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August 20, 2018

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2018

Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to be "Miguel", enclosed within a hand-drawn oval.

Miguel Bustos

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 07/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	5,786	5,786	100.00	-	48,767	48,767	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	649,107	988,580	339,473	34.34	6,121,966	8,835,840	2,713,874	30.71
5 DEMAND (Line 32 A-1 support detail)	673,944	691,006	17,062	2.47	6,786,806	6,858,665	71,859	1.05
6 OTHER (Line 40 A-1 support detail)	96,369	32,778	(63,591)	(194.01)	1,072,565	275,453	(797,112)	(289.38)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,419,420	1,718,150	298,730	17.39	13,981,337	15,018,725	1,037,388	6.91
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,181)	(1,199)	(18)	1.48	(6,285)	(2,787)	3,498	(125.51)
14 TOTAL THERM SALES	1,540,720	1,716,951	176,231	10.26	13,545,634	15,015,938	1,470,304	9.79
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,042,202	2,864,530	822,328	28.71	19,642,367	24,141,984	4,499,617	18.64
16 NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,230,822	2,834,230	603,408	21.29	20,213,105	23,888,784	3,675,679	15.39
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,958,080	9,992,850	(1,965,230)	(19.67)	116,767,160	103,326,900	(13,440,260)	(13.01)
20 OTHER Commodity (Line 40 A-1 support detail)	228,007	32,300	(195,707)	(605.90)	3,111,331	267,200	(2,844,131)	(1,064.42)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,458,829	2,866,530	407,701	14.22	23,324,435	24,155,984	831,549	3.44
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(2,568)	(2,000)	568	(28.40)	(13,663)	(14,000)	(337)	2.41
27 TOTAL THERM SALES (24-26 Estimated only)	2,916,322	2,864,530	(51,792)	(1.81)	24,206,258	24,141,984	(64,274)	(0.27)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.29097	0.34880	0.05783	16.58	0.30287	0.36987	0.06700	18.11
32 DEMAND (5/19)	0.05636	0.06915	0.01279	18.50	0.05812	0.06638	0.00826	12.44
33 OTHER (6/20)	0.42266	1.01480	0.59214	58.35	0.34473	1.03089	0.68616	66.56
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.57727	0.59938	0.02211	3.69	0.59943	0.62174	0.02231	3.59
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.59950	0.13950	23.27	0.46000	0.19907	(0.26093)	(131.07)
40 TOTAL THERM SALES (11/27)	0.48672	0.59980	0.11308	18.85	0.57759	0.62210	0.04451	7.15
41 TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42 TOTAL COST OF GAS (40+41)	0.49068	0.60376	0.11308	18.73	0.58155	0.62606	0.04451	7.11
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49315	0.60680	0.11365	18.73	0.58448	0.62921	0.04473	7.11
45 PGA FACTOR ROUNDED TO NEAREST .001	0.493	0.60700	0.114	18.78	0.584	0.629	0.045	7.15

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 07/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	31,927	31,927	100.00	-	158,162	158,162	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	649,107	918,951	269,844	29.36	6,121,966	6,138,323	16,357	0.27
5	DEMAND (Line 25 + Line 31 A-1 support detail)	673,944	568,974	(104,970)	(18.45)	6,786,806	4,936,816	(1,849,990)	(37.47)
6	OTHER (Line 40 A-1 support detail)	96,369	32,778	(63,591)	(194.00)	1,072,565	275,452	(797,113)	(289.38)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	1,419,420	1,552,630	133,210	8.58	13,981,337	11,508,753	(2,472,584)	(21.48)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,181)	(1,047)	134	(12.85)	(6,285)	(7,461)	(1,176)	15.76
14	TOTAL THERM SALES	1,540,720	1,551,583	10,863	0.70	13,545,634	11,501,292	(2,044,342)	(17.77)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,042,202	2,936,168	893,966	30.45	19,642,367	21,343,690	1,701,323	7.97
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,230,822	2,936,168	705,347	24.02	20,213,105	21,343,690	1,130,586	5.30
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,958,080	9,193,980	(2,764,100)	(30.06)	116,767,160	80,690,380	(36,076,780)	(44.71)
20	OTHER Commodity (Line 40 A-1 support detail)	228,007	32,300	(195,707)	(605.90)	3,111,331	267,200	(2,844,131)	(1,064.42)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,458,829	2,968,468	509,639	17.17	23,324,435	21,610,890	(1,713,545)	(7.93)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,568)	(2,000)	568	-	(13,663)	(14,000)	(337)	2.41
27	TOTAL THERM SALES (24-26 Estimated only)	2,916,322	2,966,468	50,146	1.69	24,206,258	21,596,890	(2,609,368)	(12.08)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.01087	0.01087	100.00	-	0.00741	0.00741	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29097	0.31298	0.02201	7.03	0.30287	0.28759	(0.01528)	(5.31)
32	DEMAND (5/19)	0.05636	0.06189	0.00553	8.94	0.05812	0.06118	0.00306	5.00
33	OTHER (6/20)	0.42266	1.01480	0.59214	58.35	0.34473	1.03088	0.68615	66.56
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.57727	0.52304	(0.05423)	(10.37)	0.59943	0.53254	(0.06689)	(12.56)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.52339	0.06339	12.11	0.46000	0.53290	0.07290	13.68
40	TOTAL THERM SALES (11/27)	0.48672	0.52339	0.03667	7.01	0.57759	0.53289	(0.04470)	(8.39)
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.49068	0.52735	0.03667	6.95	0.58155	0.53685	(0.04470)	(8.33)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49315	0.53000	0.03685	6.95	0.58448	0.53955	(0.04493)	(8.33)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.493	0.530	0.037	6.98	0.584	0.540	(0.044)	(8.15)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
PAGE 3 OF 12

COST OF GAS PURCHASED	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1 COMMODITY (Pipeline)	24,015	16,811	19,590	12,501	27,144	26,174	31,927					
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3 SWING SERVICE	-	-	-	-	-	-	-					
4 COMMODITY (Other)	1,186,453	960,861	881,338	742,040	720,828	727,852	918,951					
5 DEMAND	1,007,192	559,111	1,007,192	673,664	568,974	551,709	568,974					
6 OTHER	42,312	41,160	44,567	42,209	36,728	35,698	32,778					
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8 DEMAND	-	-	-	-	-	-	-					
9 Other	-	-	-	-	-	-	-					
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-					
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,259,972	1,577,943	1,952,687	1,470,414	1,353,674	1,341,433	1,552,630					
12 NET UNBILLED	-	-	-	-	-	-	-					
13 COMPANY USE	(1,067)	(1,069)	(1,069)	(1,069)	(1,069)	(1,069)	(1,047)					
14 TOTAL THERM SALES	2,258,906	1,576,874	1,951,618	1,469,344	1,352,604	1,340,364	1,551,583					
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168					
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17 SWING SERVICE Commodity	-	-	-	-	-	-	-					
18 COMMODITY (Other) Commodity	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168					
19 DEMAND Billing Determinants Only	16,785,880	9,064,160	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980					
20 OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200	32,300					
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22 DEMAND	-	-	-	-	-	-	-					
23	-	-	-	-	-	-	-					
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,239,330	2,953,041	3,653,846	2,751,915	2,533,590	2,510,699	2,968,468					
25 NET UNBILLED	-	-	-	-	-	-	-					
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)					
27 TOTAL THERM SALES (24-26 Estimated only)	4,237,330	2,951,041	3,651,846	2,749,915	2,531,590	2,508,699	2,966,468					
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00572	0.00577	0.00542	0.00461	0.01086	0.01057	0.01087					
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-					
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31 COMMODITY (Other) (4/18)	0.28273	0.32976	0.24402	0.27375	0.28852	0.29390	0.31298					
32 DEMAND (5/19)	0.06000	0.06168	0.06000	0.06256	0.06189	0.06201	0.06189					
33 OTHER (6/20)	0.98630	1.05000	1.05860	1.02200	1.04340	1.04380	1.01480					
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35 DEMAND (8/22)	-	-	-	-	-	-	-					
36 Other (9/23)	-	-	-	-	-	-	-					
37 TOTAL COST (11/24)	0.53310	0.53435	0.53442	0.53432	0.53429	0.53429	0.52304					
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39 COMPANY USE (13/26)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339					
40 TOTAL THERM SALES (11/27)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339					
41 TRUE-UP (E-2)	0.00396	0.03244	0.03244	0.03244	0.03244	0.03244	0.00396					
42 TOTAL COST OF GAS (40+41)	0.53731	0.56715	0.56715	0.56715	0.56715	0.56715	0.52735					
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44 PGA FACTOR ADJUSTED FOR TAXES	0.54001	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000					
45 PGA FACTOR ROUNDED TO NEAREST .001	0.54000	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000					

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018				
CURRENT MONTH: 07/18				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,478,010	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	(433,240)	0.00	0.00000	
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,568)	0.00		
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	2,042,202	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,044,770	743,971.15	0.36384	
18 Bay Gas Storage	0	1,189.62		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)	46,220.00	16,372.51		
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	142,400	22,532.62		
22 Other Shippers (Line 85 Page 10)	0.00	(133,777.83)		
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,568)	(1,181.26)	0.46000	
24 TOTAL COMMODITY (Other)	2,230,822	649,106.81	0.29097	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,995,150	587,444.08	0.05877	
26 FPU - Capacity Indian River		70,000.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	1,962,930	16,500.00		
32 TOTAL DEMAND	11,958,080	673,944.08	0.05636	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	28,007	26,947.09	0.96215	
34 Storage Purchases	0	131,496.79		
35 Storage withdrawal	200,000	546.16		
36 Storage Activity	0	(62,621.09)		
35 Realized Gain/Loss (Line 22, Page 10)		0.00		
36 LNG Supply		0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	228,007	96,368.95	0.42266	
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

	CURRENT MONTH: 07/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	745,476	951,729	206,253	21.67%	7,194,531	6,413,775	(780,756)	-12.17%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	673,944	600,901	(73,043)	-12.16%	6,786,806	5,094,978	(1,691,828)	-33.21%
3	TOTAL	1,419,420	1,552,630	133,210	8.58%	13,981,337	11,508,753	(2,472,584)	-21.48%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,540,720	1,551,583	10,863	0.70%	13,545,634	11,501,292	(2,044,342)	-17.77%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(94,143)	(94,143)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,527,271	1,538,134	10,863	0.71%	13,451,491	11,407,149	(2,044,342)	-17.92%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	107,851	(14,496)	(122,347)	844.02%	(529,846)	(101,604)	428,243	-421.48%
8	INTEREST PROVISION-THIS PERIOD (21)	2,963	(925)	(3,888)	420.32%	8,249	(5,794)	(14,043)	242.37%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,735,194	(559,823)	(2,295,017)	409.95%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	94,143	94,143	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,288,700	-	(1,288,700)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,859,457	(561,795)	(2,421,252)	430.99%	1,859,457	(561,795)	(2,421,252)	430.99%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,735,194	(559,823)	(2,295,017)	409.95%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,856,494	(560,870)	(2,417,364)	431.00%				
14	TOTAL (12+13)	3,591,688	(1,120,692)	(4,712,380)	420.49%				
15	AVERAGE (50% OF 14)	1,795,844	(560,346)	(2,356,190)	420.49%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02000	0.02000	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01970	0.01970	-	0.00%				
18	TOTAL (16+17)	0.03970	0.03970	-	0.00%				
19	AVERAGE (50% OF 18)	0.01985	0.01985	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00165	0.00165	-	0.00%				
21	INTEREST PROVISION (15x20)	2,963	(925)	(3,888)	420.32%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 07/18

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	TH SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL		(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1						591,941.50		2,973.61	24.01
2	Sequent Energy Management	System Supply	FTS	2,478,010		2,478,010	743,971.15					30.02
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL				2,478,010	-	2,478,010	743,971	-	591,942		2,974	54.03

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 07/18		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,089,720	992,269	(97,451)	-8.94%	10,384,801	9,815,404	(569,397)	-5.48%
2 GAS LIGHTS	1,351	1,242	(109)	-8.04%	9,272	8,694	(578)	-6.23%
3 COMMERCIAL	1,742,531	1,853,879	111,348	6.39%	13,292,770	14,184,712	891,942	6.71%
4 LARGE COMMERCIAL	82,721	17,140	(65,581)	-79.28%	518,654	133,173	(385,481)	-74.32%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	762	-	(762)	-100.00%
6 TOTAL FIRM	2,916,322	2,864,530	(51,792)	-1.78%	24,206,258	24,141,983	(64,275)	-0.27%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,693,231	3,954,901	(738,330)	-15.73%	34,174,215	31,837,402	(2,336,813)	-6.84%
11 SMALL COMMERCIAL TRANSP. FIRM	2,677,999	2,520,700	(157,299)	-5.87%	19,600,926	19,287,700	(313,226)	-1.60%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	135,719	62,890	(72,829)	-53.66%	3,479,566	6,246,191	2,766,625	79.51%
19 TOTAL TRANSPORTATION	7,506,950	6,538,491	(968,459)	-12.90%	57,254,708	57,371,293	116,585	0.20%
TOTAL THERMS SALES & TRANSP.	10,423,272	9,403,021	(1,020,251)	-9.79%	81,460,965	81,513,276	52,311	0.06%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	101,616	101,613	(3)	0.00%	101,641	101,596	(45)	-0.04%
21 GAS LIGHTS	15	194	179	1193.33%	14	194	180	1285.71%
22 COMMERCIAL	4,989	5,263	274	5.49%	4,990	5,217	227	4.55%
23 LARGE COMMERCIAL	-	1	1	0.00%	3	1	(2)	-66.67%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	106,620	107,071	451	0.42%	106,648	107,008	360	0.34%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	96	98	2	2.08%	97	98	1	1.03%
30 SMALL COMMERCIAL TRANSP. FIRM	2,805	2,569	(236)	-8.41%	2,769	2,572	(197)	-7.11%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	2	1	100.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	2,902	2,669	(233)	-8.03%	2,868	2,672	(196)	-6.83%
TOTAL CUSTOMERS	109,522	109,740	218	0.20%	109,516	109,680	164	0.15%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	10	(1)	-9.09%	15	14	(1)	-6.67%
40 GAS LIGHTS	-	6	6	0.00%	-	6	6	0.00%
41 COMMERCIAL	349	352	3	0.86%	381	388	7	1.84%
42 LARGE COMMERCIAL	#DIV/0!	17,140	#DIV/0!	#DIV/0!	24,698	19,025	(5,673)	-22.97%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	48,888	40,356	(8,532)	-17.45%	50,330	46,410	(3,920)	-7.79%
47 SMALL COMMERCIAL TRANSP. FIRM	955	981	26	2.72%	1,011	1,071	60	5.93%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	135,719	31,445	(104,274)	-76.83%	248,540	446,157	197,617	79.51%

CURRENT MONTH: 07/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

							Actual
FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	2,478,010	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice						
4	Total Firm:		2,478,010	n/a	n/a	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05518	268,817.65	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.05518	12,213.54	()
8	" System supply	Brevard	1,310,990	0.24000387	0.05518	72,340.43	()
9	" " "	Merritt Sq.			0.05518	0.00	()
10	Total FTS-1 demand		6,403,980			353,372	
11							
12	FTS-2 Demand - System supply	Miami	2,790,000		0.06518	181,852	()
13	FTS-2 Demand		870,170		0.06518	56,718	
14							
15	Total FTS-2 demand		3,660,170			238,569.88	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0	
19							
20							()
21	Total fixed charges		10,064,150			591,941.50	
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Sequent Energy Management		2,478,010			743,971.15	()
26	Bay Gas Storage - Injection						()
27							()
28							()
29							()
30							()
31							()
32							()
33							()
34							()
35							()
36							()
37							()
38							()
39							()
40							()
41							()
42							()
43							()
44							()
45	Total costs:		2,478,010			743,971.15	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,335,912.65	

CURRENT MONTH: 07/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 07/18		2,478,010.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 06/18		(2,752,510.0)		-	-		
3	FTS-1 & FTS-2 Commodity 06/18		2,319,270.0		-	-		
4			2,044,770.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia.Br.v.TC) 07/18	10,064,150.0			591,941.50	591,941.50		
7	Reverse FTS-1 & FTS-2 Demand accr 06/18	(9,739,500.0)			(572,846.61)	(572,846.61)		
8	FTS-1 & FTS-2 Demand 06/18	9,670,500.0		568,349.19		568,349.19	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	9,995,150.0				587,444.08		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Lost Gas Billed			0.00		-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		6,105	3,163.69		3,163.69	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		21,902	23,783.40		23,783.40	B4	
24	Reverse Sequent - 06/18	(2,752,510.00)			(827,141.55)	(827,141.55)		
25						-		
26	Sequent - 07/18	2,413,840.0		693,363.72		693,363.72	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(150,351.18)		(150,351.18)		
31	Bay Gas Storage Activity			87,730.09		87,730.09		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(338,670.00)				(196,398.92)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,478,010.0			743,971.15	743,971.15		
50								
51	Total purchases & accruals -		2,072,777.2	1,296,038.91	(64,075.51)	1,231,963.40		

CURRENT MONTH: 07/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		142,399.5	22,532.62		22,532.62	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	22,532.62	0.00	22,532.62			
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashin & Imbalance	46,220.0	16,372.51		16,372.51	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	Total book-outs	0.0	16,372.51	0.00	16,372.51			
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	16,500.00		16,500.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	462,930	131,496.79		131,496.79	B1 (9)		
33	Storage Injections Purch. - Bay Gas	438,080	438.08		438.08	B1 (4)		
34	Storage Injections Transp. - Bay Gas	444,700	751.54		751.54	B1 (6)		
35	Storage Withdrawals - Bay Gas	208,160	208.16		208.16	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	200,000	338.00		338.00	B1 (7)		
37	Total storage costs	3,053,870.0	149,732.57	0.00	149,732.57			
38								
39		2,461,396.7	1,484,676.61	(64,075.51)	1,420,601.10			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		1,420,601.10					
43			0.00					
44								
45	Company Use		(2,568.0)	(1,181.26)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,458,828.74	1,419,419.84				