



**Maria J. Moncada**  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5795  
(561) 691-7135 (Facsimile)  
E-mail: maria.moncada@fpl.com

August 20, 2018

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180001-EI**

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of July 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria J. Moncada*

\_\_\_\_\_  
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

**CERTIFICATE OF SERVICE**

**Docket No. 20180001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of August 2018 to the following:

Suzanne Brownless, Esq.  
Danijela Janjic, Esq.  
**Division of Legal Services**  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us  
djanjic@psc.state.fl.us

J.R. Kelly, Esq.  
Patricia Christensen, Esq.  
Charles Rehwinkel, Esq.  
Erik L. Sayler, Esq.  
**Office of Public Counsel**  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399  
kelly.jr@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
sayler.erik@leg.state.fl.us

Paula K. Brown, Manager  
**Tampa Electric Company**  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

James D. Beasley, Esq.  
J. Jeffrey Wahlen, Esq.  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com  
**Attorneys for Tampa Electric Company**

Andrew Maurey  
Michael Barrett  
**Division of Accounting and Finance**  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
amaurey@psc.state.fl.us  
mbarrett@psc.state.fl.us

Matthew R. Bernier, Esq.  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matthew.bernier@duke-energy.com

Dianne M. Triplett, Esq.  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com  
**Attorneys for Duke Energy Florida**

Jeffrey A. Stone  
Rhonda J. Alexander  
**Gulf Power Company**  
One Energy Place  
Pensacola, Florida 32520-0780  
jastone@southernco.com  
rjalexad@southernco.com

Russell A. Badders, Esq.  
Steven R. Griffin, Esq.  
Beggs & Lane  
P.O. Box 12950  
Pensacola, Florida 32591-2950  
rab@beggslane.com  
srg@beggslane.com  
**Attorneys for Gulf Power Company**

Mike Cassel  
Director, Regulatory and Governmental  
Affairs

**Florida Public Utilities Company**  
1750 S.W. 14th Street, Suite 200  
Fernandina Beach, Florida 32034  
mcassel@fpuc.com

Beth Keating, Esq.  
Gunster Law Firm  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com

**Attorneys for Florida  
Public Utilities Company**

Robert Scheffel Wright, Esq.  
John T. LaVia, III, Esq.  
Gardner, Bist, Wiener, et al  
1300 Thomaswood Drive  
Tallahassee, Florida 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com  
**Attorneys for Florida Retail Federation**

James W. Brew, Esq.  
Laura A. Wynn, Esq.  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007-5201  
jbrew@smxblaw.com  
law@smxblaw.com  
**Attorneys for PCS Phosphate -  
White Springs**

Jon C. Moyle, Esq.  
Moyle Law Firm, P.A.  
118 N. Gadsden St.  
Tallahassee, Florida 32301  
jmoyle@moylelaw.com  
**Attorneys for Florida Industrial Power  
Users Group**

By: s/ Maria J. Moncada  
Maria J. Moncada  
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: July 2018

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(4)</sup>	296,181,995	293,852,990	2,329,005	0.8%	12,183,747	11,518,417	665,330	5.8%	2.4310	2.5512	(0.1202)	(4.7%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,914,506	643,540	1,270,966	197.5%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,316,610)	(3,108,064)	(208,546)	6.7%	(129,095)	111,714	(240,809)	(215.6%)	2.5691	(2.7822)	N/A	(192.3%)
5	Adjustments to Fuel Cost (A2)	(467,075)	349,753	(816,828)	(233.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	294,312,817	291,738,219	2,574,597	0.9%	12,054,652	11,630,131	424,521	3.7%	2.4415	2.5085	(0.0670)	(2.7%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	1,535,914	3,464,163	(1,928,249)	(55.7%)	127,041	134,659	(7,618)	(5.7%)	1.2090	2.5725	(1.3635)	(53.0%)
8	Energy Cost of Economy/OS Purchases (A9)	491,910	6,149,183	(5,657,273)	(92.0%)	10,915	148,800	(137,885)	(92.7%)	4.5067	4.1325	N/A	9.1%
9	Energy Payments to Qualifying Facilities (A8)	317,094	565,035	(247,941)	(43.9%)	15,792	20,015	(4,223)	(21.1%)	2.0079	2.8231	(0.8152)	(28.9%)
10	TOTAL COST OF PURCHASED POWER	2,344,918	10,178,380	(7,833,462)	(77.0%)	153,748	303,474	(149,726)	(49.3%)	1.5252	3.3540	(1.8288)	(54.5%)
11	TOTAL AVAILABLE (LINE 6+10)	296,657,735	301,916,599	(5,258,865)	(1.7%)	12,208,400	11,933,605	274,795	2.3%	2.4299	2.5300	(0.1000)	(4.0%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(2,725,832)	(2,660,387)	(65,445)	2.5%	(106,655)	(89,900)	(16,755)	18.6%	2.5557	2.9593	(0.4036)	(13.6%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(324,351)	(295,715)	(28,636)	9.7%	(54,388)	(52,857)	(1,531)	2.9%	0.5964	0.5595	0.0369	6.6%
15	Gains from Off-System Sales (A6)	(1,326,063)	(1,134,504)	(191,559)	16.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,376,246)	(4,090,605)	(285,641)	7.0%	(161,043)	(142,757)	(18,286)	12.8%	2.7174	2.8654	(0.1480)	(5.2%)
17	Incremental Personnel, Software, and Hardware Costs	42,505	43,533	(1,028)	(2.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	69,326	58,435	10,891	18.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase	(7,095)	(96,720)	89,625	(92.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	104,736	5,248	99,488	1,895.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	292,386,225	297,831,242	(5,445,017)	(1.8%)	12,047,357	11,790,847	256,510	2.2%	2.4270	2.5260	(0.0990)	(3.9%)
22													
23	Net Unbilled Sales <sup>(3)</sup>	7,428,711	2,949,730	4,478,981	151.8%	306,086	116,777	189,309	162.1%	0.0662	0.0267	0.0395	147.7%
24	T & D Losses <sup>(3)</sup>	12,520,995	16,085,818	(3,564,823)	(22.2%)	515,904	636,822	(120,918)	(19.0%)	0.1117	0.1457	(0.0340)	(23.4%)
25	Company Use <sup>(4)</sup>	275,316	332,185	(56,869)	(17.1%)	11,344	13,151	(1,807)	(13.7%)	0.0025	0.0030	(0.0005)	(16.9%)
26	SYSTEM SALES KWH	292,386,225	297,831,242	(5,445,017)	(1.8%)	11,214,022,724	11,024,097,580	189,925,145	1.7%	2.6073	2.7016	(0.0943)	(3.5%)
27	Wholesale Sales KWH (excluding Stratified Sales)	14,188,012	11,467,911	2,720,101	23.7%	544,159,311	424,979,018	119,180,294	28.0%	2.6073	2.6985	N/A	(3.4%)
28	Jurisdictional KWH Sales	278,198,213	286,363,331	(8,165,118)	(2.9%)	10,669,863,413	10,599,118,562	70,744,851	0.7%	2.6073	2.7018	(0.0944)	(3.5%)
29	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	278,568,216	286,730,693	(8,162,477)	(2.8%)	10,669,863,413	10,599,118,562	70,744,851	0.7%	2.6108	2.7052	(0.0944)	(3.5%)
31	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	10,669,863,413	10,599,118,562	70,744,851	0.7%	(0.0131)	(0.0132)	0.0001	(0.7%)
32	TOTAL JURISDICTIONAL FUEL COST	277,168,851	285,331,328	(8,162,477)	(2.9%)	10,669,863,413	10,599,118,562	70,744,851	0.7%	2.5977	2.6920	(0.0943)	(3.5%)
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.5995	2.6940	(0.0945)	(3.5%)
35	GPIF <sup>(4)</sup>	804,670	804,670	0	N/A	10,669,863,413	10,599,118,562	70,744,851	0.7%	0.0075	0.0076	(0.0001)	(1.3%)
36	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	794,421	794,421	0	N/A	10,669,863,413	10,599,118,562	70,744,851	0.7%	0.0074	0.0075	N/A	(0.7%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.6144	2.7091	(0.0946)	(3.5%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.614	2.709	(0.095)	(3.5%)
39													
40	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI												
41	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
42	and asset optimization program.												
43	<sup>(3)</sup> For Informational Purposes Only												
44	<sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI												
45	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI												
46	<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$926 which will be reversed in August 2018.												
47													

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: July 2018

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	1,747,705,076	1,745,376,071	2,329,005	0.1%	70,183,925	69,518,595	665,330	1.0%	2.4902	2.5107	(0.0205)	(0.8%)
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	4,515,106	3,244,140	1,270,966	39.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(13,824,700)	(13,616,154)	(208,546)	1.5%	(530,834)	(290,025)	(240,809)	83.0%	2.6043	4.6948	(2.0905)	(44.5%)
6	Adjustments to Fuel Cost (A2)	196,445	1,013,274	(816,829)	(80.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	1,743,533,436	1,740,958,839	2,574,597	0.1%	69,653,091	69,228,569	424,522	0.6%	2.5032	2.5148	(0.0116)	(0.5%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,713,200	18,641,449	(1,928,249)	(10.3%)	889,881	897,499	(7,618)	(0.8%)	1.8781	2.0770	(0.1989)	(9.6%)
9	Energy Cost of Economy/OS Purchases (A9)	3,369,060	9,026,333	(5,657,273)	(62.7%)	80,561	218,446	(137,885)	(63.1%)	4.1820	4.1321	0.0499	1.2%
10	Energy Payments to Qualifying Facilities (A8)	2,402,617	2,650,558	(247,941)	(9.4%)	128,766	116,995	11,771	10.1%	1.8659	2.0075	(0.1416)	(7.1%)
11	TOTAL COST OF PURCHASED POWER	22,484,877	30,318,340	(7,833,463)	(25.8%)	1,099,208	1,232,940	(133,732)	(10.8%)	2.0456	2.4590	(0.4135)	(16.8%)
12	TOTAL AVAILABLE (LINE 7+11)	1,766,018,313	1,771,277,179	(5,258,866)	(0.3%)	70,752,299	70,461,509	290,790	0.4%	2.4961	2.5138	(0.0178)	(0.7%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(35,563,808)	(35,498,363)	(65,445)	0.2%	(1,615,809)	(1,599,054)	(16,755)	1.0%	2.2010	2.2200	(0.0190)	(0.9%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,041,359)	(2,012,723)	(28,636)	1.4%	(320,306)	(318,775)	(1,531)	0.5%	0.6373	0.6314	0.0059	0.9%
16	Gains from Off-System Sales (A6)	(24,267,666)	(24,076,107)	(191,559)	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(61,872,833)	(61,587,192)	(285,641)	0.5%	(1,936,115)	(1,917,829)	(18,286)	1.0%	3.1957	3.2113	(0.0156)	(0.5%)
18	Incremental Personnel, Software, and Hardware Costs	302,754	303,781	(1,028)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,050,276	1,039,385	10,891	1.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(52,365)	(141,990)	89,625	(63.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	1,300,665	1,201,177	99,488	8.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+21)	1,705,446,146	1,710,891,164	(5,445,018)	(0.3%)	68,816,184	68,543,680	272,504	0.4%	2.4783	2.4961	(0.0178)	(0.7%)
23													
24	Net Unbilled Sales <sup>(3)</sup>	34,615,974	30,139,250	4,476,724	14.9%	1,396,763	1,207,454	189,309	15.7%	0.0542	0.0473	0.0069	14.6%
25	T & D Losses <sup>(3)</sup>	85,099,431	88,329,626	(3,230,195)	(3.7%)	3,433,782	3,538,705	(104,923)	(3.0%)	0.1331	0.1386	(0.0054)	(3.9%)
26	Company Use <sup>(3)</sup>	1,717,422	1,774,861	(57,439)	(3.2%)	69,298	71,105	(1,807)	(2.5%)	0.0027	0.0028	(0.0001)	(3.5%)
27	SYSTEM SALES KWH	1,705,446,146	1,710,891,160	(5,445,014)	(0.3%)	63,916,340,302	63,726,415,158	189,925,145	0.3%	2.6682	2.6847	(0.0165)	(0.6%)
28	Wholesale Sales KWH (excluding Stratified Sales)	82,999,337	80,265,235	2,734,102	3.4%	3,110,073,539	2,990,893,246	119,180,294	4.0%	2.6687	2.6837	(0.0149)	(0.6%)
29	Jurisdictional KWH Sales	1,622,446,809	1,630,625,925	(8,179,116)	(0.5%)	60,806,266,763	60,735,521,912	70,744,851	0.1%	2.6682	2.6848	(0.0166)	(0.6%)
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	1,624,604,663	1,632,767,137	(8,162,474)	(0.5%)	60,806,266,763	60,735,521,912	70,744,851	0.1%	2.6718	2.6883	(0.0166)	(0.6%)
32	TRUE-UP	(9,795,555)	(9,795,555)	0	N/A	60,806,266,763	60,735,521,912	70,744,851	0.1%	(0.0161)	(0.0161)	0.0000	(0.1%)
33	TOTAL JURISDICTIONAL FUEL COST	1,614,809,108	1,622,971,582	(8,162,474)	(0.5%)	60,806,266,763	60,735,521,912	70,744,851	0.1%	2.6557	2.6722	(0.0165)	(0.6%)
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.6576	2.6741	(0.0165)	(0.6%)
36	GPIF <sup>(4)</sup>	5,632,690	5,632,690	0	N/A	60,806,266,763	60,735,521,912	70,744,851	0.1%	0.0093	0.0093	(0.0000)	(0.1%)
37	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	5,560,950	5,560,950	0	N/A	60,806,266,763	60,735,521,912	70,744,851	0.1%	0.0091	0.0092	(0.0000)	(0.1%)
38	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001									2.6760	2.6925	(0.0165)	(0.6%)
39	CENTS/KWH									2.676	2.693	(0.0165)	(0.6%)
40													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only

<sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$9,533,057/12) x 99.9280% - See Order No. PSC-2018-0028-FOF-EI

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$926 which will be reversed in August 2018.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
<b>Fuel Costs &amp; Net Power Transactions</b>									
1	Fuel Cost of System Net Generation <sup>(7)</sup>	296,181,995	293,852,990	2,329,005	0.8%	1,747,705,075	1,745,376,071	2,329,004	0.1%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return <sup>(6)</sup>	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,914,506	643,540	1,270,966	197.5%	4,515,106	3,244,140	1,270,966	39.2%
6	Fuel Cost of Power Sold (Per A6)	(3,050,183)	(2,956,101)	(94,081)	3.2%	(37,605,166)	(37,511,085)	(94,081)	0.3%
7	Gains from Off-System Sales (Per A6)	(1,326,065)	(1,134,504)	(191,561)	16.9%	(24,267,669)	(24,076,107)	(191,562)	0.8%
8	Fuel Cost of Stratified Sales	(3,316,610)	(3,108,064)	(208,546)	6.7%	(13,824,700)	(13,616,154)	(208,546)	1.5%
9	Fuel Cost of Purchased Power (Per A7)	1,535,914	3,464,163	(1,928,249)	(55.7%)	16,713,200	18,641,448	(1,928,248)	(10.3%)
10	Energy Payments to Qualifying Facilities (Per A8)	317,094	565,035	(247,942)	(43.9%)	2,402,616	2,650,557	(247,941)	(9.4%)
11	Energy Cost of Economy Purchases (Per A9)	491,910	6,149,183	(5,657,273)	(92.0%)	3,369,059	9,026,333	(5,657,274)	(62.7%)
12	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$292,748,561</b>	<b>\$297,476,241</b>	<b>(\$4,727,680)</b>	<b>(1.6%)</b>	<b>\$1,703,949,029</b>	<b>\$1,708,676,709</b>	<b>(\$4,727,680)</b>	<b>(0.3%)</b>
<b>Incremental Optimization Costs <sup>(1)</sup></b>									
14	Incremental Personnel, Software, and Hardware Costs	42,505	43,533	(1,028)	(2.4%)	302,754	303,781	(1,027)	(0.3%)
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	69,326	58,435	10,891	18.6%	1,050,276	1,039,385	10,891	1.0%
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(7,095)	(96,720)	89,625	(92.7%)	(52,365)	(141,990)	89,625	(63.1%)
18	<b>Total</b>	<b>104,736</b>	<b>5,248</b>	<b>99,488</b>	<b>1,895.9%</b>	<b>1,300,665</b>	<b>1,201,177</b>	<b>99,488</b>	<b>8.3%</b>
<b>Adjustments to Fuel Cost</b>									
21	Reactive and Voltage Control Fuel Revenue	(147,312)	0	(147,312)	N/A	(537,335)	(390,023)	(147,312)	N/A
22	Inventory Adjustments	(319,763)	0	(319,763)	N/A	309,784	629,548	(319,764)	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	222,715	222,715	0	N/A
24	Other O&M Expense	0	349,753	(349,753)	(100.0%)	201,281	551,034	(349,753)	(63.5%)
25	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$292,386,222</b>	<b>\$297,831,242</b>	<b>(\$5,445,020)</b>	<b>(1.8%)</b>	<b>\$1,705,446,139</b>	<b>\$1,710,891,160</b>	<b>(\$5,445,021)</b>	<b>(0.3%)</b>
<b>kWh Sales</b>									
28	Jurisdictional kWh Sales	10,669,863,413	10,599,118,562	70,744,851	0.7%	60,806,266,763	60,735,521,912	70,744,851	0.1%
29	Sale for Resale (excluding Stratified Sales)	544,159,311	424,979,018	119,180,293	28.0%	3,110,073,539	2,990,893,246	119,180,293	4.0%
30	Sub-Total Sales	11,214,022,724	11,024,097,580	189,925,144	1.7%	63,916,340,302	63,726,415,158	189,925,144	0.3%
31	<b>Total Sales</b>	<b>11,214,022,724</b>	<b>11,024,097,580</b>	<b>189,925,144</b>	<b>1.7%</b>	<b>63,916,340,302</b>	<b>63,726,415,158</b>	<b>189,925,144</b>	<b>0.3%</b>
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.14751%	96.14500%	(0.99749%)	(1.0%)	N/A	N/A	N/A	N/A
<b>True-up Calculation</b>									
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	281,327,173	276,014,156	5,313,017	1.9%	1,573,891,023	1,568,578,006	5,313,017	0.3%
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	9,795,554	9,795,554	0	0.0%
39	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(804,090)	(804,091)	1	(0.0%)	(5,628,632)	(5,628,631)	(1)	0.0%
40	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(793,849)	(793,849)	0	(0.0%)	(5,556,946)	(5,556,946)	0	(0.0%)

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2018

(1) Line No.	(2) A2 Schedule	(3) Current Month				(4) Year To Date			
		(5) Actual	(6) Estimate	(7) \$ Diff	(8) % Diff	(9) Actual	(10) Estimate	(11) \$ Diff	(12) % Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$281,128,596	\$275,815,581	\$5,313,017	1.9%	\$1,572,500,999	\$1,567,187,983	\$5,313,016	0.3%
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27)	292,386,222	297,831,242	(5,445,020)	(1.8%)	1,705,446,139	1,710,891,159	(5,445,020)	(0.3%)
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	292,386,222	297,831,242	(5,445,020)	(1.8%)	1,705,446,139	1,710,891,160	(5,445,021)	(0.3%)
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.14751%	96.14500%	(0.99749%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$278,568,213	\$286,730,693	(\$8,162,480)	(2.8%)	\$1,624,604,656	\$1,632,767,137	(\$8,162,481)	(0.5%)
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-Ln 10)	2,560,385	(10,915,112)	13,475,497	(123.5%)	(52,103,658)	(65,579,154)	13,475,496	(20.5%)
7	Interest Provision for the Month (Line 23)	(114,896)	(126,013)	11,117	(8.8%)	(429,031)	(440,148)	11,117	(2.5%)
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(46,581,989)	(46,581,989)	0	0.0%	16,792,378	16,792,378	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
10	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(9,795,554)	(9,795,554)	0	0.0%
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	(\$69,168,131)	(\$82,654,745)	\$13,486,614	(16.3%)	(\$69,168,131)	(\$82,654,745)	\$13,486,614	(16.3%)
12									
13	<b>Interest Provision</b>								
14	Beginning True-up Amount (Lns 8+9)	(\$70,214,256)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 6+8+9+10)	(\$69,053,236)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	(\$139,267,491)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 16)	(\$69,633,746)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	1.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	1.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 18+19)	3.96000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 20)	1.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 21/12)	0.16500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 21 x Line 22)	(\$114,896)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is  $((\$9,656,036 / 12) \times 99.9280\%)$  - See Order No. PSC-2018-0028-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is  $((\$9,533,057/12) \times 99.9280\%)$  - See Order No. PSC-2018-0028-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00133

<sup>(6)</sup> Reflects salvage amount for damaged Scherer Coal Cars

<sup>(7)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$926 which will be reversed in August 2018.

33  
34  
35  
36  
37  
38  
39  
40

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: July 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b> <sup>(5)</sup>								
2	Heavy Oil <sup>(1)</sup>	510,559	3,095,580	(2,585,022)	N/A	10,873,592	13,458,614	(2,585,022)	(19.2%)
3	Light Oil <sup>(1)</sup>	403,100	5,042,410	(4,639,310)	(92.0%)	12,051,283	16,690,593	(4,639,310)	(27.8%)
4	Coal	7,204,315	6,625,205	579,109	8.7%	30,881,327	30,302,217	579,109	1.9%
5	Gas <sup>(2)</sup>	272,268,887	263,849,004	8,419,883	3.2%	1,585,067,579	1,576,647,696	8,419,883	0.5%
6	Nuclear	15,794,209	15,240,790	553,418	3.6%	109,916,070	109,362,651	553,418	0.5%
7	Total	296,181,069	293,852,990	2,328,078	0.8%	1,748,789,850	1,746,461,772	2,328,078	0.1%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	3,540	22,985	(19,445)	N/A	75,079	94,524	(19,445)	(20.6%)
10	Light Oil	2,978	29,294	(26,316)	(89.8%)	89,525	115,842	(26,316)	(22.7%)
11	Coal	266,330	243,410	22,920	9.4%	1,079,736	1,056,816	22,920	2.2%
12	Gas	9,172,774	8,528,856	643,918	7.5%	50,689,486	50,045,569	643,918	1.3%
13	Nuclear	2,577,969	2,504,524	73,445	2.9%	17,160,640	17,087,195	73,445	0.4%
14	Solar <sup>(4)</sup>	160,156	189,348	(29,192)	(15.4%)	1,089,457	1,118,649	(29,192)	(2.6%)
15	Total	12,183,747	11,518,417	665,330	5.8%	70,183,925	69,518,595	665,330	1.0%
16	<b>Units of Fuel Burned (Unit)</b> <sup>(3)</sup>								
17	Heavy Oil <sup>(1)</sup>	6,797	41,293	(34,497)	N/A	145,812	180,309	(34,497)	(19.1%)
18	Light Oil <sup>(1)</sup>	3,980	60,116	(56,136)	(93.4%)	135,950	192,086	(56,136)	(29.2%)
19	Coal	174,876	158,355	16,521	10.4%	742,167	725,646	16,521	2.3%
20	Gas <sup>(2)</sup>	64,563,499	61,778,744	2,784,755	4.5%	358,377,632	355,592,877	2,784,755	0.8%
21	Nuclear	28,643,740	26,479,864	2,163,876	8.2%	188,480,927	186,317,051	2,163,876	1.2%
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	42,969	264,277	(221,308)	N/A	922,694	1,144,002	(221,308)	(19.3%)
24	Light Oil	22,958	350,475	(327,517)	(93.4%)	785,157	1,112,674	(327,517)	(29.4%)
25	Coal	2,887,444	2,692,034	195,410	7.3%	12,485,383	12,289,973	195,410	1.6%
26	Gas	65,978,442	61,778,744	4,199,698	6.8%	366,135,524	361,935,826	4,199,698	1.2%
27	Nuclear	28,643,740	26,479,864	2,163,876	8.2%	188,480,927	186,317,051	2,163,876	1.2%
28	Total	97,575,553	91,565,394	6,010,159	6.6%	568,809,685	562,799,525	6,010,159	1.1%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	0.03%	0.20%	(0.17%)	N/A	0.11%	0.14%	(0.03%)	(21.3%)
31	Light Oil	0.02%	0.25%	(0.23%)	(90.4%)	0.13%	0.17%	(0.04%)	(23.5%)
32	Coal	2.19%	2.11%	0.07%	3.4%	1.54%	1.52%	0.02%	1.2%
33	Gas	75.29%	74.05%	1.24%	1.7%	72.22%	71.99%	0.24%	0.3%
34	Nuclear	21.16%	21.74%	(0.58%)	(2.7%)	24.45%	24.58%	(0.13%)	(0.5%)
35	Solar <sup>(4)</sup>	1.31%	1.64%	(0.33%)	(20.0%)	1.55%	1.61%	(0.06%)	(3.5%)
36	Total	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	0.0%
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	75.1186	74.9657	0.1529	N/A	74.5726	74.6421	-0.0694	(0.1%)
39	Light Oil <sup>(1)</sup>	101.2814	83.8783	17.4031	20.7%	88.6451	86.8914	1.7537	2.0%
40	Coal	41.1966	41.8377	(0.6411)	(1.5%)	41.6097	41.7590	-0.1493	(0.4%)
41	Gas <sup>(2)</sup>	4.2171	4.2709	(0.0538)	(1.3%)	4.4229	4.4339	-0.0110	(0.2%)
42	Nuclear	0.5514	0.5756	(0.0242)	(4.2%)	0.5832	0.5870	-0.0038	(0.6%)
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	11.8820	11.7134	0.1686	N/A	11.7846	11.7645	0.0201	0.2%
45	Light Oil <sup>(1)</sup>	17.5581	14.3874	3.1708	22.0%	15.3489	15.0004	0.3484	2.3%
46	Coal	2.4950	2.4610	0.0340	1.4%	2.4734	2.4656	0.0078	0.3%
47	Gas <sup>(2)</sup>	4.1266	4.2709	(0.1442)	(3.4%)	4.3292	4.3562	-0.0270	(0.6%)
48	Nuclear	0.5514	0.5756	(0.0242)	(4.2%)	0.5832	0.5870	-0.0038	(0.6%)
49	Total	3.0354	3.2092	(0.1738)	(5.4%)	3.0745	3.1032	-0.0287	(0.9%)
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	12,138	11,498	640	N/A	12,290	12,103	187	1.5%
52	Light Oil	7,710	11,964	(4,254)	(35.6%)	8,770	9,605	(835)	(8.7%)
53	Coal	10,842	11,060	(218)	(2.0%)	11,563	11,629	(66)	(0.6%)
54	Gas	7,193	7,243	(51)	(0.7%)	7,223	7,232	(9)	(0.1%)
55	Nuclear	11,111	10,573	538	5.1%	10,983	10,904	79	0.7%
56	Total	8,009	7,949	59	0.7%	8,105	8,096	9	0.1%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	14.4226	13.4679	0.9547	N/A	14.4828	14.2383	0.2445	1.7%
59	Light Oil <sup>(1)</sup>	13.5370	17.2130	(3.6760)	(21.4%)	13.4613	14.4081	(0.9468)	(6.6%)
60	Coal	2.7050	2.7218	(0.0168)	(0.6%)	2.8601	2.8673	(0.0072)	(0.3%)
61	Gas <sup>(2)</sup>	2.9682	3.0936	(0.1254)	(4.1%)	3.1270	3.1504	(0.0234)	(0.7%)
62	Nuclear	0.6127	0.6085	0.0041	0.7%	0.6405	0.6400	0.0005	0.1%
63	Total	2.4310	2.5512	(0.1202)	(4.7%)	2.4917	2.5122	(0.0205)	(0.8%)

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$926 which will be reversed in August 2018.



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(9)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		14,248					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		13,885					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		715,372					4,611,091	1.024	4,721,757	19,484,460	2.7237	4.23
13	Plant Unit Info	1,281		75.8	99.6	75.8	6,600						
14	<u>Coral Farms PV Solar</u>												
15	Solar		13,074					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
17	<u>Indiantown FPL</u> <sup>(6)</sup>												
18	Coal		(870)					0	N/A	0	0	0.0000	0.00
19	Gas		0					0	N/A	0	7,035	0.0000	0.00
20	Plant Unit Info	330		(0.4)	100.0	0.0	0						
21	<u>Citrus PV Solar</u>												
22	Solar		13,896					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
24	<u>Desoto Solar</u>												
25	Solar		4,386					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		23.6	N/A	23.6	N/A						
27	<u>Fort Myers 1-12</u>												
28	Light Oil		0					42	5.804	244	4,125	0.0000	98.21
29	Plant Unit Info	92		0.0	99.4	0.0	0						
30	<u>Fort Myers 2</u>												
31	Gas		878,142					6,174,849	1.019	6,292,789	25,967,367	2.9571	4.21
32	Plant Unit Info	1,503		79.4	98.4	79.4	7,166						
33	<u>Fort Myers 3A</u>												
34	Light Oil		41					84	5.768	485	8,250	20.2700	98.21
35	Gas		912					11,167	1.019	11,380	46,960	5.1474	4.21
36	Plant Unit Info	172		0.8	100.0	57.5	12,450						
37	<u>Fort Myers 3B</u>												
38	Light Oil		6					12	5.768	69	1,179	19.6426	98.21
39	Gas		618					7,378	1.019	7,519	31,027	5.0206	4.21
40	Plant Unit Info	172		0.5	94.2	59.9	12,160						





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(9)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		235,552					1,695,455	1.019	1,728,177	7,131,370	3.0275	4.21
3	Plant Unit Info	470		68.2	100.0	68.3	7,337						
4	<u>Martin 4</u>												
5	Gas		231,418					1,651,314	1.019	1,683,184	6,945,705	3.0014	4.21
6	Plant Unit Info	470		67.0	94.1	67.0	7,273						
7	<u>Martin 8</u>												
8	Light Oil		345					407	5.874	2,391	44,300	12.8442	108.84
9	Gas		660,384					4,491,422	1.019	4,578,106	18,891,680	2.8607	4.21
10	Plant Unit Info	1,122		80.0	97.9	80.0	6,932						
11	<u>PEEC</u>												
12	Light Oil		155					187	5.764	1,078	13,980	9.0427	74.76
13	Gas		703,429					4,559,584	1.024	4,669,014	19,266,814	2.7390	4.23
14	Plant Unit Info	1,241		77.0	91.7	77.0	6,638						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		688,411					4,391,467	1.024	4,496,862	18,556,424	2.6955	4.23
18	Plant Unit Info	1,228		76.2	98.3	76.2	6,532						
19	<u>Sanford 4</u>												
20	Gas		431,591					3,088,448	1.024	3,162,571	13,050,436	3.0238	4.23
21	Plant Unit Info	995		59.5	74.5	59.5	7,328						
22	<u>Sanford 5</u>												
23	Gas		517,559					3,668,800	1.024	3,756,851	15,502,749	2.9954	4.23
24	Plant Unit Info	995		71.3	95.7	71.4	7,259						
25	<u>Scherer 4</u>												
26	Light Oil		58					107	5.817	622	9,882	17.1567	92.36
27	Coal <sup>(1)(5)</sup>		267,200					2,887,444	-	2,887,444	7,204,315	2.6962	2.50
28	Plant Unit Info <sup>(3)(4)</sup>	625		65.0	100.0	65.0	10,806						
29	<u>St Lucie 1</u>												
30	Nuclear		736,522					7,660,092	-	7,660,092	3,962,379	0.5380	0.52
31	Plant Unit Info	981		101	100.0	100.9	10,400						
32	<u>St Lucie 2</u>												
33	Nuclear		626,877					7,573,585	-	7,573,585	3,982,182	0.6352	0.53
34	Plant Unit Info	840		100.2	100.0	100.2	10,289						
35	<u>Space Coast</u>												
36	Solar		1,535					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10		20.6	N/A	20.6	N/A						
38	<u>Turkey Point 3</u>												
39	Nuclear		604,389					6,705,497	-	6,705,497	4,040,713	0.6686	0.60
40	Plant Unit Info	811		100.2	100.0	100.2	11,095						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Turkey Point 4</u>												
2	Nuclear		610,181					6,704,566	-	6,704,566	3,808,933	0.6242	0.57
3	Plant Unit Info	821		99.9	100.0	99.9	10,988						
4	<u>Turkey Point 5</u>												
5	Light Oil		205					250	5.774	1,444	25,611	12.5055	102.44
6	Gas		634,989					4,371,143	1.024	4,476,050	18,470,543	2.9088	4.23
7	Plant Unit Info	1,165		75.2	98.6	75.2	7,049						
8	<u>WCEC 01</u>												
9	Light Oil		844					1,093	5.755	6,290	116,873	13.8492	106.93
10	Gas		671,554					4,699,526	1.019	4,790,227	19,767,003	2.9435	4.21
11	Plant Unit Info	1,190		78.2	100.0	78.3	7,133						
12	<u>WCEC 02</u>												
13	Light Oil		438					522	5.755	3,004	55,817	12.7523	106.93
14	Gas		711,265					4,789,424	1.019	4,881,860	20,145,129	2.8323	4.21
15	Plant Unit Info	1,189		82.1	99.8	82.1	6,864						
16	<u>WCEC 03</u>												
17	Light Oil		540					643	5.755	3,700	68,755	12.7442	106.93
18	Gas		703,638					4,734,668	1.019	4,826,047	19,914,815	2.8303	4.21
19	Plant Unit Info	1,195		81.9	99.0	82.0	6,859						
20	<u>Wildflower PV Solar</u>												
21	Solar		14,595					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
23	<u>System Totals</u>												
24	Total	26,480	12,183,747	-	-	-	8,009		-	97,575,553	296,181,069	2.4310	-
25	<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2018 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
26	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
27	<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE												
28	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE												
29	<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
30	<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
31	<sup>(6)</sup> INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS												
32	<sup>(7)</sup> PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL												
33													
34													
35	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$926 which will be reversed in August 2018.												
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2018

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	10,777
3	MCF	64,563,499
4	MMBTU (Coal - Scherer)	2,887,444
5	MMBTU (Nuclear)	28,643,740
6	-----	
7	Average Net Heat Rate (BTU/KWH)	8,009
8	Fuel Cost Per KWH (Cents/KWH)	2.4310
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

	MONTH OF JULY 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>								
			<b>HEAVY OIL</b>					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	13,191	-	13,191	100	41,033	-	41,033	100
<b>5 BURNED</b>								
6 UNITS (BBL)	6,790	815	5,975	>100.0	145,762	5,986	139,776	>100.0
7 UNIT COST (\$/BBL)	75.1272	73.4994	1.6278	2.2000	74.5748	74.0423	0.5325	0.7000
8 AMOUNT (\$)	510,114	59,902	450,212	>100.0	10,870,171	443,217	10,426,954	>100.0
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	1,562,552	2,280,364	(717,812)	(32)	1,562,552	2,280,364	(717,812)	(32)
11 UNIT COST (\$/BBL)	74.5463	75.0566	(0.5103)	(0.7000)	74.5463	75.0566	(0.5103)	(0.7000)
12 AMOUNT (\$)	116,482,474	171,156,311	(54,673,837)	(32)	116,482,474	171,156,311	(54,673,837)	(32)
13 OTHER USAGE (\$)	27,163,374				32,529,666			
14 DAYS SUPPLY	6.914							
<b>15 PURCHASES</b>								
			<b>LIGHT OIL</b>					
16 UNITS (BBL)	73,010	90,109	(17,099)	(19)	232,581	176,333	56,248	32
17 UNIT COST (\$/BBL)	95.4596	72.9483	22.5113	30.9000	94.4430	73.1103	21.3327	29.2000
18 AMOUNT (\$)	6,969,504	6,573,298	396,206	6	21,965,638	12,891,766	9,073,872	70
<b>19 BURNED</b>								
20 UNITS (BBL)	3,980	569	3,411	11	135,902	12,829	123,073	>100.0
21 UNIT COST (\$/BBL)	101.2814	84.9473	16.3341	10.8161	88.6056	88.3158	0.2898	(3.2680)
22 AMOUNT (\$)	403,100	48,335	354,765	12	12,041,676	1,133,004	10,908,672	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,268,564	1,357,679	(89,115)	(7)	1,268,564	1,357,679	(89,115)	(7)
25 UNIT COST (\$/BBL)	96.7617	92.3689	4.3928	4.8000	96.7617	92.3689	4.3928	4.8000
26 AMOUNT (\$)	122,748,350	125,407,312	(2,658,962)	(2)	122,748,350	125,407,312	(2,658,962)	(2)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>								
			<b>COAL SJRPP</b>					
30 UNITS (TON)	-	-	-	100	3,124	-	3,124	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	-	144.4814	100.0000
32 AMOUNT (\$)	-	-	-	100	451,360	-	451,360	100
<b>33 BURNED</b>								
34 UNITS (TON)	-	-	-	100	3,124	5,377	(2,253)	(42)
35 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	74.9092	69.5722	92.9000
36 AMOUNT (\$)	-	-	-	100	451,360	402,787	48,573	12
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JULY 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	1,647,230	2,202,065	(554,835)	(25)	7,251,909	15,414,455	(8,162,546)	(53)
45 U. COST (\$/MMBTU)	2.3368	2.4165	(0.0797)	(3.3000)	2.5265	2.3957	0.1308	5.5000
46 AMOUNT (\$)	3,849,280	5,321,290	(1,472,010)	(28)	18,322,249	36,928,412	(18,606,163)	(50)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	2,887,444	2,816,208	71,236	3	12,410,769	13,224,672	(813,903)	(6)
49 U. COST (\$/MMBTU)	2.4579	2.3967	0.0612	2.6000	2.4275	2.3964	0.0311	1.3000
50 AMOUNT (\$)	7,097,081	6,749,674	347,407	5	30,127,733	31,691,856	(1,564,123)	(5)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	3,955,977	9,399,911	(5,443,934)	(58)	3,955,977	9,399,911	(5,443,934)	(58)
53 U. COST (\$/MMBTU)	2.4800	2.3967	0.0833	3.5000	2.4800	2.3967	0.0833	3.5000
54 AMOUNT (\$)	9,810,681	22,528,994	(12,718,313)	(57)	9,810,681	22,528,994	(12,718,313)	(57)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	65,998,817	-	65,998,817	100	366,941,514	-	366,941,514	100
59 U. COST (\$/MMBTU)	4.1463	-	4.1463	100.0000	4.3670	-	4.3670	100.0000
60 AMOUNT (\$)	273,652,439	-	273,652,439	100	1,602,435,125	-	602,435,125	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	65,978,442	59,987,886	5,990,556	10	366,126,658	348,160,056	17,966,602	5
63 U. COST (\$/MMBTU)	4.1466	4.1790	(0.0324)	(0.8000)	4.3707	4.5183	(0.1476)	(3.3000)
64 AMOUNT (\$)	273,586,537	250,687,292	22,899,245	9	1,600,229,150	1,573,107,367	27,121,783	2
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	3,506,857	-	3,506,857	100	3,506,857	-	3,506,857	100
67 U. COST (\$/MMBTU)	2.9080	-	2.9080	100.0000	2.9080	-	2.9080	100.0000
68 AMOUNT (\$)	10,197,967	-	10,197,967	100	10,197,967	-	10,197,967	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	28,643,740	27,640,957	1,002,783	4	188,480,927	183,495,954	4,984,973	3
73 U. COST (\$/MMBTU)	0.5514	0.6178	(0.0664)	(10.7000)	0.5832	0.6226	(0.0394)	(6.3000)
74 AMOUNT (\$)	15,794,209	17,076,319	(1,282,110)	(8)	109,916,070	114,245,317	(4,329,247)	(4)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	280	-	280	100	4,106	-	4,106	100
77 UNIT COST (\$/GAL)	1.5893	-	1.5893	100.0000	3.1736	-	3.1736	100.0000
78 AMOUNT (\$)	445	-	445	100	13,031	-	13,031	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	BARRELS,	\$ -	-	CURRENT MONTH AND	-	BARRELS,	\$ -
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			\$ -	-	CURRENT MONTH AND			PERIOD-TO-DATE.



**SCHEDULE A - NOTES  
JULY 2018**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(2,929)	(\$214,652.79)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(1,745)	(\$133,457.37)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>(4,674)</b>	<b>(\$348,110.16)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (4,674)</b>	<b>(\$348,110.16)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0		SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18	(55,511)	(\$138,134.03)
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		







FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	St Lucie Reliability		45,503	0	45,503	45,503	0	45,503	0.608	\$276,450	\$0	\$276,450
3	ExGen	PPA	27,024	0	27,024	27,024	0	27,024	4.654	\$1,257,630	\$0	\$1,257,630
4	Solid Waste Authority 40MW	PPA	25,713	0	25,713	25,713	0	25,713	2.562	\$658,721	\$0	\$658,721
5	Solid Waste Authority 70MW	PPA	36,419	0	36,419	36,419	0	36,419	3.491	\$1,271,362	\$0	\$1,271,362
6	Total Estimated		<u>134,659</u>	<u>0</u>	<u>134,659</u>	<u>134,659</u>	<u>0</u>	<u>134,659</u>	<u>2.573</u>	<u>\$3,464,163</u>	<u>\$0</u>	<u>\$3,464,163</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,483	(51)	32,432	32,483	(51)	32,432	0.706	\$232,549	(\$3,453)	\$229,097
10	Jacksonville Electric Authority UPS	PPA	0	0	0	0	0	0	0.000	\$0	(\$719,116)	(\$719,116)
11	OUC (SL 2)	SL 2	22,462	(35)	22,427	22,462	(35)	22,427	0.494	\$134,598	(\$23,778)	\$110,820
12	Solid Waste Authority 40MW	PPA	34,544	0	34,544	34,544	0	34,544	1.988	\$686,777	\$0	\$686,777
13	Solid Waste Authority 70MW	PPA	37,638	0	37,638	37,638	0	37,638	3.264	\$1,228,336	\$0	\$1,228,336
14	Total Actual		<u>127,127</u>	<u>(86)</u>	<u>127,041</u>	<u>127,127</u>	<u>(86)</u>	<u>127,041</u>	<u>1.209</u>	<u>\$2,282,261</u>	<u>(\$746,347)</u>	<u>\$1,535,914</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35

FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	127,041	127,041	1.209	\$1,535,914
3	Estimate	134,659	134,659	2.573	\$3,464,163
4	Difference	(7,618)	(7,618)	(1.3636)	(\$1,928,248)
5	Difference (%)	(5.7%)	(5.7%)	(53.0%)	(55.7%)
6					
7	<u>Year to Date</u>				
8	Actual	889,880	889,880	1.878	\$16,713,200
9	Estimate	897,498	897,498	2.060	\$18,641,448
10	Difference	(7,618)	(7,618)	(0.1819)	(\$1,928,248)
11	Difference (%)	(0.8%)	(0.8%)	(8.8%)	(10.3%)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					





ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: July 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	15,792	15,792	2.008	\$317,094
3	Estimate	20,015	20,015	2.823	\$565,035
4	Difference	(4,223)	(4,223)	(0.815)	(\$247,941)
5	Difference (%)	(21.1%)	(21.1%)	(28.9%)	(43.9%)
6					
7	<u>Year to Date</u>				
8	Actual	128,767	128,767	1.866	\$2,402,616
9	Estimate	132,990	132,990	1.993	\$2,650,558
10	Difference	(4,223)	(4,223)	(0.127)	(\$247,942)
11	Difference (%)	(3.2%)	(3.2%)	(6.4%)	(9.4%)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					



FLORIDA POWER & LIGHT COMPANY  
ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: July 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) -- Col(5))
1	Current Month							
2	Actual		10,915	4.507	\$491,910	5.354	\$584,391	\$92,481
3	Estimate		148,800	4.133	\$6,149,183	4.874	\$7,252,783	\$1,103,600
4	Difference		(137,885)	0.374	(\$5,657,273)	0.480	(\$6,668,392)	(\$1,011,119)
5	Difference (%)		(92.66%)	9.06%	(92.00%)	9.84%	(91.94%)	(91.62%)
6								
7	Year to Date							
8	Actual		80,561	4.182	\$3,369,059	6.496	\$5,233,066	\$1,864,007
9	Estimate		218,446	4.132	\$9,026,332	5.448	\$11,901,458	\$2,875,126
10	Difference		(137,885)	0.050	(\$5,657,273)	1.048	(\$6,668,392)	(\$1,011,119)
11	Difference (%)		(63.12%)	1.21%	(62.68%)	19.23%	(56.03%)	(35.17%)
12								
13	Year to Date: Variable Power Plant O&M Avoided Due to Purchases							
14	Actual							\$52,365
15	Estimate							\$141,990
16	Difference							(\$89,625)
17	Difference (%)							(63.12%)
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of **Jul-18**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL	8,298,756	6,919,342	7,465,879	8,486,653	6,844,979	8,456,553	7,672,441						54,144,603
BS-NEG '91	113,295	113,295	113,295	113,295	210,228	13,908	105,358						782,674
Total	8,412,051	7,032,637	7,579,174	8,599,948	7,055,207	8,470,461	7,777,799	0	0	0	0	0	54,927,277

Florida Power & Light Company  
Schedule A12 - Capacity Costs  
Page 2 of 2

For the Month of Jul-18

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

2018 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375											
2	40	40	40	40	40	40	40					
3	70	70	70	70	70	70	70					
4	-	-	-	-	200	200	200					
Total	485	110	110	110	310	310	310	-	-	-	-	-

2018 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	1,530,800	0	0	0	0	0

Year-to-date Short Term Capacity Payments	903,198
-------------------------------------------	---------

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI

Date: August 20, 2018

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center