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November 14, 2018

E-PORTAL FILING

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20120036-GU - Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation.

Dear Ms. Stauffer:

Attached for filing in the referenced docket, please find the 3rd quarter 2018 GRIP report of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP) plans.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Kind regards,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Enclosure (Report)

Cc:/Rick Moses/Chief – Safety Bureau

FLORIDA PUBLIC UTILITIES COMPANY
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending September 30, 2018

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida</i>	0	\$ 18,401	0	\$ 52,273	22	\$ 112,060	43	\$ 229,092
<i>South Florida</i>	7,317	\$ 1,050,116	26,919	\$ 4,313,562	11	\$ 633,700	120	\$ 1,252,506
<i>Consolidated</i>	7,317	\$ 1,068,518	26,919	\$ 4,365,836	33	\$ 745,760	163	\$ 1,481,597

Retired:

<i>Central Florida</i>	0	0	38	77
<i>South Florida</i>	22,831	22,831	3	54
<i>Consolidated</i>	22,831	22,831	41	131

Remaining Replacement:

<u>Bare Steel Mains</u>	<u>Quantity</u>	<u>Bare Steel Services</u>	<u>Quantity</u>
Miles at Beginning 6/30/2018	64.2	Number of Services at 6/30/2018	2,997
Miles Retired through 9/30/2018	4.3	Steel Tubing Services	38
Miles Remaining	59.9	Services Retired through 9/30/2018	41
		Services Remaining	2,994

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending September 30, 2018

Mains:				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Investment Amount	Investment Amount	Installed In Service Date
FN17G23241	Volusia	E Turgot Ave, Edgewater	HC			PE	2"		\$ 19,421.23	Open
FN13G23287	Volusia	Highland Country Estates	HC			PE	2"		\$ 1.00	May-14
FN15G23267	Volusia	NSB Island Cedar Dunes	HC			PE	2"		\$ (11,852.00)	Feb-17
FN13G23402	Volusia	Spring Hammock	HC			PE	2"		\$ 755.87	May-14
FN00G13555	Volusia	Allocation Clearing						\$ 18,401.49	\$ 43,947.16	Ongoing
Total Mains Installed-Central Florida				0	0			\$ 18,401.49	\$ 52,273.26	

Mains:				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Investment Amount	Investment Amount	Installed In Service Date
FN18G21282	Palm Beach	280 Edgewood Dr WPB	HC			PE	2"	\$ 3,655.26	\$ 3,655.26	Open
FN15G61422	Palm Beach	All AboardFla DTown WPB - 6"	HC			PE	6"	\$ -	\$ 0.57	Dec-16
FN14G21151	Palm Beach	Anchorage 2014	HC			PE	2"	\$ -	\$ 2,524.07	Open
FN13G11126	Palm Beach	Anchorage Drive NPB Phase 3 - 4"	HC			PE	2"	\$ -	\$ (52,949.72)	Open
FN17G21254	Palm Beach	Broadway WPB Ph 4 A4	HC	1,382	1,382	PE	2"	\$ 2,079.50	\$ 336,298.05	Open
FN17G21277	Palm Beach	Broadway Phase 4 2 in Area 3	HC	1,359	1,359	PE	2"	\$ 23,737.94	\$ 482,412.41	Open
FN17G21301	Palm Beach	Broadway Ph.4 - Area 2 - 2"	HC	1,565	1,565	PE	2"	\$ 10,125.45	\$ 275,058.93	Open
FN17G21329	Palm Beach	Broadway Ph.4 - Area 1 - 2"	HC	60	60	PE	2"	\$ 186,103.04	\$ 554,533.27	Open
FN17G41278	Palm Beach	Broadway Ph4 4 in Areas 2 3	HC		2,752	PE	4"	\$ 391.10	\$ 157,496.34	Open
FN17G41330	Palm Beach	Broadway Ph.4 - Area 1 - 4"	HC	1,568	2,211	PE	4"	\$ 83,829.85	\$ 259,452.48	Open
FN18G41276	Palm Beach	Lake & Lucerne	HC	882	882	PE	2"	\$ 113,983.30	\$ 113,983.30	Sep-18
FN16G21116	Palm Beach	Lake Osborne 4	HC			PE	2"	\$ -	\$ 50.22	Dec-17
FN14G41118	Palm Beach	Lake Worth Phase 2 - 4"	HC			PE	4"	\$ -	\$ 12,594.08	Sep-14
FN17G21124	Palm Beach	La Puerta-Nightingale	HC			PE	2"	\$ -	\$ (13,700.06)	Oct-17
FN15G21207	Palm Beach	S. Lake Worth Phase 1 - 2"	HC			PE	2"	\$ -	\$ (39,359.64)	Jun-15
FN18G21123	Palm Beach	N. Inlet	HC	501	8,114	PE	2"	\$ 287,726.31	\$ 1,087,930.43	Open
FN17G41310	Palm Beach	N J and 2nd LW	HC			PE	4"	\$ -	\$ 3,087.50	Dec-17
FN17G21240	Palm Beach	Royal Poinciana Plza PB	HC			PE	2"	\$ -	\$ 1,806.74	Dec-17
FN16G21236	Palm Beach	SFlagler Ph 2 A2 WPB	HC			PE	2"	\$ -	\$ 11,908.97	Aug-16
FN15G41208	Palm Beach	S. Lake Worth Phase 1 - 4"	HC			PE	4"	\$ -	\$ (16,669.27)	Jun-15
FN16G41241	Palm Beach	Southern - S.Ocean Blvd	HC			PE	4"	\$ -	\$ 344.11	Aug-16
FN17G61190	Palm Beach	SOcean PB 17 ViaFSloans	HC			PE	6"	\$ 10,912.92	\$ 30,245.34	Open
FN17G21188	Palm Beach	SOcean PB 17 ViaFSloans	HC			PE	2"	\$ 7,078.50	\$ 9,615.95	Open
FN16G21360	Palm Beach	Southside WPB A2346	HC			PE	2"	\$ -	\$ 13,065.85	Feb-16
FN18G21159	Palm Beach	Tamarind WPB Ph 2 A1	HC		4,975	PE	2"	\$ 18,107.55	\$ 604,814.45	Open

Florida Public Utilities Company
 Gas Reliability Infrastructure Program
 Quarterly Reporting
 Quarter Ending September 30, 2018

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter	YTD	Material Installed	Main Size Installed	Quarter	YTD	Installed In Service Date
				Feet Installed	Feet Installed			Installed Investment Amount	Installed Investment Amount	
FN18G61160	Palm Beach	Tamarind WPB Ph 2 A1	HC		3,619	PE	6"	\$ 158,215.88	\$ 482,480.09	Open
FN17G21171	Palm Beach	Town Center 2017	HC			PE	2"	\$ -	\$ (9,110.25)	Dec-17
FN14G21276	Palm Beach	Woodbridge to Clarendon	HC			PE	2"	\$ -	\$ (4,213.33)	Jun-15
FN16G21293	Palm Beach	Worth Ave S Alley PB	HC			PE	2"	\$ -	\$ 1,080.86	Sep-16
FN00GA9999	Palm Beach	Holding Account						\$ -	\$ (217,381.03)	Ongoing
FN00G11555	Palm Beach	Allocation Clearing						\$ 1,649.77	\$ 44,735.79	Ongoing
Mains Accrual								\$ 142,519.82	\$ 177,770.58	
Total Mains Installed-South Florida				7,317	26,919			\$ 1,050,116.19	\$ 4,313,562.34	
Total Mains Installed-FPUC				7,317	26,919			\$ 1,068,517.68	\$ 4,365,835.60	

Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter	YTD	Material Installed	Service Size Installed	Quarter	YTD	Installed In Service Date
				# Services Installed	# Services Installed			Installed Investment Amount	Installed Investment Amount	
FN18GS3080	Volusia	Various	HC	22	43	PE	3/4"	\$ 108,074.56	\$ 223,326.82	Qtr3 -18
FN18GS1080	Palm Beach	Various	HC	5	89	PE	3/4"	\$ 644,221.22	\$ 1,068,247.10	Qtr3 -18
FN18GS1082	Palm Beach	Various	HC	6	31	PE	1 1/4"	\$ 36,364.89	\$ 98,326.82	Qtr3 -18
Accrue Services	Volusia							\$ 3,985.47	\$ 5,764.80	
Accrue Services	Palm Beach							\$ (46,886.55)	\$ 85,931.69	
Total Services Installed				33	163			\$ 745,759.59	\$ 1,481,597.23	

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending September 30, 2018

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
<i>Total Mains Retired - Central Florida</i>								

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
FN17G21252R	Palm Beach	Broadway Ph 4	HC	88	88	1"	Bare Steel	Sep-18
FN17G21252R	Palm Beach	Broadway Ph 4	HC	239	239	1.25"	Bare Steel	Sep-18
FN17G21252R	Palm Beach	Broadway Ph 4	HC	168	168	1.5"	Bare Steel	Sep-18
FN17G21252R	Palm Beach	Broadway Ph 4	HC	10,680	10,680	2"	Bare Steel	Sep-18
FN17G21252R	Palm Beach	Broadway Ph 4	HC	2,027	2,027	2.5"	Bare Steel	Sep-18
FN17G41298R	Palm Beach	Broadway Ph 4	HC	3,372	3,372	3"	Bare Steel	Sep-18
FN17G41298R	Palm Beach	Broadway Ph 4	HC	1,663	1,663	4"	Bare Steel	Dec-17
FN17G41298R	Palm Beach	Lake & Lucerne	HC	880	880	3"	BS	Sep-18
FN18G21109R	Palm Beach	N. Inlet Ph. 1	HC	452	452	2"	BS	Sep-18
FN18G21109R	Palm Beach	N. Inlet Ph. 1	HC	3,262	3,262	4"	BS	Sep-18
<i>Total Mains Retired - South Florida</i>				22,831	22,831			
<i>Total Mains Retired-FPUC</i>				22,831	22,831			

Services:

Project Number	County	Location/Address	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
FN17GS3080R	Volusia	Various	38	77	under 1"	Steel Tubing	Qtr3 -18
FN17GS1080R	Palm Beach	Various	3	54	under 1"	Bare Steel	Qtr3 -18
<i>Total Bare Steel Services Retired</i>				3	54		
<i>Total Steel Tubing Services Retired</i>				38	77		
<i>Total Bare Steel & Steel Tubing Service Retired</i>				41	131		

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending September 30, 2018

Installed:

Mains				Services			
Quarter		Year To Date		Quarter		Year To Date	
Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida Gas</i>							
28,993	\$ 1,115,326	77,972	\$ 3,205,394	138	\$ 156,285	283	\$ 411,710

Retired:

<i>Central Florida Gas</i>	53,914	104,015	52	92
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Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 6/30/2018	33.6	Number of Services at 6/30/2018	281
Miles Retired through 9/30/2018	10.2	Additional Services	
Miles Remaining	23.4	Services Retired through 9/30/2018	52
		Services Remaining	229

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending September 30, 2018

Mains:				Quarter	YTD			Quarter	YTD	
Project	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
Number										
CF18G20127	Polk	365 W Standford	HC	-	399	PE	2"	\$ -	\$ 8,084.50	Open
CF15G20152	Polk	Auburndale 2"	HC	-	-	PE	2"	\$ -	\$ 2.31	Dec-15
CF16G41248	Polk	Auburndale 4"	HC	-	-	PE	4"	\$ -	\$ 31,722.17	May-17
CF16G21105	Polk	Bartow Area 1	HC	-	-	PE	2"	\$ -	\$ 354.06	Mar-16
CF16G41106	Polk	Bartow Area 1	HC	-	-	PE	4"	\$ -	\$ 15,743.19	Mar-16
CF16G21188	Polk	Bartow Area 2	HC	-	-	PE	2"	\$ 4.57	\$ (12,257.30)	Feb-17
CF16G21189	Polk	Bartow Area 2	HC	-	-	PE	2"	\$ -	\$ 2,238.33	Aug-16
CF16G41196	Polk	Bartow Area 2	HC	-	-	PE	4"	\$ 1.37	\$ 54,586.41	Dec-17
CF18G80174	Polk	Bartow Casing 1	HC	-	-	CTD	8"	\$ 25,726.09	\$ 25,726.09	Open
CF18G80175	Polk	Bartow Casing 2	HC	-	-	CTD	8"	\$ 314.77	\$ 314.77	Open
CF18G80177	Polk	Bartow Casing 4	HC	-	-	CTD	8"	\$ 533.13	\$ 533.13	Open
CF18G20121	Polk	Country Club Golf Replace	HC	-	1,989	PE	2"	\$ -	\$ 34,937.28	Open
CF15G40121	Polk	Eagle Lake 4"	HC	-	1,495	PE	4"	\$ -	\$ 103,790.94	Open
CF16G21247	Polk	Lake Alfred 2"	HC	-	-	PE	2"	\$ -	\$ 101.92	Jun-15
CF16G21158	Polk	Lake Wales Area 1 2" Ctd Main	HC	-	-	PE	2"	\$ -	\$ 593.45	Jul-16
CF16G21164	Polk	Lake Wales Area 1 2" PE	HC	-	-	PE	2"	\$ -	\$ 3,645.42	Feb-17
CF16G41159	Polk	Lake Wales Area 1 4" CTD	HC	-	-	PE	4"	\$ -	\$ 2,223.29	Jul-16
CF17G41204	Polk	Lake Wales Area 2 4"	HC	-	-	PE	4"	\$ 32,790.56	\$ 66,638.69	Open
CF17G21190	Polk	Lake Wales Area 2 2"	HC	-	6,064	PE	2"	\$ -	\$ 283,188.68	Open
CF18G20154	Polk	Lake Wales Area 3 2"	HC	12,261	12,261	PE	2"	\$ 230,713.46	\$ 230,713.46	Open
CF18G40150	Polk	Lake Wales Area 3 4"	HC	1,189	1,189	PE	4"	\$ 142,593.57	\$ 142,593.57	Open
CF18G21114	Polk	Lake Wales Area 5 2"	HC	3,754	21,603	PE	4"	\$ 250,171.87	\$ 590,106.64	Open
CF18G41115	Polk	Lake Wales Area 5 4"	HC	-	12,719	PE	4"	\$ 72,813.28	\$ 444,971.47	Open
CF16G21160	Polk	Mt Lake S 2"	HC	-	-	PE	2"	\$ -	\$ 357.00	Aug-16
CF16G61166	Polk	Mt Lake S Reinforcement 6"	HC	-	-	PE	6"	\$ -	\$ 12,649.17	Aug-16
CF18G20129	Polk	Orchid Springs Ph. 1 2"	HC	-	468	PE	2"	\$ 18,078.07	\$ 20,869.55	Open
CF17G41188	Polk	Swoope St Replacement	HC	-	-	PE	4"	\$ -	\$ 24,241.73	Open
CF14G21201	Polk	Thompson Circle	HC	-	240	PE	2"	\$ -	\$ -	Open
CF16G21205	Polk	Winter Haven Area 1 - 2"	HC	-	-	PE	2"	\$ -	\$ 2,997.97	Sep-16
CF16G21206	Polk	Winter Haven Area 1 - 2"	HC	-	-	PE	2"	\$ -	\$ 1,501.81	Feb-17
CF16G41204	Polk	Winter Haven Area 1 - 4"	HC	-	-	PE	4"	\$ -	\$ 161.86	Feb-17
CF18G20173	Polk	Winter Haven Area 2 - 2"	HC	-	-	PE	2"	\$ 39,276.30	\$ 39,276.30	Open
CF18G40153	Polk	Winter Haven Area 2 - 4"	HC	-	-	PE	4"	\$ 3,015.00	\$ 3,015.00	Open
CF16G21120	Polk	Winter Haven Area 3 - 2"	HC	-	-	PE	2"	\$ -	\$ 3,878.23	Mar-16
CF17G21155	Polk	Winter Haven Area 4 Ph 1	HC	-	-	PE	2"	\$ -	\$ 978.98	Open

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending September 30, 2018

								Quarter	YTD		
CF17G21156	Polk	Winter Haven Area 4 Ph 2	HC	-	-	PE	2"	\$ -	\$ 8,118.85	Open	
CF17G21175	Polk	Winter Haven Area 4 Ph 3	HC	-	238	PE	2"	\$ 396.57	\$ 88,694.91	Open	
CF17G41159	Polk	Winter Haven Area 4 Ph 4	HC	-	-	PE	4"	\$ 826.87	\$ 15,502.53	Open	
CF15G20176	Polk	Winter Haven Area 6 - 2"	HC	-	-	PE	2"	\$ -	\$ 202.13	Dec-15	
CF18G11113	Polk	Winter Haven Area 7 Ph 1 2"	HC	9,381	11,526	PE	2"	\$ 10,594.06	\$ 166,749.31	Open	
CF18G21110	Polk	Winter Haven Area 7 Ph 2 2"	HC	-	3,598	PE	2"	\$ 122,162.25	\$ 534,445.37	Open	
CF18G41109	Polk	Winter Haven Area 7 Ph 3 4"	HC	2,408	4,183	PE	4"	\$ 101,485.20	\$ 277,128.26	Open	
CF16G41103	Polk	Winter Haven Area 9	HC	-	-	PE	4"	\$ -	\$ 2,413.05	Jan-16	
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	-	-	PE	2"	\$ -	\$ (2,693.82)	Mar-17	
CF17G41154	Polk	Winter Haven Area 9 Trail Replace	HC	-	-	PE	4"	\$ -	\$ 2,639.55	May-17	
CF00GA1999	Polk	Holding Account						\$ -	\$ (291,019.79)	Ongoing	
CF00G11555	Polk	Allocation Clearing						\$ (990.56)	\$ 15,570.31	Ongoing	
Mains Accrual								\$ 64,819.51	\$ 247,163.10		
Total Mains Installed				28,993	77,972			\$ 1,115,325.94	\$ 3,205,393.83		

Services:							Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Investment Amount	Investment Amount	Installed In Service Date
CF17GS1080	Polk	Various	HC	109	242	PE	Under 1"	\$ 160,247.65	\$ 329,726.83	Qtr3 -18
CF17GS1082	Polk	Various	HC	29	41	PE	1" & Over	\$ 26,509.07	\$ 27,636.72	Qtr3 -18
Accrual Services								\$ (30,471.40)	\$ 54,346.12	
Total Services Installed				138	283			\$ 156,285.32	\$ 411,709.67	

Florida Division of Chesapeake Utilities Corporation
 Gas Reliability Infrastructure Program
 Quarterly Reporting-Retirements
 Quarter Ending September 30, 2018

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter	YTD	Main Size Retired	Material Retired	Retired
				Feet Retired	Feet Retired			Out of Service Date
CF15G20146R	Polk	Auburndale	HC		805	0.5"	Bare Steel	Feb-18
CF15G20146R	Polk	Auburndale	HC		371	1.25"	Bare Steel	Feb-18
CF15G20146R	Polk	Auburndale	HC		207	2"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC		10,709	3"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC		530	3.5"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC		10,755	4"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		858	0.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		221	0.75"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		41	1"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		649	1.25"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		2,811	1.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		7,165	2"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		9,017	3"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		3,214	3.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		544	4"	Bare Steel	Feb-18
CF18G20119R	Polk	Country Club Golf	HC		1,457	2"	Bare Steel	Jun-18
CF15G40121	Polk	Eagle Lake 2015 - 4"	HC	360	360	4"	Bare Steel	Aug-18
CF15G20145R	Polk	Lake Alfred	HC	912	912	2"	Bare Steel	Aug-16
CF15G40144R	Polk	Lake Alfred	HC	1,273	1,273	3"	Bare Steel	Aug-16
CF16GM1111R	Polk	Lake Wales Area 2	HC	55	55	3/4"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	1,724	1,724	1"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	1,664	1,664	1 1/4"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	1,873	1,873	1 1/2"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	7,219	7,219	2"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	6,281	6,561	3"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	5,970	5,970	3.5"	Bare Steel	Apr-18
CF18G20129	Polk	Orchid Springs Ph. 1 2 in	HC		467	2"	Bare Steel	Jun-18
CF17G41152R	Polk	Winter Haven 4	HC	2,546	2,546	1"	Bare Steel	Sep-18
CF17G41152R	Polk	Winter Haven 4	HC	532	532	1.25"	Bare Steel	Sep-18
CF17G41152R	Polk	Winter Haven 4	HC	687	687	1.5"	Bare Steel	Sep-18
CF17G41152R	Polk	Winter Haven 4	HC	5,947	5,947	2"	Bare Steel	Sep-18
CF17G41152R	Polk	Winter Haven 4	HC	11,700	11,700	3"	Bare Steel	Sep-18
CF17G41152R	Polk	Winter Haven 4	HC	5,171	5,171	4"	Bare Steel	Sep-18
Total Mains Retired				53,914	104,015			

Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter	YTD	Service Size Retired	Material Retired	Retired
				Services Retired	Services Retired			Out of Service Date
CF17GS1080R	Polk	Various	HC	52	92	under 1"	Bare Steel	Qtr3 - 18
Total Bare Steel Services Retired				52	92			

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending September 30, 2018

Installed:

Services			
Quarter		Year To Date	
Number	Amount	Number	Amount
<i>Fort Meade</i>	1 \$	15,006	35 \$ 58,864

Retired:

<i>Fort Meade</i>	0	17
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Remaining Replacement:

<u>Bare Steel Services</u>	<u>Quantity</u>
Number of Services at 6/30/2018	93
Services Retired through 9/30/2018	-
Services Remaining	93

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending September 30, 2018

<u>Services:</u>				Quarter	YTD		Quarter	YTD		
Project			Rural or High	# Services	# Services	Material	Service Size	Installed	Installed	Installed
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed	Investment	Investment	In Service
								Amount	Amount	Date
FT18GS1080	Polk	Various	HC	1	35	PE	Under 1"	\$ 32,690.25	\$ 58,152.96	Qtr3 -18
Accrual Services								\$ (17,683.93)	\$ 711.07	
<i>Total Services Installed</i>				<u>1</u>	<u>35</u>			<u>\$ 15,006.32</u>	<u>\$ 58,864.03</u>	

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending September 30, 2018

Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
FT18GS1080R	Polk	Various	HC	-	17	under 1"	Steel Tubing	Qtr3 - 18
<i>Total Bare Steel Services Retired</i>				-	17			