220	\$95,752	\$95,285	\$94,817	\$93,531	\$93,067	\$92,604	\$92,140	\$91,677	\$91,213	\$1,130,148
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$417,675	\$417,675	\$417,675	\$417,675	\$417,675	\$417,675	\$417,675	\$417,675	\$417,675	\$417,675	\$417,675	\$417,675	\$5,012,102
b. Amortization (f)		\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$7,710
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$983,602</u>	<u>\$980,881</u>	<u>\$978,161</u>	<u>\$975,440</u>	<u>\$972,719</u>	<u>\$969,999</u>	<u>\$956,148</u>	<u>\$953,483</u>	<u>\$950,817</u>	<u>\$948,152</u>	<u>\$945,486</u>	<u>\$942,821</u>	<u>\$11,557,707</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

(f) Applicable amortization period(s). See Form 42-8E, pages 65-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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<b>33 - MATS Project</b>														
<b>Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$4	\$82,517	\$1,014,501	\$158,653	\$220,700	\$172,287	\$0	\$0	\$0	\$0	\$0	\$1,648,662
b. Clearings to Plant		(\$88,160)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,255,675	\$1,167,515
c. Retirements		(\$88,162)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$88,162)
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$107,495,932	\$107,407,772	\$107,407,772	\$107,407,772	\$107,407,772	\$107,407,772	\$107,407,772	\$107,407,772	\$107,407,772	\$107,407,772	\$107,407,772	\$107,407,772	\$108,663,448	
3a. Less: Accumulated Depreciation	\$21,614,380	\$21,864,586	\$22,114,793	\$22,364,999	\$22,615,206	\$22,865,412	\$23,115,619	\$23,365,825	\$23,616,031	\$23,866,238	\$24,116,444	\$24,366,651	\$24,618,317	
3b. Less: Capital Recovery Unamortized Balance	\$0	(\$88,162)	(\$88,162)	(\$88,162)	(\$88,162)	(\$88,162)	(\$88,162)	(\$88,162)	(\$88,162)	(\$88,162)	(\$88,162)	(\$88,162)	(\$88,162)	
4. CWIP Non-Interest Bearing	\$0	\$0	\$4	\$82,521	\$1,097,022	\$1,255,675	\$1,476,375	\$1,648,662	\$1,648,662	\$1,648,662	\$1,648,662	\$1,648,662	\$392,987	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$85,881,552</u>	<u>\$85,631,348</u>	<u>\$85,381,145</u>	<u>\$85,213,456</u>	<u>\$85,977,750</u>	<u>\$85,886,197</u>	<u>\$85,856,691</u>	<u>\$85,778,771</u>	<u>\$85,528,565</u>	<u>\$85,278,359</u>	<u>\$85,028,152</u>	<u>\$84,777,946</u>	<u>\$84,526,280</u>	
6. Average Net Investment		\$85,756,450	\$85,506,246	\$85,297,301	\$85,595,603	\$85,931,974	\$85,871,444	\$85,817,731	\$85,653,668	\$85,403,462	\$85,153,255	\$84,903,049	\$84,652,113	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$461,882	\$460,535	\$459,409	\$461,016	\$462,828	\$462,501	\$451,729	\$450,865	\$449,548	\$448,231	\$446,914	\$445,593	\$5,461,050
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$95,859	\$95,579	\$95,345	\$95,679	\$96,055	\$95,987	\$95,095	\$94,913	\$94,636	\$94,358	\$94,081	\$93,803	\$1,141,389
8. Investment Expenses														
a. Depreciation (e)		\$250,206	\$250,206	\$250,206	\$250,206	\$250,206	\$250,206	\$250,206	\$250,206	\$250,206	\$250,206	\$250,206	\$251,666	\$3,003,937
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$807,947</u>	<u>\$806,320</u>	<u>\$804,961</u>	<u>\$806,901</u>	<u>\$809,089</u>	<u>\$808,695</u>	<u>\$797,030</u>	<u>\$795,984</u>	<u>\$794,390</u>	<u>\$792,796</u>	<u>\$791,201</u>	<u>\$791,062</u>	<u>\$9,606,375</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

(f) Applicable amortization period(s). See Form 42-8E, pages 65-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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<b>34 - St Lucie Cooling Water System Inspection &amp; Maintenance</b>														
<b>Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$2,105	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,105
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base (b)</b>														
<b>3a. Less: Accumulated Depreciation</b>														
4. CWIP Non-Interest Bearing	\$4,498,509	\$4,498,509	\$4,498,509	\$4,498,509	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614
5. Net Investment (Lines 2 - 3 + 4)	\$4,498,509	\$4,498,509	\$4,498,509	\$4,498,509	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614
<b>6. Average Net Investment</b>														
		\$4,498,509	\$4,498,509	\$4,498,509	\$4,499,561	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614	\$4,500,614
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$24,229	\$24,229	\$24,229	\$24,235	\$24,240	\$24,240	\$23,690	\$23,690	\$23,690	\$23,690	\$23,690	\$23,690	\$287,544
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$5,028	\$5,028	\$5,028	\$5,030	\$5,031	\$5,031	\$4,987	\$4,987	\$4,987	\$4,987	\$4,987	\$4,987	\$60,099
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>														
		\$29,257	\$29,257	\$29,257	\$29,264	\$29,271	\$29,271	\$28,678	\$28,678	\$28,678	\$28,678	\$28,678	\$28,678	\$347,643

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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<b>35 - Martin Plant Drinking Water System Compliance</b>														
<b>Intermediate</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$134,173	\$134,173	\$134,173	\$134,173	\$134,173	\$134,173	\$134,173	\$134,173	\$134,173	\$134,173	\$134,173	\$134,173	\$134,173	\$134,173
3a. Less: Accumulated Depreciation	\$25,252	\$25,534	\$25,816	\$26,097	\$26,379	\$26,661	\$26,943	\$27,224	\$27,506	\$27,788	\$28,070	\$28,351	\$28,633	\$28,633
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$108,921</u>	<u>\$108,639</u>	<u>\$108,357</u>	<u>\$108,076</u>	<u>\$107,794</u>	<u>\$107,512</u>	<u>\$107,230</u>	<u>\$106,949</u>	<u>\$106,667</u>	<u>\$106,385</u>	<u>\$106,103</u>	<u>\$105,822</u>	<u>\$105,540</u>	
6. Average Net Investment		\$108,780	\$108,498	\$108,217	\$107,935	\$107,653	\$107,371	\$107,090	\$106,808	\$106,526	\$106,244	\$105,963	\$105,681	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$586	\$584	\$583	\$581	\$580	\$578	\$564	\$562	\$561	\$559	\$558	\$556	\$6,853
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$122	\$121	\$121	\$121	\$120	\$120	\$119	\$118	\$118	\$118	\$117	\$117	\$1,432
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$282	\$282	\$282	\$282	\$282	\$282	\$282	\$282	\$282	\$282	\$282	\$282	\$3,381
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$989</u>	<u>\$987</u>	<u>\$986</u>	<u>\$984</u>	<u>\$982</u>	<u>\$980</u>	<u>\$964</u>	<u>\$962</u>	<u>\$961</u>	<u>\$959</u>	<u>\$957</u>	<u>\$955</u>	<u>\$11,666</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.



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RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>35 - Martin Plant Drinking Water System Compliance Peaking</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218
3a. Less: Accumulated Depreciation	\$19,050	\$19,262	\$19,475	\$19,687	\$19,900	\$20,113	\$20,325	\$20,538	\$20,750	\$20,963	\$21,175	\$21,388	\$21,600	\$21,600
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$82,168</u>	<u>\$81,956</u>	<u>\$81,743</u>	<u>\$81,531</u>	<u>\$81,318</u>	<u>\$81,106</u>	<u>\$80,893</u>	<u>\$80,681</u>	<u>\$80,468</u>	<u>\$80,255</u>	<u>\$80,043</u>	<u>\$79,830</u>	<u>\$79,618</u>	<u>\$79,618</u>
6. Average Net Investment		\$82,062	\$81,850	\$81,637	\$81,425	\$81,212	\$80,999	\$80,787	\$80,574	\$80,362	\$80,149	\$79,937	\$79,724	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$442	\$441	\$440	\$439	\$437	\$436	\$425	\$424	\$423	\$422	\$421	\$420	\$5,169
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$92	\$91	\$91	\$91	\$91	\$91	\$90	\$89	\$89	\$89	\$89	\$88	\$1,080
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$213	\$213	\$213	\$213	\$213	\$213	\$213	\$213	\$213	\$213	\$213	\$213	\$2,551
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$746</u>	<u>\$745</u>	<u>\$744</u>	<u>\$742</u>	<u>\$741</u>	<u>\$739</u>	<u>\$727</u>	<u>\$726</u>	<u>\$725</u>	<u>\$723</u>	<u>\$722</u>	<u>\$721</u>	<u>\$8,801</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>36 - Low-Level Radioactive Waste Storage Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804
3a. Less: Accumulated Depreciation	\$1,543,536	\$1,583,495	\$1,623,454	\$1,663,413	\$1,703,372	\$1,743,330	\$1,783,289	\$1,823,248	\$1,863,207	\$1,903,166	\$1,943,124	\$1,983,083	\$2,023,042	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$15,913,267</u>	<u>\$15,873,308</u>	<u>\$15,833,350</u>	<u>\$15,793,391</u>	<u>\$15,753,432</u>	<u>\$15,713,473</u>	<u>\$15,673,514</u>	<u>\$15,633,556</u>	<u>\$15,593,597</u>	<u>\$15,553,638</u>	<u>\$15,513,679</u>	<u>\$15,473,720</u>	<u>\$15,433,762</u>	
6. Average Net Investment		\$15,893,288	\$15,853,329	\$15,813,370	\$15,773,411	\$15,733,453	\$15,693,494	\$15,653,535	\$15,613,576	\$15,573,617	\$15,533,659	\$15,493,700	\$15,453,741	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$85,601	\$85,386	\$85,170	\$84,955	\$84,740	\$84,525	\$82,397	\$82,187	\$81,977	\$81,766	\$81,556	\$81,346	\$1,001,606
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$17,766	\$17,721	\$17,676	\$17,632	\$17,587	\$17,542	\$17,346	\$17,301	\$17,257	\$17,213	\$17,169	\$17,124	\$209,333
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$479,506
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$143,325</u>	<u>\$143,065</u>	<u>\$142,805</u>	<u>\$142,546</u>	<u>\$142,286</u>	<u>\$142,026</u>	<u>\$139,702</u>	<u>\$139,447</u>	<u>\$139,193</u>	<u>\$138,938</u>	<u>\$138,683</u>	<u>\$138,429</u>	<u>\$1,690,444</u>

(a) Applicable to reserve salvage and removal cost.  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
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JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures/Additions				\$0	\$0	\$0	\$0	\$0	\$50,320	\$0	\$0	\$0	\$0	\$50,320
b. Clearings to Plant		\$515	(\$408)	\$0	\$481	(\$5,433)	(\$4,064)	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,909)
c. Retirements		\$0	\$0	\$0	\$0	(\$5,433)	(\$4,064)	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,497)
d. Other (a)		\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15
2. Plant-In-Service/Depreciation Base (b)	\$153,531,698	\$153,532,213	\$153,531,805	\$153,531,805	\$153,532,286	\$153,526,853	\$153,522,789	\$153,522,789	\$153,522,789	\$153,522,789	\$153,522,789	\$153,522,789	\$153,522,789	\$153,522,789
3a. Less: Accumulated Depreciation	\$41,402,609	\$41,847,900	\$42,293,182	\$42,738,463	\$43,183,744	\$43,623,561	\$44,064,690	\$44,509,859	\$44,955,027	\$45,400,196	\$45,845,365	\$46,290,534	\$46,735,703	\$46,735,703
4. CWIP Non-Interest Bearing	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$50,321	\$50,321	\$50,321	\$50,321	\$50,321	\$50,321
5. Net Investment (Lines 2 - 3 + 4)	\$112,129,090	\$111,684,313	\$111,238,623	\$110,793,343	\$110,348,542	\$109,903,292	\$109,458,099	\$109,012,931	\$108,618,082	\$108,172,913	\$107,727,744	\$107,282,575	\$106,837,406	\$106,837,406
6. Average Net Investment		\$111,906,701	\$111,461,468	\$111,015,983	\$110,570,942	\$110,125,917	\$109,680,696	\$109,235,515	\$108,815,506	\$108,395,497	\$107,950,329	\$107,505,160	\$107,059,991	\$107,059,991
a. Average ITC Balance		\$31,920,369	\$31,798,303	\$31,676,237	\$31,554,171	\$31,432,105	\$31,310,039	\$31,187,973	\$31,065,907	\$30,943,841	\$30,821,775	\$30,699,709	\$30,577,643	\$30,577,643
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$664,438	\$661,804	\$659,169	\$656,536	\$653,903	\$651,269	\$636,419	\$633,968	\$631,516	\$628,933	\$626,349	\$623,765	\$7,728,069
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$135,055	\$134,519	\$133,983	\$133,447	\$132,912	\$132,376	\$129,889	\$129,389	\$128,889	\$128,361	\$127,833	\$127,305	\$1,573,957
8. Investment Expenses														
a. Depreciation (e)		\$433,090	\$433,094	\$433,094	\$433,094	\$433,063	\$433,006	\$432,982	\$432,982	\$432,982	\$432,982	\$432,982	\$432,982	\$5,196,332
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$146,244
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$1,924,740)
9. Total System Recoverable Costs (Lines 7 & 8)		\$1,084,375	\$1,081,210	\$1,078,038	\$1,074,870	\$1,071,670	\$1,068,443	\$1,051,081	\$1,048,130	\$1,045,179	\$1,042,067	\$1,038,956	\$1,035,844	\$12,719,862

(a) Applicable to reserve salvage and removal cost  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Return on the Average Unamortized ITC Balance:  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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<b>38 - Space Coast Next Generation Solar Energy Center</b>														
<b>Solar</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$14,106)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,106)
c. Retirements		\$0	\$0	\$0	(\$14,106)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,106)
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$70,601,750	\$70,601,750	\$70,601,750	\$70,601,750	\$70,587,644	\$70,587,644	\$70,587,644	\$70,587,644	\$70,587,644	\$70,587,644	\$70,587,644	\$70,587,644	\$70,587,644	\$70,587,644
3a. Less: Accumulated Depreciation	\$18,268,753	\$18,468,794	\$18,668,835	\$18,868,876	\$19,054,727	\$19,254,600	\$19,454,473	\$19,654,345	\$19,854,218	\$20,054,090	\$20,253,963	\$20,453,835	\$20,653,708	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$52,332,997</u>	<u>\$52,132,956</u>	<u>\$51,932,915</u>	<u>\$51,732,874</u>	<u>\$51,532,917</u>	<u>\$51,333,044</u>	<u>\$51,133,172</u>	<u>\$50,933,299</u>	<u>\$50,733,426</u>	<u>\$50,533,554</u>	<u>\$50,333,681</u>	<u>\$50,133,809</u>	<u>\$49,933,936</u>	
6. Average Net Investment		\$52,232,976	\$52,032,935	\$51,832,894	\$51,632,895	\$51,432,981	\$51,233,108	\$51,033,235	\$50,833,363	\$50,633,490	\$50,433,618	\$50,233,745	\$50,033,873	
a. Average ITC Balance		\$13,667,331	\$13,616,142	\$13,564,953	\$13,513,764	\$13,462,575	\$13,411,386	\$13,360,197	\$13,309,008	\$13,257,819	\$13,206,630	\$13,155,441	\$13,104,252	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$307,748	\$306,572	\$305,396	\$304,220	\$303,044	\$301,868	\$294,942	\$293,789	\$292,636	\$291,483	\$290,330	\$289,177	\$3,581,205
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$62,653	\$62,413	\$62,174	\$61,934	\$61,695	\$61,455	\$60,339	\$60,103	\$59,867	\$59,631	\$59,395	\$59,159	\$730,818
8. Investment Expenses														
a. Depreciation (e)		\$195,649	\$195,649	\$195,649	\$195,565	\$195,481	\$195,481	\$195,481	\$195,481	\$195,481	\$195,481	\$195,481	\$195,481	\$2,346,356
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$52,704
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$807,156)
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$503,179</u>	<u>\$501,763</u>	<u>\$500,347</u>	<u>\$498,848</u>	<u>\$497,349</u>	<u>\$495,933</u>	<u>\$487,890</u>	<u>\$486,501</u>	<u>\$485,112</u>	<u>\$483,724</u>	<u>\$482,335</u>	<u>\$480,946</u>	<u>\$5,903,927</u>

(a) Applicable to reserve salvage and removal cost  
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
(e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
(f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
(h) For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8E

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>39 - Martin Next Generation Solar Energy Center</b>														
<b>Intermediate</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		(\$1,389,457)	\$194,012	\$62,949	\$165,322	\$107,700	\$255,626	\$93,433	\$36,901	\$36,901	\$78,417	\$665,396	\$36,901	\$344,101
b. Clearings to Plant		\$479,622	(\$171,344)	\$0	(\$20,729)	\$0	\$597,567	(\$11,178)	(\$4,910)	\$0	\$0	\$0	\$54,414	\$923,443
c. Retirements		(\$1,010,743)	\$0	\$0	(\$18,108)	\$0	\$0	(\$11,178)	(\$4,910)	\$0	\$0	\$0	\$0	(\$1,044,939)
d. Other (a)		\$54,994	(\$85)	(\$7,015)	(\$9,974)	(\$5,600)	(\$5,600)	(\$5,600)	(\$5,600)	(\$5,600)	(\$5,600)	(\$5,600)	(\$5,600)	(\$6,879)
2. Plant-In-Service/Depreciation Base (b)	\$424,394,815	\$424,874,437	\$424,703,094	\$424,703,094	\$424,682,365	\$424,682,365	\$425,279,932	\$425,268,754	\$425,263,844	\$425,263,844	\$425,263,844	\$425,263,844	\$425,318,258	
3a. Less: Accumulated Depreciation	\$91,249,931	\$91,366,657	\$92,439,416	\$93,505,040	\$94,549,486	\$95,616,303	\$96,683,837	\$97,740,818	\$98,803,943	\$99,871,950	\$100,939,956	\$102,007,963	\$103,076,035	
4. CWIP Non-Interest Bearing	\$1,854,924	\$465,467	\$659,478	\$722,427	\$887,750	\$995,449	\$653,509	\$746,942	\$783,843	\$820,744	\$899,161	\$1,564,557	\$1,547,044	
5. Net Investment (Lines 2 - 3 + 4)	\$334,999,808	\$333,973,247	\$332,923,157	\$331,920,482	\$331,020,629	\$330,061,512	\$329,249,604	\$328,274,878	\$327,243,744	\$326,212,638	\$325,223,048	\$324,820,438	\$323,789,267	
6. Average Net Investment		\$334,486,528	\$333,448,202	\$332,421,819	\$331,470,555	\$330,541,071	\$329,655,558	\$328,762,241	\$327,759,311	\$326,728,191	\$325,717,843	\$325,021,743	\$324,304,852	
a. Average ITC Balance		\$94,472,353	\$94,128,555	\$93,784,757	\$93,440,959	\$93,097,161	\$92,753,363	\$92,409,565	\$92,065,767	\$91,721,969	\$91,378,171	\$91,034,373	\$90,690,575	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$1,984,179	\$1,977,922	\$1,971,729	\$1,965,941	\$1,960,270	\$1,954,836	\$1,912,540	\$1,906,584	\$1,900,479	\$1,894,484	\$1,890,142	\$1,885,692	\$23,204,798
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$403,383	\$402,115	\$400,861	\$399,690	\$398,544	\$397,447	\$390,509	\$389,300	\$388,060	\$386,843	\$385,974	\$385,082	\$4,727,807
8. Investment Expenses														
a. Depreciation (e)		\$1,022,919	\$1,023,289	\$1,023,084	\$1,022,973	\$1,022,862	\$1,023,579	\$1,024,203	\$1,024,081	\$1,024,051	\$1,024,051	\$1,024,051	\$1,024,117	\$12,283,261
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$594,660
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$5,421,012)
9. Total System Recoverable Costs (Lines 7 & 8)		\$3,008,286	\$3,001,131	\$2,993,478	\$2,986,408	\$2,979,480	\$2,973,666	\$2,925,056	\$2,917,768	\$2,910,394	\$2,903,182	\$2,897,972	\$2,892,695	\$35,389,515

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>41 - Manatee Temporary Heating System</b>														
Distribution														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	(\$36,431)	\$0	\$0	\$0	\$0	\$0	\$0	(\$36,431)
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$36,431)	\$0	\$0	\$0	\$0	\$0	\$0	(\$36,431)
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$1,417,015	\$1,417,015	\$1,417,015	\$1,417,015	\$1,417,015	\$1,417,015	\$1,380,583	\$1,380,583	\$1,380,583	\$1,380,583	\$1,380,583	\$1,380,583	\$1,380,583	\$1,380,583
3a. Less: Accumulated Depreciation	\$1,189,310	\$1,189,310	\$1,189,310	\$1,189,310	\$1,189,310	\$1,189,310	\$1,152,879	\$1,152,879	\$1,152,879	\$1,152,879	\$1,152,879	\$1,152,879	\$1,152,879	\$1,152,879
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>
6. Average Net Investment		\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$1,226	\$1,226	\$1,226	\$1,226	\$1,226	\$1,226	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$14,550
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$255	\$255	\$255	\$255	\$255	\$255	\$252	\$252	\$252	\$252	\$252	\$252	\$3,041
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)	<u>\$1,481</u>	<u>\$1,481</u>	<u>\$1,481</u>	<u>\$1,481</u>	<u>\$1,481</u>	<u>\$1,481</u>	<u>\$1,481</u>	<u>\$1,451</u>	<u>\$1,451</u>	<u>\$1,451</u>	<u>\$1,451</u>	<u>\$1,451</u>	<u>\$1,451</u>	<u>\$17,591</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Equity Component: Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures/Additions		\$37,435	\$724,744	\$263,183	\$470,974	\$527,001	\$974,592	\$1,444,439	\$1,468,271	\$977,209	\$779,367	\$620,828	\$513,171	\$8,801,215
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,881,474	\$6,881,474
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$4,042,459	\$4,042,459	\$4,042,459	\$4,042,459	\$4,042,459	\$4,042,459	\$4,042,459	\$4,042,459	\$4,042,459	\$4,042,459	\$4,042,459	\$4,042,459	\$10,923,933	\$55,390,981
3a. Less: Accumulated Depreciation	\$4,041,596	\$4,041,596	\$4,041,596	\$4,041,596	\$4,041,596	\$4,041,596	\$4,041,596	\$4,041,596	\$4,041,596	\$4,041,596	\$4,041,596	\$4,041,596	\$4,119,794	\$48,577,348
4. CWIP Non-Interest Bearing	\$1,160,691	\$1,198,127	\$1,922,871	\$2,186,054	\$2,657,028	\$3,184,029	\$4,158,621	\$5,603,060	\$7,071,331	\$8,048,540	\$8,827,907	\$9,448,735	\$3,080,432	\$57,386,732
5. Net Investment (Lines 2 - 3 + 4)	\$1,161,554	\$1,198,990	\$1,923,734	\$2,186,917	\$2,657,891	\$3,184,892	\$4,159,484	\$5,603,923	\$7,072,194	\$8,049,403	\$8,828,770	\$9,449,598	\$9,884,570	\$64,200,365
6. Average Net Investment		\$1,180,272	\$1,561,362	\$2,055,325	\$2,422,404	\$2,921,391	\$3,672,188	\$4,881,703	\$6,338,058	\$7,560,798	\$8,439,086	\$9,139,184	\$9,667,084	\$59,838,857
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$6,357	\$8,409	\$11,070	\$13,047	\$15,735	\$19,778	\$25,696	\$33,362	\$39,799	\$44,422	\$48,107	\$50,886	\$316,668
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$1,319	\$1,745	\$2,297	\$2,708	\$3,266	\$4,105	\$5,409	\$7,023	\$8,378	\$9,351	\$10,127	\$10,712	\$66,441
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$78,199	\$78,199
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$7,676	\$10,155	\$13,367	\$15,755	\$19,000	\$23,883	\$31,106	\$40,386	\$48,177	\$53,773	\$58,234	\$139,796	\$461,308

(a) Applicable to reserve salvage and removal cost  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Return on the Average Unamortized ITC Balance:  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
3a. Less: Accumulated Depreciation	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Applicable to reserve salvage and removal cost  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Return on the Average Unamortized ITC Balance:  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.



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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>42 - Turkey Point Cooling Canal Monitoring Plan</b>														
<b>Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$2,130,441	\$1,339,344	\$1,306,076	\$1,187,791	(\$21,847,416)	\$1,966,916	\$2,240,795	\$2,828,007	\$3,527,159	\$1,401,586	\$1,401,586	\$7,946,054	\$5,428,339
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$22,638,992	\$0	\$0	\$537,666	\$0	\$0	\$0	\$7,937,381	\$31,114,038
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$17,066,101	\$17,066,101	\$17,066,101	\$17,066,101	\$17,066,101	\$39,705,092	\$39,705,092	\$39,705,092	\$40,242,758	\$40,242,758	\$40,242,758	\$40,242,758	\$48,180,139	
3a. Less: Accumulated Depreciation	\$1,083,820	\$1,128,334	\$1,172,848	\$1,217,363	\$1,261,877	\$1,335,916	\$1,439,480	\$1,543,044	\$1,647,309	\$1,752,276	\$1,857,242	\$1,962,209	\$1,962,209	\$2,076,363
4. CWIP Non-Interest Bearing	\$19,376,111	\$21,506,553	\$22,845,896	\$24,151,972	\$25,339,763	\$3,492,347	\$5,459,263	\$7,700,058	\$9,990,399	\$13,517,558	\$14,919,144	\$16,320,730	\$16,329,404	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$35,358,392</u>	<u>\$37,444,319</u>	<u>\$38,739,149</u>	<u>\$40,000,710</u>	<u>\$41,143,987</u>	<u>\$41,861,524</u>	<u>\$43,724,876</u>	<u>\$45,862,107</u>	<u>\$48,585,848</u>	<u>\$52,008,041</u>	<u>\$53,304,660</u>	<u>\$54,601,280</u>	<u>\$62,433,180</u>	
6. Average Net Investment		\$36,401,355	\$38,091,734	\$39,369,929	\$40,572,349	\$41,502,755	\$42,793,200	\$44,793,491	\$47,223,977	\$50,296,945	\$52,656,351	\$53,952,970	\$58,517,230	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$196,057	\$205,161	\$212,045	\$218,522	\$223,533	\$230,483	\$235,785	\$248,578	\$264,754	\$277,173	\$283,998	\$308,024	\$2,904,113
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$40,689	\$42,579	\$44,008	\$45,352	\$46,392	\$47,834	\$49,636	\$52,329	\$55,734	\$58,349	\$59,785	\$64,843	\$607,529
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$44,514	\$44,514	\$44,514	\$44,514	\$74,039	\$103,564	\$103,564	\$104,265	\$104,967	\$104,967	\$104,967	\$114,154	\$992,543
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$281,260</u>	<u>\$292,254</u>	<u>\$300,567</u>	<u>\$308,388</u>	<u>\$343,964</u>	<u>\$381,881</u>	<u>\$388,984</u>	<u>\$405,172</u>	<u>\$425,454</u>	<u>\$440,488</u>	<u>\$448,750</u>	<u>\$487,021</u>	<u>\$4,504,185</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

(f) Applicable amortization period(s). See Form 42-8E, pages 65-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Equity Component: Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>44 - Martin Plant Barley Barber Swamp Iron Mitigation</b>														
Intermediate														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$93,890	\$93,890	\$93,890	\$93,890	\$93,890	\$93,890	\$93,890	\$93,890	\$93,890	\$93,890	\$93,890	\$93,890	\$93,890	\$93,890
3a. Less: Accumulated Depreciation	\$13,261	\$13,458	\$13,656	\$13,853	\$14,050	\$14,247	\$14,444	\$14,641	\$14,839	\$15,036	\$15,233	\$15,430	\$15,627	\$15,627
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$80,628</u>	<u>\$80,431</u>	<u>\$80,234</u>	<u>\$80,037</u>	<u>\$79,840</u>	<u>\$79,642</u>	<u>\$79,445</u>	<u>\$79,248</u>	<u>\$79,051</u>	<u>\$78,854</u>	<u>\$78,657</u>	<u>\$78,459</u>	<u>\$78,262</u>	
6. Average Net Investment		\$80,530	\$80,333	\$80,135	\$79,938	\$79,741	\$79,544	\$79,347	\$79,150	\$78,952	\$78,755	\$78,558	\$78,361	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		\$434	\$433	\$432	\$431	\$429	\$428	\$418	\$417	\$416	\$415	\$414	\$412	\$5,077
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$90	\$90	\$90	\$89	\$89	\$89	\$88	\$88	\$87	\$87	\$87	\$87	\$1,061
8. Investment Expenses														
a. Depreciation (e)		\$197	\$197	\$197	\$197	\$197	\$197	\$197	\$197	\$197	\$197	\$197	\$197	\$2,366
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$721</u>	<u>\$720</u>	<u>\$718</u>	<u>\$717</u>	<u>\$716</u>	<u>\$715</u>	<u>\$703</u>	<u>\$702</u>	<u>\$700</u>	<u>\$699</u>	<u>\$698</u>	<u>\$696</u>	<u>\$8,504</u>

(a) Applicable to reserve salvage and removal cost.  
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
 (c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
 (d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
 (f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
 (g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
 (h) For solar projects the return on investment calculation is comprised of two parts:  
 Return on the Average Net Investment: See footnotes (b) and (c).  
 Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
 Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>44 - Martin Plant Barley Barber Swamp Iron Mitigation Peaking</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base (b)</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>	<b>\$70,829</b>
<b>3a. Less: Accumulated Depreciation</b>	<b>\$10,004</b>	<b>\$10,153</b>	<b>\$10,302</b>	<b>\$10,450</b>	<b>\$10,599</b>	<b>\$10,748</b>	<b>\$10,897</b>	<b>\$11,045</b>	<b>\$11,194</b>	<b>\$11,343</b>	<b>\$11,492</b>	<b>\$11,640</b>	<b>\$11,789</b>	<b>\$11,789</b>
<b>4. CWIP Non-Interest Bearing</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	<b>\$60,825</b>	<b>\$60,676</b>	<b>\$60,527</b>	<b>\$60,379</b>	<b>\$60,230</b>	<b>\$60,081</b>	<b>\$59,932</b>	<b>\$59,784</b>	<b>\$59,635</b>	<b>\$59,486</b>	<b>\$59,337</b>	<b>\$59,189</b>	<b>\$59,040</b>	<b>\$59,040</b>
<b>6. Average Net Investment</b>		<b>\$60,751</b>	<b>\$60,602</b>	<b>\$60,453</b>	<b>\$60,304</b>	<b>\$60,156</b>	<b>\$60,007</b>	<b>\$59,858</b>	<b>\$59,709</b>	<b>\$59,561</b>	<b>\$59,412</b>	<b>\$59,263</b>	<b>\$59,114</b>	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$327	\$326	\$326	\$325	\$324	\$323	\$315	\$314	\$314	\$313	\$312	\$311	\$3,830
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$68	\$68	\$68	\$67	\$67	\$67	\$66	\$66	\$66	\$66	\$66	\$66	\$800
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$1,785
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>		<b>\$544</b>	<b>\$543</b>	<b>\$542</b>	<b>\$541</b>	<b>\$540</b>	<b>\$539</b>	<b>\$530</b>	<b>\$529</b>	<b>\$528</b>	<b>\$527</b>	<b>\$526</b>	<b>\$525</b>	<b>\$6,415</b>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Equity Component: Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

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	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>45 - 800 MW Unit ESP</b>														
<b>Intermediate</b>														
<b>1. Investments</b>														
a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$375,829	\$0	\$0	\$0	\$375,829
b. Clearings to Plant		\$0	\$0	\$0	(\$866)	\$0	\$0	\$0	\$0	\$375,829	\$0	\$0	\$0	\$374,963
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$64,624	\$64,624	\$64,624	\$64,624	\$63,759	\$63,759	\$63,759	\$63,759	\$63,759	\$439,587	\$439,587	\$439,587	\$439,587	
3a. Less: Accumulated Depreciation	\$6,746	\$7,156	\$7,567	\$7,977	\$8,385	\$8,790	\$9,194	\$9,599	\$10,004	\$11,602	\$14,394	\$17,185	\$19,977	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$57,878</u>	<u>\$57,468</u>	<u>\$57,057</u>	<u>\$56,647</u>	<u>\$55,374</u>	<u>\$54,969</u>	<u>\$54,564</u>	<u>\$54,159</u>	<u>\$53,754</u>	<u>\$427,985</u>	<u>\$425,194</u>	<u>\$422,402</u>	<u>\$419,611</u>	
6. Average Net Investment		\$57,673	\$57,263	\$56,852	\$56,010	\$55,171	\$54,766	\$54,362	\$53,957	\$240,870	\$426,589	\$423,798	\$421,006	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$311	\$308	\$306	\$302	\$297	\$295	\$286	\$284	\$1,268	\$2,245	\$2,231	\$2,216	\$10,349
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$64	\$64	\$64	\$63	\$62	\$61	\$60	\$60	\$267	\$473	\$470	\$467	\$2,173
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$410	\$410	\$410	\$408	\$405	\$405	\$405	\$405	\$1,598	\$2,791	\$2,791	\$2,791	\$13,231
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$785</u>	<u>\$783</u>	<u>\$780</u>	<u>\$772</u>	<u>\$764</u>	<u>\$761</u>	<u>\$751</u>	<u>\$749</u>	<u>\$3,133</u>	<u>\$5,510</u>	<u>\$5,492</u>	<u>\$5,474</u>	<u>\$25,753</u>

<sup>(a)</sup> Applicable to reserve salvage and removal cost

<sup>(b)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

<sup>(c)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(d)</sup> The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(e)</sup> Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

<sup>(f)</sup> Applicable amortization period(s). See Form 42-8E, pages 65-67.

<sup>(g)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(h)</sup> For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report

and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>45 - 800 MW Unit ESP</b>														
<b>Peaking</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$529,931	\$0	\$0	\$0	\$529,931
b. Clearings to Plant		\$0	\$0	\$0	(\$2,099)	(\$6)	\$0	\$0	\$0	\$529,931	\$0	\$0	\$0	\$527,826
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (a)		\$0	\$0	\$0	\$0	(\$6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6)
<b>2. Plant-In-Service/Depreciation Base (b)</b>	<b>\$214,839,789</b>	<b>\$214,839,789</b>	<b>\$214,839,789</b>	<b>\$214,839,789</b>	<b>\$214,837,689</b>	<b>\$214,837,684</b>	<b>\$214,837,684</b>	<b>\$214,837,684</b>	<b>\$214,837,684</b>	<b>\$215,367,615</b>	<b>\$215,367,615</b>	<b>\$215,367,615</b>	<b>\$215,367,615</b>	
3a. Less: Accumulated Depreciation	\$27,172,649	\$28,000,810	\$28,828,971	\$29,657,132	\$30,485,287	\$31,313,431	\$32,141,581	\$32,969,731	\$33,797,881	\$34,627,713	\$35,459,228	\$36,290,743	\$37,122,258	
4. CWIP Non-Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	<b>\$187,667,140</b>	<b>\$186,838,979</b>	<b>\$186,010,818</b>	<b>\$185,182,657</b>	<b>\$184,352,402</b>	<b>\$183,524,252</b>	<b>\$182,696,102</b>	<b>\$181,867,953</b>	<b>\$181,039,803</b>	<b>\$180,739,901</b>	<b>\$179,908,387</b>	<b>\$179,076,872</b>	<b>\$178,245,357</b>	
<b>6. Average Net Investment</b>		<b>\$187,253,059</b>	<b>\$186,424,898</b>	<b>\$185,596,737</b>	<b>\$184,767,529</b>	<b>\$183,938,327</b>	<b>\$183,110,177</b>	<b>\$182,282,027</b>	<b>\$181,453,878</b>	<b>\$180,889,852</b>	<b>\$180,324,144</b>	<b>\$179,492,629</b>	<b>\$178,661,114</b>	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$1,008,540	\$1,004,080	\$999,619	\$995,153	\$990,687	\$986,227	\$959,499	\$955,139	\$952,170	\$949,193	\$944,816	\$940,439	\$11,685,563
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$209,311	\$208,386	\$207,460	\$206,533	\$205,606	\$204,681	\$201,987	\$201,069	\$200,444	\$199,817	\$198,896	\$197,974	\$2,442,164
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$828,161	\$828,161	\$828,161	\$828,155	\$828,150	\$828,150	\$828,150	\$828,150	\$829,832	\$831,515	\$831,515	\$831,515	\$9,949,615
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>	<b>\$2,046,013</b>	<b>\$2,040,627</b>	<b>\$2,035,240</b>	<b>\$2,029,842</b>	<b>\$2,024,443</b>	<b>\$2,019,057</b>	<b>\$1,989,635</b>	<b>\$1,984,358</b>	<b>\$1,982,447</b>	<b>\$1,980,525</b>	<b>\$1,975,226</b>	<b>\$1,969,928</b>	<b>\$24,077,342</b>	

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.

(f) Applicable amortization period(s). See Form 42-8E, pages 65-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8E

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>54 - Coal Combustion Residuals</b>														
<b>Base</b>														
<b>1. Investments</b>														
a. Expenditures/Additions		(\$3,589,212)	\$2,307,053	\$1,734,958	\$2,475,785	\$1,359,075	\$18,073,023	\$3,369,176	\$3,369,176	\$3,369,176	\$3,369,176	\$3,369,176	\$6,738,351	\$45,944,912
b. Clearings to Plant		(\$56,167)	(\$4,227)	\$0	(\$927)	\$5,154	\$0	\$0	\$0	\$0	\$0	\$0	\$7,874,899	\$7,818,732
c. Retirements		(\$56,167)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$56,167)
d. Other (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$260,558	\$204,391	\$200,164	\$200,164	\$199,237	\$204,391	\$204,391	\$204,391	\$204,391	\$204,391	\$204,391	\$204,391	\$8,079,290	
3a. Less: Accumulated Depreciation	\$4,101	\$4,358	\$4,613	\$4,864	\$5,116	\$5,370	\$5,627	\$5,884	\$6,141	\$6,398	\$6,656	\$6,913	\$16,327	
3b. Less: Capital Recovery Unamortized Balance	\$0	(\$56,167)	(\$56,167)	(\$56,167)	(\$56,167)	(\$56,167)	(\$56,167)	(\$56,167)	(\$56,167)	(\$56,167)	(\$56,167)	(\$56,167)	(\$56,167)	
4. CWIP Non-Interest Bearing	\$24,187,348	\$20,598,136	\$22,905,189	\$24,640,147	\$27,115,931	\$28,475,006	\$46,548,029	\$49,917,205	\$53,286,381	\$56,655,557	\$60,024,733	\$63,393,909	\$62,257,361	
5. Net Investment (Lines 2 - 3 + 4)	\$24,443,805	\$20,854,336	\$23,156,908	\$24,891,613	\$27,366,220	\$28,730,195	\$46,802,960	\$50,171,879	\$53,540,798	\$56,909,717	\$60,278,636	\$63,647,554	\$70,376,491	
6. Average Net Investment		\$22,649,071	\$22,005,622	\$24,024,260	\$26,128,916	\$28,048,207	\$37,766,577	\$48,487,420	\$51,856,339	\$55,225,257	\$58,594,176	\$61,963,095	\$67,012,023	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (c)(h)		\$121,987	\$118,522	\$129,394	\$140,730	\$151,067	\$203,410	\$255,229	\$272,962	\$290,695	\$308,429	\$326,162	\$352,739	\$2,671,326
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		\$25,317	\$24,598	\$26,854	\$29,207	\$31,352	\$42,215	\$53,729	\$57,462	\$61,195	\$64,928	\$68,661	\$74,256	\$559,776
<b>8. Investment Expenses</b>														
a. Depreciation (e)		\$257	\$255	\$252	\$251	\$254	\$257	\$257	\$257	\$257	\$257	\$257	\$9,415	\$12,226
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$147,562	\$143,374	\$156,500	\$170,188	\$182,673	\$245,883	\$309,215	\$330,681	\$352,148	\$373,614	\$395,081	\$436,409	\$3,243,328

(a) Applicable to reserve salvage and removal cost  
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 65-67.  
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.  
(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.  
(e) Applicable depreciation rate or rates. See Form 42-8E, pages 65-67.  
(f) Applicable amortization period(s). See Form 42-8E, pages 65-67.  
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).  
(h) For solar projects the return on investment calculation is comprised of two parts:  
Return on the Average Net Investment: See footnotes (b) and (c).  
Return on the Average Unamortized ITC Balance:  
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.  
Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Working Capital Dr(Cr)														
a. 158,100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. 158,200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 182,300 Other Regulatory Assets-Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. 254,900 Other Regulatory Liabilities-Gains	(\$885)	(\$857)	(\$829)	(\$800)	(\$772)	(\$763)	(\$734)	(\$706)	(\$678)	(\$650)	(\$621)	(\$593)	(\$565)	
2. Total Working Capital	(\$885)	(\$857)	(\$829)	(\$800)	(\$772)	(\$763)	(\$734)	(\$706)	(\$678)	(\$650)	(\$621)	(\$593)	(\$565)	
3. Average Net Working Capital Balance		(\$871)	(\$843)	(\$815)	(\$786)	(\$767)	(\$749)	(\$720)	(\$692)	(\$664)	(\$635)	(\$607)	(\$579)	
4. Return on Average Net Working Capital Balance														
a. Equity Component grossed up for taxes <sup>(6)</sup>	(\$7)	(\$5)	(\$5)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$3)	(\$3)	(\$3)	
b. Debt Component <sup>(6)</sup>	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	
5. Total Return Component <sup>(6)</sup>	(\$8)	(\$6)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$4)	(\$4)	(\$57)
6. Expense Dr(Cr)														
a. 411,800 Gains from Dispositions of Allowances	(\$119,547)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	
b. 411,900 Losses from Dispositions of Allowances	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. 509,000 Allowance Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7. Net Expense (Lines 6a + 6b + 6c) <sup>(7)</sup>	(\$119,547)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$339)
8. Total System Recoverable Expenses (Lines 5 + 7)	(\$119,555)	(\$34)	(\$34)	(\$34)	(\$33)	(\$33)	(\$33)	(\$33)	(\$33)	(\$33)	(\$32)	(\$32)	(\$32)	
a. Recoverable Costs Allocated to Energy	(\$119,555)	(\$34)	(\$34)	(\$34)	(\$33)	(\$33)	(\$33)	(\$33)	(\$33)	(\$33)	(\$32)	(\$32)	(\$32)	
b. Recoverable Costs Allocated to Demand														
9. Energy Jurisdictional Factor	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	
10. Demand Jurisdictional Factor	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	
11. Retail Energy-Related Recoverable Costs <sup>(8)</sup>	(\$113,448)	(\$32)	(\$32)	(\$32)	(\$32)	(\$32)	(\$31)	(\$31)	(\$31)	(\$31)	(\$31)	(\$31)	(\$30)	
12. Retail Demand-Related Recoverable Costs <sup>(8)</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13. Total Jurisdictional Recoverable Costs (Lines 11 + 12)	(\$113,448)	(\$32)	(\$32)	(\$32)	(\$32)	(\$32)	(\$31)	(\$31)	(\$31)	(\$31)	(\$31)	(\$31)	(\$30)	(\$376)

<sup>(6)</sup> The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

<sup>(8)</sup> The Debt Component for the Jan. – Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

<sup>(7)</sup> Line 8a times Line 9

<sup>(8)</sup> Line 8b times Line 10

<sup>(9)</sup> Line 5 is reported on Capital Schedule

<sup>(10)</sup> Line 7 is reported on O&M Schedule

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE ACTUAL ESTIMATED AMOUNT FOR THE PERIOD

2018 Depreciation Schedule

FORM 42-8E

Project	Class ID	Plant	Unit	Utility	Depr. Rate / Amort. Period	Balance as of Dec-17	Balance as of Dec-18
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	Turkey Pt	Turkey Pt U1	31200	CRS	-	-
<b>002-LOW NOX BURNER TECHNOLOGY Total</b>						<b>-</b>	<b>-</b>
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	65,605	65,605
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U1	31100	1.74%	56,430	56,430
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	424,505	424,505
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U2	31100	1.83%	56,333	56,333
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	468,728	468,728
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin Comm	31650	5-Year	58,207	58,207
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin Comm	31670	7-Year	66,897	66,897
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin Comm U1&2	31200	4.45%	31,632	31,632
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U1	31100	2.68%	36,811	36,811
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	338,939	399,323
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U2	31100	2.39%	36,845	36,845
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	335,746	335,746
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Scherer	Scherer U4	31200	2.79%	515,653	515,653
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP - Comm	31100	CRS	43,193	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31200	CRS	780	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31200	CRS	780	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FLauderdale Comm	34100	2.20%	58,860	58,860
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FLauderdale Comm	34500	1.60%	34,502	34,502
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FLauderdale GTs	34300	8.25%	10,225	10,225
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FLauderdale U4	34300	4.11%	441,310	438,897
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FLauderdale U5	34300	5.00%	556,314	556,425
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Myers	FTMyers U2	34300	3.46%	368,561	368,561
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Myers	FTMyers U3	34300	4.54%	71,939	71,939
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Myers	FTMyers U3 SC Peaker	34300	3.04%	69,082	69,082
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee	Manatee U3	34300	3.35%	87,691	87,691
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin	Martin U3	34300	4.49%	499,129	727,809
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin	Martin U4	34300	3.92%	491,342	720,022
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin	Martin U8	34300	3.37%	13,693	13,693
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford	Sanford U4	34300	4.00%	310,021	310,021
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford	Sanford U5	34300	4.12%	273,035	273,035
<b>003-CONTINUOUS EMISSION MONITORING Total</b>						<b>5,822,787</b>	<b>6,293,477</b>
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	3,111,263	3,111,263
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	174,543	174,543
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	104,845	104,845
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	127,429	127,429
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	771,705	771,705
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin Comm	31200	4.45%	94,329	94,209
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin Comm U1&2	31100	2.52%	824,065	824,065
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin U1	31100	2.68%	261,417	261,417
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin U2	31100	2.39%	85,078	85,078
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP - Comm	31100	CRS	42,091	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP - Comm	31200	CRS	2,292	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Lauderdale	FLauderdale Comm	34200	3.09%	898,111	898,111
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Lauderdale	FLauderdale GTs	34200	4.73%	584,290	584,290
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Myers	FTMyers GTs	34200	7.84%	133,479	133,479
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Myers	FTMyers U3 SC Peaker	34200	3.58%	18,616	18,616
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin	Martin Comm U3&4	34200	2.42%	455,941	455,941
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	General Plant	39000	1.50%	5,837,840	7,174,603
<b>005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total</b>						<b>13,527,336</b>	<b>14,819,595</b>
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	St Lucie	StLucie U1	32300	5.11%	31,030	31,030
<b>007-RELOCATE TURBINE LUBE OIL PIPING Total</b>						<b>31,030</b>	<b>31,030</b>
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	46,882	46,882
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee	Manatee Comm	31670	7-Year	21,347	21,347
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin	Martin Comm	31600	3.79%	23,107	23,107
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin	Martin Comm	31650	5-Year	116,547	181,542
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin	Martin Comm	31670	7-Year	339,743	298,813
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Ft Lauderdale	FLauderdale Comm	34100	2.20%	363,996	364,027
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford	Sanford Comm	34100	2.40%	15,922	15,922
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36670	2.00%	2,995	2,995
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	General Plant	39000	1.50%	4,413	4,413
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	General Plant	39190	33.33%	2,291	-
<b>008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total</b>						<b>937,244</b>	<b>959,049</b>
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	St Lucie	StLucie Comm	32100	2.25%	117,794	117,794
<b>010-REROUTE STORMWATER RUNOFF Total</b>						<b>117,794</b>	<b>117,794</b>
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer	Scherer Comm	31100	1.51%	524,873	524,873
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer	Scherer Comm	31200	2.23%	328,762	328,762
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer	Scherer Comm	31400	2.07%	689	689
<b>012-SCHERER DISCHARGE PIPELINE Total</b>						<b>854,324</b>	<b>854,324</b>
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	367,906	367,906
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	403,671	403,671
<b>020-WASTEWATER/STORMWATER DISCH ELIMINATION Total</b>						<b>771,577</b>	<b>771,577</b>
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	St Lucie	StLucie Comm	32100	2.25%	6,909,559	6,909,559
<b>021-ST.LUCIE TURTLE NETS Total</b>						<b>6,909,559</b>	<b>6,909,559</b>
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	601,217	601,217
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	2,271,574	2,271,574
<b>022-PIPELINE INTEGRITY MANAGEMENT Total</b>						<b>2,872,791</b>	<b>2,872,791</b>
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	1,243,306	1,243,306
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	33,272	33,272
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee	Manatee Comm	31500	2.34%	26,325	26,325
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	45,750	45,750
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	37,431	37,431
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	574,162	574,162
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin	Martin Comm	31500	3.57%	34,755	34,755
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin	Martin Comm U1&2	31100	2.52%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	St Lucie	StLucie U1	32300	5.11%	712,225	712,225
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	St Lucie	StLucie U1	32400	3.20%	745,335	745,335



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023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	St Lucie	StLucie U2	32300	3.86%	552,390	552,390
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt	Turkey Pt Comm	32100	3.13%	977,935	988,529
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt	Turkey Pt Comm	32570	7-Year	-	243,990
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt	Turkey Pt Comm	32570	7-Year	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Ft Lauderdale	FLauderdale Comm	34100	2.20%	189,219	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Ft Lauderdale	FLauderdale Comm	34200	3.09%	1,480,169	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Ft Lauderdale	FLauderdale Comm	34300	5.20%	28,250	28,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Ft Lauderdale	FLauderdale GTs	34200	4.73%	513,250	513,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Ft Lauderdale	FLauderdale U4	34300	4.11%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34100	7.40%	98,715	98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34200	7.84%	629,983	629,983
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34500	7.77%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Ft Myers	FtMyers U2	34300	3.46%	49,727	49,727
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Ft Myers	FtMyers U3 SC Peaker	34500	3.40%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin	Martin Comm U3&4	34100	2.24%	523,498	523,498
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin	Martin U8	34200	2.70%	84,868	84,868
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Pt Everglades	PEverglades Comm	34200	2.90%	2,728,283	2,728,283
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Sanford	Sanford Comm	34100	2.40%	288,383	288,383
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Radial	Radial	35200	1.70%	6,946	6,946
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35200	1.70%	1,142,640	1,207,640
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35300	2.04%	177,982	3,786,256
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35800	1.87%	65,655	65,655
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	1.75%	3,298,168	3,303,417
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36670	2.00%	70,499	70,499
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	General Plant	General Plant	39000	1.50%	146,691	146,691
<b>023-SPILL PREVENTION CLEAN-UP &amp; COUNTERMEASURES Total</b>						<b>16,530,675</b>	<b>20,463,782</b>
024-GAS REBURN	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	-	-
024-GAS REBURN	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	16,304,710	16,342,411
024-GAS REBURN	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	15,277,025	15,315,595
<b>024-GAS REBURN Total</b>						<b>31,581,736</b>	<b>31,658,006</b>
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	General Plant	39000	1.50%	115,447	115,447
<b>026-UST REPLACEMENT/REMOVAL Total</b>						<b>115,447</b>	<b>115,446.69</b>
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	Cape Canaveral	CapeCana Comm CC	34100	2.69%	766,645	767,152
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	Cape Canaveral	CapeCanaveral Comm	34100	2.69%	-	-
<b>028-CWA 316B PHASE II RULE Total</b>						<b>766,645</b>	<b>767,152.37</b>
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	102,052	102,052
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	20,059,060	20,059,060
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U1	31400	4.03%	7,240,124	7,240,124
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	20,461,529	20,461,529
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U2	31400	3.72%	7,905,907	7,905,907
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin Comm	31400	3.48%	287,258	287,258
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin Comm U1&2	31200	4.45%	518,275	518,275
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	19,504,077	19,504,077
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U1	31400	3.35%	7,499,710	7,499,710
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	20,224,580	20,224,580
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U2	31400	4.79%	7,477,120	7,477,120
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer Comm U3&4	31200	2.32%	79,730	406,783
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31100	2.30%	82,366,984	82,366,984
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31200	2.79%	254,475,936	254,475,936
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31400	1.89%	(94,224)	(94,224)
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31500	2.49%	19,615,426	19,615,426
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31600	1.88%	399,586	399,586
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31670	7-Year	12,775	12,775
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31200	CRS	27,746,239	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31500	CRS	446,692	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31600	CRS	9,138	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31200	CRS	26,534,954	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31500	CRS	426,220	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31600	CRS	9,591	-
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Ft Lauderdale	FLauderdale GTs	34300	8.25%	110,242	110,242
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34300	8.22%	57,855	57,855
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin	Martin Comm U3&4	34100	2.24%	699,143	699,143
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin	Martin Comm U3&4	34300	2.56%	244,343	244,343
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin	Martin Comm U3&4	34500	2.04%	292,499	292,499
031-CLEAN AIR INTERSTATE RULE-CAIR	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36500	2.57%	1,313	1,313
<b>031-CLEAN AIR INTERSTATE RULE-CAIR Total</b>						<b>524,714,132</b>	<b>469,868,352</b>
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer	Scherer Comm U3&4	31200	2.32%	(1,234,039)	(1,234,037)
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer	Scherer U4	31200	2.79%	108,641,809	109,897,484
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31200	CRS	70,087	-
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31200	CRS	18,075	-
<b>033-CLEAN AIR MERCURY RULE-CAMR Total</b>						<b>107,495,932</b>	<b>108,663,447.52</b>
034-PSL COOLING WATER SYSTEM INSPECTION & MAINTENANCE	03 - Nuclear Generation Plant	St Lucie	StLucie Comm	32100	2.25%	-	-
<b>034-PSL COOLING WATER SYSTEM INSPECTION &amp; MAINTENANCE Total</b>							
035-MARTIN PLANT DRINKING WATER COMP	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	235,391	235,391
<b>035-MARTIN PLANT DRINKING WATER COMP Total</b>						<b>235,391</b>	<b>235,391.32</b>
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	St Lucie	StLucie Comm	32100	2.25%	7,601,405	7,601,405
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt	Turkey Pt Comm	32100	3.13%	9,855,399	9,855,399
<b>036-LOW LEV RADI WSTE-LLW Total</b>						<b>17,456,804</b>	<b>17,456,804</b>
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34000	0.00%	255,507	255,507
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34100	3.49%	5,264,052	5,263,916
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34300	3.36%	115,292,510	115,292,583
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34500	3.65%	26,746,246	26,746,246
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34600	3.30%	-	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34630	3-Year	8,469	8,469
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34650	5-Year	50,315	51,031
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34670	7-Year	161,143	151,580
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35200	1.70%	7,427	7,427
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35300	2.04%	1,004,027	1,004,027
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35310	2.64%	1,695,869	1,695,869
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35500	2.32%	394,418	394,418
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35600	2.38%	191,358	191,358

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037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	1.75%	540,994	540,994
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36200	1.90%	1,890,938	1,890,938
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39220	10.00%	28,426	28,426
<b>037-DE SOTO SOLAR PROJECT Total</b>						<b>153,531,698</b>	<b>153,522,789</b>
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	Intangible Plant	30300	30-year	6,359,027	6,359,027
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34100	3.45%	3,889,496	3,889,496
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34300	3.30%	51,550,587	51,550,587
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34500	3.51%	6,126,699	6,126,699
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34650	5-Year	35,202	35,202
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34670	7-Year	14,106	-
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35300	2.04%	928,529	928,529
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35310	2.64%	1,328,699	1,328,699
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	1.75%	274,858	274,858
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36200	1.90%	62,689	62,689
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39220	10.00%	31,858	31,858
<b>038-SPACE COAST SOLAR PROJECT Total</b>						<b>70,601,750</b>	<b>70,587,644</b>
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin	Martin U8	34300	3.37%	423,126	423,126
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34000	0.00%	216,844	216,844
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34100	2.99%	20,745,276	20,745,276
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34300	2.88%	397,113,924	398,071,563
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34500	2.99%	4,122,852	4,122,852
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34600	2.85%	1,299	1,299
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34650	5-Year	11,178	-
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34670	7-Year	134,433	129,522
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35500	2.32%	603,692	603,692
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35600	2.38%	364,159	364,159
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36660	1.42%	94,476	94,476
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36760	1.96%	2,728	2,728
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39220	10.00%	121,101	121,101
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39240	2.63%	332,682	332,682
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39290	4.99%	88,938	88,938
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39420	7-Year	13,666	-
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39720	7-Year	4,442	-
<b>039-MARTIN SOLAR PROJECT Total</b>						<b>424,394,815</b>	<b>425,318,258</b>
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Cape Canaveral	CapeCanaveral Comm	34300	0.00%	4,042,459	4,042,459
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Ft Lauderdale	Dania Beach Unit 7	34300	44-Month	-	6,881,474
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Ft Myers	FtMyers U2	34300	0.00%	-	-
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Electric	35300	0.00%	276,404	276,404
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	0.00%	73,267	73,267
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36200	0.00%	471,542	471,542
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36410	0.00%	137,247	137,247
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36420	0.00%	36,431	-
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36500	0.00%	307,599	307,599
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36660	0.00%	221,326	221,326
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36760	0.00%	168,995	168,995
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36910	0.00%	607	607
<b>041-PRV MANATEE HEATING SYSTEM Total</b>						<b>5,735,878</b>	<b>12,580,920</b>
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt	Turkey Pt Comm	32100	3.13%	17,066,101	44,687,786
042-PTN COOLING CANAL MONITORING SYS	05 - Other Generation Plant	Turkey Pt	Turkey Pt U5	34100	2.33%	-	3,492,353
<b>042-PTN COOLING CANAL MONITORING SYS Total</b>						<b>17,066,101</b>	<b>48,180,139</b>
044-Barley Barber Swamp Iron Mitiga	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	164,719	164,719
<b>044-Barley Barber Swamp Iron Mitiga Total</b>						<b>164,719</b>	<b>164,718.55</b>
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	155,747	1,059,420
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	44,989,219	44,989,219
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U1	31500	4.11%	4,524,074	4,524,074
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U1	31600	3.91%	1,021,918	1,021,918
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	51,910,750	51,910,750
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U2	31500	4.48%	4,793,798	4,793,798
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U2	31600	4.79%	1,071,311	1,071,311
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	47,137,592	47,136,708
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U1	31500	3.12%	4,322,420	4,322,420
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U1	31600	3.81%	1,012,007	1,012,007
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	48,445,547	48,445,547
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U2	31500	3.56%	4,449,270	4,449,270
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U2	31600	4.31%	1,070,760	1,070,760
<b>045-800 MW UNIT ESP PROJECT Total</b>						<b>214,904,413</b>	<b>215,807,202</b>
050 - Steam Electric Effluent Rev	02 - Steam Generation Plant	Scherer	Scherer U4	31200	2.79%	-	-
<b>050 - Steam Electric Effluent Rev Total</b>						-	-
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer	Scherer Comm	31100	1.51%	204,391	199,237
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer	Scherer U4	31200	2.79%	-	7,880,053
054-Coal Combustion Residuals	02 - Steam Generation Plant	St Johns River Power Plant	SJRRP - Comm	31100	CRS	56,167	-
<b>054-Coal Combustion Residuals Total</b>						<b>260,558</b>	<b>8,079,290</b>
<b>Grand Total</b>						<b>1,617,401,132</b>	<b>1,617,098,537</b>

FLORIDA POWER & LIGHT COMPANY  
COST RECOVERY CLAUSES

FORM 42-9E

Equity @ 10.55%

CAPITAL STRUCTURE AND COST RATES PER MAY 2017 EARNINGS SURVEILLANCE REPORT						
	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST	
LONG_TERM_DEBT	8,578,170,782	27.773%	4.53%	1.26%	1.26%	
SHORT_TERM_DEBT	876,957,343	2.839%	1.76%	0.05%	0.05%	
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%	
CUSTOMER_DEPOSITS	421,323,778	1.364%	2.09%	0.03%	0.03%	
COMMON_EQUITY	14,087,418,183	45.610%	10.55%	4.81%	7.83%	
DEFERRED_INCOME_TAX	6,860,621,618	22.212%	0.00%	0.00%	0.00%	
INVESTMENT_TAX_CREDITS						
ZERO COST	0	0.000%	0.00%	0.00%	0.00%	
WEIGHTED COST	62,115,684	0.201%	8.27%	0.02%	0.02%	
<b>TOTAL</b>	<b>\$30,886,607,389</b>	<b>100.00%</b>		<b>6.17%</b>	<b>9.20%</b>	

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)						
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST	
LONG TERM DEBT	\$8,578,170,782	37.85%	4.534%	1.716%	1.716%	
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%	
COMMON EQUITY	14,087,418,183	62.15%	10.550%	6.557%	10.675%	
<b>TOTAL</b>	<b>\$22,665,588,966</b>	<b>100.00%</b>		<b>8.273%</b>	<b>12.391%</b>	
<b>RATIO</b>						

DEBT COMPONENTS:

LONG TERM DEBT	1.2592%
SHORT TERM DEBT	0.0501%
CUSTOMER DEPOSITS	0.0285%
TAX CREDITS -WEIGHTED	0.0035%
<b>TOTAL DEBT</b>	<b>1.3413%</b>

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.8119%
TAX CREDITS -WEIGHTED	0.0132%
<b>TOTAL EQUITY</b>	<b>4.8251%</b>

TOTAL	6.1663%
PRE-TAX EQUITY	7.8552%
PRE-TAX TOTAL	9.1965%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY  
COST RECOVERY CLAUSES

FORM 42-9E

Equity @ 10.55%

CAPITAL STRUCTURE AND COST RATES PER MAY 2018 EARNINGS SURVEILLANCE REPORT						
	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST	
LONG_TERM_DEBT	9,493,721,402	27.894%	4.33%	1.21%	1.21%	
SHORT_TERM_DEBT	1,266,291,093	3.721%	2.42%	0.09%	0.09%	
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%	
CUSTOMER_DEPOSITS	403,315,602	1.185%	2.08%	0.02%	0.02%	
COMMON_EQUITY	15,115,086,261	44.410%	10.55%	4.69%	6.28%	
DEFERRED_INCOME_TAX	7,597,792,885	22.323%	0.00%	0.00%	0.00%	
INVESTMENT_TAX_CREDITS						
ZERO COST	0	0.000%	0.00%	0.00%	0.00%	
WEIGHTED COST	159,231,867	0.468%	8.15%	0.04%	0.05%	
<b>TOTAL</b>	<b>\$34,035,439,111</b>	<b>100.00%</b>		<b>6.05%</b>	<b>7.65%</b>	

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)						
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST	
LONG TERM DEBT	\$9,493,721,402	38.58%	4.328%	1.670%	1.670%	
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%	
COMMON EQUITY	15,115,086,261	61.42%	10.550%	6.480%	8.680%	
<b>TOTAL</b>	<b>\$24,608,807,663</b>	<b>100.00%</b>		<b>8.150%</b>	<b>10.350%</b>	
<b>RATIO</b>						

DEBT COMPONENTS:

LONG TERM DEBT	1.2073%
SHORT TERM DEBT	0.0900%
CUSTOMER DEPOSITS	0.0246%
TAX CREDITS -WEIGHTED	0.0078%
<b>TOTAL DEBT</b>	<b>1.3297%</b>

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.6852%
TAX CREDITS -WEIGHTED	0.0303%
<b>TOTAL EQUITY</b>	<b>4.7156%</b>

TOTAL	6.0452%
PRE-TAX EQUITY	6.3165%
PRE-TAX TOTAL	7.6461%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

REVISED FORM: 42-1A

JANUARY 2017 THROUGH DECEMBER 2017

	2017
1. Over/(Under) Recovery for the Current Period (Form 42-2A, Line 5)	\$59,779,725
2. Interest Provision (Form 42-2A, Line 6)	\$578,057
3. Total	<u>\$60,357,782</u>
4. Actual/Estimated Over/(Under) Recovery for the Same Period <sup>(a)</sup>	\$28,365,707
5. Interest Provision	\$431,995
6. Total	<u>\$28,797,701</u>
7. Net True-Up for the period Over/(Under)	<u>\$31,560,081</u>

<sup>(a)</sup> Approved in Order No. PSC-2018-0014-FOF-EI issued on January 5, 2018

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

REVISED FORM: 42-2A

JANUARY 2017 THROUGH DECEMBER 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Jan - 2017	Feb - 2017	Mar - 2017	Apr - 2017	May - 2017	Jun - 2017	Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017	Total
1. ECRC Revenues (net of Revenue Taxes)	\$19,020,904	\$16,158,964	\$17,092,622	\$18,716,891	\$21,244,550	\$23,622,657	\$24,983,373	\$24,781,611	\$23,728,803	\$22,522,607	\$18,989,331	\$18,243,961	\$249,106,274
2. True-up Provision	\$949,348	\$949,348	\$949,348	\$949,348	\$949,348	\$949,348	\$949,348	\$949,348	\$949,348	\$949,348	\$949,348	\$949,348	\$11,392,170
3. ECRC Revenues Applicable to Period (Lines 1 + 2)	<u>\$19,970,251</u>	<u>\$17,108,312</u>	<u>\$18,041,970</u>	<u>\$19,666,238</u>	<u>\$22,193,897</u>	<u>\$24,572,004</u>	<u>\$25,932,720</u>	<u>\$25,730,959</u>	<u>\$24,678,151</u>	<u>\$23,471,955</u>	<u>\$19,938,679</u>	<u>\$19,193,308</u>	<u>\$260,498,444</u>
4. Jurisdictional ECRC Costs													
a. O&M Activities (Form 42-5A, Line 9)	\$1,801,543	\$2,530,350	\$2,348,467	\$2,515,814	\$2,669,478	\$3,246,176	\$3,456,368	\$3,283,451	\$2,266,734	\$3,296,207	\$3,212,958	\$3,127,332	\$33,754,880
b. Capital Investment Projects (Form 42-7A, Line 9)	<u>\$14,022,596</u>	<u>\$14,001,320</u>	<u>\$13,978,047</u>	<u>\$13,954,361</u>	<u>\$13,929,761</u>	<u>\$13,906,445</u>	<u>\$13,881,632</u>	<u>\$13,861,558</u>	<u>\$13,847,213</u>	<u>\$13,845,913</u>	<u>\$13,848,488</u>	<u>\$13,886,505</u>	<u>\$166,963,839</u>
c. Total Jurisdictional ECRC Costs	<u>\$15,824,140</u>	<u>\$16,531,670</u>	<u>\$16,326,514</u>	<u>\$16,470,175</u>	<u>\$16,599,239</u>	<u>\$17,152,621</u>	<u>\$17,338,000</u>	<u>\$17,145,009</u>	<u>\$16,113,947</u>	<u>\$17,142,120</u>	<u>\$17,061,446</u>	<u>\$17,013,838</u>	<u>\$200,718,719</u>
5. Over/(Under) Recovery (Line 3 - Line 4c)	\$4,146,112	\$576,642	\$1,715,456	\$3,196,063	\$5,594,658	\$7,419,383	\$8,594,720	\$8,585,950	\$8,564,204	\$6,329,835	\$2,877,232	\$2,179,470	\$59,779,725
6. Interest Provision (Form 42-3A, Line 10)	\$22,425	\$22,021	\$25,356	\$30,036	\$32,824	\$41,543	\$51,529	\$58,048	\$53,394	\$60,885	\$81,515	\$98,480	\$578,057
7. Prior Periods True-Up to be (Collected)/Refunded	\$11,392,170	\$14,611,359	\$14,260,674	\$15,052,139	\$17,328,891	\$22,007,026	\$28,518,604	\$36,215,506	\$43,910,156	\$51,578,407	\$57,019,779	\$59,029,179	\$11,392,170
a. Deferred True-Up (Form 42-1A, Line 7) <sup>(a)</sup>	\$23,872,381	\$23,872,381	\$23,872,381	\$23,872,381	\$23,872,381	\$23,872,381	\$23,872,381	\$23,872,381	\$23,872,381	\$23,872,381	\$23,872,381	\$23,872,381	\$23,872,381
8. True-Up Collected/(Refunded) (See Line 2)	(\$949,348)	(\$949,348)	(\$949,348)	(\$949,348)	(\$949,348)	(\$949,348)	(\$949,348)	(\$949,348)	(\$949,348)	(\$949,348)	(\$949,348)	(\$949,348)	(\$11,392,170)
9. End of Period True-Up (Lines 5+6+7+7a+8)	<u>\$38,483,740</u>	<u>\$38,133,055</u>	<u>\$38,924,520</u>	<u>\$41,201,272</u>	<u>\$45,879,407</u>	<u>\$52,390,985</u>	<u>\$60,087,887</u>	<u>\$67,782,537</u>	<u>\$75,450,788</u>	<u>\$80,892,160</u>	<u>\$82,901,560</u>	<u>\$84,230,163</u>	<u>\$60,357,782</u>
10. Adjustments to Period Total True-Up Including Interest	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
11. End of Period Total Net True-Up (Lines 9+10)	<u>\$38,483,740</u>	<u>\$38,133,055</u>	<u>\$38,924,520</u>	<u>\$41,201,272</u>	<u>\$45,879,407</u>	<u>\$52,390,985</u>	<u>\$60,087,887</u>	<u>\$67,782,537</u>	<u>\$75,450,788</u>	<u>\$80,892,160</u>	<u>\$82,901,560</u>	<u>\$84,230,163</u>	<u>\$60,357,782</u>

<sup>(a)</sup> From FPL's 2016 Final True-up filed on April 3, 2017.

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

REVISED FORM: 42-3A

JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Jan - 2017	Feb - 2017	Mar - 2017	Apr - 2017	May - 2017	Jun - 2017	Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017	Total
1. Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$35,264,551	\$38,483,740	\$38,133,055	\$38,924,520	\$41,201,272	\$45,879,407	\$52,390,985	\$60,087,887	\$67,782,537	\$75,450,788	\$80,892,160	\$82,901,560	N/A
2. Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	\$38,461,315	\$38,111,034	\$38,899,163	\$41,171,236	\$45,846,582	\$52,349,442	\$60,036,357	\$67,724,489	\$75,397,394	\$80,831,275	\$82,820,045	\$84,131,683	N/A
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$73,725,866	\$76,594,774	\$77,032,219	\$80,095,756	\$87,047,854	\$98,228,849	\$112,427,342	\$127,812,375	\$143,179,930	\$156,282,063	\$163,712,205	\$167,033,243	N/A
4. Average True-Up Amount (Line 3 x 1/2)	\$36,862,933	\$38,297,387	\$38,516,109	\$40,047,878	\$43,523,927	\$49,114,425	\$56,213,671	\$63,906,188	\$71,589,965	\$78,141,031	\$81,856,102	\$83,516,621	N/A
5. Interest Rate (First Day of Reporting Month)	0.72000%	0.74000%	0.64000%	0.94000%	0.86000%	0.95000%	1.08000%	1.12000%	1.06000%	0.73000%	1.14000%	1.25000%	N/A
6. Interest Rate (First Day of Subsequent Month)	0.74000%	0.64000%	0.94000%	0.86000%	0.95000%	1.08000%	1.12000%	1.06000%	0.73000%	1.14000%	1.25000%	1.58000%	N/A
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	1.46000%	1.38000%	1.58000%	1.80000%	1.81000%	2.03000%	2.20000%	2.18000%	1.79000%	1.87000%	2.39000%	2.83000%	N/A
8. Average Interest Rate (Line 7 x 1/2)	0.73000%	0.69000%	0.79000%	0.90000%	0.90500%	1.01500%	1.10000%	1.09000%	0.89500%	0.93500%	1.19500%	1.41500%	N/A
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.06083%	0.05750%	0.06583%	0.07500%	0.07542%	0.08458%	0.09167%	0.09083%	0.07458%	0.07792%	0.09958%	0.11792%	N/A
10. Interest Provision for the Month (Line 4 x Line 9)	\$22,425	\$22,021	\$25,356	\$30,036	\$32,824	\$41,543	\$51,529	\$58,048	\$53,394	\$60,885	\$81,515	\$98,480	\$578,057

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-4A

JANUARY 2017 THROUGH DECEMBER 2017  
VARIANCE REPORT OF O&M ACTIVITIES

(1)	(2)	(3)	(4)	(5)
O&M Projects	ECRC - 2017 Final True-Up <sup>(a)</sup>	ECRC - 2017 Actual/Estimated <sup>(b)</sup>	Dif. ECRC - 2017 Actual/Estimated <sup>(c)</sup>	% Dif. ECRC - 2017 Actual/Estimated <sup>(d)</sup>
1 - Air Operating Permit Fees	\$382,458	\$342,223	\$40,235	12%
3a - Continuous Emission Monitoring Systems	\$419,613	\$419,642	(\$29)	(0%)
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	\$1,937,349	\$1,615,250	\$322,098	20%
8a - Oil Spill Clean-up/Response Equipment	\$262,890	\$249,543	\$13,347	5%
NA-Amortization of Gains on Sales of Emissions Allowances	(\$123,492)	(\$4,274)	(\$119,218)	2,789%
14 - NPDES Permit Fees	\$69,200	\$74,435	(\$5,235)	(7%)
17a - Disposal of Non-Containerized Liquid Waste	(\$13,821)	\$5,000	(\$18,821)	(376%)
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	\$2,063,849	\$2,751,121	(\$687,272)	(25%)
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	\$901,320	\$1,021,093	(\$119,773)	(12%)
21 - St. Lucie Turtle Nets	\$163,228	\$110,000	\$53,228	48%
22 - Pipeline Integrity Management	\$171,592	\$401,500	(\$229,908)	(57%)
23 - SPCC - Spill Prevention, Control & Countermeasures	\$831,037	\$920,034	(\$88,997)	(10%)
24 - Manatee Reburn	\$237,869	\$341,784	(\$103,915)	(30%)
27 - Lowest Quality Water Source	\$134,714	\$149,831	(\$15,116)	(10%)
28 - CWA 316(b) Phase II Rule	\$1,166,528	\$1,163,160	\$3,367	0%
29 - SCR Consumables	\$383,767	\$700,469	(\$316,702)	(45%)
31 - Clean Air Interstate Rule (CAIR) Compliance	\$4,220,907	\$4,121,591	\$99,316	2%
33 - MATS Project	\$1,835,382	\$2,050,981	(\$215,598)	(11%)
35 - Martin Plant Drinking Water System Compliance	\$39,316	\$50,000	(\$10,684)	(21%)
37 - DeSoto Next Generation Solar Energy Center	\$520,796	\$723,025	(\$202,229)	(28%)
38 - Space Coast Next Generation Solar Energy Center	\$200,413	\$249,245	(\$48,832)	(20%)
39 - Martin Next Generation Solar Energy Center	\$5,197,449	\$3,804,619	\$1,392,830	37%
41 - Manatee Temporary Heating System	\$2,004,557	\$2,375,922	(\$371,365)	(16%)
42 - Turkey Point Cooling Canal Monitoring Plan	\$11,150,044	\$37,649,926	(\$26,499,882)	(70%)
45 - 800 MW Unit ESP	\$631,002	\$746,628	(\$115,626)	(15%)
47 - NPDES Permit Renewal Requirements	\$189,569	\$122,677	\$66,892	55%
48 - Industrial Boiler MACT	\$76,538	\$38,000	\$38,538	101%
50 - Steam Electric Effluent Guidelines Revised Rules	\$363,379	\$164,576	\$198,803	121%
51 - Gopher Tortoise Relocations	\$19,514	\$39,000	(\$19,486)	(50%)
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	\$4,368	\$4,368	\$0	(0%)
54 - Coal Combustion Residuals	\$0	\$9,600	(\$9,600)	(100%)
<b>Total</b>	<b>\$35,441,333</b>	<b>\$62,410,969</b>	<b>(\$26,969,636)</b>	<b>(43%)</b>

<sup>(a)</sup> The 12-Month Totals on Form 42-5A

<sup>(b)</sup> The approved projected amount in accordance with FPSC Order No. PSC-2018-0014-FOF-EI

<sup>(c)</sup> Column (2) - Column (3)

<sup>(d)</sup> Column (4) / Column (3)



FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2017 THROUGH DECEMBER 2017

VARIANCE REPORT OF O&M ACTIVITIES

(1)	(2)	(3)	(4)	(5)
	ECRC - 2017 Final True-Up	ECRC - 2017 Estimated/Actual Filing	Dif. ECRC - 2017 Estimated/Actual Filing	% Dif. ECRC - 2017 Estimated/Actual Filing
2. Total of O&M Activities	\$35,441,333	\$62,410,969	(\$26,969,636)	(43%)
3. Recoverable Costs Allocated to Energy	\$21,391,175	\$48,999,435	(\$27,608,260)	(56%)
4a. Recoverable Costs Allocated to CP Demand	\$11,986,309	\$10,660,413	\$1,325,896	12%
4b. Recoverable Costs Allocated to GCP Demand	\$2,063,849	\$2,751,121	(\$687,272)	(25%)
7. Jurisdictional Energy Recoverable Costs	\$20,298,454	\$46,496,407	(\$26,197,953)	(56%)
8a. Jurisdictional CP Demand Recoverable Costs	\$11,392,577	\$10,132,358	\$1,260,219	12%
8b. Jurisdictional GCP Demand Recoverable Costs	\$2,063,849	\$2,751,121	(\$687,272)	(25%)
9. Total Jurisdictional Recoverable Costs for O&M Activities	<u>\$33,754,880</u>	<u>\$59,379,886</u>	<u>(\$25,625,006)</u>	<u>(43%)</u>

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
O&M Projects	Jan - 2017	Feb - 2017	Mar - 2017	Apr - 2017	May - 2017	Jun - 2017	Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017	2017
1 - Air Operating Permit Fees	\$9,485	\$25,096	\$67,825	\$25,096	\$26,177	\$26,177	\$26,177	\$26,721	\$26,177	\$35,561	\$43,982	\$43,982	\$382,458
3a - Continuous Emission Monitoring Systems	\$37,685	\$28,998	\$37,794	\$22,196	\$19,871	\$17,562	\$28,949	\$18,772	\$38,598	\$23,364	\$65,080	\$80,746	\$419,613
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	\$16,831	\$132,184	\$71,568	\$285,581	\$329,168	\$382,063	\$8,695	\$51,913	\$1,441	\$164,960	\$184,622	\$308,324	\$1,937,349
8a - Oil Spill Clean-up/Response Equipment	\$15,351	\$13,950	\$12,397	\$12,872	\$10,233	\$43,345	\$13,724	\$7,023	\$10,966	\$5,861	\$45,500	\$71,667	\$262,890
14 - NPDES Permit Fees	\$69,200	\$0	\$5,235	\$0	\$0	\$0	\$0	\$0	\$0	\$3,600	\$0	(\$8,835)	\$69,200
17a - Disposal of Non-Containerized Liquid Waste	\$0	\$0	\$0	\$0	\$0	\$0	\$179	(\$14,000)	\$0	\$0	\$0	\$0	(\$13,821)
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	\$55,094	\$61,635	\$210,024	\$180,754	\$289,287	\$269,384	\$165,748	\$139,709	\$168,405	\$105,769	\$176,703	\$241,338	\$2,063,849
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	\$18,563	\$53,336	\$41,468	\$278,043	\$63,918	\$79,995	\$21,272	\$30,417	\$71,812	\$29,660	\$27,533	\$185,301	\$901,320
21 - St. Lucie Turtle Nets	\$0	\$0	\$0	\$0	\$0	\$39,058	\$12,965	\$13,815	\$47,919	\$22,496	\$13,815	\$13,159	\$163,228
NA-Amortization of Gains on Sales of Emissions Allowances	(\$347)	(\$347)	(\$347)	(\$347)	(\$361)	(\$361)	(\$361)	(\$374)	(\$367)	(\$367)	(\$367)	(\$119,547)	(\$123,492)
22 - Pipeline Integrity Management	\$0	\$17,905	\$189	\$0	\$997	\$176	\$0	\$0	\$0	\$50	\$134,271	\$18,004	\$171,592
23 - SPCC - Spill Prevention, Control & Countermeasures	\$56,158	\$75,834	\$93,234	\$101,375	\$114,909	\$21,586	\$118,901	\$128,528	\$89,141	(\$57,008)	\$56,483	\$31,897	\$831,037
24 - Manatee Reburn	\$20,249	\$25,790	\$6,754	\$4,537	\$13,489	\$835	\$27,795	\$0	\$22,522	\$5,158	\$0	\$110,741	\$237,869
27 - Lowest Quality Water Source	\$10,623	\$12,141	\$11,710	\$11,046	\$12,070	\$11,226	\$11,074	\$10,880	\$10,925	\$11,047	\$10,899	\$11,075	\$134,714
28 - CWA 316(b) Phase II Rule	(\$5,374)	\$89,956	\$107,796	\$136,924	\$102,989	\$157,008	\$37,440	\$140,537	\$112,902	\$92,899	\$98,912	\$94,538	\$1,166,528
29 - SCR Consumables	\$16,463	\$23,215	\$62,633	\$10,939	\$24,480	\$60,168	\$50,197	\$29,815	\$41,922	\$21,781	\$15,784	\$26,368	\$383,767
31 - Clean Air Interstate Rule (CAIR) Compliance	\$388,814	\$413,509	\$197,052	\$317,977	\$345,970	\$391,011	\$437,525	\$362,557	\$284,288	\$329,274	\$375,505	\$377,425	\$4,220,907
33 - MATS Project	\$31,065	\$88,713	\$243,346	\$140,448	\$112,657	\$169,203	\$172,733	\$219,470	\$221,799	\$108,908	\$119,543	\$207,497	\$1,835,382
35 - Martin Plant Drinking Water System Compliance	\$7,498	\$135	\$250	\$7,843	\$6,075	\$2,500	\$3,359	\$420	\$8,461	\$53	\$90	\$2,633	\$39,316
37 - DeSoto Next Generation Solar Energy Center	\$36,685	\$69,101	\$41,035	\$32,914	\$100,216	\$34,674	\$28,317	\$48,479	\$21,617	\$37,319	\$26,999	\$43,440	\$520,796
38 - Space Coast Next Generation Solar Energy Center	\$8,428	\$17,888	\$11,065	\$8,555	\$8,594	\$6,982	\$19,961	\$26,549	\$10,880	\$35,970	\$18,569	\$26,972	\$200,413
39 - Martin Next Generation Solar Energy Center	\$406,187	\$407,297	\$390,803	\$214,141	\$247,497	\$523,880	\$867,537	\$418,049	\$218,439	\$365,331	\$470,721	\$667,568	\$5,197,449
41 - Manatee Temporary Heating System	\$1,274	\$15,154	\$45,062	\$10,923	\$230,066	\$199,496	\$408,999	\$417,557	\$239,891	\$236,334	\$181,835	\$17,965	\$2,004,557
42 - Turkey Point Cooling Canal Monitoring Plan	\$574,833	\$867,533	\$730,260	\$722,895	\$662,082	\$918,451	\$1,102,614	\$1,285,626	\$614,557	\$1,782,810	\$1,162,512	\$725,873	\$11,150,044
45 - 800 MW Unit ESP	\$61,598	\$140,176	\$84,115	\$81,545	\$47,763	\$36,766	\$30,383	\$28,732	\$27,592	\$30,137	\$24,635	\$37,561	\$631,002
47 - NPDES Permit Renewal Requirements	(\$1,052)	\$1	\$0	\$18,558	\$3,301	\$0	\$10,412	\$21,614	\$44,322	\$25,656	\$38,918	\$27,839	\$189,569
48 - Industrial Boiler MACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,763	\$21,232	\$25,325	\$19,217	\$76,538
50 - Steam Electric Effluent Guidelines Revised Rules	\$59,135	\$82,486	(\$13,301)	\$14,891	\$24,505	\$13,165	\$27,011	\$31,769	\$20,685	\$28,827	\$56,640	\$17,566	\$363,379
51 - Gopher Tortoise Relocations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,594	\$12,920	\$0	\$0	\$0	\$19,514
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	\$0	\$0	\$4,368	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,368
54 - Coal Combustion Residuals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total of O&amp;M Activities</b>	<b>\$1,894,445</b>	<b>\$2,661,684</b>	<b>\$2,462,337</b>	<b>\$2,639,706</b>	<b>\$2,795,955</b>	<b>\$3,404,349</b>	<b>\$3,631,607</b>	<b>\$3,451,170</b>	<b>\$2,378,579</b>	<b>\$3,466,681</b>	<b>\$3,374,508</b>	<b>\$3,280,313</b>	<b>\$35,441,333</b>

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)
Method of Classification	Total	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	\$382,458	\$382,458	\$0	\$0
3a - Continuous Emission Monitoring Systems	\$419,613	\$419,613	\$0	\$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	\$1,937,349	\$0	\$1,937,349	\$0
8a - Oil Spill Clean-up/Response Equipment	\$262,890	\$262,890	\$0	\$0
14 - NPDES Permit Fees	\$69,200	\$0	\$69,200	\$0
17a - Disposal of Non-Containerized Liquid Waste	(\$13,821)	(\$13,821)	\$0	\$0
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	\$2,063,849	\$0	\$0	\$2,063,849
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	\$901,320	\$0	\$901,320	\$0
21 - St. Lucie Turtle Nets	\$163,228	\$0	\$163,228	\$0
NA-Amortization of Gains on Sales of Emissions Allowances	(\$123,492)	(\$123,492)	\$0	\$0
22 - Pipeline Integrity Management	\$171,592	\$0	\$171,592	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	\$831,037	\$0	\$831,037	\$0
24 - Manatee Reburn	\$237,869	\$237,869	\$0	\$0
27 - Lowest Quality Water Source	\$134,714	\$0	\$134,714	\$0
28 - CWA 316(b) Phase II Rule	\$1,166,528	\$0	\$1,166,528	\$0
29 - SCR Consumables	\$383,767	\$383,767	\$0	\$0
31 - Clean Air Interstate Rule (CAIR) Compliance	\$4,220,907	\$4,220,907	\$0	\$0
33 - MATS Project	\$1,835,382	\$1,835,382	\$0	\$0
35 - Martin Plant Drinking Water System Compliance	\$39,316	\$0	\$39,316	\$0
37 - DeSoto Next Generation Solar Energy Center	\$520,796	\$0	\$520,796	\$0
38 - Space Coast Next Generation Solar Energy Center	\$200,413	\$0	\$200,413	\$0
39 - Martin Next Generation Solar Energy Center	\$5,197,449	\$0	\$5,197,449	\$0
41 - Manatee Temporary Heating System	\$2,004,557	\$2,004,557	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	\$11,150,044	\$11,150,044	\$0	\$0
45 - 800 MW Unit ESP	\$631,002	\$631,002	\$0	\$0
47 - NPDES Permit Renewal Requirements	\$189,569	\$0	\$189,569	\$0
48 - Industrial Boiler MACT	\$76,538	\$0	\$76,538	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	\$363,379	\$0	\$363,379	\$0
51 - Gopher Tortoise Relocations	\$19,514	\$0	\$19,514	\$0
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	\$4,368	\$0	\$4,368	\$0
54 - Coal Combustion Residuals	\$0	\$0	\$0	N/A
Total of O&M Activities	<u>\$35,441,333</u>	<u>\$21,391,175</u>	<u>\$11,986,309</u>	<u>\$2,063,849</u>

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2017 THROUGH DECEMBER 2017  
O&M ACTIVITIES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Jan - 2017	Feb - 2017	Mar - 2017	Apr - 2017	May - 2017	Jun - 2017	Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017	2017
2. Total of O&M Activities	\$1,894,445	\$2,661,684	\$2,462,337	\$2,639,706	\$2,795,955	\$3,404,349	\$3,631,607	\$3,451,170	\$2,378,579	\$3,466,681	\$3,374,508	\$3,280,313	\$35,441,333
3. Recoverable Costs Allocated to Energy	\$1,156,471	\$1,641,787	\$1,486,893	\$1,349,080	\$1,492,428	\$1,862,652	\$2,298,914	\$2,381,897	\$1,527,947	\$2,578,821	\$2,034,009	\$1,580,277	\$21,391,175
4a. Recoverable Costs Allocated to CP Demand	\$682,881	\$958,263	\$765,420	\$1,109,871	\$1,014,240	\$1,272,313	\$1,166,945	\$929,564	\$682,227	\$782,091	\$1,163,797	\$1,458,698	\$11,986,309
4b. Recoverable Costs Allocated to GCP Demand	\$55,094	\$61,635	\$210,024	\$180,754	\$289,287	\$269,384	\$165,748	\$139,709	\$168,405	\$105,769	\$176,703	\$241,338	\$2,063,849
5. Retail Energy Jurisdictional Factor	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%
6a. Retail CP Demand Jurisdictional Factor	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%
6b. Retail GCP Demand Jurisdictional	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%
7. Jurisdictional Energy Recoverable Costs <sup>(a)</sup>	\$1,097,395	\$1,557,920	\$1,410,938	\$1,280,165	\$1,416,191	\$1,767,502	\$2,181,479	\$2,260,223	\$1,449,895	\$2,447,087	\$1,930,106	\$1,499,552	\$20,298,454
8a. Jurisdictional CP Demand Recoverable Costs <sup>(b)</sup>	\$649,055	\$910,796	\$727,506	\$1,054,895	\$964,000	\$1,209,290	\$1,109,141	\$883,519	\$648,434	\$743,351	\$1,106,149	\$1,386,443	\$11,392,577
8b. Jurisdictional GCP Demand Recoverable Costs <sup>(c)</sup>	\$55,094	\$61,635	\$210,024	\$180,754	\$289,287	\$269,384	\$165,748	\$139,709	\$168,405	\$105,769	\$176,703	\$241,338	\$2,063,849
9. Total Jurisdictional Recoverable Costs for O&M Activities <sup>(d)</sup>	\$1,801,543	\$2,530,350	\$2,348,467	\$2,515,814	\$2,669,478	\$3,246,176	\$3,456,368	\$3,283,451	\$2,266,734	\$3,296,207	\$3,212,958	\$3,127,332	\$33,754,880

<sup>(a)</sup> Line 3 x 5

<sup>(b)</sup> Line 4a x Line 6a

<sup>(c)</sup> Line 4b x Line 6b

<sup>(d)</sup> Line 7 + Line 8a + 8b

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

REVISED FORM: 42-6A

JANUARY 2017 THROUGH DECEMBER 2017  
VARIANCE REPORT OF CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

(1)	(2)	(3)	(4)	(5)
Capital Projects	ECRC - 2017 Final True-Up <sup>(a)</sup>	ECRC - 2017 Actual/Estimated Filing <sup>(b)</sup>	Dif. ECRC - 2017 Actual/Estimated Filing <sup>(c)</sup>	% Dif. ECRC - 2017 Actual/Estimated Filing <sup>(d)</sup>
2 - Low NOX Burner Technology	\$70,450	\$70,450	\$0	(0.0%)
3 - Continuous Emission Monitoring Systems	\$590,622	\$601,145	(\$10,524)	(1.8%)
5 - Maintenance of Stationary Above Ground Fuel Storage Tanks	\$1,829,586	\$1,791,982	\$24,806	1.4%
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	\$1,965	\$1,965	\$0	(0.0%)
8 - Oil Spill Clean-up/Response Equipment	\$182,362	\$176,138	\$6,906	3.9%
10 - Relocate Storm Water Runoff	\$7,496	\$7,496	\$0	(0.0%)
NA-Amortization of Gains on Sales of Emissions Allowances	(\$278)	(\$278)	\$0	(0.0%)
12 - Scherer Discharge Pipeline	\$40,814	\$40,814	\$0	(0.0%)
20 - Wastewater Discharge Elimination & Reuse	\$88,952	\$88,952	\$0	(0.0%)
21 - St. Lucie Turtle Nets	\$866,986	\$866,986	\$0	(0.0%)
22 - Pipeline Integrity Management	\$313,316	\$314,809	(\$1,493)	(0.5%)
23 - SPCC - Spill Prevention, Control & Countermeasures	\$2,217,620	\$2,291,013	(\$74,075)	(3.2%)
24 - Manatee Reburn	\$3,591,326	\$3,591,327	(\$1)	(0.0%)
26 - UST Remove/Replacement	\$7,888	\$7,888	\$0	(0.0%)
28 - CWA 316(b) Phase II Rule	\$49,632	\$72,282	(\$22,650)	(31.3%)
31 - Clean Air Interstate Rule (CAIR) Compliance	\$57,196,003	\$57,230,796	(\$34,793)	(0.1%)
33 - MATS Project	\$11,048,537	\$11,048,537	\$0	0.0%
34 - St Lucie Cooling Water System Inspection & Maintenance	\$410,206	\$408,341	\$1,865	0.5%
35 - Martin Plant Drinking Water System Compliance	\$23,796	\$23,796	\$0	(0.0%)
36 - Low-Level Radioactive Waste Storage	\$1,966,477	\$1,966,477	\$0	(0.0%)
37 - DeSoto Next Generation Solar Energy Center	\$14,988,059	\$14,987,903	\$157	0.0%
38 - Space Coast Next Generation Solar Energy Center	\$6,960,615	\$6,961,171	(\$556)	(0.0%)
39 - Martin Next Generation Solar Energy Center	\$41,764,837	\$41,784,040	(\$19,203)	(0.0%)
41 - Manatee Temporary Heating System	\$38,309	\$36,320	\$1,989	5.5%
42 - Turkey Point Cooling Canal Monitoring Plan	\$3,042,331	\$3,538,078	(\$495,747)	(14.0%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	\$17,363	\$17,363	\$0	(0.0%)
45 - 800 MW Unit ESP	\$27,680,644	\$27,680,544	\$100	0.0%
54 - Coal Combustion Residuals	\$694,299	\$937,265	(\$242,966)	(25.9%)
<b>Total</b>	<b>\$175,690,214</b>	<b>\$176,543,602</b>	<b>\$853,388</b>	<b>(0.5%)</b>

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

REVISED FORM: 42-6A

JANUARY 2017 THROUGH DECEMBER 2017  
 VARIANCE REPORT OF CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

(1)	(2)	(3)	(4)	(5)
	ECRC - 2017 Final True-Up	ECRC - 2017 Actual/Estimated Filing	Dif. ECRC - 2017 Actual/Estimated Filing	% Dif. ECRC - 2017 Actual/Estimated Filing
2. Total Investment Projects - Recoverable Costs	\$175,690,214	\$176,543,602	(\$853,388)	(0.5%)
3. Recoverable Costs Allocated to Energy	\$15,305,232	\$15,384,417	(\$80,170)	(0.5%)
4. Recoverable Costs Allocated to Demand	\$160,384,983	\$161,159,185	(\$774,202)	(0.5%)
7. Jurisdictional Energy Recoverable Costs	\$14,523,398	\$14,598,538	(\$76,074)	(0.5%)
8. Jurisdictional Demand Recoverable Costs	\$152,440,441	\$153,176,294	(\$735,853)	(0.5%)
9. Total Jurisdictional Recoverable Costs for Investment Projects	<u>\$166,963,839</u>	<u>\$167,774,832</u>	<u>(\$811,927)</u>	<u>(0.5%)</u>

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

REVISED FORM: 42-7A

JANUARY 2017 THROUGH DECEMBER 2017  
CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Capital Investment Projects	Jan - 2017	Feb - 2017	Mar - 2017	Apr - 2017	May - 2017	Jun - 2017	Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017	Twelve Month Amount	
2 - Low NOX Burner Technology	\$6,006	\$5,982	\$5,958	\$5,934	\$5,910	\$5,885	\$5,856	\$5,832	\$5,808	\$5,784	\$5,760	\$5,736	\$70,450	
3 - Continuous Emission Monitoring Systems	\$45,773	\$46,320	\$47,170	\$47,340	\$47,202	\$47,339	\$48,734	\$51,164	\$52,825	\$52,918	\$51,976	\$51,860	\$590,622	
5 - Maintenance of Stationary Above Ground Fuel Storage Tanks	\$151,710	\$151,311	\$150,882	\$150,463	\$150,049	\$149,676	\$149,582	\$151,192	\$154,166	\$156,532	\$157,085	\$156,938	\$1,829,586	
7 - Relocate Turbine Lube Oil Underground Piping to Above Grou	\$169	\$168	\$167	\$166	\$165	\$164	\$163	\$162	\$161	\$160	\$159	\$158	\$1,965	
8 - Oil Spill Clean-up/Response Equipment	\$15,281	\$15,599	\$15,690	\$15,787	\$15,694	\$15,286	\$15,027	\$15,014	\$14,943	\$14,889	\$14,819	\$14,333	\$182,362	
10 - Relocate Storm Water Runoff	\$634	\$633	\$631	\$629	\$628	\$626	\$623	\$622	\$620	\$618	\$617	\$615	\$7,496	
NA-Amortization of Gains on Sales of Emissions Allowances	(\$37)	(\$35)	(\$32)	(\$30)	(\$28)	(\$25)	(\$22)	(\$19)	(\$17)	(\$14)	(\$11)	(\$8)	(\$278)	
12 - Scherer Discharge Pipeline	\$3,457	\$3,447	\$3,437	\$3,428	\$3,418	\$3,408	\$3,394	\$3,384	\$3,375	\$3,365	\$3,355	\$3,345	\$40,814	
20 - Wastewater Discharge Elimination & Reuse	\$7,541	\$7,519	\$7,496	\$7,474	\$7,451	\$7,428	\$7,397	\$7,374	\$7,352	\$7,329	\$7,307	\$7,284	\$88,952	
21 - St. Lucie Turtle Nets	\$72,853	\$72,753	\$72,654	\$72,554	\$72,455	\$72,355	\$72,142	\$72,043	\$71,943	\$71,844	\$71,745	\$71,645	\$866,986	
22 - Pipeline Integrity Management	\$26,397	\$26,348	\$26,299	\$26,251	\$26,202	\$26,153	\$26,066	\$26,017	\$25,969	\$25,920	\$25,871	\$25,822	\$313,316	
23 - SPCC - Spill Prevention, Control & Countermeasures	\$186,272	\$185,889	\$186,115	\$185,814	\$184,766	\$184,484	\$184,584	\$184,461	\$183,763	\$183,332	\$182,965	\$185,175	\$2,217,620	
24 - Manatee Reburn	\$304,786	\$303,814	\$302,842	\$301,871	\$300,899	\$299,927	\$298,623	\$297,653	\$296,683	\$295,713	\$294,743	\$293,772	\$3,591,326	
26 - UST Remove/Replacement	\$664	\$663	\$662	\$661	\$659	\$658	\$656	\$655	\$654	\$653	\$652	\$651	\$7,888	
28 - CWA 316(b) Phase II Rule	\$2,680	\$2,743	\$2,772	\$2,807	\$3,052	\$3,316	\$3,397	\$3,878	\$4,553	\$5,799	\$7,129	\$7,507	\$49,632	
31 - Clean Air Interstate Rule (CAIR) Compliance	\$4,827,639	\$4,817,689	\$4,807,571	\$4,797,458	\$4,787,294	\$4,777,289	\$4,760,691	\$4,746,615	\$4,733,471	\$4,723,447	\$4,713,393	\$4,703,445	\$57,196,003	
33 - MATS Project	\$931,925	\$930,002	\$928,081	\$926,158	\$924,235	\$922,313	\$919,101	\$917,182	\$915,263	\$913,344	\$911,426	\$909,507	\$11,048,537	
34 - St Lucie Cooling Water System Inspection & Maintenance	\$33,939	\$33,969	\$33,998	\$34,046	\$34,089	\$34,140	\$34,153	\$34,242	\$34,330	\$34,400	\$34,439	\$34,461	\$410,206	
35 - Martin Plant Drinking Water System Compliance	\$2,005	\$2,001	\$1,998	\$1,994	\$1,990	\$1,986	\$1,980	\$1,976	\$1,972	\$1,968	\$1,964	\$1,961	\$23,796	
36 - Low-Level Radioactive Waste Storage	\$165,679	\$165,372	\$165,065	\$164,759	\$164,452	\$164,145	\$163,600	\$163,293	\$162,987	\$162,681	\$162,375	\$162,069	\$1,966,477	
37 - DeSoto Next Generation Solar Energy Center	\$1,268,885	\$1,264,922	\$1,261,055	\$1,257,118	\$1,253,272	\$1,249,551	\$1,248,072	\$1,244,338	\$1,240,603	\$1,236,852	\$1,233,101	\$1,230,291	\$14,988,059	
38 - Space Coast Next Generation Solar Energy Center	\$589,137	\$587,465	\$585,749	\$584,033	\$582,142	\$580,252	\$579,480	\$577,810	\$576,141	\$574,472	\$572,802	\$571,133	\$6,960,615	
39 - Martin Next Generation Solar Energy Center	\$3,511,653	\$3,509,697	\$3,504,173	\$3,496,369	\$3,490,284	\$3,484,643	\$3,482,459	\$3,472,949	\$3,464,457	\$3,456,022	\$3,449,186	\$3,442,943	\$41,764,837	
41 - Manatee Temporary Heating System	\$2,121	\$2,527	\$2,115	\$2,113	\$2,112	\$2,033	\$2,022	\$2,230	\$2,367	\$4,135	\$6,081	\$8,452	\$38,309	
42 - Turkey Point Cooling Canal Monitoring Plan	\$225,721	\$226,186	\$230,047	\$234,984	\$237,754	\$240,298	\$244,184	\$251,870	\$262,188	\$279,766	\$298,754	\$310,579	\$3,042,331	
44 - Martin Plant Barley Barber Swamp Iron Mitigation	\$1,463	\$1,460	\$1,457	\$1,455	\$1,452	\$1,449	\$1,445	\$1,442	\$1,439	\$1,437	\$1,434	\$1,431	\$17,363	
45 - 800 MW Unit ESP	\$2,342,719	\$2,336,526	\$2,330,211	\$2,324,018	\$2,317,787	\$2,311,375	\$2,302,171	\$2,295,821	\$2,289,471	\$2,283,121	\$2,276,772	\$2,270,653	\$27,680,644	
54 - Coal Combustion Residuals	\$28,415	\$32,126	\$34,343	\$38,031	\$42,415	\$47,109	\$51,576	\$56,835	\$63,456	\$73,085	\$86,383	\$140,526	\$694,299	
<b>Total</b>	<b>\$14,755,485</b>	<b>\$14,733,097</b>	<b>\$14,708,609</b>	<b>\$14,683,685</b>	<b>\$14,657,799</b>	<b>\$14,633,264</b>	<b>\$14,607,156</b>	<b>\$14,586,036</b>	<b>\$14,570,943</b>	<b>\$14,569,574</b>	<b>\$14,572,282</b>	<b>\$14,612,284</b>	<b>\$175,690,214</b>	

Each project's Total Recoverable Costs on Form 42-8A, Line 9.

FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

REVISED FORM: 42-7A

JANUARY 2017 THROUGH DECEMBER 2017  
 CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

(1)	(2)	(3)	(4)
Method of Classification	Total	CP Demand	Energy
2 - Low NOX Burner Technology	\$70,450	\$0	\$70,450
3 - Continuous Emission Monitoring Systems	\$590,622	\$0	\$590,622
5 - Maintenance of Stationary Above Ground Fuel Storage Tanks	\$1,829,586	\$1,688,849	\$140,737
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	\$1,965	\$1,814	\$151
8 - Oil Spill Clean-up/Response Equipment	\$182,362	\$168,334	\$14,028
10 - Relocate Storm Water Runoff	\$7,496	\$6,920	\$577
NA-Amortization of Gains on Sales of Emissions Allowances	(\$278)	\$0	(\$278)
12 - Scherer Discharge Pipeline	\$40,814	\$37,675	\$3,140
20 - Wastewater Discharge Elimination & Reuse	\$88,952	\$82,110	\$6,842
21 - St. Lucie Turtle Nets	\$866,986	\$800,295	\$66,691
22 - Pipeline Integrity Management	\$313,316	\$289,215	\$24,101
23 - SPCC - Spill Prevention, Control & Countermeasures	\$2,217,620	\$2,047,034	\$170,586
24 - Manatee Reburn	\$3,591,326	\$0	\$3,591,326
25 - Pt. Everglades ESP Technology	\$0	\$0	\$0
26 - UST Remove/Replacement	\$7,888	\$7,281	\$607
28 - CWA 316(b) Phase II Rule	\$49,632	\$49,632	\$0
31 - Clean Air Interstate Rule (CAIR) Compliance	\$57,196,003	\$52,796,310	\$4,399,693
33 - MATS Project	\$11,048,537	\$10,198,649	\$849,887
34 - St Lucie Cooling Water System Inspection & Maintenance	\$410,206	\$378,652	\$31,554
35 - Martin Plant Drinking Water System Compliance	\$23,796	\$21,965	\$1,830
36 - Low-Level Radioactive Waste Storage	\$1,966,477	\$1,815,209	\$151,267
37 - DeSoto Next Generation Solar Energy Center	\$14,988,059	\$13,835,132	\$1,152,928
38 - Space Coast Next Generation Solar Energy Center	\$6,960,615	\$6,425,183	\$535,432
39 - Martin Next Generation Solar Energy Center	\$41,764,837	\$38,552,157	\$3,212,680
41 - Manatee Temporary Heating System	\$38,309	\$35,362	\$2,947
42 - Turkey Point Cooling Canal Monitoring Plan	\$3,042,331	\$2,808,306	\$234,025
44 - Martin Plant Barley Barber Swamp Iron Mitigation	\$17,363	\$17,363	\$0
45 - 800 MW Unit ESP	\$27,680,644	\$27,680,644	\$0
54 - Coal Combustion Residuals	\$694,299	\$640,891	\$53,408
<b>Total</b>	<b>\$175,690,214</b>	<b>\$160,384,983</b>	<b>\$15,305,232</b>

Each project's Total System Recoverable Costs on Form 42-8A, Line 9.



FLORIDA POWER & LIGHT COMPANY  
 ENVIRONMENTAL COST RECOVERY CLAUSE  
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

REVISED FORM: 42-7A

JANUARY 2017 THROUGH DECEMBER 2017  
 CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

	Jan - 2017	Feb - 2017	Mar - 2017	Apr - 2017	May - 2017	Jun - 2017	Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017	Twelve Month Amount
2. Total Investment Projects - Recoverable Costs	\$14,755,485	\$14,733,097	\$14,708,609	\$14,683,685	\$14,657,799	\$14,633,264	\$14,607,156	\$14,586,036	\$14,570,943	\$14,569,574	\$14,572,282	\$14,612,284	\$175,690,214
3. Recoverable Costs Allocated to Energy	\$1,283,612	\$1,281,949	\$1,280,417	\$1,278,214	\$1,275,638	\$1,273,434	\$1,272,188	\$1,272,342	\$1,272,236	\$1,271,695	\$1,270,505	\$1,273,001	\$15,305,232
4. Recoverable Costs Allocated to Demand	\$13,471,873	\$13,451,148	\$13,428,191	\$13,405,471	\$13,382,161	\$13,359,830	\$13,334,968	\$13,313,694	\$13,298,707	\$13,297,879	\$13,301,777	\$13,339,284	\$160,384,983
5. Retail Energy Jurisdictional Factor	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%
6. Retail Demand Jurisdictional Factor	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%
7. Jurisdictional Energy Recoverable Costs <sup>(a)</sup>	\$1,218,042	\$1,216,464	\$1,215,010	\$1,212,919	\$1,210,475	\$1,208,384	\$1,207,201	\$1,207,348	\$1,207,247	\$1,206,734	\$1,205,604	\$1,207,972	\$14,523,398
8. Jurisdictional Demand Recoverable Costs <sup>(b)</sup>	\$12,804,555	\$12,784,856	\$12,763,037	\$12,741,441	\$12,719,286	\$12,698,062	\$12,674,431	\$12,654,211	\$12,639,966	\$12,639,179	\$12,642,884	\$12,678,533	\$152,440,441
9. Total Jurisdictional Recoverable Costs for Investment Projects	\$14,022,596	\$14,001,320	\$13,978,047	\$13,954,361	\$13,929,761	\$13,906,445	\$13,881,632	\$13,861,558	\$13,847,213	\$13,845,913	\$13,848,488	\$13,886,505	\$166,963,839

<sup>(a)</sup> Line 3 x Line 5

<sup>(b)</sup> Line 4 x Line 6

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-8A

JANUARY 2017 THROUGH DECEMBER 2017

02 - Low NOX Burner Technology	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>3a. Less: Accumulated Depreciation</b>	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
<b>3b. Less: Capital Recovery Unamortized Balance</b>	(\$375,828)	(\$372,696)	(\$369,564)	(\$366,432)	(\$363,300)	(\$360,168)	(\$357,036)	(\$353,904)	(\$350,772)	(\$347,640)	(\$344,509)	(\$341,377)	(\$338,245)	
<b>4. CWIP - Non Interest Bearing</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	<u>\$375,828</u>	<u>\$372,696</u>	<u>\$369,564</u>	<u>\$366,432</u>	<u>\$363,300</u>	<u>\$360,168</u>	<u>\$357,036</u>	<u>\$353,905</u>	<u>\$350,773</u>	<u>\$347,641</u>	<u>\$344,509</u>	<u>\$341,377</u>	<u>\$338,245</u>	
<b>6. Average Net Investment</b>		\$374,262	\$371,130	\$367,998	\$364,866	\$361,734	\$358,602	\$355,471	\$352,339	\$349,207	\$346,075	\$342,943	\$339,811	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(9)</sup>		\$2,438	\$2,417	\$2,397	\$2,376	\$2,356	\$2,336	\$2,327	\$2,306	\$2,286	\$2,265	\$2,245	\$2,224	\$27,974
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(10)(9)</sup>		\$436	\$432	\$429	\$425	\$422	\$418	\$397	\$394	\$390	\$387	\$383	\$380	\$4,894
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(9)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization <sup>(9)</sup>		\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$37,583
c. Dismantlement <sup>(9)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>		<u>\$6,006</u>	<u>\$5,982</u>	<u>\$5,958</u>	<u>\$5,934</u>	<u>\$5,910</u>	<u>\$5,885</u>	<u>\$5,856</u>	<u>\$5,832</u>	<u>\$5,808</u>	<u>\$5,784</u>	<u>\$5,760</u>	<u>\$5,736</u>	<u>\$70,450</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. – Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. – Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. – Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. – Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. – Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. – Jun. 2017 actual period return of 1.796% and for the Jul. – Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
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CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2017 THROUGH DECEMBER 2017

03 - Continuous Emission Monitoring Systems	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$187,673	\$79,766	\$13,487	\$947	\$84,080	(\$68,641)	(\$122,280)	\$136,306	(\$16,709)	(\$225,388)	(\$113,075)	(\$43,835)
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$255,503	\$329,123	\$1,591	(\$269,211)	(\$350,989)	\$165,992	\$132,009
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$36,022)	(\$5,722)	\$0	(\$362,458)	(\$620,363)	(\$16,367)	(\$1,040,932)
d. Other	\$0	\$0	(\$4,056)	(\$1,720)	(\$290)	(\$21)	(\$1,764)	(\$4,852)	(\$4,759)	(\$2,866)	(\$1,546)	(\$883)	(\$1,542)	(\$24,300)
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>														
	\$5,690,778	\$5,690,778	\$5,690,778	\$5,690,778	\$5,690,778	\$5,690,778	\$5,690,778	\$5,946,280	\$6,275,404	\$6,276,995	\$6,007,784	\$5,656,795	\$5,822,787	
<b>3a. Less: Accumulated Depreciation</b>														
	\$3,576,307	\$3,597,587	\$3,614,817	\$3,634,380	\$3,655,372	\$3,676,635	\$3,696,154	\$3,676,996	\$3,689,156	\$3,709,428	\$3,368,023	\$2,768,164	\$2,771,277	
<b>3b. Less: Capital Recovery Unamortized Balance</b>														
	(\$500,741)	(\$496,568)	(\$492,395)	(\$488,222)	(\$484,050)	(\$479,877)	(\$475,704)	(\$471,531)	(\$467,358)	(\$463,185)	(\$459,013)	(\$454,840)	(\$450,667)	
<b>4. CWIP - Non Interest Bearing</b>														
	\$43,835	\$43,835	\$231,508	\$311,274	\$324,761	\$325,708	\$409,788	\$341,147	\$218,867	\$355,173	\$338,463	\$113,075	\$0	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	<u>\$2,659,047</u>	<u>\$2,633,594</u>	<u>\$2,799,864</u>	<u>\$2,855,894</u>	<u>\$2,844,215</u>	<u>\$2,819,728</u>	<u>\$2,880,115</u>	<u>\$3,081,962</u>	<u>\$3,272,472</u>	<u>\$3,385,925</u>	<u>\$3,437,237</u>	<u>\$3,456,545</u>	<u>\$3,502,177</u>	
<b>6. Average Net Investment</b>														
		\$2,646,320	\$2,716,729	\$2,827,879	\$2,850,055	\$2,831,972	\$2,849,921	\$2,981,039	\$3,177,217	\$3,329,199	\$3,411,581	\$3,446,891	\$3,479,361	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$17,236	\$17,695	\$18,419	\$18,563	\$18,446	\$18,562	\$19,514	\$20,798	\$21,793	\$22,332	\$22,563	\$22,776	\$238,698
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$3,084	\$3,166	\$3,295	\$3,321	\$3,300	\$3,321	\$3,332	\$3,551	\$3,721	\$3,813	\$3,853	\$3,889	\$41,648
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$21,280	\$21,286	\$21,283	\$21,283	\$21,283	\$21,283	\$21,715	\$22,641	\$23,137	\$22,600	\$21,387	\$21,022	\$260,201
b. Amortization <sup>(e)</sup>		\$4,173	\$4,173	\$4,173	\$4,173	\$4,173	\$4,173	\$4,173	\$4,173	\$4,173	\$4,173	\$4,173	\$4,173	\$50,074
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>														
		<u>\$45,773</u>	<u>\$46,320</u>	<u>\$47,170</u>	<u>\$47,340</u>	<u>\$47,202</u>	<u>\$47,339</u>	<u>\$48,734</u>	<u>\$51,164</u>	<u>\$52,825</u>	<u>\$52,918</u>	<u>\$51,976</u>	<u>\$51,860</u>	<u>\$590,622</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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05 - Maintenance of Stationary Above Ground Storage Tanks	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$1,103	\$10,844	\$121,616	\$237,522	\$477,768	\$249,308	\$4,662	\$64,230	\$1,167,053
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$133,572	\$0	\$0	\$0	\$0	\$133,572
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$23)	(\$28)	\$0	(\$51)
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>														
	\$13,393,764	\$13,393,764	\$13,393,764	\$13,393,764	\$13,393,764	\$13,393,764	\$13,393,764	\$13,393,764	\$13,527,336	\$13,527,336	\$13,527,336	\$13,527,336	\$13,527,336	\$13,527,336
<b>3a. Less: Accumulated Depreciation</b>														
	\$3,867,188	\$3,895,415	\$3,923,662	\$3,951,900	\$3,980,137	\$4,008,412	\$4,036,657	\$4,064,901	\$4,093,286	\$4,121,812	\$4,150,314	\$4,178,811	\$4,207,346	\$4,207,346
<b>3b. Less: Capital Recovery Unamortized Balance</b>														
	(\$3,156,456)	(\$3,130,152)	(\$3,103,849)	(\$3,077,545)	(\$3,051,241)	(\$3,024,975)	(\$2,998,678)	(\$2,972,382)	(\$2,946,086)	(\$2,919,789)	(\$2,893,493)	(\$2,867,197)	(\$2,840,901)	(\$2,840,901)
<b>4. CWIP - Non Interest Bearing</b>														
	\$0	\$0	\$0	\$0	\$0	\$1,103	\$11,947	\$133,563	\$371,085	\$848,854	\$1,098,161	\$1,102,823	\$1,167,053	\$1,167,053
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	<u>\$12,683,032</u>	<u>\$12,628,501</u>	<u>\$12,573,950</u>	<u>\$12,519,409</u>	<u>\$12,464,868</u>	<u>\$12,411,430</u>	<u>\$12,367,733</u>	<u>\$12,434,808</u>	<u>\$12,751,220</u>	<u>\$13,174,167</u>	<u>\$13,368,676</u>	<u>\$13,318,544</u>	<u>\$13,327,944</u>	<u>\$13,327,944</u>
<b>6. Average Net Investment</b>														
	\$12,655,766	\$12,601,225	\$12,546,679	\$12,492,138	\$12,438,149	\$12,389,581	\$12,401,270	\$12,593,014	\$12,962,694	\$13,271,421	\$13,343,610	\$13,323,244		
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$82,431	\$82,076	\$81,720	\$81,365	\$81,014	\$80,697	\$81,179	\$82,434	\$84,854	\$86,875	\$87,348	\$87,214	\$999,208
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$14,748	\$14,684	\$14,621	\$14,557	\$14,494	\$14,438	\$13,862	\$14,076	\$14,490	\$14,835	\$14,915	\$14,893	\$174,613
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$28,228	\$28,247	\$28,237	\$28,237	\$28,245	\$28,245	\$28,245	\$28,385	\$28,525	\$28,525	\$28,525	\$28,535	\$340,210
b. Amortization <sup>(e)</sup>		\$26,304	\$26,304	\$26,304	\$26,304	\$26,296	\$26,296	\$26,296	\$26,296	\$26,296	\$26,296	\$26,296	\$26,296	\$315,556
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>														
	<u>\$151,710</u>	<u>\$151,311</u>	<u>\$150,882</u>	<u>\$150,463</u>	<u>\$150,049</u>	<u>\$149,676</u>	<u>\$149,582</u>	<u>\$151,192</u>	<u>\$154,166</u>	<u>\$156,532</u>	<u>\$157,085</u>	<u>\$156,938</u>	<u>\$1,829,586</u>	<u>\$1,829,586</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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07 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
<b>3a. Less: Accumulated Depreciation</b>	\$26,112	\$26,244	\$26,376	\$26,508	\$26,640	\$26,772	\$26,905	\$27,037	\$27,169	\$27,301	\$27,433	\$27,565	\$27,697	\$27,697
<b>3b. Less: Capital Recovery Unamortized Balance</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>4. CWIP - Non Interest Bearing</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	<b>\$4,918</b>	<b>\$4,786</b>	<b>\$4,654</b>	<b>\$4,522</b>	<b>\$4,390</b>	<b>\$4,258</b>	<b>\$4,125</b>	<b>\$3,993</b>	<b>\$3,861</b>	<b>\$3,729</b>	<b>\$3,597</b>	<b>\$3,465</b>	<b>\$3,333</b>	
<b>6. Average Net Investment</b>		\$4,852	\$4,720	\$4,588	\$4,456	\$4,324	\$4,191	\$4,059	\$3,927	\$3,795	\$3,663	\$3,531	\$3,399	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$32	\$31	\$30	\$29	\$28	\$27	\$27	\$26	\$25	\$24	\$23	\$22	\$323
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$6	\$6	\$5	\$5	\$5	\$5	\$5	\$4	\$4	\$4	\$4	\$4	\$57
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$1,586
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>		<b>\$169</b>	<b>\$168</b>	<b>\$167</b>	<b>\$166</b>	<b>\$165</b>	<b>\$164</b>	<b>\$163</b>	<b>\$162</b>	<b>\$161</b>	<b>\$160</b>	<b>\$159</b>	<b>\$158</b>	<b>\$1,965</b>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. – Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. – Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. – Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. – Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. – Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. – Jun. 2017 actual period return of 1.796% and for the Jul. – Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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08 - Oil Spill Clean-up/Response Equipment	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$1,051	\$16,400	\$20,858	\$11,495	\$2,831	(\$13,432)	\$0	\$0	\$0	\$181	\$0	(\$178,014)	(\$138,631)
b. Clearings to Plant	\$0	\$2,154	\$0	\$2,638	\$2,518	\$0	(\$36,031)	\$5,984	(\$1,254)	\$0	\$0	(\$2,743)	\$14,850	(\$11,883)
c. Retirements	\$0	\$2,154	\$0	(\$5,007)	\$0	\$0	(\$40,930)	\$0	(\$1,254)	\$0	\$0	(\$2,743)	(\$31,522)	(\$79,302)
d. Other	\$0	\$0	\$0	\$0	\$0	\$30,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,000
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>														
	\$949,127	\$951,281	\$951,281	\$953,919	\$956,438	\$956,438	\$920,407	\$926,391	\$925,137	\$925,137	\$925,137	\$922,395	\$937,244	
<b>3a. Less: Accumulated Depreciation</b>														
	\$28,051	\$37,376	\$44,854	\$47,300	\$54,745	\$92,205	\$58,520	\$65,586	\$71,417	\$78,484	\$85,551	\$89,859	\$65,459	
<b>3b. Less: Capital Recovery Unamortized Balance</b>														
	\$220	\$218	\$216	\$214	\$212	\$211	\$209	\$207	\$205	\$203	\$201	\$200	\$198	
<b>4. CWIP - Non Interest Bearing</b>														
	\$138,662	\$139,713	\$156,113	\$176,971	\$188,465	\$191,296	\$177,864	\$177,864	\$177,864	\$177,864	\$178,045	\$178,045	\$31	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	<u>\$1,059,518</u>	<u>\$1,053,401</u>	<u>\$1,062,325</u>	<u>\$1,083,375</u>	<u>\$1,089,946</u>	<u>\$1,055,318</u>	<u>\$1,039,542</u>	<u>\$1,038,462</u>	<u>\$1,031,379</u>	<u>\$1,024,314</u>	<u>\$1,017,430</u>	<u>\$1,010,381</u>	<u>\$871,618</u>	
<b>6. Average Net Investment</b>														
		\$1,056,459	\$1,057,863	\$1,072,850	\$1,086,661	\$1,072,632	\$1,047,430	\$1,039,002	\$1,034,921	\$1,027,847	\$1,020,872	\$1,013,905	\$940,999	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$6,881	\$6,890	\$6,988	\$7,078	\$6,986	\$6,822	\$6,801	\$6,775	\$6,728	\$6,683	\$6,637	\$6,160	\$81,429
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$1,231	\$1,233	\$1,250	\$1,266	\$1,250	\$1,221	\$1,161	\$1,157	\$1,149	\$1,141	\$1,133	\$1,052	\$14,244
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$7,170	\$7,478	\$7,454	\$7,445	\$7,460	\$7,245	\$7,066	\$7,085	\$7,067	\$7,067	\$7,051	\$7,123	\$86,710
b. Amortization <sup>(e)</sup>		(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$22)
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>														
		<u>\$15,281</u>	<u>\$15,599</u>	<u>\$15,690</u>	<u>\$15,787</u>	<u>\$15,694</u>	<u>\$15,286</u>	<u>\$15,027</u>	<u>\$15,014</u>	<u>\$14,943</u>	<u>\$14,889</u>	<u>\$14,819</u>	<u>\$14,333</u>	<u>\$182,362</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2017 THROUGH DECEMBER 2017

10 - Relocate Storm Water Runoff	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>														
	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794
<b>3a. Less: Accumulated Depreciation</b>														
	\$63,827	\$64,048	\$64,269	\$64,490	\$64,711	\$64,932	\$65,152	\$65,373	\$65,594	\$65,815	\$66,036	\$66,257	\$66,478	
<b>3b. Less: Capital Recovery Unamortized Balance</b>														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>4. CWIP - Non Interest Bearing</b>														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	\$53,967	\$53,746	\$53,525	\$53,304	\$53,083	\$52,862	\$52,641	\$52,421	\$52,200	\$51,979	\$51,758	\$51,537	\$51,316	
<b>6. Average Net Investment</b>														
		\$53,856	\$53,635	\$53,414	\$53,194	\$52,973	\$52,752	\$52,531	\$52,310	\$52,089	\$51,868	\$51,648	\$51,427	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$351	\$349	\$348	\$346	\$345	\$344	\$344	\$342	\$341	\$340	\$338	\$337	\$4,125
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$63	\$63	\$62	\$62	\$62	\$61	\$59	\$58	\$58	\$58	\$58	\$57	\$721
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$2,650
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>														
		\$634	\$633	\$631	\$629	\$628	\$626	\$623	\$622	\$620	\$618	\$617	\$615	\$7,496

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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12 - Scherer Discharge Pipeline	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>														
	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324
<b>3a. Less: Accumulated Depreciation</b>														
	\$569,216	\$570,488	\$571,761	\$573,033	\$574,306	\$575,579	\$576,851	\$578,124	\$579,396	\$580,669	\$581,942	\$583,214	\$584,487	
<b>3b. Less: Capital Recovery Unamortized Balance</b>														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>4. CWIP - Non Interest Bearing</b>														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	<u>\$285,108</u>	<u>\$283,835</u>	<u>\$282,563</u>	<u>\$281,290</u>	<u>\$280,018</u>	<u>\$278,745</u>	<u>\$277,472</u>	<u>\$276,200</u>	<u>\$274,927</u>	<u>\$273,655</u>	<u>\$272,382</u>	<u>\$271,109</u>	<u>\$269,837</u>	
<b>6. Average Net Investment</b>														
		\$284,472	\$283,199	\$281,927	\$280,654	\$279,381	\$278,109	\$276,836	\$275,564	\$274,291	\$273,018	\$271,746	\$270,473	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$1,853	\$1,845	\$1,836	\$1,828	\$1,820	\$1,811	\$1,812	\$1,804	\$1,796	\$1,787	\$1,779	\$1,771	\$21,741
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$331	\$330	\$329	\$327	\$326	\$324	\$309	\$308	\$307	\$305	\$304	\$302	\$3,802
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$15,271
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>														
		<u>\$3,457</u>	<u>\$3,447</u>	<u>\$3,437</u>	<u>\$3,428</u>	<u>\$3,418</u>	<u>\$3,408</u>	<u>\$3,394</u>	<u>\$3,384</u>	<u>\$3,375</u>	<u>\$3,365</u>	<u>\$3,355</u>	<u>\$3,345</u>	<u>\$40,814</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.



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20 - Wastewater Discharge Elimination & Reuse	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In Service/Depreciation Base <sup>(a)</sup>	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577
3a. Less: Accumulated Depreciation	\$172,106	\$175,056	\$178,005	\$180,955	\$183,905	\$186,855	\$189,804	\$192,754	\$195,704	\$198,653	\$201,603	\$204,553	\$207,503	\$207,503
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$599,471	\$596,521	\$593,571	\$590,622	\$587,672	\$584,722	\$581,772	\$578,823	\$575,873	\$572,923	\$569,974	\$567,024	\$564,074	
6. Average Net Investment		\$597,996	\$595,046	\$592,096	\$589,147	\$586,197	\$583,247	\$580,298	\$577,348	\$574,398	\$571,448	\$568,499	\$565,549	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$3,895	\$3,876	\$3,857	\$3,837	\$3,818	\$3,799	\$3,799	\$3,779	\$3,760	\$3,741	\$3,721	\$3,702	\$45,584
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$697	\$693	\$690	\$687	\$683	\$680	\$649	\$645	\$642	\$639	\$635	\$632	\$7,972
8. Investment Expenses														
a. Depreciation <sup>(d)</sup>		\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$35,397
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$7,541	\$7,519	\$7,496	\$7,474	\$7,451	\$7,428	\$7,397	\$7,374	\$7,352	\$7,329	\$7,307	\$7,284	\$88,952

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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21 - St. Lucie Turtle Nets	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In Service/Depreciation Base <sup>(a)</sup>														
	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559
3a. Less: Accumulated Depreciation														
	(\$897,472)	(\$884,516)	(\$871,561)	(\$858,605)	(\$845,650)	(\$832,695)	(\$819,739)	(\$806,784)	(\$793,828)	(\$780,873)	(\$767,917)	(\$754,962)	(\$742,007)	
3b. Less: Capital Recovery Unamortized Balance														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)														
	<u>\$7,807,030</u>	<u>\$7,794,075</u>	<u>\$7,781,119</u>	<u>\$7,768,164</u>	<u>\$7,755,209</u>	<u>\$7,742,253</u>	<u>\$7,729,298</u>	<u>\$7,716,342</u>	<u>\$7,703,387</u>	<u>\$7,690,431</u>	<u>\$7,677,476</u>	<u>\$7,664,521</u>	<u>\$7,651,565</u>	
6. Average Net Investment														
		\$7,800,553	\$7,787,597	\$7,774,642	\$7,761,686	\$7,748,731	\$7,735,775	\$7,722,820	\$7,709,865	\$7,696,909	\$7,683,954	\$7,670,998	\$7,658,043	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$50,807	\$50,723	\$50,639	\$50,554	\$50,470	\$50,385	\$50,554	\$50,469	\$50,384	\$50,299	\$50,215	\$50,130	\$605,630
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$9,090	\$9,075	\$9,060	\$9,045	\$9,030	\$9,014	\$8,633	\$8,618	\$8,604	\$8,589	\$8,575	\$8,560	\$105,892
8. Investment Expenses														
a. Depreciation <sup>(d)</sup>		\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$155,465
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)														
		<u>\$72,853</u>	<u>\$72,753</u>	<u>\$72,654</u>	<u>\$72,554</u>	<u>\$72,455</u>	<u>\$72,355</u>	<u>\$72,142</u>	<u>\$72,043</u>	<u>\$71,943</u>	<u>\$71,844</u>	<u>\$71,745</u>	<u>\$71,645</u>	<u>\$866,986</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2017 THROUGH DECEMBER 2017

22 - Pipeline Integrity Management	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In Service/Depreciation Base <sup>(a)</sup>	\$2,872,791	\$2,872,791	\$2,872,791	\$2,872,791	\$2,872,791	\$2,872,791	\$2,872,791	\$2,872,791	\$2,872,791	\$2,872,791	\$2,872,791	\$2,872,791	\$2,872,791	\$2,872,791
3a. Less: Accumulated Depreciation	\$259,949	\$266,307	\$272,666	\$279,024	\$285,383	\$291,741	\$298,100	\$304,458	\$310,817	\$317,175	\$323,534	\$329,892	\$336,251	\$336,251
3b. Less: Capital Recovery Unamortized Balance														
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,612,843</u>	<u>\$2,606,484</u>	<u>\$2,600,126</u>	<u>\$2,593,767</u>	<u>\$2,587,409</u>	<u>\$2,581,050</u>	<u>\$2,574,692</u>	<u>\$2,568,333</u>	<u>\$2,561,975</u>	<u>\$2,555,616</u>	<u>\$2,549,258</u>	<u>\$2,542,899</u>	<u>\$2,536,541</u>	<u>\$2,536,541</u>
6. Average Net Investment		\$2,609,663	\$2,603,305	\$2,596,946	\$2,590,588	\$2,584,229	\$2,577,871	\$2,571,512	\$2,565,154	\$2,558,795	\$2,552,437	\$2,546,078	\$2,539,720	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$16,998	\$16,956	\$16,915	\$16,873	\$16,832	\$16,790	\$16,833	\$16,792	\$16,750	\$16,708	\$16,667	\$16,625	\$201,739
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$3,041	\$3,034	\$3,026	\$3,019	\$3,011	\$3,004	\$2,874	\$2,867	\$2,860	\$2,853	\$2,846	\$2,839	\$35,275
8. Investment Expenses														
a. Depreciation <sup>(d)</sup>		\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$76,302
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$26,397</u>	<u>\$26,348</u>	<u>\$26,299</u>	<u>\$26,251</u>	<u>\$26,202</u>	<u>\$26,153</u>	<u>\$26,066</u>	<u>\$26,017</u>	<u>\$25,969</u>	<u>\$25,920</u>	<u>\$25,871</u>	<u>\$25,822</u>	<u>\$313,316</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

REVISED FORM: 42-8A

JANUARY 2017 THROUGH DECEMBER 2017

23 - SPCC - Spill Prevention, Control & Countermeasures	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	(\$10,937)	(\$283)	\$24,217	\$21,865	\$3,863	\$8,284	\$56,394	\$12,423	\$7,464	(\$9,112)	(\$90,467)	\$673,266	\$696,977
b. Clearings to Plant	\$0	\$31,839	(\$1,695)	\$140,969	(\$137,186)	(\$5,129)	\$37,285	\$84,938	(\$60,871)	\$0	\$8,744	\$96,265	\$6,323	\$201,482
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,126)	\$0	\$0	(\$8,126)
d. Other	\$0	(\$418)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$418)
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>														
	\$16,329,193	\$16,361,032	\$16,359,337	\$16,500,306	\$16,363,119	\$16,357,991	\$16,395,276	\$16,480,214	\$16,419,343	\$16,419,343	\$16,428,087	\$16,524,352	\$16,530,675	
<b>3a. Less: Accumulated Depreciation</b>														
	\$3,325,715	\$3,366,273	\$3,407,289	\$3,448,401	\$3,489,518	\$3,530,531	\$3,571,589	\$3,612,758	\$3,653,944	\$3,695,086	\$3,728,110	\$3,769,338	\$3,810,646	
<b>3b. Less: Capital Recovery Unamortized Balance</b>														
	(\$2,837,506)	(\$2,813,860)	(\$2,790,214)	(\$2,766,568)	(\$2,742,922)	(\$2,719,276)	(\$2,695,630)	(\$2,671,984)	(\$2,648,339)	(\$2,624,693)	(\$2,601,047)	(\$2,577,401)	(\$2,553,755)	
<b>4. CWIP - Non Interest Bearing</b>														
	\$23,310	\$12,373	\$12,090	\$36,307	\$58,172	\$62,035	\$70,319	\$126,713	\$139,136	\$146,600	\$137,488	\$47,020	\$720,287	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	<u>\$15,864,294</u>	<u>\$15,820,992</u>	<u>\$15,754,352</u>	<u>\$15,854,780</u>	<u>\$15,674,695</u>	<u>\$15,608,771</u>	<u>\$15,589,636</u>	<u>\$15,666,153</u>	<u>\$15,552,873</u>	<u>\$15,495,550</u>	<u>\$15,438,511</u>	<u>\$15,379,436</u>	<u>\$15,994,071</u>	
<b>6. Average Net Investment</b>														
		\$15,842,643	\$15,787,672	\$15,804,566	\$15,764,738	\$15,641,733	\$15,599,203	\$15,627,894	\$15,609,513	\$15,524,211	\$15,467,030	\$15,408,973	\$15,686,753	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$103,188	\$102,830	\$102,940	\$102,681	\$101,879	\$101,602	\$102,301	\$102,180	\$101,622	\$101,248	\$100,868	\$102,686	\$1,226,025
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$18,461	\$18,397	\$18,417	\$18,371	\$18,227	\$18,178	\$17,469	\$17,448	\$17,353	\$17,289	\$17,224	\$17,535	\$214,370
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$40,976	\$41,016	\$41,112	\$41,117	\$41,013	\$41,058	\$41,169	\$41,186	\$41,142	\$41,150	\$41,228	\$41,308	\$493,475
b. Amortization <sup>(e)</sup>		\$23,646	\$23,646	\$23,646	\$23,646	\$23,646	\$23,646	\$23,646	\$23,646	\$23,646	\$23,646	\$23,646	\$23,646	\$283,751
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>														
		<u>\$186,272</u>	<u>\$185,889</u>	<u>\$186,115</u>	<u>\$185,814</u>	<u>\$184,766</u>	<u>\$184,484</u>	<u>\$184,584</u>	<u>\$184,461</u>	<u>\$183,763</u>	<u>\$183,332</u>	<u>\$182,965</u>	<u>\$185,175</u>	<u>\$2,217,620</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
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CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

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24 - Manatee Return	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$122)
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17	\$17
2. Plant-In Service/Depreciation Base <sup>(a)</sup>														
	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,736
3a. Less: Accumulated Depreciation														
	\$8,384,671	\$8,511,243	\$8,637,815	\$8,764,388	\$8,890,960	\$9,017,532	\$9,144,104	\$9,270,677	\$9,397,249	\$9,523,821	\$9,650,394	\$9,776,966	\$9,903,555	
3b. Less: Capital Recovery Unamortized Balance														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing														
	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239
5. Net Investment (Lines 2 - 3 + 4)														
	<u>\$23,272,426</u>	<u>\$23,145,854</u>	<u>\$23,019,282</u>	<u>\$22,892,709</u>	<u>\$22,766,137</u>	<u>\$22,639,565</u>	<u>\$22,512,992</u>	<u>\$22,386,420</u>	<u>\$22,259,848</u>	<u>\$22,133,275</u>	<u>\$22,006,703</u>	<u>\$21,880,131</u>	<u>\$21,753,420</u>	
6. Average Net Investment														
	\$23,209,140	\$23,082,568	\$22,955,995	\$22,829,423	\$22,702,851	\$22,576,279	\$22,449,706	\$22,323,134	\$22,196,562	\$22,069,989	\$21,943,417	\$21,816,775		
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$151,168	\$150,344	\$149,519	\$148,695	\$147,871	\$147,046	\$146,956	\$146,128	\$145,299	\$144,471	\$143,642	\$142,813	\$1,763,954
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$27,046	\$26,898	\$26,751	\$26,603	\$26,456	\$26,308	\$25,094	\$24,953	\$24,811	\$24,670	\$24,528	\$24,387	\$308,505
8. Investment Expenses														
a. Depreciation <sup>(d)</sup>		\$126,572	\$126,572	\$126,572	\$126,572	\$126,572	\$126,572	\$126,572	\$126,572	\$126,572	\$126,572	\$126,572	\$126,572	\$1,518,867
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)														
	<u>\$304,786</u>	<u>\$303,814</u>	<u>\$302,842</u>	<u>\$301,871</u>	<u>\$300,899</u>	<u>\$299,927</u>	<u>\$298,953</u>	<u>\$297,979</u>	<u>\$296,999</u>	<u>\$296,023</u>	<u>\$295,043</u>	<u>\$294,063</u>	<u>\$293,082</u>	<u>\$3,591,326</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
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CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2017 THROUGH DECEMBER 2017

25 - Pt. Everglades ESP Technology	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In Service/Depreciation Base <sup>(a)</sup>														
a. Less: Accumulated Depreciation	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>	<u>\$2</u>
6. Average Net Investment														
		\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation <sup>(d)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. – Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. – Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. – Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. – Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. – Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. – Jun. 2017 actual period return of 1.796% and for the Jul. – Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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26 - UST Remove/Replacement	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In Service/Depreciation Base <sup>(a)</sup>	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447
3a. Less: Accumulated Depreciation	\$47,708	\$47,852	\$47,996	\$48,141	\$48,285	\$48,429	\$48,574	\$48,718	\$48,862	\$49,007	\$49,151	\$49,295	\$49,440	\$49,440
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$67,739</u>	<u>\$67,595</u>	<u>\$67,450</u>	<u>\$67,306</u>	<u>\$67,162</u>	<u>\$67,017</u>	<u>\$66,873</u>	<u>\$66,729</u>	<u>\$66,584</u>	<u>\$66,440</u>	<u>\$66,296</u>	<u>\$66,151</u>	<u>\$66,007</u>	
6. Average Net Investment		\$67,667	\$67,522	\$67,378	\$67,234	\$67,089	\$66,945	\$66,801	\$66,657	\$66,512	\$66,368	\$66,224	\$66,079	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$441	\$440	\$439	\$438	\$437	\$436	\$437	\$436	\$435	\$434	\$434	\$433	\$5,240
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$79	\$79	\$79	\$78	\$78	\$78	\$75	\$75	\$74	\$74	\$74	\$74	\$916
8. Investment Expenses														
a. Depreciation <sup>(d)</sup>		\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,732
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$664</u>	<u>\$663</u>	<u>\$662</u>	<u>\$661</u>	<u>\$659</u>	<u>\$658</u>	<u>\$656</u>	<u>\$655</u>	<u>\$654</u>	<u>\$653</u>	<u>\$652</u>	<u>\$651</u>	<u>\$7,888</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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28 - CWA 316(b) Phase II Rule	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$10,876	\$5,482	\$2,172	\$6,895	\$56,979	\$11,817	\$10,833	\$114,691	\$61,674	(\$624,986)	\$0	\$0	(\$343,567)
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$687,829	\$66,242	\$12,574	\$766,645
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In Service/Depreciation Base <sup>(a)</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$687,829	\$754,071	\$766,645	
3a. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$771	\$2,387	\$4,092	
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP - Non Interest Bearing	\$343,567	\$354,443	\$359,925	\$362,097	\$368,992	\$425,971	\$437,788	\$448,621	\$563,312	\$624,986	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$343,567	\$354,443	\$359,925	\$362,097	\$368,992	\$425,971	\$437,788	\$448,621	\$563,312	\$624,986	\$687,058	\$751,684	\$762,553	
6. Average Net Investment		\$349,005	\$357,184	\$361,011	\$365,544	\$397,481	\$431,880	\$443,205	\$505,967	\$594,149	\$656,022	\$719,371	\$757,118	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$2,273	\$2,326	\$2,351	\$2,381	\$2,589	\$2,813	\$2,901	\$3,312	\$3,889	\$4,294	\$4,709	\$4,956	\$38,796
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$407	\$416	\$421	\$426	\$463	\$503	\$495	\$566	\$664	\$733	\$804	\$846	\$6,745
8. Investment Expenses														
a. Depreciation <sup>(d)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$771	\$1,616	\$1,704	\$4,092
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$2,680	\$2,743	\$2,772	\$2,807	\$3,052	\$3,316	\$3,397	\$3,878	\$4,553	\$5,799	\$7,129	\$7,507	\$49,632

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.



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31 - Clean Air Interstate Rule (CAIR) Compliance	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$41,015	\$992	(\$41,537)	\$2,110	\$737	\$43,258	\$171	\$7,653	\$9,026	\$3,645	\$1,202	(\$68,703)	(\$430)
b. Clearings to Plant	\$0	\$3,833	\$0	\$1,756	\$11	(\$24,030)	\$0	\$0	(\$2,494,657)	\$0	\$0	\$0	\$79,730	(\$2,433,357)
c. Retirements	\$0	\$0	\$0	(\$41,546)	\$0	(\$24,395)	\$0	\$0	(\$2,084,194)	\$0	\$0	\$0	\$0	(\$2,150,135)
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$107,815)	\$0	\$0	\$0	\$0	(\$107,815)
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>	\$527,147,489	\$527,151,322	\$527,151,322	\$527,153,078	\$527,153,089	\$527,129,059	\$527,129,059	\$527,129,059	\$524,634,402	\$524,634,402	\$524,634,402	\$524,634,402	\$524,714,132	
<b>3a. Less: Accumulated Depreciation</b>	\$69,676,106	\$70,994,656	\$72,313,209	\$73,590,218	\$74,908,775	\$76,202,889	\$77,521,352	\$78,839,815	\$77,963,421	\$79,277,069	\$80,590,716	\$81,904,364	\$83,218,088	
<b>3b. Less: Capital Recovery Unamortized Balance</b>	(\$77,096)	(\$76,454)	(\$75,811)	(\$75,169)	(\$74,526)	(\$73,884)	(\$73,241)	(\$72,599)	(\$71,956)	(\$71,314)	(\$70,671)	(\$70,029)	(\$69,386)	
<b>4. CWIP - Non Interest Bearing</b>	\$430	\$41,446	\$42,438	\$901	\$3,011	\$3,748	\$47,007	\$47,177	\$54,830	\$63,857	\$67,502	\$68,703	\$0	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	<u>\$457,548,909</u>	<u>\$456,274,566</u>	<u>\$454,956,362</u>	<u>\$453,638,929</u>	<u>\$452,321,851</u>	<u>\$451,003,802</u>	<u>\$449,727,954</u>	<u>\$448,409,020</u>	<u>\$446,797,767</u>	<u>\$445,492,504</u>	<u>\$444,181,859</u>	<u>\$442,868,770</u>	<u>\$441,565,430</u>	
<b>6. Average Net Investment</b>		\$456,911,738	\$455,615,464	\$454,297,646	\$452,980,390	\$451,662,826	\$450,365,878	\$449,068,487	\$447,603,394	\$446,145,136	\$444,837,181	\$443,525,315	\$442,217,100	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$2,976,007	\$2,967,564	\$2,958,981	\$2,950,401	\$2,941,820	\$2,933,372	\$2,939,617	\$2,930,026	\$2,920,480	\$2,911,918	\$2,903,331	\$2,894,767	\$35,228,284
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$532,439	\$530,929	\$529,393	\$527,858	\$526,323	\$524,811	\$501,969	\$500,331	\$498,701	\$497,239	\$495,773	\$494,310	\$6,160,076
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$1,318,550	\$1,318,553	\$1,318,555	\$1,318,557	\$1,318,510	\$1,318,463	\$1,318,463	\$1,315,616	\$1,313,648	\$1,313,648	\$1,313,648	\$1,313,725	\$15,799,933
b. Amortization <sup>(e)</sup>		\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$7,710
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>	<u>\$4,827,639</u>	<u>\$4,817,689</u>	<u>\$4,807,571</u>	<u>\$4,797,458</u>	<u>\$4,787,294</u>	<u>\$4,777,289</u>	<u>\$4,760,691</u>	<u>\$4,746,615</u>	<u>\$4,733,471</u>	<u>\$4,723,447</u>	<u>\$4,713,393</u>	<u>\$4,703,445</u>	<u>\$57,196,003</u>	

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-8A

JANUARY 2017 THROUGH DECEMBER 2017

33 - MATS Project	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$250	(\$246)	\$0	(\$4)	\$21	\$0	\$0	(\$27)	\$0	\$6	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6)	(\$6)
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In Service/Depreciation Base <sup>(a)</sup>	\$107,495,938	\$107,495,938	\$107,495,938	\$107,495,938	\$107,495,938	\$107,495,938	\$107,495,938	\$107,495,938	\$107,495,938	\$107,495,938	\$107,495,938	\$107,495,938	\$107,495,938	\$107,495,938
3a. Less: Accumulated Depreciation	\$18,609,993	\$18,860,358	\$19,110,724	\$19,361,089	\$19,611,455	\$19,861,821	\$20,112,186	\$20,362,552	\$20,612,918	\$20,863,283	\$21,113,649	\$21,364,014	\$21,614,380	
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$250	\$4	\$4	\$0	\$21	\$21	\$21	(\$6)	(\$6)	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$88,885,946</u>	<u>\$88,635,580</u>	<u>\$88,385,214</u>	<u>\$88,135,099</u>	<u>\$87,884,487</u>	<u>\$87,634,122</u>	<u>\$87,383,752</u>	<u>\$87,133,407</u>	<u>\$86,883,042</u>	<u>\$86,632,676</u>	<u>\$86,382,283</u>	<u>\$86,131,918</u>	<u>\$85,881,552</u>	
6. Average Net Investment		\$88,760,763	\$88,510,397	\$88,260,157	\$88,009,793	\$87,759,305	\$87,508,937	\$87,258,580	\$87,008,224	\$86,757,859	\$86,507,480	\$86,257,101	\$86,006,735	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$578,126	\$576,496	\$574,866	\$573,235	\$571,603	\$569,973	\$571,197	\$569,559	\$567,920	\$566,281	\$564,642	\$563,003	\$6,846,900
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$103,433	\$103,141	\$102,850	\$102,558	\$102,266	\$101,974	\$97,538	\$97,258	\$96,978	\$96,698	\$96,418	\$96,138	\$1,197,249
8. Investment Expenses														
a. Depreciation <sup>(d)</sup>		\$250,366	\$250,366	\$250,366	\$250,366	\$250,366	\$250,366	\$250,366	\$250,366	\$250,366	\$250,366	\$250,366	\$250,366	\$3,004,388
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$931,925</u>	<u>\$930,002</u>	<u>\$928,081</u>	<u>\$926,158</u>	<u>\$924,235</u>	<u>\$922,313</u>	<u>\$919,101</u>	<u>\$917,182</u>	<u>\$915,263</u>	<u>\$913,344</u>	<u>\$911,426</u>	<u>\$909,507</u>	<u>\$11,048,537</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Component for the Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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34 - St Lucie Cooling Water System Inspection & Maintenance	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$4,343	\$3,590	\$4,035	\$8,404	\$2,695	\$10,582	\$10,139	\$12,877	\$10,210	\$8,119	\$1,942	\$3,850	\$80,786
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In Service/Depreciation Base <sup>(a)</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3a. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$4,417,723	\$4,422,066	\$4,425,656	\$4,429,691	\$4,438,095	\$4,440,790	\$4,451,372	\$4,461,511	\$4,474,388	\$4,484,598	\$4,492,717	\$4,494,659	\$4,498,509	
5. Net Investment (Lines 2 - 3 + 4)	\$4,417,723	\$4,422,066	\$4,425,656	\$4,429,691	\$4,438,095	\$4,440,790	\$4,451,372	\$4,461,511	\$4,474,388	\$4,484,598	\$4,492,717	\$4,494,659	\$4,498,509	
6. Average Net Investment		\$4,419,894	\$4,423,861	\$4,427,674	\$4,433,893	\$4,439,443	\$4,446,081	\$4,456,442	\$4,467,950	\$4,479,493	\$4,488,658	\$4,493,688	\$4,496,584	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$28,788	\$28,814	\$28,839	\$28,879	\$28,915	\$28,959	\$29,172	\$29,247	\$29,323	\$29,383	\$29,416	\$29,435	\$349,170
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$5,151	\$5,155	\$5,160	\$5,167	\$5,173	\$5,181	\$4,981	\$4,994	\$5,007	\$5,017	\$5,023	\$5,026	\$61,036
8. Investment Expenses														
a. Depreciation <sup>(d)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$33,939	\$33,969	\$33,998	\$34,046	\$34,089	\$34,140	\$34,153	\$34,242	\$34,330	\$34,400	\$34,439	\$34,461	\$410,206

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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35 - Martin Plant Drinking Water System Compliance	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>														
	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391
<b>3a. Less: Accumulated Depreciation</b>														
	\$38,370	\$38,864	\$39,359	\$39,853	\$40,347	\$40,842	\$41,336	\$41,830	\$42,325	\$42,819	\$43,313	\$43,808	\$44,302	
<b>3b. Less: Capital Recovery Unamortized Balance</b>														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>4. CWIP - Non Interest Bearing</b>														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	<u>\$197,021</u>	<u>\$196,527</u>	<u>\$196,033</u>	<u>\$195,538</u>	<u>\$195,044</u>	<u>\$194,550</u>	<u>\$194,055</u>	<u>\$193,561</u>	<u>\$193,067</u>	<u>\$192,572</u>	<u>\$192,078</u>	<u>\$191,584</u>	<u>\$191,090</u>	
<b>6. Average Net Investment</b>														
		\$196,774	\$196,280	\$195,786	\$195,291	\$194,797	\$194,303	\$193,808	\$193,314	\$192,820	\$192,325	\$191,831	\$191,337	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$1,282	\$1,278	\$1,275	\$1,272	\$1,269	\$1,266	\$1,269	\$1,265	\$1,262	\$1,259	\$1,256	\$1,252	\$15,205
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$229	\$229	\$228	\$228	\$227	\$226	\$217	\$216	\$216	\$215	\$214	\$214	\$2,659
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$5,932
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>														
		<u>\$2,005</u>	<u>\$2,001</u>	<u>\$1,998</u>	<u>\$1,994</u>	<u>\$1,990</u>	<u>\$1,986</u>	<u>\$1,980</u>	<u>\$1,976</u>	<u>\$1,972</u>	<u>\$1,968</u>	<u>\$1,964</u>	<u>\$1,961</u>	<u>\$23,796</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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36 - Low-Level Radioactive Waste Storage	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In Service/Depreciation Base <sup>(a)</sup>														
	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804
3a. Less: Accumulated Depreciation														
	\$1,064,031	\$1,103,990	\$1,143,948	\$1,183,907	\$1,223,866	\$1,263,825	\$1,303,784	\$1,343,742	\$1,383,701	\$1,423,660	\$1,463,619	\$1,503,578	\$1,543,536	\$1,543,536
3b. Less: Capital Recovery Unamortized Balance														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)														
	<u>\$16,392,773</u>	<u>\$16,352,814</u>	<u>\$16,312,855</u>	<u>\$16,272,896</u>	<u>\$16,232,938</u>	<u>\$16,192,979</u>	<u>\$16,153,020</u>	<u>\$16,113,061</u>	<u>\$16,073,102</u>	<u>\$16,033,144</u>	<u>\$15,993,185</u>	<u>\$15,953,226</u>	<u>\$15,913,267</u>	<u>\$15,913,267</u>
6. Average Net Investment														
	\$16,372,793	\$16,332,835	\$16,292,876	\$16,252,917	\$16,212,958	\$16,172,999	\$16,133,041	\$16,093,082	\$16,053,123	\$16,013,164	\$15,973,205	\$15,933,247	\$15,933,247	\$15,933,247
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>	\$106,641	\$106,381	\$106,121	\$105,860	\$105,600	\$105,340	\$105,607	\$105,346	\$105,084	\$104,823	\$104,561	\$104,300	\$104,039	\$1,265,663
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>	\$19,079	\$19,033	\$18,986	\$18,940	\$18,893	\$18,846	\$18,834	\$17,989	\$17,944	\$17,900	\$17,855	\$17,810	\$17,765	\$221,308
8. Investment Expenses														
a. Depreciation <sup>(d)</sup>	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$479,506
b. Amortization <sup>(e)</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)														
	<u>\$165,679</u>	<u>\$165,372</u>	<u>\$165,065</u>	<u>\$164,759</u>	<u>\$164,452</u>	<u>\$164,145</u>	<u>\$163,600</u>	<u>\$163,293</u>	<u>\$162,987</u>	<u>\$162,681</u>	<u>\$162,375</u>	<u>\$162,069</u>	<u>\$161,763</u>	<u>\$1,966,477</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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37 - DeSoto Next Generation Solar Energy Center	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
b. Clearings to Plant	\$0	(\$47,662)	\$0	(\$46,992)	(\$21,121)	\$0	\$0	\$0	(\$1,052)	\$0	(\$4,256)	\$0	\$86,055	(\$35,027)
c. Retirements	\$0	(\$49,116)	\$0	\$0	(\$21,238)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,201)	(\$79,555)
d. Other	\$0	(\$0)	(\$1,677)	(\$5,600)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$813)	(\$8,091)
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>	\$153,566,725	\$153,519,064	\$153,519,064	\$153,472,071	\$153,450,951	\$153,450,951	\$153,450,951	\$153,450,951	\$153,449,899	\$153,449,899	\$153,445,642	\$153,445,642	\$153,531,698	
<b>3a. Less: Accumulated Depreciation</b>	\$36,158,682	\$36,554,171	\$36,996,847	\$37,435,608	\$37,858,675	\$38,302,854	\$38,747,034	\$39,191,214	\$39,635,392	\$40,079,569	\$40,523,740	\$40,967,905	\$41,402,609	
<b>3b. Less: Capital Recovery Unamortized Balance</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>4. CWIP - Non Interest Bearing</b>	(\$0)	(\$0)	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	<u>\$117,408,043</u>	<u>\$116,964,892</u>	<u>\$116,522,217</u>	<u>\$116,036,464</u>	<u>\$115,592,277</u>	<u>\$115,148,097</u>	<u>\$114,703,917</u>	<u>\$114,259,737</u>	<u>\$113,814,507</u>	<u>\$113,370,330</u>	<u>\$112,921,903</u>	<u>\$112,477,738</u>	<u>\$112,129,090</u>	
<b>6. Average Net Investment</b>		\$117,186,468	\$116,743,555	\$116,279,340	\$115,814,370	\$115,370,187	\$114,926,007	\$114,481,827	\$114,037,122	\$113,592,419	\$113,146,117	\$112,699,821	\$112,303,414	
a. Average ITC Balance		\$33,385,161	\$33,263,095	\$33,141,029	\$33,018,963	\$32,896,897	\$32,774,831	\$32,652,765	\$32,530,699	\$32,408,633	\$32,286,567	\$32,164,501	\$32,042,435	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$837,053	\$833,899	\$830,605	\$827,307	\$824,144	\$820,981	\$826,126	\$822,928	\$819,730	\$816,522	\$813,313	\$810,432	\$9,883,040
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$147,621	\$147,065	\$146,483	\$145,901	\$145,343	\$144,785	\$138,162	\$137,627	\$137,092	\$136,555	\$136,018	\$135,536	\$1,698,187
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$432,418	\$432,167	\$432,174	\$432,118	\$431,993	\$431,993	\$431,993	\$431,991	\$431,990	\$431,984	\$431,978	\$432,531	\$5,185,329
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$146,244
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$1,924,740)
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>		<u>\$1,268,885</u>	<u>\$1,264,922</u>	<u>\$1,261,055</u>	<u>\$1,257,118</u>	<u>\$1,253,272</u>	<u>\$1,249,551</u>	<u>\$1,248,072</u>	<u>\$1,244,338</u>	<u>\$1,240,603</u>	<u>\$1,236,852</u>	<u>\$1,233,101</u>	<u>\$1,230,291</u>	<u>\$14,988,059</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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38 - Space Coast Next Generation Solar Energy Center	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	(\$301)	\$0	(\$10,800)	\$0	(\$37,455)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$48,556)
c. Retirements	\$0	\$0	\$0	(\$6,741)	\$0	(\$37,455)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,196)
d. Other	\$0	\$0	\$0	(\$4,059)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,059)
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>	\$70,650,306	\$70,650,005	\$70,650,005	\$70,639,205	\$70,639,205	\$70,601,750	\$70,601,750	\$70,601,750	\$70,601,750	\$70,601,750	\$70,601,750	\$70,601,750	\$70,601,750	\$70,601,750
<b>3a. Less: Accumulated Depreciation</b>	\$15,914,281	\$16,114,861	\$16,315,439	\$16,505,172	\$16,705,658	\$16,868,467	\$17,068,508	\$17,268,549	\$17,468,590	\$17,668,631	\$17,868,672	\$18,068,713	\$18,268,753	\$18,268,753
<b>3b. Less: Capital Recovery Unamortized Balance</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>4. CWIP - Non Interest Bearing</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	<u>\$54,736,024</u>	<u>\$54,535,145</u>	<u>\$54,334,566</u>	<u>\$54,134,033</u>	<u>\$53,933,546</u>	<u>\$53,733,283</u>	<u>\$53,533,242</u>	<u>\$53,333,201</u>	<u>\$53,133,160</u>	<u>\$52,933,119</u>	<u>\$52,733,078</u>	<u>\$52,533,037</u>	<u>\$52,332,997</u>	
<b>6. Average Net Investment</b>		\$54,635,585	\$54,434,855	\$54,234,300	\$54,033,790	\$53,833,415	\$53,633,262	\$53,433,221	\$53,233,180	\$53,033,140	\$52,833,099	\$52,633,058	\$52,433,017	
a. Average ITC Balance		\$14,281,599	\$14,230,410	\$14,179,221	\$14,128,032	\$14,076,843	\$14,025,654	\$13,974,465	\$13,923,276	\$13,872,087	\$13,820,898	\$13,769,709	\$13,718,520	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$387,421	\$386,000	\$384,581	\$383,162	\$381,744	\$380,327	\$382,611	\$381,182	\$379,752	\$378,322	\$376,892	\$375,463	\$4,577,456
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$68,400	\$68,149	\$67,898	\$67,648	\$67,397	\$67,147	\$64,090	\$63,851	\$63,611	\$63,372	\$63,132	\$62,893	\$787,588
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$196,187	\$196,187	\$196,141	\$196,095	\$195,872	\$195,649	\$195,649	\$195,649	\$195,649	\$195,649	\$195,649	\$195,649	\$2,350,023
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$52,704
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$807,156)
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>		<u>\$589,137</u>	<u>\$587,465</u>	<u>\$585,749</u>	<u>\$584,033</u>	<u>\$582,142</u>	<u>\$580,252</u>	<u>\$579,480</u>	<u>\$577,810</u>	<u>\$576,141</u>	<u>\$574,472</u>	<u>\$572,802</u>	<u>\$571,133</u>	<u>\$6,960,615</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Component

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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39 - Martin Next Generation Solar Energy Center	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$265,626	\$709,327	\$9,378	\$173,636	(\$330,037)	(\$1,052,026)	(\$205,953)	\$144,922	\$53,006	\$118,162	\$438,170	\$208,937	\$533,149
b. Clearings to Plant	\$0	\$258,639	(\$34,426)	\$52,033	(\$52,373)	\$694,336	\$614,510	\$20,367	(\$30,148)	\$46	\$2,623	(\$464)	\$15,749	\$1,540,894
c. Retirements	\$0	(\$361,777)	\$0	(\$106,929)	(\$47,794)	\$0	(\$536,251)	\$0	\$0	\$0	\$0	\$0	(\$45,086)	(\$1,097,837)
d. Other	\$0	(\$66,874)	(\$93,382)	\$27,469	(\$22,473)	(\$23,941)	(\$2,117)	\$33,037	(\$5,823)	\$0	(\$6,731)	(\$30,692)	(\$8,409)	(\$199,937)
2. Plant-In Service/Depreciation Base <sup>(a)</sup>	\$422,853,922	\$423,112,561	\$423,078,135	\$423,130,169	\$423,077,796	\$423,772,131	\$424,386,641	\$424,407,008	\$424,376,860	\$424,376,907	\$424,379,530	\$424,379,066	\$424,394,815	
3a. Less: Accumulated Depreciation	\$79,701,478	\$80,341,013	\$81,316,330	\$82,305,635	\$83,304,133	\$84,349,730	\$84,882,473	\$85,987,384	\$87,053,430	\$88,125,271	\$89,190,383	\$90,231,546	\$91,249,931	
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$1,321,775	\$1,587,401	\$2,296,728	\$2,306,106	\$2,479,742	\$2,149,705	\$1,097,679	\$891,726	\$1,036,648	\$1,089,655	\$1,207,816	\$1,645,986	\$1,854,924	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$344,474,219</u>	<u>\$344,358,949</u>	<u>\$344,058,533</u>	<u>\$343,130,640</u>	<u>\$342,253,406</u>	<u>\$341,572,107</u>	<u>\$340,601,847</u>	<u>\$339,311,350</u>	<u>\$338,360,079</u>	<u>\$337,341,291</u>	<u>\$336,396,963</u>	<u>\$335,793,507</u>	<u>\$334,999,808</u>	
6. Average Net Investment		\$344,416,584	\$344,208,741	\$343,594,586	\$342,692,023	\$341,912,756	\$341,086,977	\$339,956,599	\$338,835,715	\$337,850,685	\$336,869,127	\$336,095,235	\$335,396,658	
a. Average ITC Balance		\$98,597,929	\$98,254,131	\$97,910,333	\$97,566,535	\$97,222,737	\$96,878,939	\$96,535,141	\$96,191,343	\$95,847,545	\$95,503,747	\$95,159,949	\$94,816,151	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$2,461,194	\$2,459,081	\$2,454,321	\$2,447,682	\$2,441,847	\$2,435,708	\$2,452,195	\$2,444,050	\$2,436,794	\$2,429,561	\$2,423,687	\$2,418,306	\$29,304,425
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$434,024	\$433,668	\$432,838	\$431,673	\$430,651	\$429,574	\$410,142	\$408,781	\$407,573	\$406,369	\$405,396	\$404,508	\$5,035,197
8. Investment Expenses														
a. Depreciation <sup>(a)</sup>		\$1,018,631	\$1,019,145	\$1,019,210	\$1,019,210	\$1,019,983	\$1,021,556	\$1,022,318	\$1,022,314	\$1,022,286	\$1,022,289	\$1,022,299	\$1,022,325	\$12,251,567
b. Amortization <sup>(a)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$594,660
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$5,421,012)
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$3,511,653</u>	<u>\$3,509,697</u>	<u>\$3,504,173</u>	<u>\$3,496,369</u>	<u>\$3,490,284</u>	<u>\$3,484,643</u>	<u>\$3,482,459</u>	<u>\$3,472,949</u>	<u>\$3,464,457</u>	<u>\$3,456,022</u>	<u>\$3,449,186</u>	<u>\$3,442,943</u>	<u>\$41,764,837</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Component

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.



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41 - Manatee Temporary Heating System	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,514	\$36,127	\$0	\$461,790	\$46,451	\$597,809	\$1,160,691
b. Clearings to Plant	\$0	\$0	(\$52,273)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$16,244)	(\$69,637)
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,119)	\$0	(\$17,364)
d. Other	\$0	\$0	(\$52,273)	\$0	\$0	\$0	\$20,138	\$0	\$0	\$0	\$0	\$0	(\$193)	(\$32,328)
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>														
	\$5,805,515	\$5,805,515	\$5,753,241	\$5,753,241	\$5,753,241	\$5,753,241	\$5,753,241	\$5,753,241	\$5,753,241	\$5,753,241	\$5,752,122	\$5,752,122	\$5,735,878	
<b>3a. Less: Accumulated Depreciation</b>														
	\$5,554,368	\$5,554,562	\$5,502,891	\$5,503,085	\$5,503,278	\$5,503,471	\$5,523,803	\$5,523,996	\$5,524,190	\$5,524,383	\$5,523,457	\$5,523,651	\$5,507,310	
<b>3b. Less: Capital Recovery Unamortized Balance</b>														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>4. CWIP - Non Interest Bearing</b>														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,514	\$54,642	\$54,642	\$516,431	\$562,882	\$1,160,691	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	<u>\$251,146</u>	<u>\$250,953</u>	<u>\$250,350</u>	<u>\$250,157</u>	<u>\$249,963</u>	<u>\$249,770</u>	<u>\$229,438</u>	<u>\$247,759</u>	<u>\$283,693</u>	<u>\$283,500</u>	<u>\$745,096</u>	<u>\$791,354</u>	<u>\$1,389,259</u>	
<b>6. Average Net Investment</b>														
		\$251,050	\$250,652	\$250,253	\$250,060	\$249,867	\$239,604	\$238,599	\$265,726	\$283,597	\$514,298	\$768,225	\$1,090,306	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$1,635	\$1,633	\$1,630	\$1,629	\$1,627	\$1,561	\$1,562	\$1,739	\$1,856	\$3,367	\$5,029	\$7,137	\$30,405
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$293	\$292	\$292	\$291	\$291	\$279	\$267	\$297	\$317	\$575	\$859	\$1,219	\$5,271
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$193	\$603	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$97	\$2,633
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>														
	<u>\$2,121</u>	<u>\$2,527</u>	<u>\$2,115</u>	<u>\$2,113</u>	<u>\$2,112</u>	<u>\$2,033</u>	<u>\$2,022</u>	<u>\$2,230</u>	<u>\$2,367</u>	<u>\$4,135</u>	<u>\$6,081</u>	<u>\$8,453</u>	<u>\$38,309</u>	

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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42 - Turkey Point Cooling Canal Monitoring Plan	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$198,623	\$186,781	\$942,232	\$463,409	\$276,597	\$408,217	\$793,223	\$1,301,797	\$1,479,660	\$3,196,744	\$1,847,488	\$1,327,435	\$12,422,206
b. Clearings to Plant	\$0	(\$130,651)	\$0	(\$25,796)	\$2,749	\$49,710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$103,988)
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>	\$17,170,089	\$17,039,438	\$17,039,438	\$17,013,641	\$17,016,390	\$17,066,101	\$17,066,101	\$17,066,101	\$17,066,101	\$17,066,101	\$17,066,101	\$17,066,101	\$17,066,101	\$17,066,101
3a. Less: Accumulated Depreciation	\$549,921	\$594,536	\$638,980	\$683,391	\$727,772	\$772,221	\$816,735	\$861,249	\$905,763	\$950,278	\$994,792	\$1,039,306	\$1,083,820	
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$6,953,906	\$7,152,528	\$7,339,310	\$8,281,542	\$8,744,951	\$9,021,548	\$9,429,765	\$10,222,988	\$11,524,785	\$13,004,445	\$16,201,188	\$18,048,676	\$19,376,111	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$23,574,074</u>	<u>\$23,597,431</u>	<u>\$23,739,767</u>	<u>\$24,611,792</u>	<u>\$25,033,570</u>	<u>\$25,315,427</u>	<u>\$25,679,130</u>	<u>\$26,427,839</u>	<u>\$27,685,122</u>	<u>\$29,120,268</u>	<u>\$32,272,497</u>	<u>\$34,075,471</u>	<u>\$35,358,392</u>	
6. Average Net Investment		\$23,585,752	\$23,668,599	\$24,175,780	\$24,822,681	\$25,174,498	\$25,497,279	\$26,053,485	\$27,056,481	\$28,402,695	\$30,696,382	\$33,173,984	\$34,716,931	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$153,621	\$154,161	\$157,464	\$161,678	\$163,969	\$166,072	\$170,547	\$177,113	\$185,925	\$200,939	\$217,158	\$227,258	\$2,135,905
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$27,484	\$27,581	\$28,172	\$28,926	\$29,336	\$29,712	\$29,123	\$30,244	\$31,749	\$34,312	\$37,082	\$38,807	\$372,527
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$44,615	\$44,445	\$44,411	\$44,381	\$44,449	\$44,514	\$44,514	\$44,514	\$44,514	\$44,514	\$44,514	\$44,514	\$533,899
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$225,721</u>	<u>\$226,186</u>	<u>\$230,047</u>	<u>\$234,984</u>	<u>\$237,754</u>	<u>\$240,298</u>	<u>\$244,184</u>	<u>\$251,870</u>	<u>\$262,188</u>	<u>\$279,766</u>	<u>\$298,754</u>	<u>\$310,579</u>	<u>\$3,042,331</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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44 - Martin Plant Barley Barber Swamp Iron Mitigation	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>														
	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719
<b>3a. Less: Accumulated Depreciation</b>														
	\$19,114	\$19,460	\$19,806	\$20,152	\$20,498	\$20,844	\$21,190	\$21,536	\$21,882	\$22,228	\$22,574	\$22,919	\$23,265	
<b>3b. Less: Capital Recovery Unamortized Balance</b>														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>4. CWIP - Non Interest Bearing</b>														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	<u>\$145,604</u>	<u>\$145,258</u>	<u>\$144,912</u>	<u>\$144,566</u>	<u>\$144,220</u>	<u>\$143,875</u>	<u>\$143,529</u>	<u>\$143,183</u>	<u>\$142,837</u>	<u>\$142,491</u>	<u>\$142,145</u>	<u>\$141,799</u>	<u>\$141,453</u>	
<b>6. Average Net Investment</b>														
		\$145,431	\$145,085	\$144,739	\$144,393	\$144,048	\$143,702	\$143,356	\$143,010	\$142,664	\$142,318	\$141,972	\$141,626	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$947	\$945	\$943	\$940	\$938	\$936	\$938	\$936	\$934	\$932	\$929	\$927	\$11,246
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$169	\$169	\$169	\$168	\$168	\$167	\$160	\$160	\$159	\$159	\$159	\$158	\$1,966
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$4,151
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>														
		<u>\$1,463</u>	<u>\$1,460</u>	<u>\$1,457</u>	<u>\$1,455</u>	<u>\$1,452</u>	<u>\$1,449</u>	<u>\$1,445</u>	<u>\$1,442</u>	<u>\$1,439</u>	<u>\$1,437</u>	<u>\$1,434</u>	<u>\$1,431</u>	<u>\$17,363</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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45 - 800 MW Unit ESP	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Investments														
a. Expenditures/Additions	\$0	\$16,877	\$9,625	(\$2,838)	\$0	(\$23,664)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$7,781	\$3,385	\$76	\$31,649	(\$44,692)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,801)
c. Retirements	\$0	\$0	\$0	\$0	\$0	(\$77,442)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$77,442)
d. Other	\$0	(\$824)	(\$745)	\$218	(\$766)	(\$211)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,328)
2. Plant-In Service/Depreciation Base <sup>(a)</sup>	\$214,906,214	\$214,913,995	\$214,917,380	\$214,917,457	\$214,949,105	\$214,904,413	\$214,904,413	\$214,904,413	\$214,904,413	\$214,904,413	\$214,904,413	\$214,904,413	\$214,904,413	\$214,904,413
3a. Less: Accumulated Depreciation	\$17,315,970	\$18,143,730	\$18,971,588	\$19,800,416	\$20,628,315	\$21,379,299	\$22,207,851	\$23,036,403	\$23,864,955	\$24,693,507	\$25,522,059	\$26,350,611	\$27,179,395	
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$16,877	\$26,502	\$23,664	\$23,664	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$197,590,244</u>	<u>\$196,787,143</u>	<u>\$195,972,294</u>	<u>\$195,140,705</u>	<u>\$194,344,455</u>	<u>\$193,525,114</u>	<u>\$192,696,562</u>	<u>\$191,868,010</u>	<u>\$191,039,458</u>	<u>\$190,210,906</u>	<u>\$189,382,354</u>	<u>\$188,553,802</u>	<u>\$187,725,018</u>	
6. Average Net Investment		\$197,188,693	\$196,379,718	\$195,556,500	\$194,742,580	\$193,934,784	\$193,110,838	\$192,282,286	\$191,453,734	\$190,625,182	\$189,796,630	\$188,968,078	\$188,139,410	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$1,284,351	\$1,279,082	\$1,273,720	\$1,268,419	\$1,263,157	\$1,257,791	\$1,258,686	\$1,253,262	\$1,247,838	\$1,242,415	\$1,236,991	\$1,231,567	\$15,097,278
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$229,784	\$228,841	\$227,882	\$226,934	\$225,992	\$225,032	\$214,933	\$214,007	\$213,081	\$212,155	\$211,229	\$210,302	\$2,640,171
8. Investment Expenses														
a. Depreciation <sup>(d)</sup>		\$828,584	\$828,603	\$828,609	\$828,666	\$828,637	\$828,552	\$828,552	\$828,552	\$828,552	\$828,552	\$828,552	\$828,784	\$9,943,195
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>\$2,342,719</u>	<u>\$2,336,526</u>	<u>\$2,330,211</u>	<u>\$2,324,018</u>	<u>\$2,317,787</u>	<u>\$2,311,375</u>	<u>\$2,302,171</u>	<u>\$2,295,821</u>	<u>\$2,289,471</u>	<u>\$2,283,121</u>	<u>\$2,276,772</u>	<u>\$2,270,653</u>	<u>\$27,680,644</u>

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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54 - Coal Combustion Residuals	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
<b>1. Investments</b>														
a. Expenditures/Additions	\$0	\$763,706	\$204,630	\$373,530	\$586,516	\$554,383	\$667,969	\$521,536	\$851,471	\$876,983	\$1,636,520	\$1,834,341	\$12,289,551	\$21,161,136
b. Clearings to Plant	\$0	(\$1,216)	\$166	(\$166)	\$1,114	\$345	\$334	\$0	\$0	\$0	\$0	\$0	\$5,391	\$5,968
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In Service/Depreciation Base <sup>(a)</sup></b>														
	\$254,590	\$253,373	\$253,539	\$253,373	\$254,488	\$254,832	\$255,167	\$255,167	\$255,167	\$255,167	\$255,167	\$255,167	\$255,167	\$260,558
<b>3a. Less: Accumulated Depreciation</b>														
	\$486	\$787	\$1,086	\$1,386	\$1,687	\$1,988	\$2,289	\$2,590	\$2,892	\$3,193	\$3,495	\$3,796	\$4,101	
<b>3b. Less: Capital Recovery Unamortized Balance</b>														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>4. CWIP - Non Interest Bearing</b>														
	\$3,026,212	\$3,789,917	\$3,994,548	\$4,368,078	\$4,954,595	\$5,508,977	\$6,176,946	\$6,698,482	\$7,549,953	\$8,426,936	\$10,063,456	\$11,897,797	\$24,187,348	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	\$3,280,315	\$4,042,504	\$4,247,001	\$4,620,065	\$5,207,396	\$5,761,822	\$6,429,824	\$6,951,058	\$7,802,228	\$8,678,909	\$10,315,128	\$12,149,168	\$24,443,805	
<b>6. Average Net Investment</b>														
		\$3,661,410	\$4,144,753	\$4,433,533	\$4,913,730	\$5,484,609	\$6,095,823	\$6,690,441	\$7,376,643	\$8,240,568	\$9,497,018	\$11,232,148	\$18,296,487	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes <sup>(b)(g)</sup>		\$23,848	\$26,996	\$28,877	\$32,005	\$35,723	\$39,704	\$43,796	\$48,288	\$53,943	\$62,168	\$73,526	\$119,769	\$588,642
b. Debt Component (Line 6 x debt rate x 1/12) <sup>(c)(g)</sup>		\$4,267	\$4,830	\$5,166	\$5,726	\$6,391	\$7,103	\$7,479	\$8,246	\$9,211	\$10,616	\$12,555	\$20,452	\$102,042
<b>8. Investment Expenses</b>														
a. Depreciation <sup>(d)</sup>		\$301	\$300	\$300	\$300	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$305	\$3,615
b. Amortization <sup>(e)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement <sup>(f)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Amortization ITC Solar		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Costs (Lines 7 &amp; 8)</b>														
	\$28,415	\$32,126	\$34,343	\$38,031	\$42,415	\$47,109	\$51,576	\$56,835	\$63,456	\$73,085	\$86,383	\$140,526	\$694,299	

<sup>(a)</sup> Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 43-45.

<sup>(b)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(c)</sup> The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. - Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(d)</sup> Applicable depreciation rate or rates. See Form 42-8A, pages 43-45.

<sup>(e)</sup> Applicable amortization period(s). See Form 42-8A, pages 43-45.

<sup>(f)</sup> Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

<sup>(g)</sup> For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component for the Jan. - Jun. 2017 actual period of 6.430% reflects a 10.55% return on equity and the monthly Equity Compon

Jul. - Dec. 2017 actual period of 6.557% reflects a 10.55% return on equity.

Debt Component: For the Jan. - Jun. 2017 actual period return of 1.796% and for the Jul. - Dec. 2017 actual period return of 1.716% is based on FPSC Order No. PSC-2016-0560-AS-EI.

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JANUARY 2017 THROUGH DECEMBER 2017

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Working Capital Dr (Cr)														
a. 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. 158.200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 182.300 Other Regulatory Assets-Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. 254.900 Other Regulatory Liabilities-Gains	(\$5,046)	(\$4,699)	(\$4,353)	(\$4,006)	(\$3,792)	(\$3,432)	(\$3,071)	(\$2,728)	(\$2,354)	(\$1,986)	(\$1,619)	(\$1,252)	(\$885)	(\$34,177)
2. Total Working Capital	(\$5,046)	(\$4,699)	(\$4,353)	(\$4,006)	(\$3,792)	(\$3,432)	(\$3,071)	(\$2,728)	(\$2,354)	(\$1,986)	(\$1,619)	(\$1,252)	(\$885)	(\$34,177)
3. Average Net Working Capital Balance		(\$4,873)	(\$4,526)	(\$4,179)	(\$3,899)	(\$3,612)	(\$3,251)	(\$2,899)	(\$2,541)	(\$2,170)	(\$1,803)	(\$1,436)	(\$1,069)	(\$36,258)
4. Return on Average Net Working Capital Balance														
a. Equity Component grossed up for taxes <sup>(a)</sup>		(\$32)	(\$29)	(\$27)	(\$25)	(\$24)	(\$21)	(\$19)	(\$17)	(\$14)	(\$12)	(\$9)	(\$7)	(\$237)
b. Debt Component <sup>(b)</sup>		(\$6)	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$3)	(\$3)	(\$2)	(\$2)	(\$2)	(\$1)	(\$42)
5. Total Return Component <sup>(a)</sup>		(\$37)	(\$35)	(\$32)	(\$30)	(\$28)	(\$25)	(\$22)	(\$19)	(\$17)	(\$14)	(\$11)	(\$8)	(\$278)
6. Expense Dr (Cr)														
a. 411.800 Gains from Dispositions of Allowances		(\$347)	(\$347)	(\$347)	(\$347)	(\$361)	(\$361)	(\$361)	(\$374)	(\$367)	(\$367)	(\$367)	(\$119,547)	(\$123,492)
b. 411.900 Losses from Dispositions of Allowances		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 509.000 Allowance Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Net Expense (Lines 6a+6b+6c) <sup>(f)</sup>		(\$347)	(\$347)	(\$347)	(\$347)	(\$361)	(\$361)	(\$361)	(\$374)	(\$367)	(\$367)	(\$367)	(\$119,547)	(\$123,492)
8. Total System Recoverable Expenses (Lines 5+7)		(\$384)	(\$381)	(\$379)	(\$377)	(\$389)	(\$386)	(\$383)	(\$394)	(\$384)	(\$381)	(\$378)	(\$119,555)	(\$123,771)
a. Recoverable Costs Allocated to Energy		(\$384)	(\$381)	(\$379)	(\$377)	(\$389)	(\$386)	(\$383)	(\$394)	(\$384)	(\$381)	(\$378)	(\$119,555)	(\$123,771)
b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Energy Jurisdictional Factor	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%
10. Demand Jurisdictional Factor	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%
11. Retail Energy-Related Recoverable Costs <sup>(c)</sup>		(\$365)	(\$362)	(\$359)	(\$357)	(\$369)	(\$366)	(\$364)	(\$374)	(\$364)	(\$361)	(\$359)	(\$113,448)	(\$117,448)
12. Retail Demand-Related Recoverable Costs <sup>(d)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. Total Jurisdictional Recoverable Costs (Lines 11+12)		(\$365)	(\$362)	(\$359)	(\$357)	(\$369)	(\$366)	(\$364)	(\$374)	(\$364)	(\$361)	(\$359)	(\$113,448)	(\$117,448)

<sup>(a)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan. – Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2017 actual period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

<sup>(b)</sup> The Debt Component for the Jan. – Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI and the Debt Component for the Jul. – Dec. 2017 actual period is 1.3413% based on the May 2017 ROR Surveillance Report.

<sup>(c)</sup> Line 8a times Line 9

<sup>(d)</sup> Line 8b times Line 10

<sup>(e)</sup> Line 5 is Reported on Capital Schedule

<sup>(f)</sup> Line 7 is Reported on O&M Schedule

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Florida Power & Light Company  
Environmental Cost Recovery Clause  
2017 Annual Capital Depreciation Schedule

FORM 42-8A

Project	Function	Unit	Utility	Depreciation Rate / Amortization Period	Plant Balance December 2016	Plant Balance December 2017
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%	-	-
<b>002-LOW NOX BURNER TECHNOLOGY Total</b>					-	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	65,605	65,605
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.74%	56,430	56,430
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31200	4.64%	558,926	424,505
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31100	1.83%	56,333	56,333
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31200	4.99%	599,476	468,728
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31200	4.45%	31,632	31,632
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31650	5-Year	58,207	58,207
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31670	7-Year	66,897	66,897
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U1	31100	2.68%	36,811	36,811
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U1	31200	4.53%	533,645	338,939
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U2	31100	2.39%	36,845	36,845
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U2	31200	4.64%	529,520	335,746
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Scherer U4	31200	2.79%	515,653	515,653
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31100	1.09%	43,193	43,193
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP U1	31200	2.12%	780	780
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP U2	31200	2.35%	780	780
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt Comm	31200	0.00%	-	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%	-	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FLAuderdale Comm	34100	2.20%	58,860	58,860
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FLAuderdale Comm	34500	1.60%	34,502	34,502
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FLAuderdale GTs	34300	8.25%	10,225	10,225
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FLAuderdale U4	34300	4.11%	487,395	441,310
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FLAuderdale U5	34300	5.00%	498,340	556,314
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FMMyers U2	34300	3.46%	165,032	368,561
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FMMyers U3 SC Peaker	34300	4.54%	2,283	141,021
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	3.35%	87,691	87,691
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	4.49%	421,385	499,129
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	34300	3.92%	413,986	491,342
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	34300	3.37%	13,693	13,693
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	4.00%	171,843	310,021
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	4.12%	134,809	273,035
<b>003-CONTINUOUS EMISSION MONITORING Total</b>					<b>5,690,778</b>	<b>5,822,787</b>
004-CLEAN CLOSURE EQUIVALENCY DEMONSTRATION	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-	-
<b>004-CLEAN CLOSURE EQUIVALENCY DEMONSTRATION Total</b>					-	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	3,111,263	3,111,263
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	174,543	174,543
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	31200	4.64%	104,845	104,845
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	31200	4.99%	127,429	127,429
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31100	2.52%	1,462,198	1,595,770
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31200	4.45%	94,329	94,329
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin U1	31100	2.68%	261,417	261,417
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin U2	31100	2.39%	85,078	85,078
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31100	1.09%	42,091	42,091
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31200	1.44%	2,292	2,292
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FLAuderdale Comm	34200	3.09%	898,111	898,111
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FLAuderdale GTs	34200	4.73%	584,290	584,290
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FMMyers GTs	34200	7.84%	133,479	133,479
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FMMyers U3 SC Peaker	34200	3.58%	18,616	18,616
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	34200	2.42%	455,941	455,941
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	PIEverglades GTs	34200	0.00%	-	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	39000	1.50%	5,837,840	5,837,840
<b>005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total</b>					<b>13,393,764</b>	<b>13,527,336</b>
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	32300	5.11%	31,030	31,030
<b>007-RELOCATE TURBINE LUBE OIL PIPING Total</b>					<b>31,030</b>	<b>31,030</b>
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	46,882	46,882
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31670	7-Year	54,241	21,347
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31600	3.79%	23,107	23,107
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31650	5-Year	-	116,547
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31670	7-Year	431,173	339,743
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt Comm	31670	7-Year	-	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FLAuderdale Comm	34100	2.20%	363,996	363,996
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FMMyers Comm	34650	5-Year	-	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	34100	2.40%	15,922	15,922
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	2.00%	2,995	2,995
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39000	1.50%	4,413	4,413
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39190	3-Year	6,398	2,291
<b>008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total</b>					<b>949,127</b>	<b>937,244</b>
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	2.25%	117,794	117,794
<b>010-REROUTE STORMWATER RUNOFF Total</b>					<b>117,794</b>	<b>117,794</b>
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31100	1.51%	524,873	524,873
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31200	2.23%	328,762	328,762
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31400	2.08%	689	689
<b>012-SCHERER DISCHARGE PIPELINE Total</b>					<b>854,324</b>	<b>854,324</b>
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin U1	31200	4.53%	367,906	367,906
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin U2	31200	4.64%	403,671	403,671
<b>020-WASTEWATER/STORMWATER DISCH ELIMINATION Total</b>					<b>771,577</b>	<b>771,577</b>
021-ST LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	32100	2.25%	6,909,559	6,909,559
<b>021-ST LUCIE TURTLE NETS Total</b>					<b>6,909,559</b>	<b>6,909,559</b>
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	601,217	601,217
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Martin Comm	31100	2.52%	2,271,574	2,271,574
<b>022-PIPELINE INTEGRITY MANAGEMENT Total</b>					<b>2,872,791</b>	<b>2,872,791</b>
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	1,240,613	1,243,306
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	33,272	33,272
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31500	2.34%	26,325	26,325
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U1	31200	4.64%	45,750	45,750
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U2	31200	4.99%	37,431	37,431
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31100	2.52%	568,374	574,162
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31500	3.57%	34,755	34,755
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32300	5.11%	712,225	712,225
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32400	3.20%	745,335	745,335

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023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03- Nuclear Generation Plant	StLucie U2	32200	3.86%	552,390	552,390
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03- Nuclear Generation Plant	Turkey Pt Comm	32100	3.13%	931,430	977,935
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	FLauderdale Comm	34100	2.20%	189,219	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	FLauderdale Comm	34200	3.09%	1,480,169	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	FLauderdale Comm	34300	5.20%	28,250	28,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	FLauderdale GTs	34100	4.18%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	FLauderdale GTs	34200	4.73%	513,250	513,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	FLMyers GTs	34100	7.40%	98,715	98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	FLMyers GTs	34200	7.84%	629,983	629,983
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	FLMyers GTs	34500	7.77%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	FLMyers U2	34200	3.46%	49,727	49,727
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	FLMyers U3 SC Peaker	34500	3.40%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	Martin Comm	34100	2.24%	523,498	523,498
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	Martin U8	34200	2.70%	84,868	84,868
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	PEEverglades Comm	34200	2.90%	2,728,283	2,728,283
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	PEEverglades GTs	34100	0.00%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	PEEverglades GTs	34200	0.00%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	PEEverglades GTs	34500	0.00%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05- Other Generation Plant	Sanford Comm	34100	2.40%	288,383	288,383
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06- Transmission Plant - Electric	Radial	35200	1.70%	6,946	6,946
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06- Transmission Plant - Electric	Transmission Plant - Electric	25200	1.70%	1,124,628	1,142,640
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06- Transmission Plant - Electric	Transmission Plant - Electric	35300	2.04%	177,982	177,982
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06- Transmission Plant - Electric	Transmission Plant - Electric	35800	1.87%	65,655	65,655
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07- Distribution Plant - Electric	Mass Distribution Plant	36100	1.75%	3,169,685	3,298,168
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07- Distribution Plant - Electric	Mass Distribution Plant	36670	2.00%	70,499	70,499
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08- General Plant	General Plant	39000	1.50%	146,691	146,691
<b>023-SPILL PREVENTION CLEAN-UP &amp; COUNTERMEASURES Total</b>					<b>16,329,193</b>	<b>16,530,675</b>
024-GAS REBURN	02- Steam Generation Plant	Manatee U1	31200	4.64%	16,304,833	16,304,710
024-GAS REBURN	02- Steam Generation Plant	Manatee U2	31200	4.99%	15,277,025	15,277,025
<b>024-GAS REBURN Total</b>					<b>31,581,858</b>	<b>31,581,736</b>
026-UST REPLACEMENT/REMOVAL	08- General Plant	General Plant	39000	1.50%	115,447	115,447
<b>026-UST REPLACEMENT/REMOVAL Total</b>					<b>115,447</b>	<b>115,447</b>
028-CWA 316B PHASE II RULE	05- Other Generation Plant	CapeCana Comm CC	34100	2.69%	766,645	766,645
<b>028-CWA 316B PHASE II RULE Total</b>					<b>766,645</b>	<b>766,645</b>
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Manatee Comm	31100	3.17%	102,052	102,052
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Manatee U1	31200	4.64%	20,059,060	20,059,060
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Manatee U1	31400	4.03%	7,240,124	7,240,124
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Manatee U2	31200	4.99%	20,461,529	20,461,529
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Manatee U2	31400	3.72%	7,905,907	7,905,907
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Martin Comm	31200	4.45%	518,275	518,275
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Martin Comm	31400	3.48%	287,258	287,258
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Martin U1	31200	4.53%	19,504,077	19,504,077
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Martin U1	31400	3.35%	7,499,710	7,499,710
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Martin U2	31200	4.64%	20,248,975	20,248,975
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Martin U2	31400	4.79%	7,477,120	7,477,120
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Scherer Comm U3&4	31200	2.32%	2,243,194	79,730
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Scherer U4	31100	2.30%	82,366,984	82,366,984
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Scherer U4	31200	2.79%	254,248,896	254,475,936
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Scherer U4	31400	1.89%	(94,224)	(94,224)
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Scherer U4	31500	2.49%	19,615,426	19,615,426
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Scherer U4	31600	1.88%	399,586	399,586
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	Scherer U4	31670	7-Year	12,775	12,775
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	SJRPP U1	31200	2.12%	27,744,107	27,746,239
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	SJRPP U1	31500	1.46%	446,692	446,692
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	SJRPP U1	31600	1.14%	9,138	9,138
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	SJRPP U2	31200	2.35%	26,534,954	26,534,954
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	SJRPP U2	31500	1.84%	426,220	426,220
031-CLEAN AIR INTERSTATE RULE-CAIR	02- Steam Generation Plant	SJRPP U2	31600	1.58%	9,591	9,591
031-CLEAN AIR INTERSTATE RULE-CAIR	05- Other Generation Plant	FLauderdale GTs	34300	8.25%	110,242	110,242
031-CLEAN AIR INTERSTATE RULE-CAIR	05- Other Generation Plant	FLMyers GTs	34300	8.22%	57,855	57,855
031-CLEAN AIR INTERSTATE RULE-CAIR	05- Other Generation Plant	Martin Comm	34100	2.24%	763,250	699,143
031-CLEAN AIR INTERSTATE RULE-CAIR	05- Other Generation Plant	Martin Comm	34300	2.56%	244,343	244,343
031-CLEAN AIR INTERSTATE RULE-CAIR	05- Other Generation Plant	Martin Comm	34500	2.04%	292,499	292,499
031-CLEAN AIR INTERSTATE RULE-CAIR	05- Other Generation Plant	PEEverglades GTs	34300	0.00%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	07- Distribution Plant - Electric	Mass Distribution Plant	36500	2.57%	411,775	1,313
<b>031-CLEAN AIR INTERSTATE RULE-CAIR Total</b>					<b>527,147,489</b>	<b>524,714,132</b>
033-CLEAN AIR MERCURY RULE-CAMR	02- Steam Generation Plant	Scherer Comm U3&4	31200	2.32%	(1,234,033)	(1,234,033)
033-CLEAN AIR MERCURY RULE-CAMR	02- Steam Generation Plant	Scherer U4	31200	2.79%	108,641,809	108,641,809
033-CLEAN AIR MERCURY RULE-CAMR	02- Steam Generation Plant	SJRPP U1	31200	2.12%	70,087	70,087
033-CLEAN AIR MERCURY RULE-CAMR	02- Steam Generation Plant	SJRPP U2	31200	2.35%	18,075	18,075
<b>033-CLEAN AIR MERCURY RULE-CAMR Total</b>					<b>107,495,938</b>	<b>107,495,932</b>
035-MARTIN PLANT DRINKING WATER COMP	02- Steam Generation Plant	Martin Comm	31100	2.52%	235,391	235,391
<b>035-MARTIN PLANT DRINKING WATER COMP Total</b>					<b>235,391</b>	<b>235,391</b>
036-LOW LEV RADI WSTE-LLW	03- Nuclear Generation Plant	StLucie Comm	32100	2.25%	7,601,405	7,601,405
036-LOW LEV RADI WSTE-LLW	03- Nuclear Generation Plant	Turkey Pt Comm	32100	3.13%	9,855,399	9,855,399
<b>036-LOW LEV RADI WSTE-LLW Total</b>					<b>17,456,804</b>	<b>17,456,804</b>
037-DE SOTO SOLAR PROJECT	05- Other Generation Plant	Desoto Solar	34000	0.00%	255,507	255,507
037-DE SOTO SOLAR PROJECT	05- Other Generation Plant	Desoto Solar	34100	3.49%	5,265,937	5,264,052
037-DE SOTO SOLAR PROJECT	05- Other Generation Plant	Desoto Solar	34300	3.36%	115,297,818	115,292,510
037-DE SOTO SOLAR PROJECT	05- Other Generation Plant	Desoto Solar	34500	3.65%	26,746,246	26,746,246
037-DE SOTO SOLAR PROJECT	05- Other Generation Plant	Desoto Solar	24630	3-Year	1,886	8,469
037-DE SOTO SOLAR PROJECT	05- Other Generation Plant	Desoto Solar	34650	5-Year	36,693	50,315
037-DE SOTO SOLAR PROJECT	05- Other Generation Plant	Desoto Solar	34670	7-Year	126,709	161,143
037-DE SOTO SOLAR PROJECT	06- Transmission Plant - Electric	TransGeneratorLead	35300	2.04%	308,244	308,244
037-DE SOTO SOLAR PROJECT	06- Transmission Plant - Electric	Transmission Plant - Electric	35200	1.70%	7,427	7,427
037-DE SOTO SOLAR PROJECT	06- Transmission Plant - Electric	Transmission Plant - Electric	35300	2.04%	695,782	695,782
037-DE SOTO SOLAR PROJECT	06- Transmission Plant - Electric	Transmission Plant - Electric	35310	2.64%	1,728,419	1,695,669
037-DE SOTO SOLAR PROJECT	06- Transmission Plant - Electric	Transmission Plant - Electric	35500	2.32%	394,418	394,418
037-DE SOTO SOLAR PROJECT	06- Transmission Plant - Electric	Transmission Plant - Electric	35600	2.38%	191,358	191,358
037-DE SOTO SOLAR PROJECT	07- Distribution Plant - Electric	Mass Distribution Plant	36100	1.75%	540,994	540,994
037-DE SOTO SOLAR PROJECT	07- Distribution Plant - Electric	Mass Distribution Plant	36200	1.90%	1,919,623	1,890,938
037-DE SOTO SOLAR PROJECT	08- General Plant	General Plant	39220	10.00%	28,426	28,426
037-DE SOTO SOLAR PROJECT	08- General Plant	General Plant	39720	7-Year	21,238	-
<b>037-DE SOTO SOLAR PROJECT Total</b>					<b>153,566,725</b>	<b>153,531,698</b>
038-SPACE COAST SOLAR PROJECT	01- Intangible Plant	Intangible Plant	30300	various	6,359,027	6,359,027
038-SPACE COAST SOLAR PROJECT	05- Other Generation Plant	Space Coast Solar	34100	3.45%	3,893,856	3,889,496
038-SPACE COAST SOLAR PROJECT	05- Other Generation Plant	Space Coast Solar	34300	3.30%	51,550,587	51,550,587
038-SPACE COAST SOLAR PROJECT	05- Other Generation Plant	Space Coast Solar	34500	3.51%	6,126,699	6,126,699
038-SPACE COAST SOLAR PROJECT	05- Other Generation Plant	Space Coast Solar	34630	3-Year	-	-
038-SPACE COAST SOLAR PROJECT	05- Other Generation Plant	Space Coast Solar	34650	5-Year	35,202	35,202
038-SPACE COAST SOLAR PROJECT	05- Other Generation Plant	Space Coast Solar	34670	7-Year	51,560	14,106



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038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.04%	789,138	789,138
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.04%	139,391	139,391
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.64%	1,328,699	1,328,699
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.75%	274,858	274,858
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	1.90%	62,689	62,689
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39220	10.00%	31,858	31,858
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39220	7-Year	6,741	-
<b>038-SPACE COAST SOLAR PROJECT Total</b>					<b>70,650,306</b>	<b>70,601,750</b>
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34000	0.00%	216,844	216,844
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34100	2.99%	20,746,646	20,745,276
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34200	2.88%	395,612,998	397,113,924
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34500	2.99%	4,125,204	4,122,852
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34600	2.85%	1,299	1,299
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34650	5-Year	11,178	11,178
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34670	7-Year	81,460	134,433
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin U8	34300	3.37%	423,126	423,126
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.32%	603,692	603,692
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.38%	364,159	364,159
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36400	0.00%	9,282	-
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	1.42%	94,476	94,476
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	1.96%	2,728	2,728
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39220	10.00%	121,101	121,101
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39240	2.63%	332,682	332,682
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39290	4.99%	88,938	88,938
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39420	7-Year	13,666	13,666
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39720	7-Year	4,442	4,442
<b>039-MARTIN SOLAR PROJECT Total</b>					<b>422,853,922</b>	<b>424,394,815</b>
041-PRV MANATEE HEATING SYSTEM	02 - Steam Generation Plant	PtEverglades Comm	31400	42 mos.	-	-
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	34300	0.00%	4,042,459	4,042,459
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	various	276,404	276,404
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	various	73,267	73,267
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	various	472,661	471,542
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36400	0.00%	225,952	-
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	various	-	137,247
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36420	various	-	36,431
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	various	307,599	307,599
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	various	221,326	221,326
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	various	168,995	168,995
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36910	various	607	607
041-PRV MANATEE HEATING SYSTEM	08 - General Plant	General Plant	39720	7-Year	16,244	-
<b>041-PRV MANATEE HEATING SYSTEM Total</b>					<b>5,805,515</b>	<b>5,735,878</b>
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.13%	17,170,089	17,066,101
<b>042-PTN COOLING CANAL MONITORING SYS Total</b>					<b>17,170,089</b>	<b>17,066,101</b>
044-Barley Barber Swamp Iron Mitiga	02 - Steam Generation Plant	Martin Comm	31100	2.52%	164,719	164,719
<b>044-Barley Barber Swamp Iron Mitiga Total</b>					<b>164,719</b>	<b>164,719</b>
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	155,747	155,747
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31200	4.64%	44,989,219	44,989,219
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31500	4.11%	4,524,074	4,524,074
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31600	3.91%	1,021,918	1,021,918
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31200	4.99%	51,910,750	51,910,750
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31500	4.48%	4,793,798	4,793,798
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31600	4.79%	1,071,311	1,071,311
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31200	4.53%	47,161,912	47,137,592
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31500	3.12%	4,322,420	4,322,420
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31600	3.81%	1,006,508	1,012,007
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31200	4.64%	48,464,683	48,445,547
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31500	3.56%	4,449,156	4,449,270
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31600	4.31%	1,034,718	1,070,760
<b>045-800 MW UNIT ESP PROJECT Total</b>					<b>214,906,214</b>	<b>214,904,413</b>
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer Comm	31100	1.51%	200,216	204,391
054-Coal Combustion Residuals	02 - Steam Generation Plant	SIRPP - Comm	31100	1.09%	54,373	56,167
<b>054-Coal Combustion Residuals Total</b>					<b>254,590</b>	<b>260,558</b>

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
COST RECOVERY CLAUSES

FORM 42-9A

Equity @ 10.55%

	CAPITAL STRUCTURE AND COST RATES PER 2017 TEST YEAR RATE CASE KO-20 EXHIBIT @ 10.55% ROE				
	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	9,420,954,129	29.025%	4.60%	1.33%	1.33%
SHORT_TERM_DEBT	512,545,348	1.579%	1.99%	0.03%	0.03%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	414,102,244	1.276%	2.04%	0.03%	0.03%
COMMON_EQUITY	14,704,264,823	45.303%	10.55%	4.78%	7.78%
DEFERRED_INCOME_TAX	7,297,546,484	22.483%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	108,530,479	0.334%	8.23%	0.03%	0.04%
<b>TOTAL</b>	<b>\$32,457,943,507</b>	<b>100.00%</b>		<b>6.1993%</b>	<b>9.21%</b>

	CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)				
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$9,420,954,129	39.05%	4.599%	1.796%	1.796%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	14,704,264,823	60.95%	10.550%	6.430%	10.468%
<b>TOTAL</b>	<b>\$24,125,218,952</b>	<b>100.00%</b>		<b>8.226%</b>	<b>12.264%</b>
<b>RATIO</b>					

DEBT COMPONENTS:

LONG TERM DEBT	1.3349%
SHORT TERM DEBT	0.0314%
CUSTOMER DEPOSITS	0.0261%
TAX CREDITS -WEIGHTED	0.0060%
<b>TOTAL DEBT</b>	<b>1.3984%</b>

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.7794%
TAX CREDITS -WEIGHTED	0.0215%
<b>TOTAL EQUITY</b>	<b>4.8009%</b>

<b>TOTAL</b>	<b>6.1993%</b>
PRE-TAX EQUITY	7.8159%
PRE-TAX TOTAL	9.2143%

**Note:**

Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
COST RECOVERY CLAUSES

FORM 42-9A

Equity @ 10.55%

CAPITAL STRUCTURE AND COST RATES PER MAY 2017 EARNINGS SURVEILLANCE REPORT					
	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	8,578,170,782	27.773%	4.53%	1.26%	1.26%
SHORT_TERM_DEBT	876,957,343	2.839%	1.76%	0.05%	0.05%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	421,323,778	1.364%	2.09%	0.03%	0.03%
COMMON_EQUITY	14,087,418,183	45.610%	10.55%	4.81%	7.83%
DEFERRED_INCOME_TAX	6,860,621,618	22.212%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	62,115,684	0.201%	8.27%	0.02%	0.02%
<b>TOTAL</b>	<b>\$30,886,607,389</b>	<b>100.00%</b>		<b>6.17%</b>	<b>9.20%</b>

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$8,578,170,782	37.85%	4.534%	1.716%	1.716%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	14,087,418,183	62.15%	10.550%	6.557%	10.675%
<b>TOTAL</b>	<b>\$22,665,588,966</b>	<b>100.00%</b>		<b>8.273%</b>	<b>12.391%</b>
<b>RATIO</b>					

DEBT COMPONENTS:

LONG TERM DEBT	1.2592%
SHORT TERM DEBT	0.0501%
CUSTOMER DEPOSITS	0.0285%
TAX CREDITS -WEIGHTED	0.0035%
<b>TOTAL DEBT</b>	<b>1.3413%</b>

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.8119%
TAX CREDITS -WEIGHTED	0.0132%
<b>TOTAL EQUITY</b>	<b>4.8251%</b>
<b>TOTAL</b>	<b>6.1663%</b>

PRE-TAX EQUITY	7.8552%
<b>PRE-TAX TOTAL</b>	<b>9.1965%</b>

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)