

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: October 18, 2018

TO: Office of Commission Clerk (Stauffer)

FROM: Division of Engineering (Mtenga, Ellis, King) ^{MM}
Division of Economics (Guffey, Draper) ^{TS}
Office of the General Counsel (Crawford, Davis, Nieves) ^{ED} ^{PS} ^{JAH} ^{JSC}

RE: Docket No. 20180149-EI – Petition for a limited proceeding to approve first solar base rate adjustment, by Duke Energy Florida, LLC.

AGENDA: 10/30/18 – Regular Agenda – Tariff Filing - Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Fay

CRITICAL DATES: 60-Day clock waived by Utility until 10/30/2018

SPECIAL INSTRUCTIONS: None

Case Background

Duke Energy Florida, LLC's (DEF) petition for a limited proceeding to approve its 2017 Second Revised and Restated Settlement Agreement (2017 Settlement) was approved by the Florida Public Service Commission (Commission) on November 20, 2017, by Order No. PSC-2017-0451-AS-EU.¹ Paragraph 12 of the 2017 Settlement allows DEF to implement an increase to base rates effective January 2019, and paragraph 15 of the 2017 Settlement allows DEF to petition the Commission for cost recovery of up to 350 megawatts (MW) of solar generation in 2019. According to paragraph 15 of the 2017 Settlement, the cost of the solar projects shall be reasonable and cost-effective.

¹ Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, *In re: Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC.*

On July 31, 2018, DEF filed a petition for a limited proceeding to approve its first solar base rate adjustment, which includes both the Hamilton Solar Power Plant (Hamilton Project) and the Columbia Solar Power Plant (Columbia Project). The Hamilton Project is expected to go into service in late 2018 and the Columbia Project is expected to go into service in early 2020. Each project has a rating of 74.9 MW.

On August 24, 2018, DEF filed a petition, also in Docket No. 20180149-EI, for approval of tariff changes to implement the 2019 base rate increase approved in the 2017 Settlement and the proposed base rate adjustment for the Hamilton Project. The tariffs filed with this petition also include the base rate increase for the second Citrus County Combined Cycle Power Block (Citrus Unit 2) which was approved for inclusion in base rates by Order No. PSC-2018-0367-TRF-EI (Citrus Order).² The decisions to increase rates for the Citrus Unit 2 and the step increase authorized by paragraph 12 of the 2017 Settlement Agreement are final. The recommendation below combines these previously approved increases with the solar base rate adjustment increase for administrative efficiency.

DEF requests that the tariffs filed on August 24, 2018, go into effect with the first billing cycle in January 2019; however, Duke acknowledges the tariff increases for the Hamilton Project and Citrus Unit 2 are contingent on DEF placing the units into service before the first billing cycle of January 2019. DEF has also requested that the rates for the Hamilton Project be subject to refund to allow the Commission to render a decision on the solar base rate adjustment petition. A hearing for the Hamilton and Columbia Projects is currently scheduled to be held in April 2019. A copy of the tariff to be approved is shown in Legislative format appended to this recommendation as Attachment A.

This recommendation addresses the tariffs DEF filed in its August 24, 2018, petition. DEF waived the 60-day file and suspend provision of Section 366.06(3), Florida Statutes (F.S.), until the October 30, 2018 Commission Conference. The Commission has jurisdiction pursuant to Sections 366.06 and 366.076, F.S.

² Order No. PSC-2018-0367-TRF-EI, issued July 25, 2018, in Docket No. 20180084-EI, *In re: Petition for limited proceeding for approval to include in base rates the revenue requirement for the Citrus combined cycle project, by Duke Energy Florida, LLC.*

Discussion of Issues

Issue 1: Should the Commission approve DEF's tariffs filed on August 24, 2018?

Recommendation: Yes. The Commission should approve DEF's tariffs filed on August 24, 2018, appended to this recommendation as Attachment A. The tariffs should go into effect with the first billing cycle in January 2019. The base rate increase associated with the Hamilton Project should be subject to refund, pending the Commissions' final determination regarding the Hamilton and Columbia Projects following the April administrative hearing. If the in-service date of the Hamilton Project is delayed, then the tariffs reflecting the Hamilton Project should become effective, subject to refund, with the first billing cycle after the Hamilton Project is placed in commercial service and the Commission should provide staff authority to administratively approve the tariffs at the appropriate time. If the in-service date of the Hamilton Project and/or Citrus Unit 2 is delayed, DEF should notify staff of the delay(s) and file revised tariffs, for administrative approval by staff, effective with the first billing cycle of January 2019 to remove the portion of the base rate increase associated with those units. (Draper, Guffey)

Staff Analysis: On August 24, 2018, DEF filed a petition and supplemental direct testimony of Marcia Olivier to support the calculations and proposed tariffs to go into effect with the first billing cycle in January 2019. The proposed tariffs reflect three base rate increases: (1) the Hamilton Project; (2) the base rate increase approved in the 2017 Settlement; and (3) the base rate increase to reflect Citrus Unit 2 approved in the Citrus Order. DEF explained that combining several rate increases into one tariff sheet filing smooths out the rate impact to customers and avoids the potential confusion of multiple tariff sheets. The three base rate changes are discussed in more detail below.

Hamilton Project

The proposed Hamilton Project is a 74.9 MW solar facility being constructed in Hamilton County and is at issue in the instant docket. DEF states that the Hamilton Project is expected to be in-service in December 2018. DEF requested to implement the base rate increase for the Hamilton Project with the first billing cycle in January 2019, subject to refund, pending the final Commission decision in this docket. DEF further stated that if the commercial in-service date of the Hamilton Project is delayed, then the tariff should become effective with the first billing cycle after the Hamilton Project is placed in commercial service and the Commission should provide staff authority to administratively approve the tariff sheets at the appropriate time.

The proposed annualized revenue requirement for the Hamilton Project is \$15.2 million. Exhibit MO-2 of the supplemental direct testimony of Marcia Olivier shows the allocation of the \$15.2 million revenue requirement to all rate classes. The uniform percentage increase to all rate classes is 0.69 percent. The residential base rate impact of the Hamilton Project is \$0.46 on a 1,000 kWh bill.

Base Rate Increase approved in 2017 Settlement

Paragraph 12(b) of the 2017 Settlement provides for a \$67 million base rate increase effective with the first billing cycle in January 2019. Paragraph 12(c) of the 2017 Settlement provides that if the applicable federal or state income tax rate for DEF changes, DEF will adjust the amount of the base increase to reflect the new tax rate before the implementation of such increase. DEF explained in the supplemental direct testimony of Marcia Oliver that DEF recalculated the base rate increase, in accordance with the 2017 Settlement, to reflect the new lower federal income tax rate resulting from the 2017 Tax Cuts and Jobs Act. Staff reviewed the calculation of the revised base rate increase and confirmed that DEF applied the tax changes in accordance with the 2017 settlement. The revised base rate increase is \$55.1 million. The residential base rate impact of the 2017 Settlement is \$1.84 on a 1,000 kWh bill.

Citrus Unit 2 Increase approved in Citrus Unit Order

The Citrus Order gave staff the administrative authority to approve tariffs and associated charges that implement the Commission's approval regarding base rate inclusion of DEF's Citrus Combined Cycle Project. As stated above, DEF's tariff sheets filed on August 24, 2018, also reflect the Citrus Unit 2 increase. Citrus Unit 2 is scheduled to be placed in-service in December 2018. As provided for in the Citrus Order, in the event that Citrus Unit 2 is delayed, then the tariff should become effective with the first billing cycle after Citrus Unit 2 is placed in commercial service and staff has authority to administratively approve the tariff sheets at the appropriate time. The residential base rate impact of Citrus Unit 2 is \$2.25 on a 1,000 kWh bill.

Conclusion

The impact on a residential 1,000 kWh bill of the three base rate changes discussed above effective with the first billing cycle in January 2019 is an increase of \$4.55. Duke will notify its customers of the rate changes in their December bills.

The Commission should approve DEF's tariffs filed on August 24, 2018, appended to this recommendation as Attachment A. The tariffs should go into effect with the first billing cycle in January 2019. The base rate increase associated with the Hamilton Project should be subject to refund, pending the Commission's final determination regarding the Hamilton and Columbia Projects following the April administrative hearing. If the in-service date of the Hamilton Project is delayed, then the tariffs reflecting the Hamilton Project should become effective, subject to refund, with the first billing cycle after the Hamilton Project is placed in commercial service and the Commission should provide staff authority to administratively approve the tariffs at the appropriate time. If the in-service date of the Hamilton Project and/or Citrus Unit 2 is delayed, DEF should notify staff of the delay(s) and file revised tariffs, for administrative approval by staff, effective with the first billing cycle of January 2019 to remove the portion of the base rate increase reflected with those units.

Issue 2: Should this docket be closed?

Recommendation: No. The docket should remain open pending the Commission's final decision on DEF's petition. (Crawford, Davis, Nieves)

Staff Analysis: The docket should remain open pending the Commission's final decision on DEF's petition for limited proceeding with respect to the Hamilton and Columbia Projects.



SECTION NO. VI
 THIRTY-~~THIRD~~-~~FOURTH~~ REVISED SHEET NO. 6.120
 CANCELS THIRTY-~~SECOND~~-~~THIRD~~ REVISED SHEET NO. 6.120

RATE SCHEDULE RS-1 RESIDENTIAL SERVICE		Page 1 of 2
Availability:		
Available throughout the entire territory served by the Company.		
Applicable:		
To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:		
<ol style="list-style-type: none"> 1. 100% of the energy is used exclusively for the co-owner's benefit. 2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee. 3. Each point of delivery is separately metered and billed. 4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service. 		
Character of Service:		
Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."		
Limitation of Service:		
Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."		
Rate Per Month:		
Customer Charge:		\$ 8,829.66
Demand and Energy Charges:		
Non-Fuel Energy Charges:		
First 1,000 kWh		5,9456-673¢ per kWh
All additional kWh		7,5717-098¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:		
		See Sheet No. 6.105 and 6.106
Additional Charges:		
Fuel Cost Recovery Factor:		See Sheet No. 6.105
Asset Securitization Charge Factor:		See Sheet No. 6.105
Gross Receipts Tax Factor:		See Sheet No. 6.106
Right-of-Way Utilization Fee:		See Sheet No. 6.106
Municipal Tax:		See Sheet No. 6.106
Sales Tax:		See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 1, 2018~~



SECTION NO. VI
~~SEVENTHEIGHTH~~ REVISED SHEET NO. 6.121
 CANCELS ~~SIXTH SEVENTH~~ REVISED SHEET NO. 6.121

Page 2 of 2

RATE SCHEDULE RS-1
 RESIDENTIAL SERVICE
 (Continued from Page No. 1)

Minimum Monthly Bill:

The Minimum Monthly Bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

From billing period to billing period, until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company rules.

Budget Billing Plan (Optional):

A customer may elect to be billed for service hereunder by an alternative billing plan called the "Budget Billing Plan." This billing plan provides for payments on an averaged monthly installment basis rather than payments on an actual monthly usage basis.

Under the Budget Billing Plan, the monthly billing is determined as follows:

1. The Annual Base Amount is calculated using the most recent twelve (12) months' billings for the premise and then averaged and rounded to the nearest whole dollar (Monthly Budget Billing Amount); if the customer has not resided at the premise for twelve (12) months, the Annual Base Amount will be determined by the customer's available monthly billings plus the previous occupant's billings. If the premise is new, a twelve (12) month estimated billing would be used.
2. The Monthly Budget Billing Amount is recalculated every third month using the most recent Annual Base Amount plus any deferred balances (the difference in prior billings made under the Budget Billing Plan and that of actual charges).

$$\text{Monthly Budget Billing Amount} = \frac{\text{12-Month Summation Actual or Est. Annual Base} + \text{Deferred Balance}}{12}$$

If the difference between the newly calculated Monthly Budget Billing Amount and the current Monthly Budget Billing Amount is greater than \$5 or 10%, then the Monthly Billing Amount will be re-established at the newly calculated amount (rounded to the nearest whole dollar).

3. At the customer's option (in lieu of carrying the deferred balance forward in the recalculation of the Monthly Budget Billing Amount) any deferred balance that is outstanding at the customer's annual review may be settled either through being applied to the customer's next bill (if a credit balance) or direct payment to the Company (if a debit balance).

A customer may request termination of the Budget Billing Plan at any time. The Company may terminate application of the Plan to any Customer whose balance due becomes sixty (60) days delinquent. Upon termination of the Plan or disconnection of service, the Customer must settle the account in full. Once the Customer has terminated, he or she may not rejoin the plan for twelve (12) months.

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2019 April 29, 2013



SECTION NO. VI
THIRTY-SIXTH~~FIFTH~~ REVISED SHEET NO. 6.130
CANCELS THIRTY-FIFTH~~FOURTH~~ REVISED SHEET NO. 6.130

RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT

Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: **\$ 9,668.82**

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh **5,9456.573¢** per kWh
 All additional kWh **7,5717.098¢** per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}

Interruptible Equipment	Interruption Schedule				
	A	B	C	D	S
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2019~~October 1, 2018~~



6-135

SECTION NO. VI
 TWENTY-~~SECOND~~~~FIRST~~ REVISED SHEET NO. 6.135
 CANCELS ~~TWENTY-FIRST~~~~TWENTIETH~~ REVISED SHEET NO.

RATE SCHEDULE RSL-2 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY		Page 1 of 2
Availability: Available only within the range of the Company's Load Management System.		
Applicable: To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.		
Character of Service: Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."		
Limitation of Service: Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises. Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."		
Rate Per Month:		
Customer Charge:		\$ <u>9,668.82</u>
Energy and Demand Charges:		
Non-Fuel Energy Charges:		
First 1,000 kWh		<u>5,9455.573¢</u> per kWh
All additional kWh		<u>7,5717.098¢</u> per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:		See Sheet No. 6.105 and 6.106
Additional Charges:		
Fuel Cost Recovery Factor:		See Sheet No. 6.105
Asset Securitization Charge Factor:		See Sheet No. 6.105
Gross Receipts Tax Factor:		See Sheet No. 6.106
Right-of-Way Utilization Fee:		See Sheet No. 6.106
Municipal Tax:		See Sheet No. 6.106
Sales Tax:		See Sheet No. 6.106
Load Management Credit Amount:¹		
<u>Interruptible Equipment</u>		<u>Monthly Credit²</u>
Water Heater and Central Heating System		\$11.50
Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month. (2) For billing months of November through March only.		
Appliance Interruption Schedule:		
Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.	
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.	

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2019~~October 4, 2018~~



SECTION NO. VI
TWENTY-~~EIGHTH~~~~SEVENTH~~ REVISED SHEET NO. 6.140
CANCELS TWENTY-~~SEVENTH~~~~SIXTH~~ REVISED SHEET NO. 6.140

Page 1 of 2

RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 02/10/10)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ ~~17,864.30~~

Energy and Demand Charges:

Non-Fuel Energy Charges: ~~18,356.17~~ per On-Peak kWh
~~1,020.95~~ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor.

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 1, 2018~~



SECTION NO. VI
THIRTY-FIFTH-FOURTH REVISED SHEET NO. 6.150
CANCELS THIRTY-FOURTH-THIRD REVISED SHEET NO. 6.150

Page 1 of 2

RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 7,226.58
Secondary Metering Voltage:	\$ 12,784.67
Primary Metering Voltage:	\$ 161,654.752
Transmission Metering Voltage:	\$ 797,347.63

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~6.4576~~ 6.4576-053¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.8819-826¢~~ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ October 4, 2018



SECTION NO. VI
~~THIRTY-FIRST THIRTIETH~~ REVISED SHEET NO. 6.160
 CANCELS ~~THIRTIETH TWENTY-NINTH~~ REVISED SHEET NO. 6.160

Page 1 of 2

RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 20,974.43
Primary Metering Voltage:	\$ 169,854.55
Transmission Metering Voltage:	\$ 805,527.36

Energy and Demand Charge:

Non-Fuel Energy Charge:	18,326.47 ¢ per On-Peak kWh 0,994.03 ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~0.8810~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 4, 2018~~



SECTION NO. VI
 THIRTY-~~FOURTH~~THIRD REVISED SHEET NO. 6.165
 CANCELS THIRTY-~~THIRD~~SECOND REVISED SHEET NO. 6.165

Page 1 of 2

RATE SCHEDULE GS-2
 GENERAL SERVICE – NON-DEMAND
 100% LOAD FACTOR USAGE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account: \$ ~~7,226.58~~
 Metered Account: \$ ~~12,784.67~~

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~2,448.295¢~~ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor.

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.1780-467¢~~ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Asset Securitization Charge Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor: See Sheet No. 6.106
 Right-of-Way Utilization Fee: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ October 4, 2018



SECTION NO. VI
~~THIRTY-FIRST THIRTIETH~~ REVISED SHEET NO. 6.170
 CANCELS ~~THIRTIETH TWENTY-NINTH~~ REVISED SHEET NO. 6.170

Page 1 of 3

**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 12,784.67
Primary Metering Voltage:	\$ 161,654.62
Transmission Metering Voltage:	\$ 797,347.63

Demand Charge:

\$ ~~6,045.66~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: ~~2,697.528¢~~ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 4, 2018~~



SECTION NO. VI
TWENTY-FIFTH ~~FOURTH~~ **REVISED SHEET NO. 6.171**
CANCELS TWENTY-FOURTH ~~THIRD~~ **REVISED SHEET NO. 6.171**

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RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND
 (Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ **October 1, 2018**



SECTION NO. VI
 THIRTY-~~SECOND~~^{FIRST} REVISED SHEET NO. 6.180
 CANCELS ~~THIRTY-FIRST~~^{THIRTIETH} REVISED SHEET NO. 6.180

Page 1 of 3

RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~20.9749-13~~
 Primary Metering Voltage: \$ ~~169.85466-00~~
 Transmission Metering Voltage: \$ ~~805.52736-40~~

Demand Charges:

Base Demand Charge: \$ ~~1.494-39~~ per kW of Base Demand
 Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106
 On-Peak Demand Charge: \$ ~~4.494-24~~ per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge: ~~5.8695-502~~¢ per On-Peak kWh
~~0.9840-922~~¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.304-22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~^{October 4, 2018}



SECTION NO. VI
 TWENTY-~~FIFTH~~^{FOURTH} REVISED SHEET NO. 6.181
 CANCELS TWENTY-~~FOURTH~~^{THIRD} REVISED SHEET NO. 6.181

Page 2 of 3

RATE SCHEDULE GSDT-1
 GENERAL SERVICE DEMAND
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2019~~October 1, 2018~~



SECTION NO. VI
THIRTY- ~~SIXTH~~^{FIFTH} REVISED SHEET NO. 6.230
CANCELS THIRTY-~~FIFTH~~^{FOURTH} REVISED SHEET NO. 6.230

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RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~78,476.46~~
 Primary Metering Voltage: \$ ~~217,902.34~~
 Transmission Metering Voltage: \$ ~~813,257.44~~

Demand Charge:

\$ ~~9,709.40~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 5.03 per kW of Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1.7724664~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 4, 2018~~



SECTION NO. VI
~~THIRTIETH TWENTY-NINTH~~ REVISED SHEET NO. 6.231
 CANCELS TWENTY-~~NINTH EIGHTH~~ REVISED SHEET NO. 6.231

Page 2 of 4

RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
 (Closed to New Customers as of 04/18/96)
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~34.32¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~34.32¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ October 4, 2018



SECTION NO. VI
~~TWENTY-FIRST TWENTIETH~~ REVISED SHEET NO. 6.235
CANCELS ~~TWENTIETH NINETEENTH~~ REVISED SHEET NO. 6.235

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RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~78,476.46~~
Primary Metering Voltage: \$ ~~217,902.34~~
Transmission Metering Voltage: \$ ~~813,257.44~~

Demand Charge:

\$ ~~9,709.40~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 8.77 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1,772.664~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 1, 2018~~



NO. 6.236

SECTION NO. VI
~~SIXTEENTH~~~~FIFTEENTH~~ REVISED SHEET NO. 6.236
 CANCELS ~~FIFTEENTH~~~~FOURTEENTH~~ REVISED SHEET

Page 2 of 4

**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~34.3%~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~34.3%~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

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6.2390

SECTION NO. VI
~~EIGHTEENTH SEVENTEENTH~~ REVISED SHEET NO. 6.2390
 CANCELS ~~SEVENTEENTH SIXTEENTH~~ REVISED SHEET NO.

Page 1 of 3

**RATE SCHEDULE CS-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below. Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~78,476.46~~
 Primary Metering Voltage: \$ ~~217,902.42-34~~
 Transmission Metering Voltage: \$ ~~813,257.92-44~~

Demand Charge:

\$ ~~9,709.49~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 8.77 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:

~~1,7724.664~~ per kWh

Plus the Cost Recovery Factors on a \$/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$1.19 per kW of Billing Demand
 For Transmission Delivery Voltage: \$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 4, 2018~~



SECTION NO. VI
~~ELEVENTH~~ REVISED SHEET NO. 6.2391
 CANCELS ~~TENTH~~ REVISED SHEET NO. 6.2391

RATE SCHEDULE CS-3 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND (Continued from Page No. 1)		Page 2 of 3
Metering Voltage Adjustment:		
Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:		
<u>Metering Voltage</u>	<u>Reduction Factor</u>	
Distribution Primary	1.0%	
Transmission	2.0%	
Power Factor Adjustment:		
Bills computed under the above rate per month charges will be increased 3.432% for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 3.432% for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.		
Additional Charges:		
Fuel Cost Recovery Factor:	See Sheet No. 6.105	
Asset Securitization Charge Factor:	See Sheet No. 6.105	
Gross Receipts Tax Factor:	See Sheet No. 6.106	
Right-of-Way Utilization:	See Sheet No. 6.106	
Municipal Tax:	See Sheet No. 6.106	
Sales Tax:	See Sheet No. 6.106	
Minimum Monthly Bill:		
The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.		
Terms of Payment:		
Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.		
Term of Service:		
Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.		
Special Provisions:		
1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.		
2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:		
(a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.		
(b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.		
(c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.		
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.		
(Continued on Page No. 3)		

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 1, 2018~~



SECTION NO. VI
 THIRTY-~~FIFTH~~~~FOURTH~~ REVISED SHEET NO. 6.240
 CANCELS THIRTY-~~FOURTH~~~~THIRD~~ REVISED SHEET NO. 6.240

Page 1 of 5

RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 78,476.46
Primary Metering Voltage:	\$ 217,902.34
Transmission Metering Voltage:	\$ 813,257.44

Demand Charges:

Base Demand Charge: \$ ~~1,444.35~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~8,187.67~~ per kW of On-Peak Demand

Curtailable Demand Credit: \$ 5.03 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge:	3,2523.048¢ per On-Peak kWh
	0,9780.946¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 1, 2018~~



SECTION NO. VI
TWENTY-~~EIGHTH-SEVENTH~~ REVISED SHEET NO. 6.241
CANCELS TWENTY-~~SEVENTH-SIXTH~~ REVISED SHEET NO. 6.241

RATE SCHEDULE CST-1 CURTAILABLE GENERAL SERVICE OPTIONAL TIME OF USE RATE (Closed to New Customers as of 04/16/96) (Continued from Page No. 1)		Page 2 of 5
Rating Periods:		
(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:		
(1)	For the calendar months of November through March, Monday through Friday *:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
(2)	For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.
* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.		
(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.		
Determination of Billing Demands:		
The billing demands shall be the following:		
(a)	The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.	
(b)	The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.	
Determination of Curtailable Demand:		
The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.		
Delivery Voltage Credit:		
When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:		
For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand	
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand	
Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.		
Metering Voltage Adjustment:		
Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:		
<u>Metering Voltage</u>	<u>Reduction Factor</u>	
Distribution Primary	1.0%	
Transmission	2.0%	
Power Factor:		
Bills computed under the above rate per month charges will be increased 3.432% for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 3.432% for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.		
Additional Charges:		
Fuel Cost Recovery Factor:	See Sheet No. 6.105	
Asset Securitization Charge Factor:	See Sheet No. 6.105	
Gross Receipts Tax Factor:	See Sheet No. 6.106	
(Continued on Page No. 3)		

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL
EFFECTIVE: ~~January 1, 2019~~ ~~October 4, 2018~~



NO. 6-245

SECTION NO. VI
~~TWENTIETH NINETEENTH~~ REVISED SHEET NO. 6.245
 CANCELS ~~NINETEENTH EIGHTEENTH~~ REVISED SHEET

Page 1 of 4

**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~78,476.46~~
 Primary Metering Voltage: \$ ~~217,902.24~~
 Transmission Metering Voltage: \$ ~~813,257.92.44~~

Demand Charges:

Base Demand Charge: \$ ~~1,444.35~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~8,187.67~~ per kW of On-Peak Demand

Curtailable Demand Credit: \$ 8.77 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: ~~3,2523.048¢~~ per On-Peak kWh
~~0.9780.946¢~~ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 1, 2018~~



SECTION NO. VI
~~SIXTEENTH~~~~FIFTEENTH~~ REVISED SHEET NO. 6.246
 CANCELS ~~FIFTEENTH~~~~FOURTEENTH~~ REVISED SHEET

NO. 6.246

Page 2 of 4

**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing dock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 8:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~3.43%~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3.43%~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ October 1, 2018



SECTION NO. VI
~~EIGHTEENTH SEVENTEENTH~~ REVISED SHEET NO.
 CANCELS ~~SEVENTEENTH SIXTEENTH~~ REVISED SHEET

NO. 6.2490

Page 1 of 4

RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 78,476.46
Primary Metering Voltage:	\$ 217,902.34
Transmission Metering Voltage:	\$ 813,257.44

Demand Charges:

Base Demand Charge:	\$ 1,444.35 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 8,187.67 per kW of On-Peak Demand
Curtable Demand Credit:	\$ 8.77 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:	3.2523-048¢ per On-Peak kWh 0.9789-946¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 1, 2018~~



SECTION NO. VI
~~FOURTEENTH~~~~THIRTEENTH~~ REVISED SHEET NO. 6.2491
 CANCELS ~~THIRTEENTH~~~~TWELFTH~~ REVISED SHEET NO.

6.2484

Page 2 of 4

**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)**

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased ~~343%~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~343%~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~~~October 1, 2018~~



SECTION NO. VI
~~THIRTY-SIXTH~~FIFTH REVISED SHEET NO. 6.250
 CANCELS ~~THIRTY-FIFTH~~FOURTH REVISED SHEET NO. 6.250

Page 1 of 3

RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 288,162 80.78
Primary Metering Voltage:	\$ 427,614 46.65
Transmission Metering Voltage:	\$ 1,022,969 96.74

Demand Charge:

\$ ~~8,217~~70 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 6.71 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 1,1874.44¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor.

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304~~22 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~October 4, 2018



SECTION NO. VI
~~TWENTY-FIFTH~~~~FOURTH~~ REVISED SHEET NO. 6.251
 CANCELS ~~TWENTY-FOURTH~~~~THIRD~~ REVISED SHEET NO. 6.251

Page 2 of 3

RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~~~October 1, 2018~~



NO. 6.255

SECTION NO. VI
 TWENTY-~~SECOND~~^{FIRST} REVISED SHEET NO. 6.255
 CANCELS ~~TWENTY-FIRST~~^{TWENTIETH} REVISED SHEET

Page 1 of 3

RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 288,162 ^{280.78}
Primary Metering Voltage:	\$ 427,614 ⁶⁵
Transmission Metering Voltage:	\$ 1,022,969 ⁷⁴
Demand Charge:	\$ 8,217 ⁷⁰ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 11.70 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1.1874~~^{443¢} per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~^{October 1, 2018}



SECTION NO. VI
~~THIRTEENTH~~ TWELFTH REVISED SHEET NO. 6.256
 CANCELS ~~TWELFTH~~ ELEVENTH REVISED SHEET NO.

6.266

Page 2 of 3

**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~3.432%~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3.432%~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ October 1, 2018



SECTION NO. VI
 THIRTY-~~SIXTH~~^{FIFTH} REVISED SHEET NO. 6.260
 CANCELS THIRTY-~~FIFTH~~^{FOURTH} REVISED SHEET NO. 6.260

Page 1 of 3

RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 288.16280.78
Primary Metering Voltage:	\$ 427.61446.65
Transmission Metering Voltage:	\$ 1,022.96996.74

Demand Charge:

Base Demand Charge:	\$ 1,304.22 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 7,186.73 per kW of On-Peak Demand
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Interruptible Demand Credit:	\$ 6.71 per kW of On-Peak Demand
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Energy Charge:

Non-Fuel Energy Charge:	1.6624-558¢ per On-Peak kWh 0.9700-940¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- | | |
|---|---|
| (1) For the calendar months of November through March,
Monday through Friday*: | 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. |
| (2) For the calendar months of April through October,
Monday through Friday*: | 12:00 Noon to 9:00 p.m. |

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~^{October 4, 2018}



SECTION NO. VI
 TWENTY-~~NINTH~~^{EIGHTH} REVISED SHEET NO. 6.261
 CANCELS TWENTY-~~EIGHTH~~^{SEVENTH} REVISED SHEET NO. 6.261

Page 2 of 3

RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods: (Continued)

- * The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.
- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2019~~October 4, 2018~~



SECTION NO. VI
~~TWENTY-FIRST TWENTIETH~~ REVISED SHEET NO. 6.265
 CANCELS ~~TWENTIETH NINETEENTH~~ REVISED SHEET NO. 6.265

Page 1 of 3

**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 288,162 80.78
Primary Metering Voltage:	\$ 427,614 46.65
Transmission Metering Voltage:	\$ 1,022,969 66.74

Demand Charge:

Base Demand Charge:	\$ 1,304.22 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7,186.73 per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 11.70 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.6624 568¢ per On-Peak kWh 0.9709 940¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,304.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ October 4, 2018



SECTION NO. VI
~~FIFTEENTH~~~~FOURTEENTH~~ REVISED SHEET NO. 6.266
 CANCELS ~~FOURTEENTH~~~~THIRTEENTH~~ REVISED SHEET

NO. 6.266

Page 2 of 3

**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods: (Continued)

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3432¢~~ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~3432¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 1, 2018~~



SECTION NO. VI
 THIRTY-~~SECOND~~FIRST REVISED SHEET NO. 6.280
 CANCELS ~~THIRTY-FIRST~~THIRTIETH REVISED SHEET NO.

6.280

Page 1 of 6

RATE SCHEDULE LS-1
 LIGHTING SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ ~~1,314.20~~ per line of billing
 Metered: \$ ~~3,773.44~~ per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: ~~2,547.2388¢~~ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0,760.82
115	Roadway	2,500	205	66	1.61	3.67	4,581.68
170	Post Top	2,500	205	72	20.39	3.67	4,721.83
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$4,061.12
210	Roadway	4,000	100	44	2.95	1.80	4,061.12
215	Post Top	4,000	100	44	3.47	1.80	4,061.12
220	Roadway	8,000	175	71	3.34	1.77	4,791.81
225	Open Bottom	8,000	175	71	2.50	1.77	4,791.81
235	Roadway	21,000	400	158	4.04	1.81	8,774.02
240	Roadway	62,000	1,000	386	5.29	1.78	9,229.83
245	Flood	21,000	400	158	5.29	1.81	3,774.02
250	Flood	62,000	1,000	386	6.20	1.78	9,229.83

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 1, 2018~~



NO. 6-281

SECTION NO. VI
 TWENTY-~~NINTH~~^{EIGHTH} REVISED SHEET NO. 6.281
 CANCELS TWENTY-~~EIGHTH~~^{SEVENTH} REVISED SHEET

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RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Sodium Vapor:							
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$4,044.28
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2,482.65
302	Sandpiper HPS Deco Rdwy B k	9,500	100	42	14.73	1.58	4,001.07
305	Open Bottom ¹	4,000	50	21	2.54	2.04	0,600.53
310	Roadway ¹	4,000	50	21	3.12	2.04	0,600.53
313	Open Bottom ¹	6,500	70	29	4.19	2.05	0,690.74
314	Hometown II	9,500	100	42	4.08	1.72	4,001.07
315	Post Top - Colonial/Contemp ¹	4,000	50	21	5.04	2.04	0,600.53
316	Colonial Post Top ¹	4,000	50	34	4.05	2.04	0,840.87
318	Post Top ¹	9,500	100	42	2.50	1.72	4,001.07
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	4,001.07
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	4,471.25
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	4,471.25
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	4,001.07
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	4,661.66
326	Deco Post Top - Sanibel	9,500	100	49	18.16	1.72	4,471.25
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	2,082.22
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2,482.65
336	Roadway-Bridge ¹	27,500	250	104	6.74	1.72	2,482.65
337	Roadway-DOT ¹	27,500	250	104	5.87	1.72	2,482.65
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	2,482.65
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	4,044.30
341	HPS Flood-City of Sebring only ¹	16,000	150	65	4.06	1.75	4,661.66
342	Roadway-Tumpike ¹	50,000	400	168	8.95	1.76	4,044.28
343	Roadway-Tumpike ¹	27,500	250	108	9.12	1.72	2,582.75
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2,462.62
347	Clermont	9,500	100	49	20.65	1.72	4,471.25
348	Clermont	27,500	250	104	22.65	1.72	2,482.65
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	4,064.33
351	Underground Roadway	9,500	100	42	6.22	1.72	4,001.07
352	Underground Roadway	16,000	150	65	7.58	1.75	4,661.66
354	Underground Roadway	27,500	250	108	8.10	1.72	2,582.75
356	Underground Roadway	50,000	400	168	8.69	1.76	4,044.28
357	Underground Flood	27,500	250	108	9.36	1.72	2,582.75
358	Underground Flood ¹	50,000	400	168	9.49	1.76	4,044.28
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	4,001.07
360	Deco Roadway Rectangular ¹	9,500	100	47	12.53	1.72	4,421.20
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2,582.75
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4,044.28
370	Deco Roadway Round ¹	27,500	250	108	15.41	1.72	2,582.75
375	Deco Roadway Round ¹	50,000	400	168	15.42	1.76	4,044.28
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	4,471.25
381	Deco Post Top ¹	9,500	100	49	4.05	1.72	4,471.25
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	4,471.25
385	Deco Post Top - Sebring	9,500	100	49	6.75	1.72	4,471.25
393	Deco Post Top ¹	4,000	50	21	8.72	2.04	0,600.53
394	Deco Post Top ¹	9,500	100	49	18.16	1.72	4,471.25

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy - FL

EFFECTIVE: ~~January 1, 2019~~ October 1, 2018



6.2844

SECTION NO. VI
~~NINTHEIGHTH~~ REVISED SHEET NO. 6.2811
 CANCELS ~~EIGHTHSEVENTH~~ REVISED SHEET NO.

Page 3 of 6

RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide:							
307	Deco Post Top-MH San bel P	11,600	150	65	\$16.85	\$2.68	\$4,551.66
308	Clemont Tear Drop P	11,600	150	65	19.91	2.68	4,551.66
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3,043.21
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3,043.21
312	MH Flood P	36,000	320	126	10.55	2.74	3,043.21
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	4,551.66
327	Deco Post Top-MH San bel ¹	12,000	175	74	18.39	2.72	4,771.88
349	Clemont Tear Drop ¹	12,000	175	74	21.73	2.72	4,771.88
371	MH Deco Rectangular ¹	38,000	400	159	14.26	2.84	3,804.05
372	MH Deco Circular ¹	38,000	400	159	16.70	2.84	3,804.05
373	MH Deco Rectangular ^{1,5}	110,000	1,000	378	15.30	2.96	9,039.63
386	MH Flood ^{1,5}	110,000	1,000	378	13.17	2.96	9,039.63
389	MH Flood-Sportslighter ^{1,5}	110,000	1,000	378	13.01	2.96	9,039.63
390	MH Deco Cube ¹	38,000	400	159	17.44	2.84	3,804.05
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	33.73	5.43	3,533.77
397	MH Post Top-Biscayne ¹	12,000	175	74	14.98	2.72	4,771.88
398	MH Deco Cube ^{1,5}	110,000	1,000	378	20.34	2.96	9,039.63
399	MH Flood	38,000	400	159	11.51	2.84	3,804.05
Light Emitting Diode (LED):							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0,600.64
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0,440.43
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0,440.43
109	Underground Acom	4,332	70	25	20.16	1.39	0,600.64
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0,430.46
133	ATBO Roadway	4,521	48	17	6.22	1.39	0,440.43
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0,440.43
136	Roadway	9,233	108	38	7.05	1.39	0,940.97
137	Underground Roadway	9,233	108	38	8.55	1.39	0,940.97
138, 176	Roadway	18,642	216	76	11.61	1.39	1,841.94
139	Underground Roadway	18,642	216	76	13.11	1.39	1,841.94
141, 177	Roadway	24,191	284	99	14.08	1.39	2,362.52
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2,362.52
147, 174	Roadway	12,642	150	53	9.74	1.39	1,271.35
148	Underground Roadway	12,642	150	53	11.24	1.39	1,271.35
151	ATBS Roadway	4,500	49	17	5.07	1.39	0,440.43
167	Underground Mitchell	5,186	50	18	21.44	1.39	0,430.46
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0,430.46
361	Roadway ¹	6,000	95	33	16.93	2.43	0,790.84
362	Roadway ¹	9,600	157	55	20.07	2.43	1,341.40
363	Shoebox Type 3 ¹	20,664	309	108	41.08	2.84	2,582.75
364	Shoebox Type 4 ¹	14,421	206	72	32.59	2.84	1,721.83
367	Shoebox Type 5 ¹	14,421	206	72	31.65	2.84	1,721.83
369	Underground Biscayne	6,500	80	28	18.60	1.39	0,670.71

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ October 1, 2018



SECTION NO. VI
 TWENTY-~~FOURTH~~THIRD REVISED SHEET NO. 6.312
 CANCELS TWENTY-~~THIRD~~SECOND REVISED SHEET NO. 6.312

Page 3 of 5

RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 111,094 01.37
Primary Metering Voltage:	\$ 259,952 37.23
Transmission Metering Voltage:	\$ 895,628 47.33

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$89,578~~4.74.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$2,382~~.23 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. ~~\$1,326~~4.243 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0,631~~0.692/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: 1.1734.400¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~October 1, 2018



SECTION NO. VI
TWENTY-~~THIRD~~SECOND REVISED SHEET NO. 6.313
CANCELS TWENTY-~~SECOND~~FIRST REVISED SHEET NO. 6.313

Page 4 of 5

RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor: See Sheet No. 6.105

H. Gross Receipts Tax Factor: See Sheet No. 6.106

I. Right-of-Way Utilization Fee: See Sheet No. 6.106

J. Municipal Tax: See Sheet No. 6.106

K. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,214.43~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday*:

6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday*:

12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ October 1, 2018



SECTION NO. VI
TWENTY-~~EIGHTH~~SEVENTH REVISED SHEET NO. 6.317
CANCELS TWENTY-~~SEVENTH~~SIXTH REVISED SHEET NO. 6.317

RATE SCHEDULE SS-2 INTERRUPTIBLE STANDBY SERVICE (Continued from Page No. 2)		Page 3 of 5
Determination of Specified Standby Capacity:		
1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".		
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.		
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.		
Rate Per Month:		
1. Customer Charge:		
Secondary Metering Voltage:	\$	313,743 06.70
Primary Metering Voltage:	\$	453,174 44.55
Transmission Metering Voltage:	\$	1,048,534 024.66
Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$293,582 86.06.		
2. Supplemental Service Charges:		
All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.		
3. Standby Service Charges:		
A. Distribution Capacity:		
\$ 2,372 22 per kW times the Specified Standby Capacity.		
Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.		
B. Generation & Transmission Capacity:		
The charge shall be the greater of:		
1. \$ 1,324 1,244 per kW times the Specified Standby Capacity or		
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$ 0,630 0,594 kW times the appropriate following monthly factor:		
<u>Billing Month</u>	<u>Factor</u>	
March, April, May, October	0.80	
June, September, November, December	1.00	
January, February, July, August	1.20	
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : See Sheet No. 6.105 and 6.106		
C. Interruptible Capacity Credit:		
The credit shall be the greater of:		
1. \$1.17 per kW times the Specified Standby Capacity, or		
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.		
D. Energy Charges:		
Non-Fuel Energy Charge:	1,159 1.086¢ per kWh	
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106		
E. Delivery Voltage Credit:		
When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.		

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ October 4, 2018



6.318

SECTION NO. VI
 TWENTY-~~SECOND~~~~FIRST~~ REVISED SHEET NO. 6.318
 CANCELS ~~TWENTY-FIRST~~~~TWENTIETH~~ REVISED SHEET NO.

Page 4 of 5

**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder.

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.204-42~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2019~~October 1, 2018~~



SECTION NO. VI
 TWENTY-~~FOURTH~~THIRD REVISED SHEET NO. 6.322
 CANCELS TWENTY-~~THIRD~~SECOND REVISED SHEET NO.

6.322

Page 3 of 6

**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. **Customer Charge:**
 - Secondary Metering Voltage: \$ ~~104,041.37~~
 - Primary Metering Voltage: \$ ~~243,462.23~~
 - Transmission Metering Voltage: \$ ~~838,829.47~~

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$83,898.74~~.

2. **Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. **Standby Service Charges:**

A. **Distribution Capacity:**

\$~~2,372.22~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. **Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$~~1,324.24~~ per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0,630.59~~/kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. **Curtable Capacity Credit:**

The credit shall be the greater of:

1. \$0.877 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. **Energy Charges:**

Non-Fuel Energy Charge: 1.1634.090¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. **Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2019~~October 1, 2018~~



NO. 6.323

SECTION NO. VI
~~NINETEENTH~~~~EIGHTEENTH~~ REVISED SHEET NO. 6.323
 CANCELS ~~EIGHTEENTH~~~~SEVENTEENTH~~ REVISED SHEET

Page 4 of 6

**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor: See Sheet No. 6.105

I. Gross Receipts Tax Factor: See Sheet No. 6.106

J. Right-of-Way Utilization Fee: See Sheet No. 6.106

K. Municipal Tax: See Sheet No. 6.106

L. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,204.42~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday*:
 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday*:
 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~ ~~October 4, 2018~~