



January 18th 2019

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of December 2018
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel Bustos", enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 12/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,202	8,202	100.00	-	82,353	82,353	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,619,434	1,446,647	(172,787)	(11.94)	10,324,340	14,593,237	4,268,897	29.25
5 DEMAND (Line 32 A-1 support detail)	1,358,733	1,376,404	17,671	1.28	11,751,336	11,913,423	162,087	1.36
6 OTHER (Line 40 A-1 support detail)	34,750	29,149	(5,601)	(19.22)	1,709,939	428,482	(1,281,457)	(299.07)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,012,917	2,860,402	(152,515)	(5.33)	23,785,615	26,017,495	2,231,880	8.58
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,067)	(1,408)	(341)	24.21	(12,846)	(9,340)	3,506	(37.53)
14 TOTAL THERM SALES	1,958,793	2,858,994	900,201	31.49	21,250,565	26,008,155	4,757,590	18.29
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,083,986	4,060,341	(23,645)	(0.58)	31,713,058	40,768,648	9,055,590	22.21
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,208,846	4,032,241	(176,605)	(4.38)	32,868,316	40,368,948	7,500,632	18.58
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,526,480	21,376,050	(1,150,430)	(5.38)	200,736,230	179,788,990	(20,947,240)	(11.65)
20 OTHER Commodity (Line 40 A-1 support detail)	392,118	30,100	(362,018)	(1,202.72)	4,676,806	423,700	(4,253,106)	(1,003.80)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,600,965	4,062,341	(538,624)	(13.26)	37,545,122	40,792,648	3,247,526	7.96
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(2,014)	(2,000)	14	(0.68)	(26,042)	(24,000)	2,042	(8.51)
27 TOTAL THERM SALES (24-26 Estimated only)	3,860,680	4,060,341	199,661	4.92	39,201,448	40,768,648	1,567,200	3.84
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.38477	0.35877	(0.02600)	(7.25)	0.31411	0.36150	0.04739	13.11
32 DEMAND (5/19)	0.06032	0.06439	0.00407	6.32	0.05854	0.06626	0.00772	11.65
33 OTHER (6/20)	0.08862	0.96841	0.87978	90.85	0.36562	1.01129	0.64567	63.85
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.65484	0.70413	0.04929	7.00	0.63352	0.63780	0.00428	0.67
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.53000	0.70400	0.17400	24.72	0.49327	0.38917	(0.10410)	(26.75)
40 TOTAL THERM SALES (11/27)	0.78041	0.70447	(0.07594)	(10.78)	0.60675	0.63817	0.03142	4.92
41 TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42 TOTAL COST OF GAS (40+41)	0.78437	0.70843	(0.07594)	(10.72)	0.61071	0.64213	0.03142	4.89
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78832	0.71200	(0.07632)	(10.72)	0.61378	0.64536	0.03158	4.89
45 PGA FACTOR ROUNDED TO NEAREST .001	0.788	0.71200	(0.076)	(10.67)	0.614	0.645	0.031	4.81

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 12/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	127,832	127,832	100.00	-	486,591	486,591	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,619,434	1,877,421	257,987	13.74	10,324,340	12,058,334	1,733,994	14.38
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,358,733	615,399	(743,334)	(120.79)	11,751,336	7,884,933	(3,866,403)	(49.04)
6	OTHER (Line 40 A-1 support detail)	34,750	29,149	(5,601)	(19.22)	1,709,939	429,640	(1,280,299)	(297.99)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,012,917	2,649,801	(363,116)	(13.70)	23,785,615	20,859,498	(2,926,117)	(14.03)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,067)	(1,007)	60	(5.98)	(12,846)	(12,535)	310	(2.48)
14	TOTAL THERM SALES	1,958,793	2,648,794	690,001	26.05	21,250,565	20,846,963	(403,602)	(1.94)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,083,986	5,234,787	1,150,800	21.98	31,713,058	39,668,633	7,955,574	20.06
16	NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,208,846	5,234,787	1,025,940	19.60	32,868,316	39,668,633	6,800,317	17.14
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,526,480	10,035,320	(12,491,160)	(124.47)	200,736,230	128,564,000	(72,172,230)	(56.14)
20	OTHER Commodity (Line 40 A-1 support detail)	392,118	30,100	(362,018)	(1,202.72)	4,676,806	423,700	(4,253,106)	(1,003.80)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,600,965	5,264,887	663,922	12.61	37,545,122	40,092,333	2,547,211	6.35
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,014)	(2,000)	14	-	(26,042)	(24,000)	2,042	(8.51)
27	TOTAL THERM SALES (24-26 Estimated only)	3,860,680	5,262,887	1,402,207	26.64	39,201,448	40,068,333	866,885	2.16
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.02442	0.02442	100.00	-	0.01227	0.01227	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.38477	0.35864	(0.02613)	(7.29)	0.31411	0.30398	(0.01013)	(3.33)
32	DEMAND (5/19)	0.06032	0.06132	0.00100	1.63	0.05854	0.06133	0.00279	4.55
33	OTHER (6/20)	0.08862	0.96840	0.87978	90.85	0.36562	1.01402	0.64840	63.94
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.65484	0.50330	(0.15154)	(30.11)	0.63352	0.52029	(0.11323)	(21.76)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.53000	0.50349	(0.02651)	(5.27)	0.49327	0.52230	0.02903	5.56
40	TOTAL THERM SALES (11/27)	0.78041	0.50349	(0.27692)	(55.00)	0.60675	0.52060	(0.08615)	(16.55)
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.78437	0.50745	-0.27692	(54.57)	0.61071	0.52456	(0.08615)	(16.42)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78832	0.51000	(0.27832)	(54.57)	0.61378	0.52720	(0.08658)	(16.42)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.788	0.510	(0.278)	(54.51)	0.614	0.527	(0.087)	(16.51)

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018				
CURRENT MONTH: 12/18				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,930,560	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	155,440	0.00	0.00000	
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg 11)	(2,014)	0.00		
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	4,083,986	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,086,000	1,561,764.32	0.38222	
18 Bay Gas Storage	0	250.14		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00		
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	124,860	27,005.18		
22 Other Shippers (Line 85 Page 10)	0.00	31,481.27		
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,014)	(1,067.17)	0.53000	
24 TOTAL COMMODITY (Other)	4,208,846	1,619,433.74	0.38477	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	20,944,050	1,272,232.51	0.06074	
26 FPU - Capacity Indian River		70,000.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	1,582,430	16,500.00		
32 TOTAL DEMAND	22,526,480	1,358,732.51	0.06032	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	41,118	19,163.02	0.46605	
34 Storage Purchases	0	40,806.21		
35 Storage withdrawal	351,000	1,900.54		
36 Storage Activity	0	(27,119.32)		
35 Realized Gain/Loss (Line 22, Page 10)		0.00		
36 LNG Supply		0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	392,118	34,750.45	0.08862	
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018											FLEX DOWN ESTIMATE (REVISED 6/08/94) PAGE 3 OF 12	
COST OF GAS PURCHASED		Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	
1	COMMODITY (Pipeline)	24,015	16,811	19,590	12,501	27,144	26,174	31,927	27,262	31,913	36,817	104,605	127,832	
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-	
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	
4	COMMODITY (Other)	1,186,453	960,861	881,338	742,040	720,828	727,852	918,951	704,850	880,444	1,039,227	1,418,069	1,877,421	
5	DEMAND	1,007,192	559,111	1,007,192	673,664	568,974	551,709	568,974	568,974	551,709	615,399	596,636	615,399	
6	OTHER	42,312	41,160	44,567	42,209	36,728	35,698	32,778	29,328	32,378	32,325	31,008	29,149	
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	
9	Other	-	-	-	-	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-	
11	TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	2,259,972	1,577,943	1,952,687	1,470,414	1,353,674	1,341,433	1,552,630	1,330,414	1,496,444	1,723,768	2,150,318	2,649,801	
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	
13	COMPANY USE	(1,067)	(1,069)	(1,069)	(1,069)	(1,069)	(1,069)	(1,047)	(1,047)	(1,007)	(1,007)	(1,007)	(1,007)	
14	TOTAL THERM SALES	2,258,906	1,576,874	1,951,618	1,469,344	1,352,604	1,340,364	1,551,583	1,329,367	1,495,437	1,722,762	2,149,311	2,648,794	
THERMS PURCHASED														
15	COMMODITY (Pipeline) Billing Determinants Only	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168	2,515,035	2,941,547	3,393,273	4,240,300	5,234,787	
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168	2,515,035	2,941,547	3,393,273	4,240,300	5,234,787	
19	DEMAND Billing Determinants Only	16,785,880	9,064,160	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	9,711,600	10,035,320	
20	OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200	32,300	28,900	32,600	32,400	32,500	30,100	
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	
23	Other	-	-	-	-	-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,239,330	2,953,041	3,653,846	2,751,915	2,533,590	2,510,699	2,968,468	2,543,935	2,974,147	3,425,673	4,272,800	5,264,887	
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	
27	TOTAL THERM SALES (24-26 Estimated only)	4,237,330	2,951,041	3,651,846	2,749,915	2,531,590	2,508,699	2,966,468	2,541,935	2,972,147	3,423,673	4,270,800	5,262,887	
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00572	0.00577	0.00542	0.00461	0.01086	0.01057	0.01087	0.01084	0.01085	0.01085	0.02467	0.02442	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.28273	0.32976	0.24402	0.27375	0.28852	0.29390	0.31298	0.28025	0.29931	0.30626	0.33443	0.35864	
32	DEMAND (5/19)	0.06000	0.06168	0.06000	0.06256	0.06189	0.06201	0.06189	0.06189	0.06201	0.06132	0.06144	0.06132	
33	OTHER (6/20)	0.98630	1.05000	1.05860	1.02200	1.04340	1.04380	1.01480	1.01480	0.99320	0.99770	0.95410	0.96840	
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-	
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.53310	0.53435	0.53442	0.53432	0.53429	0.53429	0.52304	0.52297	0.50315	0.50319	0.50326	0.50330	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339	0.52339	0.50349	0.50349	0.50349	0.50349	
40	TOTAL THERM SALES (11/27)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339	0.52339	0.50349	0.50349	0.50349	0.50349	
41	TRUE-UP (E-2)	0.00396	0.03244	0.03244	0.03244	0.03244	0.03244	0.00396	0.00396	0.00396	0.00396	0.00396	0.00396	
42	TOTAL COST OF GAS (40+41)	0.53731	0.56715	0.56715	0.56715	0.56715	0.56715	0.52735	0.52735	0.50745	0.50745	0.50745	0.50745	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES	0.54001	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000	0.53000	0.51000	0.51000	0.51000	0.51000	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.54000	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000	0.53000	0.51000	0.51000	0.51000	0.51000	

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 12/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,654,184	1,906,570	252,386	13.24%	12,034,279	12,487,974	453,695	3.63%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,358,733	743,231	(615,502)	-82.81%	11,751,336	8,371,524	(3,379,812)	-40.37%
3	TOTAL	3,012,917	2,649,801	(363,116)	-13.70%	23,785,615	20,859,498	(2,926,117)	-14.03%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,958,793	2,648,794	690,001	26.05%	21,250,565	20,846,963	(403,602)	-1.94%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(161,388)	(161,388)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,945,344	2,635,345	690,001	26.18%	21,089,177	20,685,575	(403,602)	-1.95%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,067,573)	(14,456)	1,053,117	-7285.00%	(2,696,438)	(173,923)	2,522,515	-1450.36%
8	INTEREST PROVISION-THIS PERIOD (21)	596	(1,135)	(1,731)	152.51%	20,995	(10,937)	(31,932)	291.96%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	826,385	(569,870)	(1,396,255)	245.01%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	161,388	161,388	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,288,700	-	(1,288,700)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(227,144)	(572,012)	(344,868)	60.29%	(227,144)	(572,012)	(344,868)	60.29%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	826,385	(569,870)	(1,396,255)	245.01%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(227,740)	(570,877)	(343,137)	60.11%				
14	TOTAL (12+13)	598,645	(1,140,748)	(1,739,392)	152.48%				
15	AVERAGE (50% OF 14)	299,322	(570,374)	(869,696)	152.48%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02270	0.02270	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02500	0.02500	-	0.00%				
18	TOTAL (16+17)	0.04770	0.04770	-	0.00%				
19	AVERAGE (50% OF 18)	0.02385	0.02385	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00199	0.00199	-	0.00%				
21	INTEREST PROVISION (15x20)	596	(1,135)	(1,731)	152.51%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 12/18

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,289,766.96		32.93
2	Sequent Energy Management	System Supply	FTS	3,930,560		3,930,560	1,561,764.32			4,716.67	39.73
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,930,560	-	3,930,560	1,561,764	-	1,289,767	4,717	72.67

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 12/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

							Actual	
FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT	Checked:		
1	Commodity costs							
2	Contract #5034	FTS 1	3,930,560		0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00		
3A	Back to Back / No Notice							
4	Total Firm:		3,930,560		n/a	n/a	()	
MEMO: FGT Fixed charges paid on 10th of month								
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05518	406,946.98	()	
6	" Capacity release		0	0	---			
7	" System supply	Treasure Coast	331,080	0.03001259	0.05518	18,268.99	()	
8	" System supply	Brevard	4,360,150	0.24000387	0.05518	240,593.08	()	
9	" " "	Merritt Sq.			0.05518	0.00	()	
10	Total FTS-1 demand		12,066,130			665,809		
11								
12	FTS-2 Demand		9,579,920		0.06518	607,216	()	
13	FTS-2 Demand		0		0.06518	0		
14								
15	Total FTS-2 demand		9,579,920			607,215.69		
16								
17	FCGFS							
18	FGT Storage Demand		1,742,220			16,742		
19								
20								
21	Total fixed charges		23,388,270			1,289,766.96	()	
22								
23	OTHER SUPPLIERS:							
24			THERMS		AMOUNT			
25	Sequent Energy Management		3,930,560			1,561,764.32	()	
26	Bay Gas Storage - Injection						()	
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45	Total costs:		3,930,560			1,561,764.32		
46								
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)						2,851,531.28	

CURRENT MONTH: 12/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
FGT -							
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/18		3,930,560.0		-	-		
2 Reverse FTS-1 & FTS-2 Commod accr 11/18		(2,208,030.0)		-	-		
3 FTS-1 & FTS-2 Commodity 11/18		2,363,470.0	-		-		
4		4,086,000.0			-		
5							
6 FTS-1 & FTS-2Demand (Mia,Brv,TC) 12/18	21,646,050.0			1,289,766.96	1,289,766.96		
7 Reverse FTS-1 & FTS-2 Demand accr 11/18	(21,388,500.0)			(1,249,111.52)	(1,249,111.52)		
8 FTS-1 & FTS-2 Demand 11/18	20,686,500.0		1,231,577.07		1,231,577.07	B1 (1)	
9					-		
10 TOTAL FGT DEMAND	20,944,050.0				1,272,232.51		
11 No-Notice Demand					-		
12					-		
13					-		
14					-		
15					-		
16 TOTAL NO-NOTICE DEMAND					-		
17					-		
18					-		
19 FGT - Special Fuel Surcharge					-		
20 Lost Gas Billed					-		
21 FPU - Capacity Indian River			70,000.00		70,000.00		
22 TECO - Peoples Gas		0	627.23		627.23	B2 & B3	
23 FPL Energy Services		41,118	18,535.79		18,535.79	B4	
24 Reverse Sequent - 11/18	(2,208,030.00)			(770,225.90)	(770,225.90)		
25					-		
26 Sequent - 12/18	2,421,980.0		801,707.17		801,707.17	B1 (2)	
27					-		
28					-		
29					-		
30 Storage Activity			(86,082.08)		(86,082.08)		
31 Storage Activity			76,201.49		76,201.49		
32 Storage Activity			(17,238.73)		(17,238.73)		
33					-		
34					-		
35					-	B1(7)	
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47 Net Activity	213,950.00				4,361.95		
48							
49 CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,930,560.0			1,561,764.32	1,561,764.32		
50							
51 Total purchases & accruals -		4,127,118.1	2,095,327.94	832,193.86	2,927,521.80		

CURRENT MONTH: 12/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	124,860.0	27,005.18		27,005.18	B5	JE RVBI085364 - Mar07	
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	124,860.0	27,005.18	0.00	27,005.18		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		0.00		-	B1 (3)		
26	Commodity Sales/Deferred				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	Total book-outs	0.0	0.0	0.00	0.00	0.00		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	1,500,000		16,500.00	16,500.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	82,430		40,806.21	40,806.21	B1 (9)		
33	Storage Injections Purch. - Bay Gas	80,390		80.39	80.39	B1 (4)		
34	Storage Injections Transp. - Bay Gas	81,610		169.75	169.75	B1 (5)		
35	Storage Withdrawals - Bay Gas	359,650		359.65	359.65	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		351,000	1,540.89	1,540.89	B1 (7)		
37	Total storage costs	2,104,080.0		59,456.89	0.00	59,456.89		
38								
39			4,602,978.1	2,181,790.01	832,193.86	3,013,983.87		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			3,013,983.87				
43				0.00				
44								
45	Company Use		(2,013.5)	(1,067.17)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		4,600,964.57	3,012,916.70				