



October 19<sup>th</sup> 2018

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2018  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr.Gov. and Community Affairs  
305-835-3605

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 09/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,180	6,180	100.00	-	60,801	60,801	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	866,850	1,042,185	175,335	16.82	7,317,775	10,870,844	3,553,069	32.68
5	DEMAND (Line 32 A-1 support detail)	654,849	672,100	17,251	2.57	8,110,802	8,221,771	110,969	1.35
6	OTHER (Line 40 A-1 support detail)	117,255	32,378	(84,877)	(262.14)	1,374,914	336,000	(1,038,914)	(309.20)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,638,954	1,752,843	113,889	6.50	16,803,491	18,489,416	1,685,925	9.12
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,335)	(1,145)	190	(16.61)	(8,968)	(5,117)	3,851	(75.25)
14	TOTAL THERM SALES	1,411,930	1,751,698	339,768	19.40	16,414,309	18,484,299	2,069,990	11.20
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,221,761	3,059,238	837,477	27.38	23,479,525	30,099,283	6,619,758	21.99
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,871,271	3,028,638	157,367	5.20	24,516,952	29,788,583	5,271,631	17.70
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,467,150	9,670,500	(1,796,650)	(18.58)	140,132,040	122,990,250	(17,141,790)	(13.94)
20	OTHER Commodity (Line 40 A-1 support detail)	247,148	32,600	(214,548)	(658.12)	3,677,225	328,700	(3,348,525)	(1,018.72)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,118,419	3,061,238	(57,181)	(1.87)	28,194,177	30,117,283	1,923,106	6.39
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,519)	(2,000)	519	(25.96)	(18,725)	(18,000)	725	(4.03)
27	TOTAL THERM SALES (24-26 Estimated only)	2,829,060	3,059,238	230,178	7.52	29,646,399	30,099,283	452,884	1.50
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.30190	0.34411	0.04221	12.27	0.29848	0.36493	0.06645	18.21
32	DEMAND (5/19)	0.05711	0.06950	0.01239	17.83	0.05788	0.06685	0.00897	13.42
33	OTHER (6/20)	0.47443	0.99319	0.51876	52.23	0.37390	1.02221	0.64831	63.42
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52557	0.57259	0.04702	8.21	0.59599	0.61391	0.01792	2.92
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.53000	0.57250	0.04250	7.42	0.47892	0.28428	(0.19464)	(68.47)
40	TOTAL THERM SALES (11/27)	0.57933	0.57297	(0.00636)	(1.11)	0.56680	0.61428	0.04748	7.73
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.58329	0.57693	(0.00636)	(1.10)	0.57076	0.61824	0.04748	7.68
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58622	0.57993	(0.00639)	(1.10)	0.57363	0.62135	0.04772	7.68
45	PGA FACTOR ROUNDED TO NEAREST .001	0.586	0.58000	(0.006)	(1.03)	0.574	0.621	0.047	7.57

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

from doree	CURRENT MONTH: 09/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	31,913	31,913	100.00	-	217,337	217,337	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	866,850	880,444	13,594	1.54	7,317,775	7,723,617	405,842	5.25
5 DEMAND (Line 25 + Line 31 A-1 support detail)	654,849	551,709	(103,140)	(18.69)	8,110,802	6,057,499	(2,053,303)	(33.90)
6 OTHER (Line 40 A-1 support detail)	117,255	32,378	(84,877)	(262.14)	1,374,914	337,158	(1,037,756)	(307.80)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,638,954	1,496,444	(142,510)	(9.52)	16,803,491	14,335,611	(2,467,880)	(17.22)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,335)	(1,007)	328	(32.59)	(8,968)	(9,514)	(547)	5.74
14 TOTAL THERM SALES	1,411,930	1,495,437	83,507	5.58	16,414,309	14,326,096	(2,088,213)	(14.58)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,221,761	2,941,547	719,786	24.47	23,479,525	26,800,273	3,320,748	12.39
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,871,271	2,941,547	70,276	2.39	24,516,952	26,800,273	2,283,321	8.52
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,467,150	8,897,400	(2,569,750)	(28.88)	140,132,040	98,781,760	(41,350,280)	(41.86)
20 OTHER Commodity (Line 40 A-1 support detail)	247,148	32,600	(214,548)	(658.12)	3,677,225	328,700	(3,348,525)	(1,018.72)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,118,419	2,974,147	(144,272)	(4.85)	28,194,177	27,128,973	(1,065,204)	(3.93)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(2,519)	(2,000)	519	-	(18,725)	(18,000)	725	(4.03)
27 TOTAL THERM SALES (24-26 Estimated only)	2,829,060	2,972,147	143,087	4.81	29,646,399	27,110,973	(2,535,426)	(9.35)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.01085	0.01085	100.00	-	0.00811	0.00811	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.30190	0.29931	(0.00259)	(0.87)	0.29848	0.28819	(0.01029)	(3.57)
32 DEMAND (5/19)	0.05711	0.06201	0.00490	7.90	0.05788	0.06132	0.00344	5.61
33 OTHER (6/20)	0.47443	0.99320	0.51877	52.23	0.37390	1.02573	0.65183	63.55
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.52557	0.50315	(0.02242)	(4.46)	0.59599	0.52842	(0.06757)	(12.79)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.53000	0.50349	(0.02651)	(5.27)	0.47892	0.52857	0.04965	9.39
40 TOTAL THERM SALES (11/27)	0.57933	0.50349	(0.07584)	(15.06)	0.56680	0.52878	(0.03802)	(7.19)
41 TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42 TOTAL COST OF GAS (40+41)	0.58329	0.50745	-0.07584	(14.95)	0.57076	0.53274	(0.03802)	(7.14)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58622	0.51000	(0.07622)	(14.95)	0.57363	0.53542	(0.03821)	(7.14)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.586	0.510	(0.076)	(14.90)	0.574	0.535	(0.039)	(7.29)

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

FLEX DOWN ESTIMATE  
(REVISED 6/08/94)  
PAGE 3 OF 12

COST OF GAS PURCHASED	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1 COMMODITY (Pipeline)	24,015	16,811	19,590	12,501	27,144	26,174	31,927	27,262	31,913			
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3 SWING SERVICE	-	-	-	-	-	-	-	-	-			
4 COMMODITY (Other)	1,186,453	960,861	881,338	742,040	720,828	727,852	918,951	704,850	880,444			
5 DEMAND	1,007,192	559,111	1,007,192	673,664	568,974	551,709	568,974	568,974	551,709			
6 OTHER	42,312	41,160	44,567	42,209	36,728	35,698	32,778	29,328	32,378			
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8 DEMAND	-	-	-	-	-	-	-	-	-			
9 Other	-	-	-	-	-	-	-	-	-			
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,259,972	1,577,943	1,952,687	1,470,414	1,353,674	1,341,433	1,552,630	1,330,414	1,496,444			
12 NET UNBILLED	-	-	-	-	-	-	-	-	-			
13 COMPANY USE	(1,067)	(1,069)	(1,069)	(1,069)	(1,069)	(1,069)	(1,047)	(1,047)	(1,007)			
14 TOTAL THERM SALES	2,258,906	1,576,874	1,951,618	1,469,344	1,352,604	1,340,364	1,551,583	1,329,367	1,495,437			
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168	2,515,035	2,941,547			
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18 COMMODITY (Other) Commodity	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168	2,515,035	2,941,547			
19 DEMAND Billing Determinants Only	16,785,880	9,064,160	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400			
20 OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200	32,300	28,900	32,600			
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22 DEMAND	-	-	-	-	-	-	-	-	-			
23	-	-	-	-	-	-	-	-	-			
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,239,330	2,953,041	3,653,846	2,751,915	2,533,590	2,510,699	2,968,468	2,543,935	2,974,147			
25 NET UNBILLED	-	-	-	-	-	-	-	-	-			
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)			
27 TOTAL THERM SALES (24-26 Estimated only)	4,237,330	2,951,041	3,651,846	2,749,915	2,531,590	2,508,699	2,966,468	2,541,935	2,972,147			
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00572	0.00577	0.00542	0.00461	0.01086	0.01057	0.01087	0.01084	0.01085			
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31 COMMODITY (Other) (4/18)	0.28273	0.32976	0.24402	0.27375	0.28852	0.29390	0.31298	0.28025	0.29931			
32 DEMAND (5/19)	0.06000	0.06168	0.06000	0.06256	0.06189	0.06201	0.06189	0.06189	0.06201			
33 OTHER (6/20)	0.98630	1.05000	1.05860	1.02200	1.04340	1.04380	1.01480	1.01480	0.99320			
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36 Other (9/23)	-	-	-	-	-	-	-	-	-			
37 TOTAL COST (11/24)	0.53310	0.53435	0.53442	0.53432	0.53429	0.53429	0.52304	0.52297	0.50315			
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39 COMPANY USE (13/26)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339	0.52339	0.50349			
40 TOTAL THERM SALES (11/27)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339	0.52339	0.50349			
41 TRUE-UP (E-2)	0.00396	0.03244	0.03244	0.03244	0.03244	0.03244	0.00396	0.00396	0.00396			
42 TOTAL COST OF GAS (40+41)	0.53731	0.56715	0.56715	0.56715	0.56715	0.56715	0.52735	0.52735	0.50745			
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44 PGA FACTOR ADJUSTED FOR TAXES	0.54001	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000	0.53000	0.51000			
45 PGA FACTOR ROUNDED TO NEAREST .001	0.54000	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000	0.53000	0.51000			

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018				
CURRENT MONTH: 09/18				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,537,470	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	(313,190)	0.00	0.00000	
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,519)	0.00		
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	2,221,761	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,224,280	762,570.06	0.34284	
18 Bay Gas Storage	0	762.37		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00		
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	649,510	141,642.80		
22 Other Shippers (Line 85 Page 10)	0.00	(36,789.63)		
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,519)	(1,335.16)	0.53000	
24 TOTAL COMMODITY (Other)	2,871,271	866,850.44	0.30190	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,670,500	568,349.19	0.05877	
26 FPU - Capacity Indian River		70,000.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	1,796,650	16,500.00		
32 TOTAL DEMAND	11,467,150	654,849.19	0.05711	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
<b>OTHER</b>				
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	31,148	35,988.20	1.15539	
34 Storage Purchases	0	82,835.00		
35 Storage withdrawal	216,000	589.85		
36 Storage Activity (Line 22, Page 10)	0	(2,157.81)		
35 Realized Gain/Loss (Line 22, Page 10)		0.00		
36 LNG Supply		0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	247,148	117,255.24	0.47443	
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 09/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	984,105	912,822	(71,283)	-7.81%	8,692,689	8,060,775	(631,914)	-7.84%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	654,849	583,622	(71,227)	-12.20%	8,110,802	6,274,836	(1,835,966)	-29.26%
3	TOTAL	1,638,954	1,496,444	(142,510)	-9.52%	16,803,491	14,335,611	(2,467,880)	-17.22%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,411,930	1,495,437	83,507	5.58%	16,414,309	14,326,096	(2,088,213)	-14.58%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(121,041)	(121,041)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,398,481	1,481,988	83,507	5.63%	16,293,268	14,205,055	(2,088,213)	-14.70%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(240,473)	(14,456)	226,017	-1563.49%	(510,223)	(130,555)	379,667	-290.81%
8	INTEREST PROVISION-THIS PERIOD (21)	3,499	(976)	(4,475)	458.50%	15,062	(7,703)	(22,765)	295.53%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,136,317	(563,774)	(2,700,091)	478.93%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	121,041	121,041	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,288,700	-	(1,288,700)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,912,791	(565,757)	(2,478,549)	438.09%	1,912,791	(565,757)	(2,478,549)	438.09%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,136,317	(563,774)	(2,700,091)	478.93%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,909,292	(564,781)	(2,474,074)	438.06%				
14	TOTAL (12+13)	4,045,609	(1,128,556)	(5,174,165)	458.48%				
15	AVERAGE (50% OF 14)	2,022,804	(564,278)	(2,587,082)	458.48%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02020	0.02020	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02130	0.02130	-	0.00%				
18	TOTAL (16+17)	0.04150	0.04150	-	0.00%				
19	AVERAGE (50% OF 18)	0.02075	0.02075	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00173	0.00173	-	0.00%				
21	INTEREST PROVISION (15x20)	3,499	(976)	(4,475)	458.50%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 09/18

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						568,349.19		22.52
2	Sequent Energy Management	System Supply	FTS	2,537,470		2,537,470	762,570.06			3,044.96	30.05
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,537,470</b>	<b>-</b>	<b>2,537,470</b>	<b>762,570</b>	<b>-</b>	<b>568,349</b>	<b>3,045</b>	<b>52.57</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 09/18

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	8,458	8,226	253,747	246,769	3.0052	3.0902
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
<b>TOTAL</b>		<b>8,458</b>	<b>8,226</b>	<b>253,747</b>	<b>246,769</b>	<b>3.0052</b>	<b>3.0902</b>
<b>WEIGHTED AVERAGE</b>						<b>3.0052</b>	<b>3.0902</b>

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



	CURRENT MONTH: 09/18		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,035,432	1,093,004	57,572	5.56%	12,372,775	11,933,628	(439,147)	-3.55%
2 GAS LIGHTS	2,060	1,242	(818)	-39.72%	13,224	11,178	(2,046)	-15.47%
3 COMMERCIAL	1,708,186	1,948,945	240,760	14.09%	16,574,538	17,987,437	1,412,899	8.52%
4 LARGE COMMERCIAL	83,382	16,047	(67,335)	-80.75%	685,101	167,039	(518,062)	-75.62%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	762	-	(762)	-100.00%
<b>6 TOTAL FIRM</b>	<b>2,829,060</b>	<b>3,059,238</b>	<b>230,178</b>	<b>8.14%</b>	<b>29,646,399</b>	<b>30,099,282</b>	<b>452,883</b>	<b>1.53%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	4,082,641	4,553,681	471,040	11.54%	42,835,791	40,750,336	(2,085,455)	-4.87%
11 SMALL COMMERCIAL TRANSP. FIRM	2,625,358	2,634,720	9,362	0.36%	24,652,498	24,439,160	(213,338)	-0.87%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	-	40,717	40,717	0.00%	3,995,264	6,308,059	2,312,795	57.89%
<b>19 TOTAL TRANSPORTATION</b>	<b>6,707,999</b>	<b>7,229,118</b>	<b>521,120</b>	<b>7.77%</b>	<b>71,483,553</b>	<b>71,497,555</b>	<b>14,002</b>	<b>0.02%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,537,059</b>	<b>10,288,356</b>	<b>751,297</b>	<b>7.88%</b>	<b>101,129,952</b>	<b>101,596,837</b>	<b>466,885</b>	<b>0.46%</b>
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	101,949	101,663	(286)	-0.28%	101,681	101,609	(72)	-0.07%
21 GAS LIGHTS	16	194	178	1112.50%	14	194	180	1285.71%
22 COMMERCIAL	5,007	5,296	289	5.77%	4,992	5,232	240	4.81%
23 LARGE COMMERCIAL	-	1	1	0.00%	3	1	(2)	-66.67%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>25 TOTAL FIRM</b>	<b>106,972</b>	<b>107,154</b>	<b>182</b>	<b>0.17%</b>	<b>106,690</b>	<b>107,036</b>	<b>346</b>	<b>0.32%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 COMMERCIAL TRANSP.	2	98	96	4800.00%	87	98	11	12.64%
30 SMALL COMMERCIAL TRANSP. FIRM	2,816	2,568	(248)	-8.81%	2,778	2,571	(207)	-7.45%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	-	2	2	0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,818</b>	<b>2,668</b>	<b>(150)</b>	<b>-5.32%</b>	<b>2,867</b>	<b>2,671</b>	<b>(196)</b>	<b>-6.84%</b>
<b>TOTAL CUSTOMERS</b>	<b>109,790</b>	<b>109,822</b>	<b>32</b>	<b>0.03%</b>	<b>109,557</b>	<b>109,707</b>	<b>150</b>	<b>0.14%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	10	11	1	10.00%	14	13	(1)	-7.14%
40 GAS LIGHTS	-	6	6	0.00%	-	6	6	0.00%
41 COMMERCIAL	341	368	27	7.92%	369	382	13	3.52%
42 LARGE COMMERCIAL	#DIV/0!	16,047	#DIV/0!	#DIV/0!	25,374	18,560	(6,814)	-26.85%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	2,041,320	46,466	(1,994,854)	-97.72%	54,707	46,202	(8,505)	-15.55%
47 SMALL COMMERCIAL TRANSP. FIRM	932	1,026	94	10.09%	986	1,056	70	7.10%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	#DIV/0!	20,359	#DIV/0!	#DIV/0!	221,959	350,448	128,489	57.89%



CURRENT MONTH: 09/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

						Actual	Checked:	
FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT			
1	<b>Commodity costs</b>							
2	Contract #5034	FTS 1	2,537,470	0.00000	0.00			
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00			
3A	Back to Back / No Notice			n/a	n/a			
4	<b>Total Firm:</b>		<b>2,537,470</b>		<b>0.00</b>		( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>								
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.05518	260,146.11	( )	
6	" Capacity release		0	0	---			
7	" System supply	Treasure Coast	214,200	0.03001259	0.05518	11,819.56	( )	
8	" System supply	Brevard	1,268,700	0.24000387	0.05518	70,006.87	( )	
9	" " "	Merritt Sq.			0.05518	0.00	( )	
10	<b>Total FTS-1 demand</b>		<b>6,197,400</b>			<b>341,973</b>		
11								
12	FTS-2 Demand - System supply	Miami	2,700,000		0.06518	175,986	( )	
13	FTS-2 Demand		773,100		0.06518	50,391		
14								
15	<b>Total FTS-2 demand</b>		<b>3,473,100</b>			<b>226,376.66</b>		
16								
17	TECO - Peoples Gas - 08/11 Usage Adj							
18	FGT Storage Demand		0			0		
19								
20							( )	
21	<b>Total fixed charges</b>		<b>9,670,500</b>			<b>568,349.19</b>		
22								
23	<b>OTHER SUPPLIERS:</b>							
24			<b>THERMS</b>			<b>AMOUNT</b>		
25	Sequent Energy Management		2,537,470			762,570.06	( )	
26	Bay Gas Storage - Injection						( )	
27							( )	
28							( )	
29							( )	
30							( )	
31							( )	
32							( )	
33							( )	
34							( )	
35							( )	
36							( )	
37							( )	
38							( )	
39							( )	
40							( )	
41							( )	
42							( )	
43							( )	
44							( )	
45	<b>Total costs:</b>		<b>2,537,470</b>			<b>762,570.06</b>		
46								
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>1,330,919.25</b>		

CURRENT MONTH: 09/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	terms	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals			
1	FGT - FTS-1 & FTS-2 Commod. (Mia.Br,TC) 09/18		2,537,470.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 08/18		(2,082,830.0)		-	-		
3	FGT - FTS-1 & FTS-2 Commodity 08/18		1,769,640.0		-	-		
4			2,224,280.0			-		
5								
6	FGT - FTS-1 & FTS-2 Demand (Mia.Br,TC) 09/18	9,670,500.0			568,349.19	568,349.19		
7	Reverse FTS-1 & FTS-2 Demand accr 08/18	(9,992,850.0)			(587,294.17)	(587,294.17)		
8	FGT - FTS-1 & FTS-2 Demand 08/18	9,992,850.0		587,294.17		587,294.17	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	9,670,500.0				568,349.19		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Lost Gas Billed			0.00		-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		5,360	8,128.06		8,128.06	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		25,788	27,860.14		27,860.14	B4	
24	Reverse Sequent - 08/18	(2,082,830.00)			(560,415.84)	(560,415.84)		
25						-		
26	Sequent - 09/18	1,841,820.0		523,626.21		523,626.21	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Storage Activity			(4,895.09)		(4,895.09)		
31	Storage Activity			13,128.17		13,128.17		
32	Storage Activity			2,737.28		2,737.28		
33	Storage Activity			(13,128.17)		(13,128.17)		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(241,010.00)				(38,947.44)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,537,470.0			762,570.06	762,570.06		
50								
51	Total purchases & accruals -		2,255,428.1	1,214,750.77	183,209.24	1,397,960.01		

CURRENT MONTH: 09/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	649,510.0	141,642.80		141,642.80	B5	JE RVBI085364 - Mar'07	
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>649,610.0</b>	<b>141,642.80</b>	<b>0.00</b>	<b>141,642.80</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
23								
24								
25	FGT Cashout			0.00		B1 (3)		
26	Commodity Sales/Deferred							
27	Bay Gas Property Tax Allocation					B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	1,500,000		16,500.00	16,500.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	296,650		82,835.00	82,835.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	280,720		280.72	280.72	B1 (4)		
34	Storage Injections Transp. - Bay Gas	285,000		481.65	481.65	B1 (5)		
35	Storage Withdrawals - Bay Gas	224,810		224.81	224.81	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		216,000	365.04	365.04	B1 (7)		
37	<b>Total storage costs</b>	<b>2,687,180.0</b>		<b>100,687.22</b>	<b>0.00</b>	<b>100,687.22</b>		
38								
39			<b>3,120,938.1</b>	<b>1,457,080.79</b>	<b>183,209.24</b>	<b>1,640,290.03</b>		
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,640,290.03</b>				
43				<b>0.00</b>				
44								
45	<b>Company Use</b>		(2,519.2)	(1,335.16)				
46	<b>CNG Vehicle Use</b>		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,118,418.93</b>	<b>1,638,954.87</b>				