



January 31, 2019

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20190001-EI is Gulf Power Company's Form 423 Fuel Report for the months of October through December 2018.

Sincerely,

A handwritten signature in blue ink that reads 'C. Shane Boyett'.

C. Shane Boyett
Regulatory Issues Manager

md

Attachments

cc: Office of Public Counsel
Patricia Ann Christensen
Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: OCTOBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Diversified Energy	Atlanta, GA		Daniel	10/18	FO2/LS		1,385,007	2822	99.883
2	Scherer	Petroleum Traders	Atlanta, GA		Scherer	10/18	FO2/LS		1,385,007	173	97.433

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: OCTOBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Diversified Energy	Daniel	10/18	FO2/LS	2822	99.883	281,894.25	-	281,894.25	99.883	-	99.883	-	-	-	99.883
2	Scherer	Petroleum Traders	Scherer	10/18	FO2/LS	173	97.433	16,848.44	-	16,848.44	97.433	-	97.433	-	-	-	97.433

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: OCTOBER Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: OCTOBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE - GIBSON	10	IN	199	C	RB	19,107.75		54.100	1.34	11,505	6.92	14.58
2	ALLIANCE - WHITE OAK	45	IM	999	S	RB	145,602.30		57.598	2.43	11,633	8.99	11.12
3	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	6,369.25		90.912	0.64	10,969	6.94	14.08

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE - GIBSON	10 IN	199 C	19,107.75		-		-		(0.900)	
2	ALLIANCE - WHITE OAK	45 IM	999 S	145,602.30		-		-		(0.052)	
3	INTEROCEAN - COLOMBIA	45 IM	999 S	6,369.25		-		-		(0.248)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE - GIBSON	10 IN 199	PRINCETON, IN	RB	19,107.75		-		-			-	-	-		54.100
2	ALLIANCE - WHITE OAK	45 IM 999	HAMILTON CTY, IL	RB	145,602.30		-		-			-	-	-		57.598
3	INTEROCEAN - COLOMBIA	45 IM 999	ASDD	RB	6,369.25		-		-			-	-	-		90.912

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: OCTOBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	47,842.91			47.885	0.34	8,941	5.30	26.52
2	ARCH COAL SALES	169 CO	5 S	RR	24,546.01			85.267	0.47	11,338	7.08	12.05

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: ()
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	47,842.91		-		-		0.055	
2	ARCH COAL SALES	169 CO	5 S	24,546.01		-		-		(0.493)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2018

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	47,842.91		-			-	-	-	-	-		47.885	
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	24,546.01		-			-	-	-	-	-		85.267	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: OCTOBER Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	319,586			74.520	0.34	11,990	6.28	28.57
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	38,213			66.523	0.38	11,898	6.58	28.69
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	217,438			62.018	0.56	11,975	7.04	30.84
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	80,949			58.060	0.63	11,939	7.14	30.61
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	101,776			63.628	0.47	12,009	7.14	29.82
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	56,865			62.160	0.36	12,069	5.98	29.13
7	KIEWITT BUCKSKIN	169 WY	5 C	RR	126,880			58.404	0.42	11,997	6.31	30.14
8	KIEWITT BUCKSKIN	169 WY	5 C	RR	22,167			58.791	0.47	11,980	6.77	29.96
9	KIEWITT BUCKSKIN	169 WY	5 C	RR	33,358			55.492	0.49	11,922	6.83	30.27
10	Receipts True-Up for September 2018				7,107							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY	5 C	319,586		-		-		4.730	
2	PEABODY COAL SALES, LLC	169 WY	5 C	38,213		-		-		4.123	
3	ALPHA BLACKJEWEL	169 WY	5 C	217,438		-		-		4.098	
4	ALPHA BLACKJEWEL	169 WY	5 C	80,949		-		-		3.890	
5	PEABODY COAL SALES, LLC	169 WY	5 C	101,776		-		-		4.008	
6	KIEWITT BUCKSKIN	169 WY	5 C	56,865		-		-		4.320	
7	KIEWITT BUCKSKIN	169 WY	5 C	126,880		-		-		3.944	
8	KIEWITT BUCKSKIN	169 WY	5 C	22,167		-		-		3.921	
9	KIEWITT BUCKSKIN	169 WY	5 C	33,358		-		-		3.652	
10	Receipts True-Up for September 2018			7,107							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	319,586		-		-	-	-	-	-	-		74.520
2	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	38,213		-		-	-	-	-	-	-		66.523
3	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	217,438		-		-	-	-	-	-	-		62.018
4	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	80,949		-		-	-	-	-	-	-		58.060
5	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	101,776		-		-	-	-	-	-	-		63.628
6	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	56,865		-		-	-	-	-	-	-		62.160
7	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	126,880		-		-	-	-	-	-	-		58.404
8	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	22,167		-		-	-	-	-	-	-		58.791
9	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	33,358		-		-	-	-	-	-	-		55.492
10	Receipts True-Up for September 2018				7,107											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: OCTOBER Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: NOVEMBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Diversified Energy	Atlanta, GA		Daniel	11/18	FO2/LS		1,385,007	1423	88.861
2	Scherer	Petroleum Traders	Atlanta, GA		Scherer	11/18	FO2/LS		1,385,007	282	79.826

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: NOVEMBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Diversified Energy	Daniel	11/18	FO2/LS	1423	88.861	126,487.66	-	126,487.66	88.861	-	88.861	-	-	-	88.861
2	Scherer	Petroleum Traders	Scherer	11/18	FO2/LS	282	79.826	22,493.91	-	22,493.91	79.826	-	79.826	-	-	-	79.826

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: NOVEMBER Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: NOVEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE - GIBSON	10	IN	199	C	RB	129,695.40		54.045	1.37	11,487	7.00	14.34
2	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	43,231.80		90.912	0.64	10,969	6.94	14.08

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE - GIBSON	10 IN	199 C	129,695.40		-		-		(0.955)	
2	INTEROCEAN - COLOMBIA	45 IM	999 S	43,231.80		-		-		(0.248)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE - GIBSON	10 IN 199	PRINCETON, IN	RB	129,695.40		-		-			-	-	-		54.045
2	INTEROCEAN - COLOMBIA	45 IM 999	ASDD	RB	43,231.80		-	-	-			-	-	-		90.912

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: NOVEMBER Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	46,972.19			47.461	0.30	8,908	5.09	27.00
2	ARCH COAL SALES	169 CO	5 S	RR	6,096.99			86.509	0.44	11,309	6.94	11.76

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: ()
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	46,972.19		-		-		0.011	
2	ARCH COAL SALES	169 CO	5 S	6,096.99		-		-		(0.581)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2018

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	46,972.19		-			-	-	-	-	-		47.461	
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	6,096.99		-			-	-	-	-	-		86.509	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: NOVEMBER Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	340,599			75.606	0.32	11,992	5.99	28.65
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	38,071			63.571	0.34	12,012	6.15	29.15
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	156,172			59.070	0.59	11,862	7.38	30.17
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	60,758			57.182	0.56	11,840	7.78	29.95
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	40,525			59.264	0.51	12,069	7.09	29.55
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	37,371			60.741	0.45	11,929	6.82	29.55
7	KIEWITT BUCKSKIN	169 WY	5 C	RR	17,785			55.210	0.42	11,997	6.31	30.14
8	KIEWITT BUCKSKIN	169 WY	5 C	RR	292,987			54.609	0.40	12,010	6.45	29.56
Receipts True-Up for October 2018					1,190							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY	5 C	340,599		-		-		4.796	
2	PEABODY COAL SALES, LLC	169 WY	5 C	38,071		-		-		4.031	
3	ALPHA BLACKJEWEL	169 WY	5 C	156,172		-		-		3.800	
4	ALPHA BLACKJEWEL	169 WY	5 C	60,758		-		-		3.732	
5	PEABODY COAL SALES, LLC	169 WY	5 C	40,525		-		-		3.804	
6	KIEWITT BUCKSKIN	169 WY	5 C	37,371		-		-		4.021	
7	KIEWITT BUCKSKIN	169 WY	5 C	17,785		-		-		3.640	
8	KIEWITT BUCKSKIN	169 WY	5 C	292,987		-		-		3.679	
Receipts True-Up for October 2018				1,190							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	340,599		-			-	-	-	-	-		75.606
2	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	38,071		-			-	-	-	-	-		63.571
3	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	156,172		-			-	-	-	-	-		59.070
4	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	60,758		-			-	-	-	-	-		57.182
5	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	40,525		-			-	-	-	-	-		59.264
6	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	37,371		-			-	-	-	-	-		60.741
7	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	17,785		-			-	-	-	-	-		55.210
8	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	292,987		-			-	-	-	-	-		54.609
Receipts True-Up for October 2018					1,190					-	-	-	-	-		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: NOVEMBER Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: DECEMBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Diversified Energy	Atlanta, GA		Daniel	12/18	FO2/LS		1,385,007	2046	74.900
2	Scherer	Petroleum Traders	Atlanta, GA		Scherer	12/18	FO2/LS		1,385,007	371	91.637

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: DECEMBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Diversified Energy	Daniel	12/18	FO2/LS	2046	74.900	153,263.34	-	153,263.34	74.900	-	74.900	-	-	-	74.900
2	Scherer	Petroleum Traders	Scherer	12/18	FO2/LS	371	91.637	34,001.00	-	34,001.00	91.637	-	91.637	-	-	-	91.637

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: DECEMBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: DECEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE - GIBSON	10 IN	199 C	RB	162,404.40			53.905	1.33	11,441	7.09	14.76

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE - GIBSON	10 IN 199	C	162,404.40	██████████	-	██████████	-	██████████	(1.095)	██████████

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALLIANCE - GIBSON	10 IN 199	PRINCETON, IN	RB	162,404.40		-		-			-	-	-		53.905	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: DECEMBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	40,773.10			48.305	0.34	8,964	5.20	26.41
2	ARCH COAL SALES	169 CO	5 S	RR	24,519.13			85.724	0.44	11,337	6.42	13.08

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: ()
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	40,773.10		-		-		0.085	
2	ARCH COAL SALES	169 CO	5 S	24,519.13		-		-		(0.496)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2018

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	40,773.10		-			-	-	-	-	-		48.305	
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	24,519.13		-			-	-	-	-	-		85.724	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: DECEMBER Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	156,465			73.749	0.33	11,987	6.20	28.69
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	19,110			63.819	0.30	11,996	6.08	28.28
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	249,576			61.619	0.59	11,862	7.38	30.17
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	40,449			56.605	0.56	11,840	7.78	29.95
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	40,193			63.813	0.52	12,085	6.82	29.37
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	55,480			61.103	0.28	12,124	5.74	29.90
7	KIEWITT BUCKSKIN	169 WY	5 C	RR	367,428			55.897	0.37	12,041	6.24	29.90
8	Receipts True-Up for November 2018				6,125							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY	5 C	156,465		-		-		4.679	
2	PEABODY COAL SALES, LLC	169 WY	5 C	19,110		-		-		4.059	
3	ALPHA BLACKJEWEL	169 WY	5 C	249,576		-		-		3.969	
4	ALPHA BLACKJEWEL	169 WY	5 C	40,449		-		-		3.695	
5	PEABODY COAL SALES, LLC	169 WY	5 C	40,193		-		-		4.113	
6	KIEWITT BUCKSKIN	169 WY	5 C	55,480		-		-		4.243	
7	KIEWITT BUCKSKIN	169 WY	5 C	367,428		-		-		3.797	
8	Receipts True-Up for November 2018			6,125							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	156,465		-			-	-	-	-	-		73.749
2	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	19,110		-			-	-	-	-	-		63.819
3	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	249,576		-			-	-	-	-	-		61.619
4	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	40,449		-			-	-	-	-	-		56.605
5	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	40,193		-			-	-	-	-	-		63.813
6	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	55,480		-			-	-	-	-	-		61.103
7	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	367,428		-			-	-	-	-	-		55.897
8	Receipts True-Up for November 2018				6,125					-	-	-	-	-		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: DECEMBER Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: January 24, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 20190001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 31st day of January, 2019 to the following:

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