



August 22, 2018

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed are replacement schedules for the Peoples Gas System's purchased gas adjustment filing for the month of June 2018. An error was identified on, Schedule A-1 Supporting Detail, which affected the following schedules:

A-1  
A-1 Supporting Detail  
A-3

The attached schedules replace and supersede the filing made on July 20, 2018.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 1 of 1	
FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18		CURRENT MONTH: June 2018				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	58,141	\$36,826	(\$21,315)	(57.88)	(225,712)	\$222,467	\$448,179	201.46
2	NO NOTICE SERVICE	\$30,831	\$48,039	\$17,208	35.82	\$222,820	\$255,993	\$33,173	12.96
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$8,796,566	\$793,081	(\$8,003,486)	(1,009.16)	\$47,895,924	\$18,761,708	(\$29,134,216)	(155.29)
5	DEMAND	4,394,586	\$4,962,904	\$568,318	11.45	33,410,521	\$34,795,315	\$1,384,794	3.98
6	OTHER	\$215,112	\$409,020	\$193,907	47.41	\$1,550,967	\$2,185,892	\$634,925	29.05
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$516,328	\$550,834	\$34,506	6.26	\$3,572,524	\$3,265,895	(\$306,629)	(9.39)
10						\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,978,909	\$5,699,036	(\$7,279,873)	(127.74)	\$79,281,996	\$52,955,480	(\$26,326,516)	(49.71)
12	NET UNBILLED	(\$719,876)	\$0	\$719,876	0.00	(\$1,705,743)	\$0	\$1,705,743	0.00
13	COMPANY USE	\$32,488	\$0	(\$32,488)	0.00	\$104,533	\$0	(\$104,533)	0.00
14	TOTAL THERM SALES (11)	\$13,410,683	\$5,699,036	(\$7,711,647)	(135.31)	\$91,832,939	\$52,955,480	(\$38,877,459)	(73.42)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	25,864,370	16,348,430	(9,515,940)	(58.21)	\$129,902,030	\$118,803,290	(11,098,740)	(9.34)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	\$46,615,000	\$38,915,000	(7,700,000)	(19.79)
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	0	0.00
18	COMMODITY (Other)	30,491,816	6,590,332	(23,901,484)	(362.67)	\$152,124,376	\$58,310,906	(93,813,471)	(160.88)
19	DEMAND	79,478,400	145,158,000	65,679,600	45.25	\$602,036,850	\$1,035,192,800	433,155,950	41.84
20	OTHER	0	0	0	0.00	\$0	\$0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	0	0.00
22	DEMAND	0	0	0	0.00	\$0	\$0	0	0.00
23	OTHER	0	0	0	0.00	\$0	\$0	0	0.00
24	TOTAL PURCHASES (17+18-23)	30,491,816	6,590,332	(23,901,484)	(362.67)	\$152,124,376	\$58,310,906	(93,813,471)	(160.88)
25	NET UNBILLED	(663,549)	0	663,549	0.00	(\$1,918,158)	\$0	1,918,158	0.00
26	COMPANY USE	102,762	0	(102,762)	0.00	\$252,833	\$0	(252,833)	0.00
27	TOTAL THERM SALES (24)	31,066,589	6,590,332	(24,476,257)	(371.40)	\$153,917,088	\$58,310,906	(95,606,182)	(163.96)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00225	0.00225	0.00000	0.21	(0.00174)	0.00187	0.00361	192.79
29	NO NOTICE SERVICE (2/16)	0.00478	0.00745	0.00267	35.82	0.00478	0.00658	0.00180	27.34
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.28849	0.12034	(0.16815)	(139.73)	0.31485	0.32175	0.00691	2.15
32	DEMAND (5/19)	0.05529	0.03419	(0.02110)	(61.72)	0.05550	0.03361	(0.02188)	(65.11)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.42565	0.86476	0.43911	50.78	0.52117	0.90816	0.38699	42.61
38	NET UNBILLED (12/25)	1.08489	0.00000	(1.08489)	0.00	0.88926	0.00000	(0.88926)	0.00
39	COMPANY USE (13/26)	0.31615	0.00000	(0.31615)	0.00	0.41345	0.00000	(0.41345)	0.00
40	TOTAL THERM SALES (11/27)	0.41778	0.86476	0.44698	51.69	0.51510	0.90816	0.39306	43.28
41	TRUE-UP (E-4)	0.03069	0.03069	0.00000	0.00	0.03069	0.03069	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.44847	0.89545	0.44698	49.92	0.54579	0.93885	0.39306	41.87
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45072	0.89995	0.44923	49.92	0.54853	0.94357	0.39504	41.87
45	PGA FACTOR ROUNDED TO NEAREST .001	45.072	89.995	44.92300	49.92	54.853	94.357	39.50400	41.87

PEOPLES GAS SYSTEM  
 DOCKET NO. 20180003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2018  
 REVISED: 08/22/2018

FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

CURRENT MONTH: June 2018

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,931,500	36,741.38	\$0.00217
2 Commodity Pipeline (SNG)	604,180	3,764.03	\$0.00623
3 Commodity Pipeline (Gulfstream)	8,247,640	17,459.80	\$0.00212
4 Commodity Pipeline (FGT) -May'18 Accrual Adj.	70,320	152.59	\$0.00217
5 Commodity Pipeline (SNG) -May'18 Accrual Adj.	0	(0.00)	\$0.00000
6 Commodity Pipeline (Gulfstream) -May'18 Accrual Adj.	10,730	23.06	\$0.00215
7 Penalties	0	0.00	\$0.00000
8 TOTAL COMMODITY (Pipeline)	25,864,370	58,140.86	\$0.00225
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	31,149,200	9,036,078.13	\$0.29009
12 Purchases from 3rd Party Suppliers -May'18 Accrual Adj.	(9,620)	(2,611.41)	\$0.27146
13 Imbalance Cashout (FGT)	(1,649,020)	(476,391.27)	\$0.28889
14 Imbalance Cashout (FGT) -May'18 Accrual Adj.	(878,800)	(247,909.48)	\$0.28210
15 Imbalance Cashout (SNG)	(111,920)	(30,889.92)	\$0.27600
16 Imbalance Cashout (SNG) -May'18 Accrual Adj.	10	39.50	\$3.95000
17 Imbalance Cashout (Gulfstream)	(46,010)	(14,959.83)	\$0.32514
18	(5,130)	(1,667.98)	\$0.32514
19	18,843	25,161.98	\$1.33535
20	0	0.05	\$1.66667
21	(2,702)	(579.87)	\$0.21461
22	256,320.00	71,551.72	\$0.27915
23	225,000	31,500.00	\$0.14000
24	0	6,691.44	\$0.00000
25	18,908	4,943.20	\$0.26144
26	(20,423)	(5,289.52)	\$0.25900
27 SEACOAST Cashout	22,946	6,172.47	\$0.26900
28 SEACOAST Cashout -May'18 Accrual Adj.	0	48.45	\$0.00000
29	23,172	13,131.76	\$0.56671
30 Cashouts-Peoples' Transportation Customers	686,419	165,953.96	\$0.24177
31 Cashouts-NCTS Program	814,623	215,592.77	\$0.26465
32 TOTAL COMMODITY (Other)	30,491,816	8,796,566.15	\$0.28849
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (SNG)	27,941,700	1,352,146.23	\$0.04839
34 Demand (SNG) - Capacity Release	(16,692,000)	(756,304.86)	\$0.04531
35 Demand (SNG) Capacity Release -May'18 Adjustment	0	3.14	\$0.00000
36 Demand Seacoast	1,140,000	31,920.00	\$0.02800
37 Demand (Gulfstream)	10,790,000	601,430.50	\$0.05574
38 Demand (FGT)	97,776,300	6,525,441.11	\$0.06674
39 Temporary Relinquishment Credit - (FGT)	(49,244,600)	(3,801,802.75)	\$0.07720
40	267,000	17,403.06	\$0.06518
41	0	(0.02)	\$0.00000
42 Option Reservation Fees	0	10,500.00	\$0.00000
43 TOTAL DEMAND	79,478,400	4,394,586.41	\$0.05529
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
44 Administrative Costs	0	168,147.29	\$0.00000
45 Legal	0	18,965.15	\$0.00000
46 LNG/CNG	0	28,000.00	\$0.00000
47 Odorant	0	0.00	\$0.00000
48 TOTAL OTHER	0	215,112.44	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FOR THE PERIOD OF:		January-18 Through		December-18		Page 1 of 1					
		CURRENT MONTH: June 2018		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$8,764,078	793,081	(\$7,970,997)	(\$10.05068)	\$31,201,765	\$14,246,473	(\$16,955,291)	(\$1.19014)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,182,343	4,905,955	723,612	\$0.14750	\$25,558,048	\$27,692,707	2,134,659	0.07708		
3	TOTAL	\$12,946,421	5,699,036	(7,247,385)	(\$1.27169)	\$56,759,813	\$41,939,180	(14,820,633)	(0.35338)		
4	FUEL REVENUES (NET OF REVENUE TAX)	13,410,683	5,699,036	(7,711,647)	(\$1.35315)	\$64,196,273	\$41,939,180	(22,257,093)	(0.53070)		
5	TRUE-UP REFUND/(COLLECTION)	(292,032)	(292,032)	0	\$0.00000	(\$1,460,160)	(\$1,460,160)	0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,118,651	5,407,004	(7,711,647)	(\$1.42623)	\$62,736,113	\$40,479,020	(22,257,093)	(0.54984)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	172,230	(292,032)	(464,262)	\$1.58976	\$5,976,300	(\$1,460,160)	(7,436,460)	5.09291		
8	INTEREST PROVISION-THIS PERIOD (21)	15,470	14,544	(926)	(\$0.06366)	\$59,421	\$46,185	(13,236)	(0.28660)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	9,400,214	9,090,052	(310,162)	(\$0.03412)	\$35,720,934	\$30,297,256	(5,423,678)	(0.17902)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	292,032	292,032	0	\$0.00000	\$1,460,160	\$1,460,160	0	0.00000		
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	9,879,946	9,104,596	(775,349)	(\$0.08516)	\$43,216,815	\$30,343,440	(12,873,374)	(0.42426)		
11a	REFUNDS FROM PIPELINE	73,248	0	(73,248)	\$0.00000	\$73,248	\$0	(73,248)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$9,953,194	9,104,596	(848,597)	(0.09321)	\$43,290,063	\$30,343,440	(\$848,597)	(\$0.02797)		
<b>INTEREST PROVISION</b>											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,400,214	9,090,052	(310,162)	(0.03412)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,937,724	9,090,052	(847,672)	(0.09325)						
15	TOTAL (13+14)	19,337,938	18,180,105	(1,157,833)	(0.06369)						
16	AVERAGE (50% OF 15)	9,668,969	9,090,052	(578,917)	(0.06369)						
17	INTEREST RATE - FIRST DAY OF MONTH	1.86	1.86	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.98	1.98	0	0.00000						
19	TOTAL (17+18)	3.840	3.840	0	0.00000						
20	AVERAGE (50% OF 19)	1.920	1.920	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.16000	0.16000	0	0.00000						
22	INTEREST PROVISION (16x21)	\$15,470	\$14,544	(\$926)	(\$0.06366)						

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JANUARY 18 through DECEMBER 18									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	June'18	FGT	PGS FTS-1 COMM. PIPELINE	15,069,680		15,069,680		32,701.23			\$0.22	
2	June'18	FGT	PGS FTS-2 COMM. PIPELINE	1,861,820		1,861,820		4,040.15			\$0.22	
3	June'18	FGT	PGS FTS-1 DEMAND	41,606,200		41,606,200			1,963,444.83		\$4.72	
4	June'18	FGT	PGS FTS-2 DEMAND	6,520,500		6,520,500			331,322.38		\$5.08	
5	June'18	FGT	PGS FTS-3 DEMAND	7,905,000		7,905,000			842,721.15		\$10.66	
6	June'18	FGT	PGS NO NOTICE	6,450,000		6,450,000			30,831.00		\$0.48	
7	June'18		PGS DEMAND	267,000		267,000			17,403		\$6.52	
8	June'18	SONAT	PGS COMM. PIPELINE	604,180		604,180		3,764.03			\$0.62	
9	June'18	SONAT	PGS DEMAND	27,941,700		27,941,700			1,352,146.23		\$4.84	
10	June'18	SONAT - CAPACITY RELEASE	PGS DEMAND	(16,692,000)		(16,692,000)			(756,304.86)		\$4.53	
11	June'18	SONAT	PGS COMM. OTHER	(111,920)		(111,920)	(30,889.92)				\$27.60	
12	June'18	SEACOAST	PGS DEMAND	1,140,000		1,140,000			31,920.00		\$2.80	
13	June'18	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	8,247,640		8,247,640		17,459.80			\$0.21	
14	June'18	GULFSTREAM PIPELINE	PGS DEMAND	10,790,000		10,790,000			601,430.50		\$5.57	
15	June'18	GULFSTREAM PIPELINE	PGS COMM. OTHER	(46,010)		(46,010)	(14,959.83)				\$32.51	
16	June'18	OPTION RESERVATION FEES	PGS DEMAND	0		0			10,500.00			
17	June'18		PGS COMM. OTHER	18,843		18,843	25,161.98				\$133.53	
18	June'18		PGS COMM. OTHER	225,000		225,000	31,500.00				\$14.00	
19	June'18		PGS COMM. OTHER	23,172		23,172	13,131.76				\$56.67	
20	June'18	C/O TRANSP. CUSTOMERS	PGS COMM. OTHER	686,419		686,419	165,953.96				\$24.18	
21	June'18	NCTS PROGRAM C/O	PGS COMM. OTHER	814,623		814,623	215,592.77				\$26.47	
22	June'18		PGS COMM. OTHER	82,000		82,000	24,354.00				\$29.70	
23	June'18		PGS COMM. OTHER	4,012,020		4,012,020	1,177,508.55				\$29.35	
24	June'18		PGS COMM. OTHER	1,628,840		1,628,840	483,803.41				\$29.70	
25	June'18		PGS COMM. OTHER	1,523,360		1,523,360	455,914.20				\$29.93	
26	June'18		PGS COMM. OTHER	726,000		726,000	201,465.00				\$27.75	
27	June'18		PGS COMM. OTHER	80,000		80,000	23,200.00				\$29.00	
28	June'18		PGS COMM. OTHER	495,070		495,070	174,086.46				\$35.16	
29	June'18		PGS COMM. OTHER	3,943,270		3,943,270	1,125,970.90				\$28.55	
30	June'18		PGS COMM. OTHER	3,892,860		3,892,860	1,118,035.52				\$28.72	
31	June'18		PGS COMM. OTHER	3,078,380		3,078,380	870,155.06				\$28.27	
32	June'18		PGS COMM. OTHER	1,500,000		1,500,000	437,250.00				\$29.15	
33	June'18		PGS COMM. OTHER	867,100		867,100	246,382.85				\$28.41	
34	June'18		PGS COMM. OTHER	1,500,000		1,500,000	423,750.00				\$28.25	
35	June'18		PGS COMM. OTHER	1,219,380		1,219,380	353,199.88				\$28.97	
36	June'18		PGS COMM. OTHER	2,482,280		2,482,280	715,596.88				\$28.83	
37	June'18		PGS COMM. OTHER	90,000		90,000	26,025.00				\$28.92	
38	June'18		PGS COMM. OTHER	51,930		51,930	15,475.14				\$29.80	
39	June'18		PGS COMM. OTHER	1,524,000		1,524,000	432,054.00				\$28.35	
40	June'18		PGS COMM. OTHER	1,560,840		1,560,840	464,928.74				\$29.79	
41	June'18		PGS COMM. OTHER	717,450		717,450	214,904.87				\$29.95	
42	June'18		PGS COMM. OTHER	81,000		81,000	24,178.51				\$29.85	
43	June'18		PGS COMM. OTHER	93,420		93,420	27,839.16				\$29.80	
44	Total	**This report excludes prior month/period adjustments.		144,471,047	0	144,471,047	9,441,568.85	57,965.21	4,425,414.29	-	\$9.64	

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PEOPLES GAS SYSTEM  
DOCKET NO. 20180003-GU  
MONTHLY PGA  
FILED: JULY 20, 2018  
REVISED: 08/22/2018

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 3		
		FOR THE PERIOD OF: PRESENT MONTH:		January-18 June'18	Through	December-18			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	273	263	8,200	7,879	2.97000	3.09117	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,804	3.03500	3.15883	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	2.96000	3.08077	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	2.96500	3.08597	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	243	234	7,300	7,014	2.97000	3.09117	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	250	240	7,500	7,206	3.00000	3.12240	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	258	247	7,726	7,423	3.01000	3.13281	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	332	319	9,961	9,571	2.97500	3.09638	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	3.00500	3.12760	
10	FGT	78460-Southern Pines Citronelle (Rec)	833	801	25,000	24,020	2.94000	3.05995	
11	FGT	78460-Southern Pines Citronelle (Rec)	833	801	25,000	24,020	2.95000	3.07036	
12	FGT	78460-Southern Pines Citronelle (Rec)	1,166	1,121	34,989	33,617	2.97000	3.09117	
13	FGT	78460-Southern Pines Citronelle (Rec)	1,180	1,134	35,408	34,020	2.98000	3.10158	
14	FGT	71298-Destin P/LFGT	520	500	15,612	15,000	2.99000	3.11199	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	290	279	8,699	8,358	2.98000	3.10158	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	2.97000	3.09117	
17	FGT	62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.90000	3.01832	
18	FGT	62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.77000	2.88301	
19	FGT	78303-Anr/FGT St Landry Parish Exchng	289	278	8,665	8,325	2.84000	2.95587	
20	FGT	78303-Anr/FGT St Landry Parish Exchng	361	347	10,842	10,417	2.83000	2.94546	
21	FGT	78303-Anr/FGT St Landry Parish Exchng	367	352	11,000	10,569	2.85000	2.96628	
22	FGT	78303-Anr/FGT St Landry Parish Exchng	367	352	11,000	10,569	5.93500	6.17714	
23	FGT	78303-Anr/FGT St Landry Parish Exchng	731	702	21,931	21,071	2.88000	2.99750	
24	FGT	10240-Ngpl-Jefferson FGT	7,214	6,931	216,426	207,942	2.81000	2.92465	
25	FGT	78499-Enbridge-Orange Co	293	282	8,796	8,451	2.94500	3.06515	
26	FGT	78499-Enbridge-Orange Co	336	323	10,071	9,676	2.78000	2.89342	
27	FGT	78499-Enbridge-Orange Co	395	380	11,857	11,392	2.89500	3.01311	
28	FGT	78499-Enbridge-Orange Co	395	380	11,857	11,392	2.93000	3.04954	
29	FGT	78499-Enbridge-Orange Co	395	380	11,857	11,392	2.93500	3.05475	
30	FGT	78499-Enbridge-Orange Co	459	441	13,765	13,225	2.87500	2.99230	
31	FGT	78499-Enbridge-Orange Co	470	451	14,086	13,534	2.77000	2.88301	
32	FGT	78499-Enbridge-Orange Co	791	760	23,736	22,806	2.79000	2.90383	
33	FGT	78499-Enbridge-Orange Co	795	764	23,840	22,905	2.94000	3.05995	
34	FGT	78499-Enbridge-Orange Co	802	770	24,047	23,104	2.85500	2.97148	
35	FGT	78499-Enbridge-Orange Co	805	773	24,146	23,199	2.84500	2.96107	
36	FGT	78499-Enbridge-Orange Co	1,028	988	30,849	29,640	2.86000	2.97669	
37	FGT	78499-Enbridge-Orange Co	1,888	1,814	56,649	54,428	2.85000	2.96628	
38	FGT	78499-Enbridge-Orange Co	1,987	1,909	59,611	57,274	2.86500	2.98189	
39	FGT	78499-Enbridge-Orange Co	2,137	2,054	64,119	61,606	2.92500	3.04434	
40		SUBTOTAL	30,518	29,322	915,545	879,656	2.88345	3.00109	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 193,763 dth's nominated under FGT FTS-2 and 269,125 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 3		
		FOR THE PERIOD OF: PRESENT MONTH:		January-18 June'18	Through	December-18			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
41		FGT 78533-Frisco Acadian	128	123	3,838	3,688	2.87000	2.98709	
42		FGT 78533-Frisco Acadian	133	128	4,000	3,843	2.91000	3.02873	
43		FGT 78533-Frisco Acadian	10,000	9,608	300,000	288,240	2.82500	2.94026	
44		FGT 62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.86000	2.97669	
45		FGT 62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.88000	2.99750	
46		FGT 78303-Anr/FGT St Landry Parish Exchng	2,357	2,265	70,710	67,938	2.83500	2.95067	
47		FGT 78499-Enbridge-Orange Co	5,000	4,804	150,000	144,120	2.82500	2.94026	
48		FGT 62410-Columbia Gulf-Lafayette FGT	260	250	7,796	7,490	2.87000	2.98709	
49		FGT 62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.94000	3.05995	
50		FGT 78299-Egan Hub (Rec)/FGT Acadia	467	448	14,000	13,451	2.86000	2.97669	
51		FGT 78299-Egan Hub (Rec)/FGT Acadia	571	549	17,142	16,470	2.92500	3.04434	
52		FGT 78299-Egan Hub (Rec)/FGT Acadia	833	801	25,000	24,020	2.85000	2.96628	
53		FGT 78299-Egan Hub (Rec)/FGT Acadia	833	801	25,000	24,020	2.90000	3.01832	
54		FGT 78299-Egan Hub (Rec)/FGT Acadia	833	801	25,000	24,020	2.93500	3.05475	
55		FGT 62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.94000	3.05995	
56		FGT 78303-Anr/FGT St Landry Parish Exchng	367	352	11,000	10,569	2.94000	3.05995	
57		FGT 10258-Carnes Tn FGT (Rec)	1,146	1,101	34,380	33,032	2.84500	2.96107	
58		FGT 78299-Egan Hub (Rec)/FGT Acadia	300	288	9,000	8,647	2.85000	2.96628	
59		FGT 78299-Egan Hub (Rec)/FGT Acadia	322	309	9,646	9,268	2.89000	3.00791	
60		FGT 78299-Egan Hub (Rec)/FGT Acadia	335	321	10,037	9,644	2.80000	2.91424	
61		FGT 78299-Egan Hub (Rec)/FGT Acadia	524	504	15,724	15,108	2.93000	3.04954	
62		FGT 78299-Egan Hub (Rec)/FGT Acadia	532	511	15,945	15,320	2.84000	2.95587	
63		FGT 78299-Egan Hub (Rec)/FGT Acadia	969	931	29,076	27,936	2.86500	2.98189	
64		FGT 78299-Egan Hub (Rec)/FGT Acadia	1,132	1,088	33,972	32,640	2.96000	3.08077	
65		FGT 78299-Egan Hub (Rec)/FGT Acadia	1,150	1,105	34,500	33,148	2.86000	2.97669	
66		FGT 78299-Egan Hub (Rec)/FGT Acadia	1,232	1,183	36,948	35,500	2.88000	2.99750	
67		FGT 282-Sabine Pass Plt	133	128	4,000	3,843	2.80000	2.91424	
68		FGT 25309-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,804	2.96500	3.08597	
69		FGT 25309-Cs #11 Mt Vernon Zone 3	173	166	5,193	4,989	2.98000	3.10158	
70		FGT 78533-Frisco Acadian	5,080	4,881	152,400	146,426	2.83500	2.95067	
71		FGT 57391-Ngpl Vermilion	330	317	9,900	9,512	2.94000	3.05995	
72		FGT 78460-Southern Pines Citronelle (Rec)	444	426	13,316	12,794	3.03000	3.15362	
73		FGT 78460-Southern Pines Citronelle (Rec)	867	833	26,020	25,000	2.98000	3.10158	
74		FGT 78460-Southern Pines Citronelle (Rec)	1,297	1,246	38,897	37,372	2.96000	3.08077	
75		FGT 78460-Southern Pines Citronelle (Rec)	1,335	1,283	40,064	38,493	3.00000	3.12240	
76		SUBTOTAL	40,317	38,736	1,209,504	1,162,091	2.88345	3.00109	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 193,763 dth's nominated under FGT FTS-2 and 269,125 under FGT FTS-3





COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 18 through DECEMBER 18												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
<b>PGA COST</b>																
1	Commodity Costs	\$ 16,502,582	\$ 4,778,006	\$ 6,322,329	\$ 4,815,802	\$ 6,610,323	\$ 8,796,566								\$ 47,825,609	
2	Transportation Costs	\$ 5,573,862	\$ 5,149,395	\$ 6,156,493	\$ 4,631,350	\$ 4,356,775	\$ 3,967,230								\$ 29,835,105	
3	Hedging Costs (settlement)	\$ 78,100	\$ (77,720)	\$ 58,820	\$ 13,155	\$ (2,040)	\$ -								\$ 70,315	
4	Company Use	\$ 8,945	\$ (22,995)	\$ (12,941)	\$ (42,910)	\$ (2,143)	\$ (32,488)								\$ (104,533)	
5	Administrative Costs	\$ 245,659	\$ 204,461	\$ 151,994	\$ 282,956	\$ 163,679	\$ 196,147								\$ 1,244,897	
6	Odorant Charges	\$ 25,502	\$ 39,656	\$ 74,639	\$ 55,613	\$ -	\$ -								\$ 195,411	
7	Legal	\$ (17,000)	\$ -	\$ 16,971	\$ 17,961	\$ 73,762	\$ 18,965								\$ 110,659	
8	<b>Total</b>	\$ 22,417,650.30	\$ 10,070,804	\$ 12,768,305	\$ 9,773,926	\$ 11,200,357	\$ 12,946,421								\$ 79,177,463	
<b>PGA THERM SALES</b>																
9	Residential	12,064,405	9,880,668	6,847,388	7,116,825	4,981,389	4,318,942								45,209,617	
10	Commercial	4,862,307	4,252,792	3,536,525	3,802,439	3,217,540	2,865,987								22,537,590	
11	Off System Sales	17,198,660	10,973,610	8,348,190	10,874,380	14,893,380	23,881,660								86,169,880	
12	<b>Total</b>	34,125,373	25,107,070	18,732,103	21,793,644	23,092,309	31,066,589								153,917,087	
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>																
13	Residential	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995								\$0.93895	
14	Commercial	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995								\$0.93895	
<b>PGA REVENUES</b>																
15	Residential	\$ 11,615,248	\$ 9,512,810	\$ 6,355,609	\$ 6,605,695	\$ 4,623,626	\$ 3,867,397								\$ 42,580,384	
16	Commercial	\$ 4,555,056	\$ 4,032,478	\$ 3,268,089	\$ 3,395,490	\$ 2,828,750	\$ 2,566,236								\$ 20,646,098	
17	Off System Sales	\$ 8,120,234	\$ 3,852,213	\$ 2,477,323	\$ 3,279,357	\$ 4,740,367	\$ 7,807,426								\$ 30,276,920	
18	Cash Outs-Transportation Customers	\$ 139,005	\$ 198,087	\$ 7,905	\$ 82,982	\$ 284,468	\$ 2,833								\$ 715,280	
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)								\$ (680,000)	
20	Unbilled Revenues-Residential	\$ 2,874,301	\$ (1,051,218)	\$ (1,578,601)	\$ 125,043	\$ (991,035)	\$ (571,483)								\$ (1,192,993)	
21	Unbilled Revenues-Commercial	\$ 446,156	\$ (205,751)	\$ (336,563)	\$ 41,664	\$ (309,863)	\$ (148,393)								\$ (512,750)	
22	<b>Total</b>	\$ 27,636,666	\$ 16,225,286	\$ 10,080,428	\$ 13,416,897	\$ 11,062,979	\$ 13,410,683								\$ 91,832,940	
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>																
23	Residential	343,399	343,340	344,796	345,656	346,096	347,047								345,056	
24	Commercial	13,708	13,618	13,538	13,476	13,368	13,429								13,523	
25	Off System Sales	12	5	5	7	10	11								8	
26	<b>Total</b>	357,119	356,963	358,339	359,139	359,474	360,487								358,587	

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039						
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0217	1.0236	1.0236	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.041	1.041	1.039						
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0207	1.0226	1.0236	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.040	1.041	1.041	1.039						

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0217	1.0236	1.0246	1.0256	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.039	1.041	1.042	1.043	1.041						
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041						
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0246	1.0276	1.0285	1.0276	1.0256						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.042	1.045	1.046	1.045	1.043						

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0207	1.0236	1.0236	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.038	1.041	1.041	1.041	1.039						
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041						

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0226	1.0217	1.0236	1.0246	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.042	1.040						
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040						
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039						

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0213	1.0233	1.0240	1.0240	1.0220						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.049	1.047						
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0217	1.0226	1.0246	1.0256	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.039	1.040	1.042	1.043	1.041						
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040						

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