



1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

December 18, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 20180003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **November 2018** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at awight@fpuc.com, or (561) 494-7901.

Sincerely,

A handwritten signature in black ink, appearing to read "Alex Wight".

Alex Wight
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
Jill Bauersmith
SJ 80-445, 2016 PGA Filings



FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

	CURRENT MONTH:		NOVEMBER		YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 6,487	\$ 5,168	\$ (1,319)	-25.53	\$ 31,225	\$ 61,188	\$ 29,963	48.97
2	NO NOTICE SERVICE	\$ -	\$ 5,062	\$ 5,062	100.00	\$ 35,706	\$ 41,323	\$ 5,617	13.59
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ 214,530	\$ -	\$ (214,530)	-
4	COMMODITY (Other)	\$ 730,407	\$ 1,391,494	\$ 661,087	47.51	\$ 6,990,409	\$ 15,370,939	\$ 8,380,530	54.52
5	DEMAND	\$ 1,784,664	\$ 1,772,784	\$ (11,880)	-0.67	\$ 16,056,161	\$ 16,983,372	\$ 927,211	5.46
6	OTHER	\$ 41,177	\$ 15,417	\$ (25,760)	-167.09	\$ 433,245	\$ 169,587	\$ (263,658)	-155.47
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 155,366	\$ 155,366	100.00	\$ -	\$ 1,709,026	\$ 1,709,026	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,562,735	\$ 3,034,559	\$ 471,824	15.55	\$ 23,761,276	\$ 30,917,383	\$ 7,156,107	23.15
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 1,260	\$ 500	\$ (760)	-151.98	\$ 12,559	\$ 6,100	\$ (6,459)	-105.89
14	TOTAL THERM SALES	\$ 2,341,792	\$ 3,034,059	\$ 692,267	22.82	\$ 23,761,067	\$ 30,911,283	\$ 7,150,216	23.13
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,667,480	2,558,520	891,040	34.83	20,418,500	30,290,710	9,872,210	32.59
16	NO NOTICE SERVICE	0	0	0	-	6,260,800	0	(6,260,800)	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	2,467,980	2,558,520	90,540	3.54	24,061,341	30,290,710	6,229,369	20.57
19	DEMAND	13,662,662	14,647,200	984,538	6.72	94,223,469	118,117,610	23,894,141	20.23
20	OTHER	17,798,121	0	(17,798,121)	-	17,798,121	0	(17,798,121)	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	20,266,101	2,558,520	(17,707,581)	-692.10	41,859,462	30,290,710	(11,568,752)	-38.19
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	1,544	992	(552)	-55.66	15,096	12,422	(2,674)	-21.52
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,417,571	2,557,528	139,957	5.47	27,721,193	30,278,288	(11,566,078)	-38.20
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.389	0.202	(0.187)	-92.57	0.153	0.202	0.049	24.26
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.570	0.000	(0.570)	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 29.595	54.387	24.792	45.58	29.052	50.745	21.693	42.75
32	DEMAND	(5/19) 13.062	12.103	(0.959)	-7.92	17.041	14.378	(2.663)	-18.52
33	OTHER	(6/20) 0.231	0.000	(0.231)	-	2.434	0.000	(2.434)	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 12.645	118.606	105.961	89.34	56.764	102.069	45.305	44.39
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 81.590	50.403	(31.187)	-61.88	83.199	49.106	(34.093)	-69.43
40	TOTAL COST OF THERM SOLD	(11/27) 106.005	118.652	12.647	10.66	85.715	102.111	16.396	16.06
41	TRUE-UP	(E-2) (2.030)	(2.030)	0.000	0.00	(2.030)	(2.030)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 103.975	116.622	12.647	10.84	83.685	100.081	16.396	16.38
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 104.49799	117.20861	12.711	10.84	84.10594	100.58441	16.478	16.38
45	PGA FACTOR ROUNDED TO NEAREST .001	104.498	117.209	12.711	10.84	84.106	100.584	16.478	16.38

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018 CURRENT MONTH: November 2018			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,614,280	6,253.66	0.387
2 No Notice Commodity Adjustment - System Supply	53,200	233.55	0.439
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,667,480	6,487.21	0.389
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,177,870	66,494.45	3.053
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,798,586	591,994.05	32.914
20 Imbalance Cashout - FGT	(1,508,476)	63,061.95	(4.181)
21 Imbalance Cashout - Other Shippers	0	8,856.38	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,467,980	730,406.83	29.595
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	10,760,004	795,866.94	7.397
26 Demand (Pipeline) No Notice - System Supply	1,059,000	5,062.02	0.478
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	3,432	39,718.00	1,157.284
30 Other - Marlin	13,066	13,404.29	102.589
31 Other - Teco	1,827,160	930,612.48	50.932
32 Other - Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	13,662,662	1,784,663.73	13.062
OTHER			
34 Company Use of Natural Gas	0	198.51	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	5,000.00	0.000
38 Other	0	24,952.80	0.000
39 Other	0	1,031.68	0.000
40 Other	0	1,273.16	0.000
41 Other	0	1,300.72	0.000
42 Other	0	1,277.03	0.000
43 Other	0	6,142.78	0.000
44 Other	0	0.40	0.000
45 Other	0	0.00	0.000
49 TOTAL OTHER	0	41,177.08	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	Dekatherms	Unit Cost	Amount
	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
October GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		October ACTUAL				October TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$2,177.44	496,000	\$2,177.46	496,000	000372615		\$0.02	0
COMMODITY (PIPELINE)	FGT	\$1,190.17	271,110	\$1,190.18	271,110	000372508		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$232.71	53,010	\$232.71	53,010	000372455		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$232.71	53,010	\$232.71	53,010	000371995		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	000372155		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$846.95	147,370	\$846.95	147,370	000372694		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$4,479.98	1,020,500	\$4,480.01	1,020,500			\$0.03	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	TECO	\$5,779.15	0	\$5,779.15	0			\$0.00	0
ALERT DAY TOTAL		\$5,779.15	0	\$5,779.15	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$115,649.42)	2,194,102	(\$90,978.24)	538,902	FGT CICO Report		\$24,671.18	(1,655,200)
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,842.03	0	\$1,842.03	0	374557-0918		\$0.00	0
COMMODITY (OTHER)	FCG	(\$553.52)	0	\$0.00	0			\$553.52	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$273,681.40	(1,261,010)	\$273,681.40	872,780	110100		\$0.00	2,133,790
COMMODITY (OTHER)	PESCO	\$159,558.42	405,000	\$159,558.42	405,000	1018-501330		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$408.00	240	\$0.00	0			(\$408.00)	(240)
COMMODITY (OTHER)	TECO	\$66.42	0	\$0.00	0	211012145697-1018		(\$66.42)	0
COMMODITY (OTHER)	TECO	\$3,798.04	4,491	\$3,798.04	4,491	211012145184-1018		\$0.00	0
COMMODITY (OTHER)	TECO	\$1,662.31	1,966	\$1,662.31	1,966	211012145440-1018		\$0.00	0
COMMODITY (OTHER)	TECO	(\$31,682.19)	0	(\$31,682.19)	0	211008524277-1018		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$2,142.00	1,270	\$2,142.00	1,270	27893		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$4,046.00	2,410	\$3,332.00	1,980	27892		(\$714.00)	(430)
COMMODITY (OTHER)	MARLIN	\$1,904.00	1,130	\$1,904.00	1,130	27891		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$40,881.00	0	\$40,881.00	0	27877		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	27887		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$341,904.49	1,349,599	\$365,940.77	1,827,519			\$24,036.28	477,920
DEMAND - NO NOTICE	FGT	\$3,111.78	651,000	\$3,111.78	651,000	000371735		\$0.00	0
DEMAND	FGT	\$9,959.02	724,160	\$39,959.02	724,160	000371735		\$0.00	0
DEMAND	FGT	\$27,338.40	419,430	\$27,338.40	419,430	000371613		\$0.00	0
DEMAND	FGT	\$2,925.09	53,010	\$2,925.09	53,010	000372454		\$0.00	0
DEMAND	FGT	\$3,455.19	53,010	\$3,455.19	53,010	000371561		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$0,554.91	775,620	\$50,554.91	775,620	000371727		\$0.00	0
DEMAND	FGT	\$295,120.00	2,480,000	\$295,120.00	2,480,000	000371237		\$0.00	0
DEMAND	SNG	\$4,002.83	2,350	\$4,002.83	2,350	0215601018SNG00		\$0.00	0
DEMAND	FCG	\$26,465.32	226,454	\$26,465.32	226,454	201810-219504		\$0.00	0
DEMAND	FCG	\$45,134.14	281,396	\$45,134.14	281,396	201810-221505		\$0.00	0
DEMAND	MARLIN	\$18,555.00	1,270	\$18,555.00	1,270	27893		\$0.00	0
DEMAND	MARLIN	\$11,867.50	240	\$0.00	0	27875		(\$11,867.50)	(240)
DEMAND	PPC	\$359,373.06	1,827,158	\$359,373.06	1,827,160	375223-1018		\$0.00	2
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$571,173.00	0	\$571,173.00	0	428663-1018		\$0.00	0
DEMAND	TECO	\$962.38	4,491	\$962.38	4,491	211012145184-1018		\$0.00	0
DEMAND	TECO	\$548.82	1,966	\$548.82	1,966	211012145440-1018		\$0.00	0
DEMAND	TECO	\$304.74	0	\$371.16	0	211012145697-1018		\$66.42	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$21,162.00	2,410	\$21,162.00	1,980	27892		\$0.00	(430)
DEMAND	MARLIN	\$17,243.00	1,130	\$18,566.00	1,130	27891		\$1,323.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	27877		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	27887		\$0.00	0
DEMAND TOTAL		\$1,499,256.18	7,505,095	\$1,488,778.10	7,504,427			(\$10,478.08)	(688)
OTHER	FPUC	\$8.95	0	\$8.95	0	04003844 1018		\$0.00	0
OTHER	FPUC	\$1.47	0	\$1.47	0	02053890 1018		\$0.00	0
OTHER	FPUC	\$140.43	0	\$140.43	0	03817905 1018		\$0.00	0
OTHER	FPUC	\$6.64	0	\$6.64	0	04686578 1018		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1174		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1175		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$700.00	0	\$6,163.90	0	289		\$5,463.90	0
OTHER	PIERPONT & MCLELLAND	\$13,325.00	0	\$13,325.00	0	261		\$0.00	0
OTHER	ACCOUNTING PRINCIPALS	\$1,406.63	0	\$1,406.63	0	9980024		\$0.00	0
OTHER	ACCOUNTING PRINCIPALS	\$1,296.85	0	\$1,296.85	0	10007268		\$0.00	0
OTHER	ACCOUNTING PRINCIPALS	\$1,289.60	0	\$1,293.47	0	10013564		\$3.87	0
OTHER	ACCOUNTING PRINCIPALS	\$1,289.60	0	\$1,273.16	0	10032024		(\$16.44)	0
OTHER	ACCOUNTING PRINCIPALS	\$0.00	0	\$1,031.68	0	10046197		\$1,031.68	0
OTHER	ACCOUNTING PRINCIPALS	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	ACCOUNTING PRINCIPALS	\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$24,465.17	0	\$30,948.18	0			\$6,483.01	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
November GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	November ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$5,316.73	1,211,100	Accrual
COMMODITY (PIPELINE)	FGT	\$395.10	90,000	Accrual
COMMODITY (PIPELINE)	FGT	\$239.69	54,600	Accrual
COMMODITY (PIPELINE)	FGT	\$239.69	54,600	Accrual
COMMODITY (PIPELINE)	FGT	\$62.42	203,980	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
Cells F44, F105 & D119 should be equal	FGT	\$233.55	53,200	Accrual
COMMODITY (PIPELINE) TOTAL		\$6,487.18	1,667,480	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	\$36,464.97	146,724	Accrual
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,925.80	0	374557-1118
COMMODITY (OTHER)	FCG	\$8,302.86	0	201811-226831
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	Correction IND OBA-PGA
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	TECO	\$123.13	0	Adjustment to Oct. Accrual. Do not accrue
COMMODITY (OTHER)	MARLIN	\$4,267.00	2,540	27902
COMMODITY (OTHER)	MARLIN	\$5,763.00	3,430	27895
COMMODITY (OTHER)	MARLIN	\$0.00	0	27896
COMMODITY (OTHER)	MARLIN	\$48,943.00	29,120	27897
COMMODITY (OTHER)	TECO	\$66.42	0	Accrual based on last month's invoice
COMMODITY (OTHER)	TECO	\$7,806.32	9,230	211012145184-10
COMMODITY (OTHER)	TECO	\$1,662.31	1,966	Accrual based on last month's invoice
COMMODITY (OTHER)	TECO	(\$31,682.19)	0	Accrual based on last month's invoice
COMMODITY (OTHER)	CONOCO	\$464,047.40	1,410,370	Accrual
COMMODITY (OTHER)	PESCO	\$158,680.53	386,680	1118-501330
COMMODITY (OTHER) TOTAL		\$706,370.55	1,990,060	
DEMAND - NO NOTICE	FGT	\$5,062.02	1,059,000	000373050
DEMAND	FGT	304,312.26	5,514,900	000373050
DEMAND	FGT	127,941.86	1,962,900	000372939
DEMAND	FGT	3,228.03	58,500	000372893
DEMAND	FGT	3,813.03	58,500	000372894
DEMAND	FGT	0.00	0	
DEMAND	FGT	17,989.68	276,000	000373043
DEMAND	FGT	285,600.00	2,400,000	000373047
DEMAND	SNG	4,002.83	2,350	Accrual based on last month's invoice
DEMAND	FCG	18,451.24	189,900	Accrual based on last month's invoice
DEMAND	FCG	30,528.01	296,954	Accrual based on last month's invoice
DEMAND	MARLIN	21,160.00	2,540	27902
DEMAND	MARLIN	0.00	0	
DEMAND	MARLIN	23,768.00	3,430	27895
DEMAND	MARLIN	15,950.00	0	27896
DEMAND	MARLIN	0.00	0	27897
DEMAND	PPC	359,373.06	1,827,160	375223-1118
DEMAND	PPC	0.00	0	
DEMAND	PPC	571,173.00	0	428663-1118
DEMAND	TECO	1,928.75	9,230	211012145184-1118
DEMAND	TECO	548.82	1,966	Accrual based on last month's invoice
DEMAND	TECO	304.74	0	Accrual based on last month's invoice
DEMAND	TECO	6.48	0	Adjustment to Oct. Accrual. Do not accrue
DEMAND TOTAL		1,795,141.81	13,663,330	
OTHER	FPUC	\$51.11	0	04003844 1118
OTHER	FPUC	\$3.60	0	02053890 1118
OTHER	FPUC	\$140.43	0	03817905 1118
OTHER	FPUC	\$3.37	0	04886578 1118
OTHER	CARDINAL TECH	\$2,500.00	0	1176
OTHER	CARDINAL TECH	\$2,500.00	0	Based on previous months invoice
OTHER	PIERPONT & MCLELLAND	\$13,325.00	0	Based on previous months invoice
OTHER	PIERPONT & MCLELLAND	\$6,163.90	0	Based on previous months invoice
OTHER	ACCOUNTING PRINCIPALS	\$1,031.68	0	10046197
OTHER	ACCOUNTING PRINCIPALS	\$1,273.16	0	Based on previous months invoice
OTHER	ACCOUNTING PRINCIPALS	\$1,296.85	0	Based on previous months invoice
OTHER	ACCOUNTING PRINCIPALS	\$1,293.47	0	Based on previous months invoice
OTHER	PIERPONT & MCLELLAND	\$5,111.10	0	
OTHER	ACCOUNTING PRINCIPALS	\$0.40	0	
OTHER	ACCOUNTING PRINCIPALS	\$0.00	0	
OTHER TOTAL		\$34,694.07	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

			CURRENT MONTH: NOVEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	730,407	\$ 1,391,494	\$ 661,087	47.5	6,990,401	\$ 15,370,939	\$ 8,380,538	54.5
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	1,832,328	\$ 1,798,431	\$ (33,897)	(1.9)	16,770,867	\$ 17,255,470	\$ 484,603	2.8
3	TOTAL COST		2,562,735	\$ 3,189,925	\$ 627,190	19.7	23,761,268	\$ 32,626,409	\$ 8,865,141	27.2
4	FUEL REVENUES (NET OF REVENUE TAX)		2,341,792	\$ 3,034,059	\$ 692,267	22.8	23,761,067	\$ 30,911,283	\$ 7,150,216	23.1
5	TRUE-UP - (COLLECTED) OR REFUNDED *		56,595	\$ 56,595	\$ -	0.0	622,544	\$ 622,544	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,398,387	\$ 3,090,654	\$ 692,267	22.4	24,383,611	\$ 31,533,827	\$ 7,150,216	22.7
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(164,348)	\$ (99,271)	\$ 65,077	(65.6)	622,343	\$ (1,092,582)	\$ (1,714,925)	157.0
8	INTEREST PROVISION -THIS PERIOD	Line 21	1,951	\$ (1,962)	\$ (3,913)	199.4	29,200	\$ (5,529)	\$ (34,729)	628.1
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,148,082	\$ (965,630)	\$ (2,113,712)	218.9	900,091	\$ 597,197	\$ (302,894)	(50.7)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(56,595)	\$ (56,595)	\$ -	0.0	(622,544)	\$ (622,544)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	929,090	\$ (1,123,458)	\$ (2,052,548)	182.7	929,090	\$ (1,123,458)	\$ (2,052,548)	182.7
MEMO: Unbilled Over-recovery			<u>616,108</u>							
Over/(under)-recovery Book Balance			<u>1,545,198</u>							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,148,082	\$ (965,630)	\$ (2,113,712)	218.9				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 927,139	\$ (1,121,496)	\$ (2,048,635)	182.7				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 2,075,221	\$ (2,087,126)	\$ (4,162,347)	199.4				
15	AVERAGE	50% of Line 14	\$ 1,037,611	\$ (1,043,563)	\$ (2,081,174)	199.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.02240	0.02240	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.02270	0.02270	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.04510	0.04510	-	0.0				
19	AVERAGE	50% of Line 18	0.02255	0.02255	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00188	0.00188	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 1,951	\$ (1,962)	\$ (3,913)	199.4				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
FLORIDA PUBLIC
UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-3

PRESENT MONTH: NOVEMBER

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,622,570		4,622,570	\$ 1,371,158	N/A	N/A	INCL IN COST	29.662240
2	Jan	FCG	SYS SUPPLY	N/A	387,500		387,500	\$ 242,252	N/A	N/A	INCL IN COST	62.516601
3	Jan	FGT	SYS SUPPLY	N/A	(825,128)		(825,128)	\$ 30,661	N/A	N/A	INCL IN COST	-3.715936
4	Jan	PEOPLES GAS	SYS SUPPLY	N/A	75,363		75,363	\$ 59,337	N/A	N/A	INCL IN COST	78.734658
5	Jan	MARLIN	SYS SUPPLY	N/A			0	\$ 467	N/A	N/A	INCL IN COST	N/A
6	Jan	FCG	SYS SUPPLY	N/A			0	\$ 19,509	N/A	N/A	INCL IN COST	N/A
7	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 3	N/A	N/A	INCL IN COST	N/A
8	Feb	MARLIN	SYS SUPPLY	N/A			0	\$ 2,211	N/A	N/A	INCL IN COST	N/A
9	Feb	FCG	SYS SUPPLY	N/A			0	\$ (3,507)	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	49,675		49,675	\$ 51,312	N/A	N/A	INCL IN COST	103.296024
11	Feb	FGT	SYS SUPPLY	N/A	(2,598,182)		(2,598,182)	\$ (528,154)	N/A	N/A	INCL IN COST	20.327819
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 345	N/A	N/A	INCL IN COST	N/A
13	Feb	PESCO	SYS SUPPLY	N/A	579,920		579,920	\$ 180,751	N/A	N/A	INCL IN COST	31.168194
14	Feb	CONOCO	SYS SUPPLY	N/A	4,622,570		4,622,570	\$ 1,408,712	N/A	N/A	INCL IN COST	30.474657
15	Mar	FGT	SYS SUPPLY	N/A	(173,750)		(173,750)	\$ (439,312)	N/A	N/A	INCL IN COST	252.841381
16	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 466	N/A	N/A	INCL IN COST	N/A
17	Mar	FCG	SYS SUPPLY	N/A			0	\$ (3,514)	N/A	N/A	INCL IN COST	N/A
18	Mar	CONOCO	SYS SUPPLY	N/A	2,671,190		2,671,190	\$ 972,361	N/A	N/A	INCL IN COST	36.401773
19	Mar	PESCO	SYS SUPPLY	N/A	465,000		465,000	\$ 162,351	N/A	N/A	INCL IN COST	34.914282
20	Mar	PEOPLES GAS	SYS SUPPLY	N/A	26,662		26,662	\$ 2,600	N/A	N/A	INCL IN COST	9.750844
21	Mar	MARLIN	SYS SUPPLY	N/A			0	\$ (24,017)	N/A	N/A	INCL IN COST	N/A
22	Apr	CONOCO	SYS SUPPLY	N/A	2,846,080		2,846,080	\$ 803,310	N/A	N/A	INCL IN COST	28.225121
23	Apr	MARLIN	SYS SUPPLY	N/A	232		232	\$ 5,933	N/A	N/A	INCL IN COST	2557.327586
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	22,875		22,875	\$ (23,843)	N/A	N/A	INCL IN COST	-104.233749
25	Apr	FGT	SYS SUPPLY	N/A	(96,182)		(96,182)	\$ (293,175)	N/A	N/A	INCL IN COST	304.812491
26	Apr	PESCO	SYS SUPPLY	N/A	479,460		479,460	\$ 172,240	N/A	N/A	INCL IN COST	35.923798
27	May	FGT	SYS SUPPLY	N/A	(714,445)		(714,445)	\$ (319,492)	N/A	N/A	INCL IN COST	44.718955
28	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (22,731)	N/A	N/A	INCL IN COST	N/A
29	May	FCG	SYS SUPPLY	N/A			0	\$ (8,058)	N/A	N/A	INCL IN COST	N/A
30	May	CONOCO	SYS SUPPLY	N/A	2,086,430		2,086,430	\$ 617,252	N/A	N/A	INCL IN COST	29.584123
31	May	PESCO	SYS SUPPLY	N/A	449,500		449,500	\$ 167,086	N/A	N/A	INCL IN COST	37.171622
32	May	BP	SYS SUPPLY	N/A	0		0	\$ 354,066	N/A	N/A	INCL IN COST	N/A
33	May	PEOPLES GAS	SYS SUPPLY	N/A	11,362		11,362	\$ 34,479	N/A	N/A	INCL IN COST	303.455202
34	May	MARLIN	SYS SUPPLY	N/A	4,378		4,378	\$ 3,825	N/A	N/A	INCL IN COST	87.368661
35	Jun	FGT	SYS SUPPLY	N/A	189,631		189,631	\$ (238,887)	N/A	N/A	INCL IN COST	-125.974619
36	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 11,832	N/A	N/A	INCL IN COST	N/A
37	Jun	FCG	SYS SUPPLY	N/A			0	\$ (54,879)	N/A	N/A	INCL IN COST	N/A
38	Jun	CONOCO	SYS SUPPLY	N/A	759,750		759,750	\$ 229,794	N/A	N/A	INCL IN COST	30.245980
39	Jun	PESCO	SYS SUPPLY	N/A	345,000		345,000	\$ 130,756	N/A	N/A	INCL IN COST	37.900180
40	Jun	BP	SYS SUPPLY	N/A			0	\$ (354,066)	N/A	N/A	INCL IN COST	N/A
41	Jun	PEOPLES GAS	SYS SUPPLY	N/A	8,511		8,511	\$ (22,171)	N/A	N/A	INCL IN COST	-260.494067
42	Jun	MARLIN	SYS SUPPLY	N/A	7,290		7,290	\$ 14,280	N/A	N/A	INCL IN COST	195.884774
43	Jul	FGT	SYS SUPPLY	N/A	85,398		85,398	\$ (4,893)	N/A	N/A	INCL IN COST	-5.729748
44	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,628	N/A	N/A	INCL IN COST	N/A
45	Jul	FCG	SYS SUPPLY	N/A			0	\$ 29,886	N/A	N/A	INCL IN COST	N/A
46	Jul	CONOCO	SYS SUPPLY	N/A	759,750		759,750	\$ 383,109	N/A	N/A	INCL IN COST	50.425695
47	Jul	PESCO	SYS SUPPLY	N/A	418,500		418,500	\$ 163,839	N/A	N/A	INCL IN COST	39.149140
48	Jul	PEOPLES GAS	SYS SUPPLY	N/A	5,818		5,818	\$ 3,435	N/A	N/A	INCL IN COST	59.039532
49	Jul	MARLIN	SYS SUPPLY	N/A	6,370		6,370	\$ 10,693	N/A	N/A	INCL IN COST	167.864992
50	Aug	FGT	SYS SUPPLY	N/A	(392,689)		(392,689)	\$ (268,868)	N/A	N/A	INCL IN COST	68.468437
51	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,873	N/A	N/A	INCL IN COST	N/A
52	Aug	FCG	SYS SUPPLY	N/A			0	\$ 17,677	N/A	N/A	INCL IN COST	N/A
53	Aug	CONOCO	SYS SUPPLY	N/A	1,153,860		1,153,860	\$ 208,009	N/A	N/A	INCL IN COST	18.027247
54	Aug	PESCO	SYS SUPPLY	N/A	480,000		480,000	\$ 178,923	N/A	N/A	INCL IN COST	37.275702
55	Aug	PEOPLES GAS	SYS SUPPLY	N/A	5,800		5,800	\$ 2,177	N/A	N/A	INCL IN COST	37.526552
56	Aug	MARLIN	SYS SUPPLY	N/A	34,990		34,990	\$ 56,780	N/A	N/A	INCL IN COST	162.274936
57	Sep	FGT	SYS SUPPLY	N/A	(7,822,130)		(7,822,130)	\$ 44,416	N/A	N/A	INCL IN COST	-0.567820
58	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 2,483	N/A	N/A	INCL IN COST	N/A
59	Sep	FCG	SYS SUPPLY	N/A			0	\$ 7,402	N/A	N/A	INCL IN COST	N/A
60	Sep	OBA	SYS SUPPLY	N/A			0	\$ 7,556	N/A	N/A	INCL IN COST	N/A
61	Sep	PESCO	SYS SUPPLY	N/A	8,566,110		8,566,110	\$ 262,201	N/A	N/A	INCL IN COST	3.060915
62	Sep	CONOCO	SYS SUPPLY	N/A	402,500		402,500	\$ 154,224	N/A	N/A	INCL IN COST	38.316499
63	Sep	MARLIN	SYS SUPPLY	N/A	4,880		4,880	\$ 8,619	N/A	N/A	INCL IN COST	176.618852
64	Sep	TECO	SYS SUPPLY	N/A	6,233		6,233	\$ (56,214)	N/A	N/A	INCL IN COST	-901.884807
65	Sep	PEOPLES GAS	SYS SUPPLY	N/A	(123)		(123)	\$ (45,949)	N/A	N/A	INCL IN COST	37357.203252
66	Oct	FGT	SYS SUPPLY	N/A	11,638,050		11,638,050	\$ (115,597)	N/A	N/A	INCL IN COST	-0.993270
67	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,842	N/A	N/A	INCL IN COST	N/A
68	Oct	FCG	SYS SUPPLY	N/A			0	\$ (554)	N/A	N/A	INCL IN COST	N/A
69	Oct	CONOCO	SYS SUPPLY	N/A	(8,970,510)		(8,970,510)	\$ 273,656	N/A	N/A	INCL IN COST	-3.050623
70	Oct	PESCO	SYS SUPPLY	N/A	405,000		405,000	\$ 159,558	N/A	N/A	INCL IN COST	39.397141
71	Oct	MARLIN	SYS SUPPLY	N/A	25,580		25,580	\$ 84,082.00	N/A	N/A	INCL IN COST	328.702111
72	Oct	TECO	SYS SUPPLY	N/A	(1,523,288)		(1,523,288)	\$ (25,532.99)	N/A	N/A	INCL IN COST	1.676176
73	Nov	FGT	SYS SUPPLY	N/A	(1,508,476)		(1,508,476)	\$ 61,136.15	N/A	N/A	INCL IN COST	-4.052842
74	Nov	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 2,479	N/A	N/A	INCL IN COST	N/A
75	Nov	FCG	SYS SUPPLY	N/A			0	\$ 8,303	N/A	N/A	INCL IN COST	N/A
76	Nov	TECO	SYS SUPPLY	N/A	11,196		11,196	\$ (22,090)	N/A	N/A	INCL IN COST	-197.306449
77	Nov	MARLIN	SYS SUPPLY	N/A	34,420		34,420	\$ 57,851	N/A	N/A	INCL IN COST	168.073794
78	Nov	CONOCO	SYS SUPPLY	N/A	3,544,160		3,544,160	\$ 464,047	N/A	N/A	INCL IN COST	13.093297
79	Nov	PESCO	SYS SUPPLY	N/A	386,680		386,680	\$ 158,681	N/A	N/A	INCL IN COST	41.036653
111	TOTAL				24,061,341		24,061,341	6,990,409				29.052

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	1,723,386	1,111,671	670,935	664,465	826,427	(283,342)	587,698	196,572	384,737	377,455	730,407	0
2	Transportation costs	1,465,585	1,502,928	1,536,676	1,368,017	1,518,035	1,424,580	1,462,503	1,616,865	1,458,277	1,585,072	1,832,328	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	3,188,971	2,614,599	2,207,611	2,032,482	2,344,462	1,141,238	2,050,201	1,813,437	1,843,015	1,962,527	2,562,735	0
PGA THERM SALES													
13	Residential	2,213,344	1,560,780	1,424,019	1,386,890	999,330	877,947	707,268	673,285	736,055	677,177	1,009,228	0
14	Commercial	900,437	875,597	732,685	741,325	611,703	590,224	507,445	509,343	519,809	476,530	609,006	0
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.80000	\$ 0.82000	\$ 0.82000	\$ 0.82000	\$ -
20	Commercial	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.80000	\$ 0.82000	\$ 0.82000	\$ 0.82000	\$ -
PGA REVENUES													
24	Residential	1,880,955	1,323,783	1,208,175	1,177,052	848,938	743,573	599,862	536,595	602,517	552,878	824,537	0
25	Commercial	765,372	743,708	623,353	629,623	518,799	501,731	431,328	407,452	433,257	388,958	499,368	0
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	54,516	54,522	54,789	54,859	54,852	55,020	54,964	55,115	55,197	55,234	55,555	0
47	Commercial	0	3,186	3,200	3,210	3,207	3,187	3,196	3,196	3,202	3,164	3,173	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0256	1.0244	1.0249	1.0271	1.0267	1.0260	1.0259	1.0256	1.0268	1.0280	1.0280	1.0293
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0232	1.0220	1.0239	1.0252	0.9724	1.0893	1.0248	1.0222	1.0237	1.0236	1.0245	0.99118
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	0.99	1.11	1.04	1.04	1.04	1.04	1.04	1.01
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0380	1.0516	1.0430	1.0420	1.0441	1.0473	1.0450	1.0459	1.0454	1.0430	1.0410	1.04994
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.06	1.06	1.06	1.07	1.06	1.06	1.06	1.06	1.06	1.07
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0221	1.0215	1.0238	1.0251	1.0243	1.0223	1.0217	1.0208	1.0235	1.0221	1.0216	1.0252
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0226	1.0217	1.0226	1.0233	1.0266	1.0243	1.0208	1.0247	1.0202	1.0224	1.0238	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0206	1.0215	1.0218	1.0247	1.0234	1.0201	1.0236	1.0199	1.0225	1.0194	1.0216	1.0252
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04