



Matthew R. Bernier
Associate General Counsel
Duke Energy Florida, LLC.

July 27, 2018

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor;*
Docket No. 20170001-EI

Dear Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification filed in connection with Exhibit ___ (CAM-2) to the direct testimony of Christopher A. Menendez for Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the period January 2018 through December 2018. The filing includes the following:

- DEF's Request for Confidential Classification
- Slipsheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavit of Christopher A. Menendez)

DEF's confidential Exhibit A that accompanies the above-referenced filing has been submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier

Matthew R. Bernier

MRB/mw
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 20180001-EI

Dated: July 27, 2018

**DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (“F.S.”), and Rule 25-22.006, Florida Administrative Code (“F.A.C.”), submits its Request for Confidential Classification for the confidential information contained in Exhibit No. ___ (CAM-2), to the direct testimony of Christopher A. Menendez filed in this docket on July 27, 2018. In support of this Request, DEF states:

1. Information contained in Exhibit No. ___ (CAM-2), Part 2, specifically portions of Schedule E12-A (Page 1 of 1), portions of Schedule E-12-B (Page 1 of 2), and portions of Schedule E12-C to the direct testimony of Christopher A. Menendez contain information that is “proprietary confidential business information” under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all the documents for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted versions, the information asserted to be confidential is highlighted yellow.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to contractual cost data pertaining to the RRSSA Second Amendment. Pursuant to its contracts, DEF is obligated to maintain the confidentiality of this information, and therefore it qualifies for confidential classification. *See* § 366.093(3)(d), F.S.; Affidavit of Christopher A. Menendez at ¶ 4. If DEF cannot assure contracting parties that it can maintain the confidentiality of contractual terms, those parties and other similarly situated parties may forego entering contracts with DEF, which would adversely impact DEF’s competitive business interests. *See* § 366.093(3)(d), F.S.; Affidavit of Christopher A. Menendez at ¶¶4-5.

4. Certain information must be protected because disclosure of that information would allow other parties and the public to compute the confidential information discussed above (e.g., cost subtotals and totals), and therefore that information must be protected from public disclosure in order to protect the confidential contractual information at issue. *See* § 366.093(3)(d) and (e), F.S.; Affidavit of Christopher A. Menendez at ¶ 5. Accordingly, such

information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

5. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of Christopher A. Menendez at ¶ 6. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See id.*

6. DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request for Confidential Classification be granted.

Respectfully submitted this 27th day of July, 2018.

s/Matthew R. Bernier

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Duke Energy Florida, LLC
Docket No.: 20180001-EI
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 27th day of July, 2018 to all parties of record as indicated below.

s/Matthew R. Bernier

Attorney

<p>Suzanne Brownless / Adria Harper Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us aharper@psc.state.fl.us</p> <p>James Beasley / J. Jeffrey Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com</p> <p>Russell Badders / Steven Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 rab@beggslane.com srg@beggslane.com</p> <p>Kenneth A. Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Rhonda J. Alexander / Jeffrey A. Stone Gulf Power Company One Energy Place Pensacola, FL 32520 rjalexad@southernco.com jastone@southernco.com</p>	<p>Charles Rehwinkel / Erik Sayler/ J.R. Kelly / Patricia Christensen Office of Public Counsel c/o The Florida Legislature 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 kelly.jr@leg.state.fl.us sayler.erik@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us</p> <p>Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>James Brew / Laura Wynn Stone Law Firm 1025 Thomas Jefferson St., N.W. Suite 800 West Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p> <p>Robert Scheffel Wright / John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Mike Cassel Florida Public Utilities Company 1750 S. 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>John Butler / Maria Moncada Florida Power & Light Company 700 Universe Blvd (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p>
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Exhibit A

“CONFIDENTIAL”

(Submitted under separate cover)

Exhibit B

REDACTED

	EST Jan-18	EST Feb-18	EST Mar-18	EST Apr-18	EST May-18	EST Jun-18	EST Jul-18	EST Aug-18	EST Sep-18	EST Oct-18	EST Nov-18	EST Dec-18	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	63,975,304
3 Orlando Cogen Limited (ORLACOGL)	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	64,341,479
4 Pasco County Resource Recovery (PASCOUNT)	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	22,778,280
5 Pinellas County Resource Recovery (PINCOUNT)	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	54,222,210
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	87,852,791
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
8 US EcoGen	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Subtotal - Base Level Capacity Costs	25,231,784	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	302,781,416
10 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
11 Base Level Jurisdictional Capacity Costs	23,436,543	23,436,542	23,436,542	23,436,542	23,436,542	23,436,543	23,436,543	23,436,543	23,436,543	23,436,543	23,436,543	23,436,543	281,238,513
12 Intermediate Production Level Capacity Costs													
13 Southern Franklin	5,336,180	5,336,180	2,087,647	2,087,647	2,387,931	6,832,265	10,376,483	10,376,483	5,392,427	2,097,412	2,097,412	3,177,291	57,585,355
14 Schedule H Capacity Sales - NSB & RCID	-	-	-	-	-	-	-	-	-	-	-	-	-
15 Subtotal - Intermediate Level Capacity Costs	5,336,180	5,336,180	2,087,647	2,087,647	2,387,931	6,832,265	10,376,483	10,376,483	5,392,427	2,097,412	2,097,412	3,177,291	57,585,355
16 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
17 Intermediate Level Jurisdictional Capacity Costs	3,879,563	3,879,563	1,517,782	1,517,782	1,736,099	4,967,262	7,544,014	7,544,014	3,920,456	1,524,881	1,524,881	2,309,986	41,866,282
18 Peaking Production Level Capacity Costs													
19 Shady Hills	1,955,104	1,955,104	1,396,503	1,354,816	1,896,743	3,856,015	3,856,015	3,856,015	1,799,474	1,354,816	1,354,816	1,955,104	26,590,525
20 Vandolah (NSG)	2,772,661	2,788,227	1,998,461	1,976,224	2,694,834	5,556,300	5,539,623	5,495,150	2,629,977	1,937,310	1,981,783	2,788,227	38,158,778
21 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
22 Subtotal - Peaking Level Capacity Costs	4,727,765	4,743,331	3,394,963	3,331,040	4,591,576	9,412,315	9,395,638	9,351,165	4,429,451	3,292,126	3,336,599	4,743,331	64,749,302
23 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
24 Peaking Level Jurisdictional Capacity Costs	4,535,062	4,549,993	3,256,585	3,195,267	4,404,424	9,028,669	9,012,672	8,970,012	4,248,907	3,157,939	3,200,600	4,549,993	62,110,121
25 Other Capacity Costs													
26 Retail Wheeling													
27 RRSSA Second Amendment ¹													
28 Total Other Capacity Costs													
29 Total Capacity Costs (line 11+17+24+28)	33,503,029	33,508,605	29,836,423	29,786,116	31,206,401	39,054,470	41,614,985	41,579,074	33,217,209	29,728,343	29,779,024	31,907,807	404,721,487
30 Actual/Estimated True-Up Provision - Jan - Dec 2017													5,121,339
31 Total Capacity Costs w/ True-Up													409,842,826
32 Revenue Tax Multiplier													1.00072
33 Total Recoverable Capacity Costs													410,137,911
34 Nuclear Cost Recovery Clause													49,612,736
35 Revenue Tax Multiplier													1.00072
36 Total Recoverable Nuclear Costs													49,648,457
37 ISFSI Revenue Requirement ²													9,308,657
38 Revenue Tax Multiplier													1.00072
39 Total Recoverable ISFSI Costs													9,315,359
40 Total Recov Capacity & Nuclear Costs (line 33+36+39)													469,101,728

¹ Approved in Commission Order No. PSC-2016-0138-FOF-EI

² Approved in Commission Order No. PSC-2016-0425-PAA-EI

	ACT Jan-18	ACT Feb-18	ACT Mar-18	ACT Apr-18	ACT May-18	ACT Jun-18	EST Jul-18	EST Aug-18	EST Sep-18	EST Oct-18	EST Nov-18	EST Dec-18	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	5,071,564	5,590,987	5,331,276	5,331,276	5,331,276	5,331,276	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	63,975,305
3 Orlando Cogen Limited (ORLACOGL)	5,025,789	5,514,457	5,302,972	5,361,969	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	64,099,507
4 Pasco County Resource Recovery (PASCOUNT)	1,784,800	2,011,580	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	22,778,280
5 Pinellas County Resource Recovery (PINCOUNT)	4,248,600	4,788,435	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	54,222,210
6 Polk Power Partners, L.P. (MULBERRY/ROYSSTER)	6,965,675	7,676,459	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	87,852,794
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	765,872	790,760	798,927	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,564,071
8 US EcoGen	(93,000)	(93,000)	(84,000)	(93,000)	(90,000)	(93,000)	-	-	-	-	-	-	(546,000)
9 Subtotal - Base Level Capacity Costs	23,769,300	26,279,678	25,086,949	25,138,964	25,141,785	25,138,785	25,231,784	25,231,784	25,231,784	25,231,784	25,231,784	25,231,784	301,946,167
10 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
11 Base Level Jurisdictional Capacity Costs	22,078,114	24,409,879	23,302,013	23,350,326	23,352,947	23,350,161	23,436,543	23,436,543	23,436,543	23,436,543	23,436,543	23,436,543	280,462,697
12 Intermediate Production Level Capacity Costs													
13 Southern Franklin	4,609,957	4,467,756	2,685,103	2,663,030	2,934,373	4,811,161	6,293,135	6,293,135	4,631,783	2,693,539	2,693,539	3,524,215	48,300,723
14 Schedule H Capacity Sales - NSB & RCID	(208,753)	(31,799)	379,669	270	(27,441)	-	-	-	-	-	-	-	111,946
15 Subtotal - Intermediate Level Capacity Costs	4,401,204	4,435,957	3,064,772	2,663,300	2,906,932	4,811,161	6,293,135	6,293,135	4,631,783	2,693,539	2,693,539	3,524,215	48,412,669
16 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
17 Intermediate Level Jurisdictional Capacity Costs	3,199,808	3,225,074	2,228,181	1,936,299	2,113,427	3,497,858	4,575,298	4,575,298	3,367,445	1,958,283	1,958,283	2,562,210	35,197,463
18 Peaking Production Level Capacity Costs													
19 Shady Hills	1,984,500	1,984,500	1,417,500	1,371,600	1,920,240	3,904,200	3,911,684	3,911,684	1,825,453	1,374,376	1,374,376	1,983,330	26,963,442
20 Vandolah (NSG)	2,926,756	2,888,311	1,965,274	1,943,845	2,795,467	5,725,022	5,539,623	5,495,150	2,629,977	1,937,310	1,981,783	2,788,227	38,616,745
21 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
22 Subtotal - Peaking Level Capacity Costs	4,911,256	4,872,811	3,382,774	3,315,445	4,715,707	9,629,222	9,451,307	9,406,834	4,455,430	3,311,686	3,356,159	4,771,557	65,580,188
23 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
24 Peaking Level Jurisdictional Capacity Costs	4,711,073	4,674,196	3,244,893	3,180,307	4,523,495	9,236,735	9,066,072	9,023,412	4,273,827	3,176,702	3,219,362	4,577,068	62,907,139
25 Other Capacity Costs													
26 Retail Wheeling													
27 RRSSA Second Amendment ¹													
28 Total Other Capacity Costs													
29 Total Capacity Costs (Line 11+17+24+28)	31,537,913	33,933,287	30,392,188	30,081,704	31,569,791	37,695,859	38,691,081	38,651,525	32,683,005	30,171,375	30,222,229	32,184,839	397,814,797
30 Nuclear Cost Recovery Clause													
31 CR3 Uprate Costs	4,290,186	4,261,861	4,233,534	4,205,208	4,176,884	4,148,557	4,120,232	4,091,907	4,063,580	4,035,255	4,006,929	3,978,603	49,612,736
32 Total Recoverable Nuclear Costs	4,290,186	4,261,861	4,233,534	4,205,208	4,176,884	4,148,557	4,120,232	4,091,907	4,063,580	4,035,255	4,006,929	3,978,603	49,612,736
33 ISFSI Revenue Requirement ²	677,047	628,287	579,175	555,717	573,770	573,765	573,765	573,765	573,765	573,765	573,765	573,765	7,030,351
34 Total Recov Capacity & Nuclear Costs (Line 29+32+33)	36,505,147	38,823,435	35,204,897	34,842,630	36,320,446	42,418,181	43,385,077	43,317,197	37,320,350	34,780,394	34,802,924	36,737,207	454,457,884
35 Capacity Revenues													
36 Capacity Cost Recovery Revenues (net of tax)	35,082,201	37,272,890	35,441,587	33,706,211	34,969,792	41,859,835	46,576,445	48,650,437	47,554,221	43,166,059	36,691,945	34,902,418	475,874,041
37 Prior Period True-Up Provision Over/(Under) Recovery	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(5,121,339)
38 Current Period Revenues (net of tax)	34,655,423	36,846,111	35,014,809	33,279,433	34,543,014	41,433,057	46,149,667	48,223,659	47,127,442	42,739,281	36,265,167	34,475,639	470,752,702
39 True-Up Provision													
40 True-Up Provision - Over/(Under) Recov (Line 38-34)	(1,849,724)	(1,977,324)	(190,089)	(1,563,197)	(1,777,432)	(985,123)	2,764,590	4,906,462	9,807,092	7,958,887	1,462,243	(2,261,567)	16,294,818
41 Interest Provision for the Month	(6,952)	(8,935)	(11,087)	(12,566)	(14,513)	(16,532)	(5,949)	(1,687)	6,498	13,212	14,734	13,278	(30,499)
42 Current Cycle Balance - Over/(Under)	(1,856,676)	(3,842,934)	(4,044,110)	(5,619,874)	(7,411,819)	(8,413,473)	(5,654,833)	(750,058)	9,063,532	17,035,631	18,512,608	16,264,319	16,264,319
43 Prior Period Balance - Over/(Under) Recovered	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)
44 Prior Period Cumulative True-Up Collected/(Refunded)	426,778	853,557	1,280,335	1,707,113	2,133,891	2,560,670	2,987,448	3,414,226	3,841,004	4,267,783	4,694,561	5,121,339	5,121,339
45 Prior Period True-up Balance - Over/(Under)	(4,348,407)	(3,921,628)	(3,494,850)	(3,068,072)	(2,641,294)	(2,214,515)	(1,787,737)	(1,360,959)	(934,181)	(507,402)	(80,624)	346,154	346,154
46 Net Capacity True-up Over/(Under) (Line 42+45)	(\$6,205,082)	(\$7,764,563)	(\$7,538,961)	(\$8,687,945)	(\$10,053,112)	(\$10,627,989)	(\$7,442,570)	(\$2,111,017)	\$8,129,352	\$16,528,229	\$18,431,984	\$16,610,473	\$16,610,473

¹ Approved in Commission Order No. PSC-2016-0138-FOF-EI

² Approved in Commission Order No. PSC-2016-0425-PAA-EI

	Re-Projection Total	Original Projection Total	Variance Total
1 Capacity Revenues			
2 Capacity Cost Recovery Revenues (net of tax)	\$475,874,041	\$468,764,219	\$7,109,822
3 Prior Period True-Up Provision Over/(Under) Recovery	(5,121,339)	(5,121,339)	0
4 Current Period Revenues (net of tax)	<u>470,752,702</u>	<u>463,642,880</u>	<u>7,109,822</u>
5			
6 Capacity Costs			
7 Base Production Level Capacity Costs			
8 Orange Cogen (ORANGECO)	63,975,305	63,975,304	2
9 Orlando Cogen Limited (ORLACOGL)	64,099,507	64,341,479	(241,972)
10 Pasco County Resource Recovery (PASCOUNT)	22,778,280	22,778,280	0
11 Pinellas County Resource Recovery (PINCOUNT)	54,222,210	54,222,210	0
12 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	87,852,794	87,852,791	3
13 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	9,564,071	9,611,352	(47,281)
14 US EcoGen	(546,000)	0	(546,000)
15 Subtotal - Base Level Capacity Costs	<u>301,946,167</u>	<u>302,781,416</u>	<u>(835,249)</u>
16 Base Production Jurisdictional Responsibility	92.885%	92.885%	0.000%
17 Base Level Jurisdictional Capacity Costs	<u>280,462,697</u>	<u>281,238,513</u>	<u>(775,817)</u>
18			
19 Intermediate Production Level Capacity Costs			
20 Southern - Franklin	48,300,723	57,585,355	(9,284,632)
21 Schedule H Capacity Sales - NSB & RCID	111,946	0	111,946
22 Subtotal - Intermediate Level Capacity Costs	<u>48,412,669</u>	<u>57,585,355</u>	<u>(9,172,686)</u>
23 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	0.000%
24 Intermediate Level Jurisdictional Capacity Costs	<u>35,197,463</u>	<u>41,866,282</u>	<u>(6,668,819)</u>
25			
26 Peaking Production Level Capacity Costs			
27 Shady Hills	26,963,442	26,590,525	372,918
28 Vandolah (NSG)	38,616,745	38,158,778	457,968
29 Subtotal - Peaking Level Capacity Costs	<u>65,580,188</u>	<u>64,749,302</u>	<u>830,886</u>
30 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	0.000%
31 Peaking Level Jurisdictional Capacity Costs	<u>62,907,139</u>	<u>62,110,121</u>	<u>797,019</u>
32			
33 Other Capacity Costs			
34 Retail Wheeling			
35 RRSSA Second Amendment			
36 Other Jurisdictional Capacity Costs			
37			
38 Subtotal Jurisdictional Capacity Costs (Line 17+24+31+36)	397,814,797	385,214,916	12,599,881
39			
40 Nuclear Cost Recovery Clause Costs			
41 CR3 Uprate Costs	49,612,736	49,612,736	0
42 Total NCRC Costs - Order No. PSC-2017-0445-FOF-EI	<u>49,612,736</u>	<u>49,612,736</u>	<u>0</u>
43			
44 ISFSI Revenue Requirement	<u>7,030,351</u>	<u>9,308,657</u>	<u>(2,278,306)</u>
45			
46 Total Jurisdictional Capacity Costs (Line 38+42+44)	454,457,884	444,136,309	10,321,575
47			
48 True-Up Provision			
49 True-Up Provision - Over/(Under) Recov (Line 4-46)	16,294,818	0	16,294,818
50 Interest Provision for the Month	(30,499)	0	(30,499)
51 Current Cycle Balance - Over/(Under)	<u>16,264,319</u>	<u>0</u>	<u>16,264,319</u>
52			
53 Prior Period Balance - Over/(Under) Recovered	(4,775,185)	(5,121,339)	346,154
54 Prior Period Cumulative True-Up Collected/(Refunded)	<u>5,121,339</u>	<u>5,121,339</u>	<u>(0)</u>
55 Prior Period True-up Balance - Over/(Under)	346,154	0	346,154
56			
57 Net Capacity True-up Over/(Under) (Line 51+55)	<u>\$16,610,473</u>	<u>\$0</u>	<u>\$16,610,473</u>

	EST Jan-18	EST Feb-18	EST Mar-18	EST Apr-18	EST May-18	EST Jun-18	EST Jul-18	EST Aug-18	EST Sep-18	EST Oct-18	EST Nov-18	EST Dec-18	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	63,975,304
3 Orlando Cogen Limited (ORLACOGL)	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	64,341,479
4 Pasco County Resource Recovery (PASCOUNT)	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	22,778,280
5 Pinellas County Resource Recovery (PINCOUNT)	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	54,222,210
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	87,852,791
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
8 US EcoGen	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Subtotal - Base Level Capacity Costs	25,231,784	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	25,231,785	302,781,416
10 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
11 Base Level Jurisdictional Capacity Costs	23,436,543	23,436,542	23,436,542	23,436,542	23,436,542	23,436,543	23,436,543	23,436,543	23,436,543	23,436,543	23,436,543	23,436,543	281,238,513
12 Intermediate Production Level Capacity Costs													
13 Southern Franklin	5,336,180	5,336,180	2,087,647	2,087,647	2,387,931	6,832,265	10,376,483	10,376,483	5,392,427	2,097,412	2,097,412	3,177,291	57,585,355
14 Schedule H Capacity Sales - NSB & RCID	-	-	-	-	-	-	-	-	-	-	-	-	-
15 Subtotal - Intermediate Level Capacity Costs	5,336,180	5,336,180	2,087,647	2,087,647	2,387,931	6,832,265	10,376,483	10,376,483	5,392,427	2,097,412	2,097,412	3,177,291	57,585,355
16 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
17 Intermediate Level Jurisdictional Capacity Costs	3,879,563	3,879,563	1,517,782	1,517,782	1,736,099	4,967,262	7,544,014	7,544,014	3,920,456	1,524,881	1,524,881	2,309,986	41,866,282
18 Peaking Production Level Capacity Costs													
19 Shady Hills	1,955,104	1,955,104	1,396,503	1,354,816	1,896,743	3,856,015	3,856,015	3,856,015	1,799,474	1,354,816	1,354,816	1,955,104	26,590,525
20 Vandolah (NSG)	2,772,661	2,788,227	1,998,461	1,976,224	2,694,834	5,556,300	5,539,623	5,495,150	2,629,977	1,937,310	1,981,783	2,788,227	38,158,778
21 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
22 Subtotal - Peaking Level Capacity Costs	4,727,765	4,743,331	3,394,963	3,331,040	4,591,576	9,412,315	9,395,638	9,351,165	4,429,451	3,292,126	3,336,599	4,743,331	64,749,302
23 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
24 Peaking Level Jurisdictional Capacity Costs	4,535,062	4,549,993	3,256,585	3,195,267	4,404,424	9,028,669	9,012,672	8,970,012	4,248,907	3,157,939	3,200,600	4,549,993	62,110,121
25 Other Capacity Costs													
26 Retail Wheeling													
27 RRSSA Second Amendment ¹													
28 Total Other Capacity Costs													
29 Total Capacity Costs (line 11+17+24+28)	33,503,029	33,508,605	29,836,423	29,786,116	31,206,401	39,054,470	41,614,985	41,579,074	33,217,209	29,728,343	29,779,024	31,907,807	404,721,487
30 Actual/Estimated True-Up Provision - Jan - Dec 2017													5,121,339
31 Total Capacity Costs w/ True-Up													409,842,826
32 Revenue Tax Multiplier													1.00072
33 Total Recoverable Capacity Costs													410,137,911
34 Nuclear Cost Recovery Clause													49,612,736
35 Revenue Tax Multiplier													1.00072
36 Total Recoverable Nuclear Costs													49,648,457
37 ISFSI Revenue Requirement ²													9,308,657
38 Revenue Tax Multiplier													1.00072
39 Total Recoverable ISFSI Costs													9,315,359
40 Total Recov Capacity & Nuclear Costs (line 33+36+39)													469,101,728

¹ Approved in Commission Order No. PSC-2016-0138-FOF-EI

² Approved in Commission Order No. PSC-2016-0425-PAA-EI

	ACT Jan-18	ACT Feb-18	ACT Mar-18	ACT Apr-18	ACT May-18	ACT Jun-18	EST Jul-18	EST Aug-18	EST Sep-18	EST Oct-18	EST Nov-18	EST Dec-18	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	5,071,564	5,590,987	5,331,276	5,331,276	5,331,276	5,331,276	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	5,331,275	63,975,305
3 Orlando Cogen Limited (ORLACOGL)	5,025,789	5,514,457	5,302,972	5,361,969	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	5,361,790	64,099,507
4 Pasco County Resource Recovery (PASCOUNT)	1,784,800	2,011,580	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	1,898,190	22,778,280
5 Pinellas County Resource Recovery (PINCOUNT)	4,248,600	4,788,435	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	4,518,518	54,222,210
6 Polk Power Partners, L.P. (MULBERRY/ROYSSTER)	6,965,675	7,676,459	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	7,321,066	87,852,794
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	765,872	790,760	798,927	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,564,071
8 US EcoGen	(93,000)	(93,000)	(84,000)	(93,000)	(90,000)	(93,000)	-	-	-	-	-	-	(546,000)
9 Subtotal - Base Level Capacity Costs	23,769,300	26,279,678	25,086,949	25,138,964	25,141,785	25,138,785	25,231,784	25,231,784	25,231,784	25,231,784	25,231,784	25,231,784	301,946,167
10 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
11 Base Level Jurisdictional Capacity Costs	22,078,114	24,409,879	23,302,013	23,350,326	23,352,947	23,350,161	23,436,543	23,436,543	23,436,543	23,436,543	23,436,543	23,436,543	280,462,697
12 Intermediate Production Level Capacity Costs													
13 Southern Franklin	4,609,957	4,467,756	2,685,103	2,663,030	2,934,373	4,811,161	6,293,135	6,293,135	4,631,783	2,693,539	2,693,539	3,524,215	48,300,723
14 Schedule H Capacity Sales - NSB & RCID	(208,753)	(31,799)	379,669	270	(27,441)	-	-	-	-	-	-	-	111,946
15 Subtotal - Intermediate Level Capacity Costs	4,401,204	4,435,957	3,064,772	2,663,300	2,906,932	4,811,161	6,293,135	6,293,135	4,631,783	2,693,539	2,693,539	3,524,215	48,412,669
16 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
17 Intermediate Level Jurisdictional Capacity Costs	3,199,808	3,225,074	2,228,181	1,936,299	2,113,427	3,497,858	4,575,298	4,575,298	3,367,445	1,958,283	1,958,283	2,562,210	35,197,463
18 Peaking Production Level Capacity Costs													
19 Shady Hills	1,984,500	1,984,500	1,417,500	1,371,600	1,920,240	3,904,200	3,911,684	3,911,684	1,825,453	1,374,376	1,374,376	1,983,330	26,963,442
20 Vandolah (NSG)	2,926,756	2,888,311	1,965,274	1,943,845	2,795,467	5,725,022	5,539,623	5,495,150	2,629,977	1,937,310	1,981,783	2,788,227	38,616,745
21 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
22 Subtotal - Peaking Level Capacity Costs	4,911,256	4,872,811	3,382,774	3,315,445	4,715,707	9,629,222	9,451,307	9,406,834	4,455,430	3,311,686	3,356,159	4,771,557	65,580,188
23 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
24 Peaking Level Jurisdictional Capacity Costs	4,711,073	4,674,196	3,244,893	3,180,307	4,523,495	9,236,735	9,066,072	9,023,412	4,273,827	3,176,702	3,219,362	4,577,068	62,907,139
25 Other Capacity Costs													
26 Retail Wheeling													
27 RRSSA Second Amendment ¹													
28 Total Other Capacity Costs													
29 Total Capacity Costs (Line 11+17+24+28)	31,537,913	33,933,287	30,392,188	30,081,704	31,569,791	37,695,859	38,691,081	38,651,525	32,683,005	30,171,375	30,222,229	32,184,839	397,814,797
30 Nuclear Cost Recovery Clause													
31 CR3 Uprate Costs	4,290,186	4,261,861	4,233,534	4,205,208	4,176,884	4,148,557	4,120,232	4,091,907	4,063,580	4,035,255	4,006,929	3,978,603	49,612,736
32 Total Recoverable Nuclear Costs	4,290,186	4,261,861	4,233,534	4,205,208	4,176,884	4,148,557	4,120,232	4,091,907	4,063,580	4,035,255	4,006,929	3,978,603	49,612,736
33 ISFSI Revenue Requirement ²	677,047	628,287	579,175	555,717	573,770	573,765	573,765	573,765	573,765	573,765	573,765	573,765	7,030,351
34 Total Recov Capacity & Nuclear Costs (Line 29+32+33)	36,505,147	38,823,435	35,204,897	34,842,630	36,320,446	42,418,181	43,385,077	43,317,197	37,320,350	34,780,394	34,802,924	36,737,207	454,457,884
35 Capacity Revenues													
36 Capacity Cost Recovery Revenues (net of tax)	35,082,201	37,272,890	35,441,587	33,706,211	34,969,792	41,859,835	46,576,445	48,650,437	47,554,221	43,166,059	36,691,945	34,902,418	475,874,041
37 Prior Period True-Up Provision Over/(Under) Recovery	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(426,778)	(5,121,339)
38 Current Period Revenues (net of tax)	34,655,423	36,846,111	35,014,809	33,279,433	34,543,014	41,433,057	46,149,667	48,223,659	47,127,442	42,739,281	36,265,167	34,475,639	470,752,702
39 True-Up Provision													
40 True-Up Provision - Over/(Under) Recov (Line 38-34)	(1,849,724)	(1,977,324)	(190,089)	(1,563,197)	(1,777,432)	(985,123)	2,764,590	4,906,462	9,807,092	7,958,887	1,462,243	(2,261,567)	16,294,818
41 Interest Provision for the Month	(6,952)	(8,935)	(11,087)	(12,566)	(14,513)	(16,532)	(5,949)	(1,687)	6,498	13,212	14,734	13,278	(30,499)
42 Current Cycle Balance - Over/(Under)	(1,856,676)	(3,842,934)	(4,044,110)	(5,619,874)	(7,411,819)	(8,413,473)	(5,654,833)	(750,058)	9,063,532	17,035,631	18,512,608	16,264,319	16,264,319
43 Prior Period Balance - Over/(Under) Recovered	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)	(4,775,185)
44 Prior Period Cumulative True-Up Collected/(Refunded)	426,778	853,557	1,280,335	1,707,113	2,133,891	2,560,670	2,987,448	3,414,226	3,841,004	4,267,783	4,694,561	5,121,339	5,121,339
45 Prior Period True-up Balance - Over/(Under)	(4,348,407)	(3,921,628)	(3,494,850)	(3,068,072)	(2,641,294)	(2,214,515)	(1,787,737)	(1,360,959)	(934,181)	(507,402)	(80,624)	346,154	346,154
46 Net Capacity True-up Over/(Under) (Line 42+45)	(\$6,205,082)	(\$7,764,563)	(\$7,538,961)	(\$8,687,945)	(\$10,053,112)	(\$10,627,989)	(\$7,442,570)	(\$2,111,017)	\$8,129,352	\$16,528,229	\$18,431,984	\$16,610,473	\$16,610,473

¹ Approved in Commission Order No. PSC-2016-0138-FOF-EI

² Approved in Commission Order No. PSC-2016-0425-PAA-EI

	Re-Projection Total	Original Projection Total	Variance Total
1 Capacity Revenues			
2 Capacity Cost Recovery Revenues (net of tax)	\$475,874,041	\$468,764,219	\$7,109,822
3 Prior Period True-Up Provision Over/(Under) Recovery	(5,121,339)	(5,121,339)	0
4 Current Period Revenues (net of tax)	<u>470,752,702</u>	<u>463,642,880</u>	<u>7,109,822</u>
5			
6 Capacity Costs			
7 Base Production Level Capacity Costs			
8 Orange Cogen (ORANGECO)	63,975,305	63,975,304	2
9 Orlando Cogen Limited (ORLACOGL)	64,099,507	64,341,479	(241,972)
10 Pasco County Resource Recovery (PASCOUNT)	22,778,280	22,778,280	0
11 Pinellas County Resource Recovery (PINCOUNT)	54,222,210	54,222,210	0
12 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	87,852,794	87,852,791	3
13 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	9,564,071	9,611,352	(47,281)
14 US EcoGen	(546,000)	0	(546,000)
15 Subtotal - Base Level Capacity Costs	<u>301,946,167</u>	<u>302,781,416</u>	<u>(835,249)</u>
16 Base Production Jurisdictional Responsibility	92.885%	92.885%	0.000%
17 Base Level Jurisdictional Capacity Costs	<u>280,462,697</u>	<u>281,238,513</u>	<u>(775,817)</u>
18			
19 Intermediate Production Level Capacity Costs			
20 Southern - Franklin	48,300,723	57,585,355	(9,284,632)
21 Schedule H Capacity Sales - NSB & RCID	111,946	0	111,946
22 Subtotal - Intermediate Level Capacity Costs	<u>48,412,669</u>	<u>57,585,355</u>	<u>(9,172,686)</u>
23 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	0.000%
24 Intermediate Level Jurisdictional Capacity Costs	<u>35,197,463</u>	<u>41,866,282</u>	<u>(6,668,819)</u>
25			
26 Peaking Production Level Capacity Costs			
27 Shady Hills	26,963,442	26,590,525	372,918
28 Vandolah (NSG)	38,616,745	38,158,778	457,968
29 Subtotal - Peaking Level Capacity Costs	<u>65,580,188</u>	<u>64,749,302</u>	<u>830,886</u>
30 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	0.000%
31 Peaking Level Jurisdictional Capacity Costs	<u>62,907,139</u>	<u>62,110,121</u>	<u>797,019</u>
32			
33 Other Capacity Costs			
34 Retail Wheeling			
35 RRSSA Second Amendment			
36 Other Jurisdictional Capacity Costs			
37			
38 Subtotal Jurisdictional Capacity Costs (Line 17+24+31+36)	397,814,797	385,214,916	12,599,881
39			
40 Nuclear Cost Recovery Clause Costs			
41 CR3 Uprate Costs	49,612,736	49,612,736	0
42 Total NCRC Costs - Order No. PSC-2017-0445-FOF-EI	<u>49,612,736</u>	<u>49,612,736</u>	<u>0</u>
43			
44 ISFSI Revenue Requirement	<u>7,030,351</u>	<u>9,308,657</u>	<u>(2,278,306)</u>
45			
46 Total Jurisdictional Capacity Costs (Line 38+42+44)	454,457,884	444,136,309	10,321,575
47			
48 True-Up Provision			
49 True-Up Provision - Over/(Under) Recov (Line 4-46)	16,294,818	0	16,294,818
50 Interest Provision for the Month	(30,499)	0	(30,499)
51 Current Cycle Balance - Over/(Under)	<u>16,264,319</u>	<u>0</u>	<u>16,264,319</u>
52			
53 Prior Period Balance - Over/(Under) Recovered	(4,775,185)	(5,121,339)	346,154
54 Prior Period Cumulative True-Up Collected/(Refunded)	<u>5,121,339</u>	<u>5,121,339</u>	<u>(0)</u>
55 Prior Period True-up Balance - Over/(Under)	346,154	0	346,154
56			
57 Net Capacity True-up Over/(Under) (Line 51+55)	<u>\$16,610,473</u>	<u>\$0</u>	<u>\$16,610,473</u>

Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit No. ___(CAM-2), Schedule E12-A (Page 1 of 1) to the direct testimony of Christopher A. Menendez	The entire row titled “Retail Wheeling” and “RRSSA Second Amendment” contain confidential contractual costs	§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms. §366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit No.__(CAM-2), Part 2, Schedule E12-B (Page 1 of 2) to the direct testimony of Christopher A. Menendez	The entire row titled “Retail Wheeling” and “RRSSA Second Amendment” contain confidential contractual costs.	§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms. §366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>Exhibit No. ___(CAM-2), Part 2, Schedule E12-C to the direct testimony of Christopher A. Menendez</p>	<p>Entire Row titled “Retail Wheeling” and “RRSSA Second Amendment” contain confidential contractual costs.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

Exhibit D
AFFIDAVIT OF
CHRISTOPHER A.
MENENDEZ

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor

Docket No. 20180001-EI

Dated: July 27, 2018

**AFFIDAVIT OF CHRISTOPHER A. MENENDEZ IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher A. Menendez, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher A. Menendez. I am over the age of 18 years old and I have been authorized by Duke Energy Florida, LLC (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's First Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Rates and Regulatory Strategy Manager within the Regulatory Planning Projects Department. This department is responsible for regulatory planning and cost recovery for DEF.

3. As the Rates and Regulatory Strategy Manager, I am responsible, along with the other members of the section, for the production and review of the regulatory

financial reports of DEF and analysis of state, federal and local regulations and their impact on DEF.

4. DEF is seeking confidential classification for information contained in Exhibit ___ (CAM-2), Part 2, portions of Schedule E12-A, Page 1 of 1; Exhibit ___ (CAM-2), Part 2, portions of Schedule E12-B, Page 1 of 2; and Exhibit ___(CAM-2), Part 2, portions of Schedule E12-C to my direct testimony filed in this docket on July 27 2018. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to DEF's Request for Confidential Classification as Exhibit C. DEF is requesting confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company's efforts to contract for goods and services on favorable terms.

5. Additionally, the disclosure of confidential information between DEF and its suppliers or information contained in DEF's contracts, proposals, and other such documents could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors or prospective buyers in the marketplace, DEF's efforts to obtain competitive capacity purchase options or fuel sales contracts that provide economic value to both DEF and its customers could be compromised by DEF's competitors changing their position or purchasing behavior within the relevant markets. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their contracts with DEF would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, companies who would otherwise contract with DEF

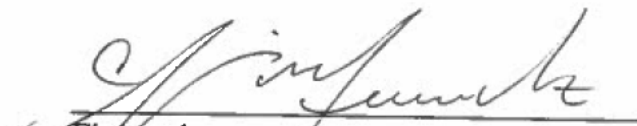
might not do so if DEF did not keep the terms of their contracts confidential. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and capacity suppliers, the Company's efforts to obtain competitive contracts could be undermined.

6. Upon receipt of confidential information from capacity suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information or contracts. The Company has treated and continues to treat the information and contracts at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

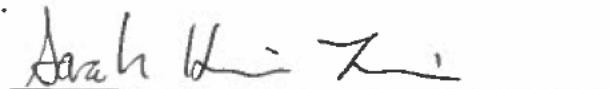
Dated the 24th day of July, 2018.


Christopher A. Menendez
Rates and Regulatory Strategy Manager
Regulatory Planning Projects Department
Duke Energy Florida, LLC
299 1st Avenue North
St. Petersburg, FL 33701

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 24 day of July, 2018, by Christopher A. Menendez. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.

(AFFIX NOTARIAL SEAL)




(Signature)
Sarah Hirschman Libes
(Printed Name)
NOTARY PUBLIC, STATE OF FLORIDA
3/23/2022
(Commission Expiration Date)
GG 180580
(Serial Number, If Any)