



November 16th 2018

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of October 2018
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel Bustos", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr.Gov. and Community Affairs
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 10/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,288	6,288	100.00	-	67,089	67,089	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	711,568	1,065,972	354,404	33.25	8,029,343	11,936,816	3,907,473	32.73
5	DEMAND (Line 32 A-1 support detail)	963,430	979,934	16,504	1.68	9,074,232	9,201,705	127,473	1.39
6	OTHER (Line 40 A-1 support detail)	130,747	32,325	(98,422)	(304.48)	1,505,661	368,325	(1,137,336)	(308.79)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,805,745	2,084,519	278,774	13.37	18,609,236	20,573,935	1,964,699	9.55
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,374)	(1,338)	36	(2.67)	(10,341)	(6,455)	3,886	(60.21)
14	TOTAL THERM SALES	1,416,798	2,083,181	666,384	31.99	17,831,107	20,567,480	2,736,373	13.30
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,190,078	3,113,116	923,038	29.65	25,669,603	33,212,399	7,542,796	22.71
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,239,118	3,082,716	843,598	27.37	26,756,071	32,871,299	6,115,228	18.60
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	14,800,360	14,554,190	(246,170)	(1.69)	154,932,400	137,544,440	(17,387,960)	(12.64)
20	OTHER Commodity (Line 40 A-1 support detail)	224,634	32,400	(192,234)	(593.31)	3,901,858	361,100	(3,540,758)	(980.55)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,463,752	3,115,116	651,364	20.91	30,657,929	33,232,399	2,574,470	7.75
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,592)	(2,000)	592	(29.59)	(21,317)	(20,000)	1,317	(6.58)
27	TOTAL THERM SALES (24-26 Estimated only)	2,814,590	3,113,116	298,526	9.59	32,460,989	33,212,399	751,410	2.26
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.31779	0.34579	0.02800	8.10	0.30009	0.36314	0.06305	17.36
32	DEMAND (5/19)	0.06510	0.06733	0.00223	3.31	0.05857	0.06690	0.00833	12.45
33	OTHER (6/20)	0.58205	0.99769	0.41564	41.66	0.38588	1.02001	0.63413	62.17
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.73292	0.66916	(0.06376)	(9.53)	0.60700	0.61909	0.01209	1.95
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.53000	0.66900	0.13900	20.78	0.48513	0.32275	(0.16238)	(50.31)
40	TOTAL THERM SALES (11/27)	0.64157	0.66959	0.02802	4.19	0.57328	0.61947	0.04619	7.46
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.64553	0.67355	0.02802	4.16	0.57724	0.62343	0.04619	7.41
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64878	0.67694	0.02816	4.16	0.58014	0.62657	0.04643	7.41
45	PGA FACTOR ROUNDED TO NEAREST .001	0.649	0.67700	0.028	4.14	0.580	0.627	0.047	7.50

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 10/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED from doree									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	36,817	36,817	100.00	-	254,154	254,154	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	711,568	1,039,227	327,659	31.53	8,029,343	8,762,844	733,501	8.37
5	DEMAND (Line 25 + Line 31 A-1 support detail)	963,430	615,399	(348,031)	(56.55)	9,074,232	6,672,898	(2,401,334)	(35.99)
6	OTHER (Line 40 A-1 support detail)	130,747	32,325	(98,422)	(304.47)	1,505,661	369,483	(1,136,178)	(307.50)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS ¹ (1+2+3+4+5+6+10)-(7+8+9)	1,805,745	1,723,768	(81,977)	(4.76)	18,609,236	16,059,379	(2,549,857)	(15.88)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,374)	(1,007)	367	(36.41)	(10,341)	(10,521)	(180)	1.71
14	TOTAL THERM SALES	1,416,798	1,722,762	305,964	17.76	17,831,107	16,048,858	(1,782,249)	(11.11)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,190,078	3,393,273	1,203,195	35.46	25,669,603	30,193,546	4,523,943	14.98
16	NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,239,118	3,393,273	1,154,155	34.01	26,756,071	30,193,546	3,437,476	11.38
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	14,800,360	10,035,320	(4,765,040)	(47.48)	154,932,400	108,817,080	(46,115,320)	(42.38)
20	OTHER Commodity (Line 40 A-1 support detail)	224,634	32,400	(192,234)	(593.31)	3,901,858	361,100	(3,540,758)	(980.55)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,463,752	3,425,673	961,921	28.08	30,657,929	30,554,646	(103,283)	(0.34)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,592)	(2,000)	592	-	(21,317)	(20,000)	1,317	(6.58)
27	TOTAL THERM SALES (24-26 Estimated only)	2,814,590	3,423,673	609,083	17.79	32,460,989	30,534,646	(1,926,343)	(6.31)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.01085	0.01085	100.00	-	0.00842	0.00842	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.31779	0.30626	(0.01153)	(3.76)	0.30009	0.29022	(0.00987)	(3.40)
32	DEMAND (5/19)	0.06510	0.06132	(0.00378)	(6.16)	0.05857	0.06132	0.00275	4.48
33	OTHER (6/20)	0.58205	0.99770	0.41565	41.66	0.38588	1.02322	0.63734	62.29
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.73292	0.50319	(0.22973)	(45.65)	0.60700	0.52560	(0.08140)	(15.49)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.53000	0.50349	(0.02651)	(5.27)	0.48513	0.52607	0.04094	7.78
40	TOTAL THERM SALES (11/27)	0.64157	0.50349	(0.13808)	(27.42)	0.57328	0.52594	(0.04734)	(9.00)
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.64553	0.50745	-0.13808	(27.21)	0.57724	0.52990	(0.04734)	(8.93)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64878	0.51000	(0.13878)	(27.21)	0.58014	0.53257	(0.04757)	(8.93)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.649	0.510	(0.139)	(27.25)	0.580	0.533	(0.047)	(8.82)

COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:JANUARY 2018 THROUGH DECEMBER 2018	FLEX DOWN ESTIMATE (REVISED 6/08/94) PAGE 3 OF 12
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COST OF GAS PURCHASED	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1 COMMODITY (Pipeline)	24,015	16,811	19,590	12,501	27,144	26,174	31,927	27,262	31,913	36,817		
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4 COMMODITY (Other)	1,186,453	960,861	881,338	742,040	720,828	727,852	918,951	704,850	880,444	1,039,227		
5 DEMAND	1,007,192	559,111	1,007,192	673,664	568,974	551,709	568,974	568,974	551,709	615,399		
6 OTHER	42,312	41,160	44,567	42,209	36,728	35,698	32,778	29,328	32,378	32,325		
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-	-	-		
9 Other	-	-	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,259,972	1,577,943	1,952,687	1,470,414	1,353,674	1,341,433	1,552,630	1,330,414	1,496,444	1,723,768		
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13 COMPANY USE	(1,067)	(1,069)	(1,069)	(1,069)	(1,069)	(1,069)	(1,047)	(1,047)	(1,007)	(1,007)		
14 TOTAL THERM SALES	2,258,906	1,576,874	1,951,618	1,469,344	1,352,604	1,340,364	1,551,583	1,329,367	1,495,437	1,722,762		
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168	2,515,035	2,941,547	3,393,273		
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18 COMMODITY (Other)	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168	2,515,035	2,941,547	3,393,273		
19 DEMAND Billing Determinants Only	16,785,880	9,064,160	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320		
20 OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200	32,300	28,900	32,600	32,400		
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,239,330	2,953,041	3,653,846	2,751,915	2,533,590	2,510,699	2,968,468	2,543,935	2,974,147	3,425,673		
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27 TOTAL THERM SALES (24-26 Estimated only)	4,237,330	2,951,041	3,651,846	2,749,915	2,531,590	2,508,699	2,966,468	2,541,935	2,972,147	3,423,673		
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00572	0.00577	0.00542	0.00461	0.01086	0.01057	0.01087	0.01084	0.01085	0.01085		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.28273	0.32976	0.24402	0.27375	0.28852	0.29390	0.31298	0.28025	0.29931	0.30626		
32 DEMAND (5/19)	0.06000	0.06168	0.06000	0.06256	0.06189	0.06201	0.06189	0.06189	0.06201	0.06132		
33 OTHER (6/20)	0.98630	1.05000	1.05860	1.02200	1.04340	1.04380	1.01480	1.01480	0.99320	0.99770		
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.53310	0.53435	0.53442	0.53432	0.53429	0.53429	0.52304	0.52297	0.50315	0.50319		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339	0.52339	0.50349	0.50349		
40 TOTAL THERM SALES (11/27)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339	0.52339	0.50349	0.50349		
41 TRUE-UP (E-2)	0.00396	0.03244	0.03244	0.03244	0.03244	0.03244	0.00396	0.00396	0.00396	0.00396		
42 TOTAL COST OF GAS (40+41)	0.53731	0.56715	0.56715	0.56715	0.56715	0.56715	0.52735	0.52735	0.50745	0.50745		
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXES	0.54001	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000	0.53000	0.51000	0.51000		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.54000	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000	0.53000	0.51000	0.51000		

COMPANY:		PURCHASED GAS ADJUSTMENT		PAGE 4 OF 12
FLORIDA CITY GAS		COST RECOVERY CLAUSE CALCULATION		
		SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018				
CURRENT MONTH: 10/18		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		2,435,660	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(242,990)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)		(2,592)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)			0.00	
7				
8 TOTAL COMMODITY (Pipeline)		2,190,078	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)		0	0.00	
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance		0	0.00	
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES		0	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)		2,192,670	776,553.90	0.35416
18 Bay Gas Storage		0	650.04	
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)		0.00	0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		49,040	9,271.15	
22 Other Shippers (Line 85 Page 10)		0.00	(73,533.38)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)		(2,592)	(1,373.67)	0.53000
24 TOTAL COMMODITY (Other)		2,239,118	711,568.04	0.31779
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)		14,554,190	893,429.85	0.06139
26 FPU - Capacity Indian River			70,000.00	0.00000
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)			0.00	
29 Demand - No Notice (Line 16 Page 10)		0	0.00	0.00000
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)		246,170	0.00	
32 TOTAL DEMAND		14,800,360	963,429.85	0.06510
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)		34,454	36,558.03	1.06108
34 Storage Purchases		0	70,667.43	
35 Storage withdrawal		190,180	519.35	
36 Storage Acitvity		0	23,002.05	
35 Realized Gain/Loss (Line 22, Page 10)			0.00	
36 LNG Supply			0.00	
37 FGT Demand			0.00	
38 TOTAL OTHER		224,634	130,746.86	0.58204
37		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

line 9a from Doree	CURRENT MONTH: 10/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	842,315	1,071,552	229,237	21.39%	9,535,004	9,132,327	(402,677)	-4.41%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	963,430	652,216	(311,214)	-47.72%	9,074,232	6,927,052	(2,147,180)	-31.00%
3	TOTAL	1,805,745	1,723,768	(81,977)	-4.76%	18,609,236	16,059,379	(2,549,857)	-15.88%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,416,798	1,722,762	305,964	17.76%	17,831,107	16,048,858	(1,782,249)	-11.11%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(134,490)	(134,490)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,403,349	1,709,313	305,964	17.90%	17,696,617	15,914,368	(1,782,249)	-11.20%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(402,397)	(14,456)	387,941	-2683.60%	(912,619)	(145,011)	767,608	-529.34%
8	INTEREST PROVISION-THIS PERIOD (21)	3,127	(1,031)	(4,158)	403.30%	18,189	(8,734)	(26,923)	308.26%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,912,791	(565,757)	(2,478,549)	438.09%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	134,490	134,490	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,288,700	-	(1,288,700)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,526,971	(567,795)	(2,094,766)	368.93%	1,526,971	(567,795)	(2,094,766)	368.93%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,912,791	(565,757)	(2,478,549)	438.09%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,523,844	(566,764)	(2,090,608)	368.87%				
14	TOTAL (12+13)	3,436,635	(1,132,522)	(4,569,157)	403.45%				
15	AVERAGE (50% OF 14)	1,718,318	(566,261)	(2,284,579)	403.45%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02130	0.02130	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02240	0.02240	-	0.00%				
18	TOTAL (16+17)	0.04370	0.04370	-	0.00%				
19	AVERAGE (50% OF 18)	0.02185	0.02185	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00182	0.00182	-	0.00%				
21	INTEREST PROVISION (15x20)	3,127	(1,031)	(4,158)	403.30%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 10/18

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						893,429.85		36.80
2	Sequent Energy Management	System Supply	FTS	2,435,660		2,435,660	776,553.90			2,922.79	31.88
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,435,660	-	2,435,660	776,554	-	893,430	2,923	68.68

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 10/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,435,660	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381 FTS 2			0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,435,660		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,482,040	0.72998354	0.05518	302,498.97 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.05518	12,213.54 ()
8	" System supply	Brevard	1,541,940	0.24000387	0.05518	85,084.25 ()
9	" " "	Merritt Sq.			0.05518	0.00 ()
10	Total FTS-1 demand		7,245,320		399,797	
11						
12	FTS-2 Demand - System supply	Miami	3,588,870		0.06518	233,923 ()
13	FTS-2 Demand		3,720,000		0.06518	242,470 ()
14						
15	Total FTS-2 demand		7,308,870		476,392.15	
16						
17	FCGFS					
18	FGT Storage Demand		740,940			17,241 ()
19						
20						
21	Total fixed charges		15,295,130		893,429.85	()
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Sequent Energy Management		2,435,660		776,553.90	()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,435,660		776,553.90	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,669,983.75	()

CURRENT MONTH: 10/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
FGT -							
1 FTS-1 & FTS-2 Commod (Mia,Brv,TC) 10/18		2,435,660.0		-	-		
2 Reverse FTS-1 & FTS-2 Commod accr 09/18		(2,537,470.0)		-	-		
3 FTS-1 & FTS-2 Commodity 09/18		2,294,480.0	-		-		
4		2,192,670.0			-		
5							
6 FTS-1 & FTS-2Demand (Mia,Brv,TC) 10/18	14,554,190.0			893,429.85	893,429.85		
7 Reverse FTS-1 & FTS-2 Demand accr 09/18	(9,670,500.0)			(568,349.19)	(568,349.19)		
8 FTS-1 & FTS-2 Demand 09/18	9,670,500.0		568,349.19		568,349.19	B1 (1)	
9					-		
10 TOTAL FGT DEMAND	14,554,190.0				893,429.85		
11 No-Notice Demand					-		
12					-		
13					-		
14					-		
15					-		
16 TOTAL NO-NOTICE DEMAND					-		
17					-		
18					-		
19 FGT - Special Fuel Surcharge					-		
20 Lost Gas Billed			0.00		-		
21 FPU - Capacity Indian River			70,000.00		70,000.00		
22 TECO - Peoples Gas		5,552	5,910.77		5,910.77	B2 & B3	
23 TECO - Peoples Gas - Miramar Hosp.		28,902	30,647.26		30,647.26	B4	
24 Reverse Sequent - 09/18	(2,537,470.00)			(762,570.06)	(762,570.06)		
25					-		
26 Sequent - 10/18	2,388,080.0		689,036.68		689,036.68	B1 (2)	
27					-		
28					-		
29					-		
30 Storage Activity			(2,737.28)		(2,737.28)		
31 Storage Activity			(11,167.08)		(11,167.08)		
32 Storage Activity			(9,983.56)		(9,983.56)		
33 Storage Activity			46,889.97		46,889.97		
34					-		
35					-	B1(7)	
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47 Net Activity	(149,390.00)				(50,531.33)		
48							
49 CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,435,660.0			776,553.90	776,553.90		
50							
51 Total purchases & accruals -		2,227,123.7	1,386,945.95	339,064.50	1,726,010.45		

CURRENT MONTH: 10/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		49,040.0	9,271.15		9,271.15	B5		JE RVBI085364 - Mar07
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	49,040.0	9,271.15	0.00	9,271.15		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		0.00		-	B1 (3)		
26	Commodity Sales/Deferred				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	Total book-outs	0.0	0.0	0.00	0.00			
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand		0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	246,170	70,667.43		70,667.43	B1 (9)		
33	Storage Injections Purch. - Bay Gas	239,370	239.37		239.37	B1 (4)		
34	Storage Injections Transp. - Bay Gas	243,000	410.67		410.67	B1 (5)		
35	Storage Withdrawals - Bay Gas	197,950	197.95		197.95	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		321.40		321.40	B1 (7)		
37	Total storage costs	926,490.0	71,836.82	0.00	71,836.82			
38								
39			2,468,343.7	1,468,053.92	339,064.50	1,807,118.42		
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		1,807,118.42					
43			0.00					
44								
45	Company Use		(2,591.8)	(1,373.67)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,463,761.87	1,806,744.76				