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February 21, 2019

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU
Revised Purchased Gas Cost Recovery Monthly for December 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of December 2018. Revenues for the month of February and November 2018 had been reported incorrectly, therefore YTD numbers will be different than originally filed.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

REVISED

COMPANY: ST JOE NATURAL GAS CO COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$325.39	\$325.39	0	0.00	\$1,747.19	\$1,851.55	104	5.64
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$40,774.01	\$35,705.00	-5,069	-14.20	\$306,564.28	\$299,372.49	-7,192	-2.40
5 DEMAND	\$8,552.89	\$8,552.90	0	0.00	\$65,277.84	\$72,217.94	6,940	9.61
6 OTHER	\$6,124.81	-\$756.00	-6,881	910.16	\$66,526.10	\$141,636.50	75,110	53.03
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$55,777.10	\$43,827.29	-11,950	-27.27	\$440,115.41	\$515,078.48	74,963	14.55
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$14.54	\$0.00	-15	0.00	\$215.88	\$0.00	-216	0.00
14 TOTAL THERM SALES	\$35,871.63	\$43,827.29	7,956	18.15	\$477,625.31	\$515,078.48	37,453	7.27
THERMS PURCHASED								
15 COMMODITY (Pipeline)	74,120	74,120	0	0.00	817,210	796,980	-20,230	-2.54
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	88,400	76,100	-12,300	-16.16	915,691	822,140	-93,551	-11.38
19 DEMAND	155,000	155,000	0	0.00	1,183,000	1,028,000	-155,000	-15.08
20 OTHER	0	-157	-157	0.00	0	45,045	45,045	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	74,120	74,120	0	0.00	817,210	796,980	-20,230	-2.54
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	29	0	-29	0.00	434	0	-434	0.00
27 TOTAL THERM SALES	72,104	74,120	2,016	2.72	959,821	796,980	-162,841	-20.43
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00439	\$0.00439	\$0.00000	0.00	\$0.00214	\$0.00232	0	7.97
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.46124	\$0.46919	\$0.00794	1.69	\$0.33479	\$0.36414	0.02935	8.06
32 DEMAND (5/19)	\$0.05518	\$0.05518	\$0.00000	0.00	\$0.05518	\$0.07025	0.01507	21.45
33 OTHER (6/20)	#DIV/0!	\$4.81529	#DIV/0!	#DIV/0!	#DIV/0!	\$3.14433	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.75252	\$0.59130	-\$0.16122	-27.27	\$0.45854	\$0.64629	0.18775	29.05
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.77357	0.59130	-\$0.18227	-30.82	0.45854	0.64629	0.18775	29.05
41 TRUE-UP (E-2)	-\$0.09380	-\$0.09380	\$0.00000	\$0.00000	-\$0.09380	-\$0.09380	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.67977	\$0.49750	-\$0.18227	-36.64	\$0.36474	\$0.55249	0.18775	33.98
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.68319	\$0.50000	-\$0.18318	-36.64	\$0.36657	\$0.55527	0.18869	33.98
45 PGA FACTOR ROUNDED TO NEAREST .001	0.683	\$0.500	-\$0.183	-36.60	\$0.367	\$0.555	\$0.188	33.87

REVISED

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2018 THROUGH: DECEMBER 2018
CURRENT MONTH: DECEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	74,120	\$325.39	0.00439
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	74,120	\$325.39	0.00439
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	76,100	\$35,705.00	0.46919
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT 11/18 Correction		\$6.08	
20 Imbalance Bookout - Other Shippers	12,300	\$5,062.93	0.41162
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	88,400	\$40,774.01	0.46124
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-337,900	-\$18,645.33	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,552.89	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,124.81	
39 Other			
40 TOTAL OTHER	0	\$6,124.81	0.00000

REVISED

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2018		Through		DECEMBER 2018				
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$40,774	\$35,705	-5,069	-0.14197	\$306,564	\$299,372	-7,192	-0.02402
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9))	\$15,003	\$8,122	-6,881	-0.84715	\$133,551	\$215,706	82,155	0.380865
3	TOTAL		\$55,777	\$43,827	-11,950	-0.27266	\$440,115	\$515,078	74,963	0.145537
4	FUEL REVENUES		\$35,872	\$43,827	7,956	0.181523	\$477,625	\$515,078	37,453	0.072714
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$7,060	\$7,060	0	0	\$84,722	\$84,722	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$42,932	\$50,887	7,956	0.156338	\$562,347	\$599,800	37,453	0.062443
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		-\$12,845	\$7,060	19,905	2.819406	\$122,232	\$84,722	-37,510	-0.44274
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$258	-\$122	-380	3.110109	\$2,524	-\$1,190	-3,714	3.121691
9	BEGINNING OF PERIOD TRUE-UP AND		\$139,787	(\$61,530)	-201,316	3.271865	\$80,105	(\$60,462)	-140,567	2.324882
10	TRUE-UP COLLECTED OR (REFUNDED)		(7,060)	(7,060)	0	0	(84,722)	(84,722)	0	0
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$120,139	-\$61,652	-181,791	2.948675	\$120,139	-\$61,652	-181,791	2.948675
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND		139,787	(61,530)	(201,316)	3.271865	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
	INTEREST PROVISION (9)									
13	ENDING TRUE-UP BEFORE		119,881	(61,530)	(181,411)	2.948354				
	INTEREST (12+7-5)									
14	TOTAL (12+13)		259,668	(123,059)	(382,727)	3.110109				
15	AVERAGE (50% OF 14)		129,834	(61,530)	(191,364)	3.110109				
16	INTEREST RATE - FIRST		2.27	2.27	0	0				
	DAY OF MONTH									
17	INTEREST RATE - FIRST		2.50	2.50	0	0				
	DAY OF SUBSEQUENT MONTH									
18	TOTAL (16+17)		4.77	4.77	0	0				
19	AVERAGE (50% OF 18)		2.39	2.39	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.19875	0.19875	0	0				
21	INTEREST PROVISION (15x20)		258	-122	-380	3.110109				

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			DECEMBER					JANUARY 2018 Through DECEMBER 2018				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 December	FGT	SJNG	FT	0		0		\$115.63	\$8,552.89	\$209.76		
2 "	PRIOR	SJNG	FT	76,100		76,100	\$35,705.00				46.92	
3 "	FGT	SJNG	CO	12,300		12,300	\$5,062.93				41.16	
4 "	FGT	SJNG	CO	0		0	\$6.08					
5												
6												
7												
8												
9												
10												
11												
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27												
28												
29												
30												
TOTAL				88,400	0	88,400	\$40,774.01	\$115.63	\$8,552.89	\$209.76	56.17	

REVISED

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018
1.026713438
MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	230	224	7,130	6,944	4.78	4.91
2.	BP	40	39	480	468	3.38	3.47
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	270	263	7,610	7,412		
20.					WEIGHTED AVERAGE	4.08	4.19

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2018 THRU DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	67,263	28,625	28,621	20,770	17,053	16,395	17,428	15,290	14,805	14,585	24,953	40,774
2	Transportation costs	8,574	13,660	13,578	8,791	8,864	10,118	10,092	10,553	9,186	10,482	14,651	15,003
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	75,837	42,285	42,199	29,562	25,917	26,513	27,520	25,843	23,991	25,068	39,603	55,777
PGA THERM SALES													
13	Residential	115,800	83,771	42,780	55,417	31,063	31,097	23,818	23,692	27,453	25,828	37,542	45,139
14	Commercial	58,774	44,344	34,728	43,790	31,780	34,175	28,258	28,471	31,318	27,292	27,752	26,994
15	Interruptible	0	0	0	196	0	0	0	0	0	0	0	0
18	Total:	174,574	128,115	77,508	99,403	62,843	65,272	52,076	52,163	58,771	53,120	65,294	72,133
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
21	Interruptible	0	0	0	1.089	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22													
23													
PGA REVENUES													
24	Residential	57,900	41,676	21,390	27,709	15,532	15,549	11,909	11,846	13,727	12,914	18,771	22,570
25	Commercial	29,387	22,061	17,364	21,895	15,890	17,087	14,129	14,235	15,659	13,646	13,876	13,497
26	Interruptible						0	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	87,287	63,737	38,754	49,604	31,421	32,636	26,038	26,081	29,385	26,560	32,647	36,067
NUMBER OF PGA CUSTOMERS													
46	Residential	2,815	2,821	2,847	2,832	2,810	2,802	2,827	2,819	2,830	2,797	2,739	2,479
47	Commercial	208	208	210	209	211	214	215	216	218	213	210	190
48	Interruptible *	0	0	0	1	0	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

REVISED

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2018			through		DECEMBER 2018							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.004197	1.023621	1.024313	1.0219	1.023212	1.021298	1.023651	1.021203	1.02324	1.024079	1.026476	1.023327	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.02124	1.040994	1.041697	1.039244	1.040578	1.038632	1.041025	1.038535	1.040607	1.04146	1.043897	1.040695	

REVISED

COMPANY:	ST. JOE NATURAL GAS	FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD:	JANUARY 2018	Through	DECEMBER 2018
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$440,115.41
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$562,347.31
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$122,231.90
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$2,524.48
5	FOR THE PERIOD (3+4)		\$124,756.38
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2018 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2019 PERIOD	E-4 Line 4 Col.4	\$123,976.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2020 PERIOD (5-6)		\$780.38