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STATE OF FLORIDA

DIVISION OF ECONOMICS JUDY HARLOW DIRECTOR (850) 413-6410

Public Service Commission

January 25, 2019

James D. Beasley, Esq. J. Jeffry Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302

STAFF'S FIRST DATA REQUEST *Via E-mail:* jbeasley@ausley.com

Re: Docket No. 20190024-EI - Petition of Tampa Electric Company for Approval of a **Smart Meter Opt-Out Tariff**

Dear Mr. Beasley and Mr. Wahlen:

By this letter, the Commission staff requests the following information from Tampa Electric Company (TECO).

- 1. Please provide the communication materials given to customers informing them of the ability to opt-out of AMI meters as referenced in paragraph 6 of the petition.
- 2. Referring to paragraph 7 of the petition, will all AMI meters be installed prior to TECO's advanced meter communication infrastructure technology being fully operational?
- 3. What type of meters do commercial customers currently have?
- 4. Are the approximate 800,000 meters, referenced in paragraph 7 of the petition, for residential customers only?
- 5. Please refer to the second sentence of paragraph 7. What meters do commercial customers currently have?
- 6. Referring to paragraph 8 of the petition, please further support TECO's estimate that 0.2 percent of customers will choose to opt-out.
- 7. Please state whether any positions are being created or eliminated in response to the implementation of AMI technology and the pending opt-out tariff.
- 8. When were AMR meters adopted by TECO? Further, have any customers expressed concern and been able to opt-out of having an AMR meter?
- 9. What type of meters will customers taking service under the opt-out tariff have?

10. If any customers choose to opt-out that already have a non-communicating meter at their premises, will they be required to pay the one-time fee of \$96.27?

For the following questions, please refer to Exhibit A of the petition.

- 11. Please provide the excel spreadsheet shown in Exhibit A with the formulas intact and unlocked.
- 12. Please explain the basis for an estimated 10 minutes per customer for customer service (Line 1 of One-Time Expenses).
- 13. Please explain the basis for an estimated 45 minutes per customer for analysis to reroute meter (Line 2 of One-Time Expenses).
- 14. Please explain the basis for an estimated 40 minutes per customer for Meter Field Rep and Vehicle to exchange meter (Lines 4 and 5 of One-Time Expenses).
- 15. Please provide the labor rates used for the various positions included in the One-Time Expenses.
- 16. Please state the monthly meter reading cost for each customer and show the derivation of that amount.
- 17. Please explain the cost (\$28.03) and estimate the time for the IT developer to complete initial set-up for opt-out customers. Does this figure depend on the number of participating customers?
- 18. Please describe the planned changes for the Customer IT System that total \$407,966 (Line 2 of Expenses Recovered via Monthly Rate).
- 19. Is part or all of the initial IT set-up cost for each customer (\$28.08) also included in the \$407,966 amount for Customer IT System Change?
- 20. Please provide cost support for the Customer IT System Change (Line 2 of Expenses Recovered via Monthly Rate).

Please file all responses electronically no later than Monday, February 4, 2019, on the Commission's website at <u>www.floridapsc.com</u>, by selecting the Clerk's Office tab and Electronic Filing Web Form. Please feel free to call me at (850) 413-6495 if you have any questions.

Thank you,

/s/ Henry Merryday

Henry Merryday Public Utility Analyst I hmerryda@psc.state.fl.us

cc: Office of Commission Clerk