



March 18<sup>th</sup> 2019

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of February 2019  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel Bustos", is enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr.Gov. and Community Affairs  
305-835-3605

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 02/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,743	7,743	100.00	-	17,072	17,072	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	851,465	1,222,532	371,067	30.35	2,117,502	2,709,494	591,992	21.85
5 DEMAND (Line 32 A-1 support detail)	1,195,583	1,253,243	57,660	4.60	2,626,175	2,629,647	3,472	0.13
6 OTHER (Line 40 A-1 support detail)	58,748	44,343	(14,405)	(32.49)	237,133	93,453	(143,680)	(153.75)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,105,796	2,527,861	422,065	16.70	4,980,810	5,449,666	468,856	8.60
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(598)	(1,359)	(761)	56.02	(1,266)	(2,718)	(1,453)	53.44
14 TOTAL THERM SALES	2,154,245	2,526,502	372,257	14.73	4,233,891	5,446,948	1,213,057	22.27
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,221,201	3,568,285	347,084	9.73	7,199,189	7,867,151	667,962	8.49
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,067,221	3,531,185	463,964	13.14	6,755,059	7,787,551	1,032,492	13.26
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,526,190	19,307,400	(218,790)	(1.13)	45,356,930	40,683,450	(4,673,480)	(11.49)
20 OTHER Commodity (Line 40 A-1 support detail)	427,211	39,100	(388,111)	(92.61)	561,360	83,600	(477,760)	(571.48)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,494,432	3,570,285	75,853	2.12	7,316,419	7,871,151	554,732	7.05
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,299)	(2,000)	(701)	35.03	(2,751)	(4,000)	(1,249)	31.22
27 TOTAL THERM SALES (24-26 Estimated only)	3,752,394	3,568,285	(184,109)	(5.16)	7,531,964	7,867,151	335,187	4.26
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27760	0.34621	0.06861	19.82	0.31347	0.34793	0.03446	9.90
32 DEMAND (5/19)	0.06123	0.06491	0.00368	5.67	0.05790	0.06464	0.00674	10.43
33 OTHER (6/20)	0.13752	1.13409	0.99658	87.87	0.42243	1.11786	0.69543	62.21
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.60261	0.70803	0.10542	14.89	0.68077	0.69236	0.01159	1.67
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.67950	0.21950	32.30	0.46000	0.67950	0.21950	32.30
40 TOTAL THERM SALES (11/27)	0.56119	0.70842	0.14723	20.78	0.66129	0.69271	0.03142	4.54
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.57201	0.71924	0.14723	20.47	0.67211	0.70353	0.03142	4.47
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57489	0.72286	0.14797	20.47	0.67549	0.70707	0.03158	4.47
45 PGA FACTOR ROUNDED TO NEAREST .001	0.575	0.72300	0.148	20.47	0.675	0.707	0.032	4.53

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

from doree	CURRENT MONTH: 02/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	97,066	97,066	100.00	-	217,681	217,681	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	851,465	1,047,269	195,804	18.70	2,117,502	2,405,506	288,004	11.97
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,195,583	944,390	(251,193)	(26.60)	2,626,175	1,685,570	(940,605)	(55.80)
6 OTHER (Line 40 A-1 support detail)	58,748	44,343	(14,405)	(32.48)	237,133	93,454	(143,679)	(153.74)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,105,796	2,133,068	27,272	1.28	4,980,810	4,402,211	(578,599)	(13.14)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(598)	(1,152)	(555)	48.14	(1,266)	(2,245)	(980)	43.64
14 TOTAL THERM SALES	2,154,245	2,131,916	(22,329)	(1.05)	4,233,891	4,399,965	166,075	3.77
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,221,201	3,664,683	443,482	12.10	7,199,189	7,775,247	576,058	7.41
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,067,221	3,664,683	597,462	16.30	6,755,059	7,775,247	1,020,188	13.12
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,526,190	15,702,920	(3,823,270)	(24.35)	45,356,930	27,667,990	(17,688,940)	(63.93)
20 OTHER Commodity (Line 40 A-1 support detail)	427,211	39,100	(388,111)	(92.61)	561,360	83,600	(477,760)	(571.48)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,494,432	3,703,783	209,351	5.65	7,316,419	7,858,847	542,429	6.90
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,299)	(2,000)	(701)	-	(2,751)	(4,000)	(1,249)	31.22
27 TOTAL THERM SALES (24-26 Estimated only)	3,752,394	3,701,783	(50,611)	(1.37)	7,531,964	7,854,847	322,884	4.11
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.02649	0.02649	100.00	-	0.02800	0.02800	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27760	0.28577	0.00817	2.86	0.31347	0.30938	(0.00409)	(1.32)
32 DEMAND (5/19)	0.06123	0.06014	(0.00109)	(1.81)	0.05790	0.06092	0.00302	4.96
33 OTHER (6/20)	0.13752	1.13410	0.99658	87.87	0.42243	1.11786	0.69543	62.21
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.60261	0.57592	(0.02669)	(4.63)	0.68077	0.56016	(0.12061)	(21.53)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.57623	0.11623	20.17	0.46000	0.56131	0.10131	18.05
40 TOTAL THERM SALES (11/27)	0.56119	0.57623	0.01504	2.61	0.66129	0.56045	(0.10084)	(17.99)
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.57201	0.58705	0.01504	2.56	0.67211	0.57127	(0.10084)	(17.65)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57489	0.59000	0.01511	2.56	0.67549	0.57414	(0.10135)	(17.65)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.575	0.590	0.015	2.54	0.675	0.574	(0.101)	(17.60)



COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 02/19

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,272,500	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(50,000)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,299)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,221,201	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,222,500	958,152.12	0.29733
18 Bay Gas Storage	0	153.25	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(277,180.00)	(99,175.00)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	123,200	7,399.36	
22 Other Shippers (Line 85 Page 10)	0.00	(14,467.42)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,299)	(597.70)	0.46000
24 TOTAL COMMODITY (Other)	3,067,221	851,464.61	0.27760
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	17,975,690	1,109,082.76	0.06170
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,550,500	16,500.00	
32 TOTAL DEMAND	19,526,190	1,195,582.76	0.06123
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	47,751	22,546.23	0.47216
34 Storage Purchases	0	14,518.75	
35 Storage withdrawal	379,460	2,049.25	
36 Storage Activity	0	19,633.74	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	427,211	58,747.97	0.13752
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2  
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 02/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	910,213	1,091,612	181,399	16.62%	2,354,635	2,498,960	144,325	5.78%
2	TRANSP GAS COST (Sch A-1 Flx down ine 1+2+3+5)	1,195,583	1,041,456	(154,127)	-14.80%	2,626,175	1,903,251	(722,924)	-37.98%
3	TOTAL	2,105,796	2,133,068	27,272	1.28%	4,980,810	4,402,211	(578,599)	-13.14%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,154,245	2,131,916	(22,329)	-1.05%	4,233,891	4,399,965	166,075	3.77%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(69,638)	(69,638)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,119,426	2,097,097	(22,329)	-1.06%	4,164,253	4,330,327	166,075	3.84%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	13,630	(35,971)	(49,601)	137.89%	(816,557)	(71,883)	744,674	-1035.95%
8	INTEREST PROVISION-THIS PERIOD (21)	(2,019)	(1,161)	858	-73.90%	(3,300)	(2,335)	965	-41.33%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,023,793)	(574,279)	449,514	-78.27%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	69,638	69,638	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(977,363)	(576,592)	400,771	-69.51%	(977,363)	(576,592)	400,771	-69.51%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(1,023,793)	(574,279)	449,514	-78.27%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(975,344)	(575,431)	399,913	-69.50%				
14	TOTAL (12+13)	(1,999,137)	(1,149,710)	849,427	-73.88%				
15	AVERAGE (50% OF 14)	(999,569)	(574,855)	424,714	-73.88%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02420	0.02420	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02420	0.02420	-	0.00%				
18	TOTAL (16+17)	0.04840	0.04840	-	0.00%				
19	AVERAGE (50% OF 18)	0.02420	0.02420	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00202	0.00202	-	0.00%				
21	INTEREST PROVISION (15x20)	(2,019)	(1,161)	858	-73.90%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 02/19

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,127,682.01		34.58
2	Sequent Energy Management	System Supply	FTS	3,272,500		3,272,500	958,152.12			3,927.00	29.28
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,272,500</b>	<b>-</b>	<b>3,272,500</b>	<b>958,152</b>	<b>-</b>	<b>1,127,682</b>	<b>3,927</b>	<b>63.86</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 02/19

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	11,688	11,366	327,250	318,251	2.9279	3.0107
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	11,688	11,366	327,250	318,251	2.9279	3.0107
					<b>WEIGHTED AVERAGE</b>		2.9279	3.0107

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



	CURRENT MONTH: 02/19		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,751,598	1,703,012	(48,586)	-2.77%	3,652,137	3,885,549	233,412	6.39%
2 GAS LIGHTS	1,997	1,423	(574)	-28.74%	3,986	2,846	(1,140)	-28.61%
3 COMMERCIAL	1,922,630	1,848,232	(74,398)	-3.87%	3,717,811	3,944,196	226,385	6.09%
4 LARGE COMMERCIAL	76,170	15,618	(60,552)	-79.50%	158,029	34,559	(123,470)	-78.13%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>6 TOTAL FIRM</b>	<b>3,752,394</b>	<b>3,568,285</b>	<b>(184,109)</b>	<b>-4.91%</b>	<b>7,531,964</b>	<b>7,867,150</b>	<b>335,186</b>	<b>4.45%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	5,017,081	4,318,219	(698,862)	-13.93%	9,775,919	9,756,308	(19,611)	-0.20%
11 SMALL COMMERCIAL TRANSP. FIRM	2,819,183	2,979,423	160,240	5.68%	5,940,907	6,376,328	435,421	7.33%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	801,837	909,797	107,960	13.46%	1,440,357	2,109,608	669,251	46.46%
<b>19 TOTAL TRANSPORTATION</b>	<b>8,638,101</b>	<b>8,207,439</b>	<b>(430,662)</b>	<b>-4.99%</b>	<b>17,157,183</b>	<b>18,242,244</b>	<b>1,085,061</b>	<b>6.32%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>12,390,495</b>	<b>11,775,724</b>	<b>(614,771)</b>	<b>-4.98%</b>	<b>24,689,147</b>	<b>26,109,394</b>	<b>1,420,247</b>	<b>5.75%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	102,625	102,524	(101)	-0.10%	102,550	102,483	(67)	-0.07%
21 GAS LIGHTS	15	16	1	6.67%	15	16	1	6.67%
22 COMMERCIAL	5,011	5,092	81	1.62%	5,009	5,080	71	1.42%
23 LARGE COMMERCIAL	1	1	-	0.00%	3	1	(2)	-66.67%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>25 TOTAL FIRM</b>	<b>107,652</b>	<b>107,633</b>	<b>(19)</b>	<b>-0.02%</b>	<b>107,577</b>	<b>107,580</b>	<b>3</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	101	98	(3)	-2.97%	99	98	(1)	-1.01%
30 SMALL COMMERCIAL TRANSP. FIRM	2,856	2,777	(79)	-2.77%	2,852	2,777	(75)	-2.63%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,958</b>	<b>2,876</b>	<b>(82)</b>	<b>-2.77%</b>	<b>2,952</b>	<b>2,876</b>	<b>(76)</b>	<b>-2.57%</b>
<b>TOTAL CUSTOMERS</b>	<b>110,610</b>	<b>110,509</b>	<b>(101)</b>	<b>-0.09%</b>	<b>110,529</b>	<b>110,456</b>	<b>(73)</b>	<b>-0.07%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	17	17	-	0.00%	18	19	1	5.56%
40 GAS LIGHTS	-	89	89	0.00%	-	89	89	0.00%
41 COMMERCIAL	384	363	(21)	-5.47%	371	388	17	4.58%
42 LARGE COMMERCIAL	76,170	15,618	(60,552)	-79.50%	26,338	17,280	(9,058)	-34.39%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	49,674	44,063	(5,611)	-11.30%	49,373	49,777	404	0.82%
47 SMALL COMMERCIAL TRANSP. FIRM	987	1,073	86	8.71%	1,042	1,148	106	10.17%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	801,837	909,797	107,960	13.46%	720,178	1,054,804	334,626	46.46%



FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,272,500	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	<b>Total Firm:</b>		3,272,500		<u>0.00</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	6,661,200	0.72998354	0.05518	367,565.02 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	299,040	0.03001259	0.05518	16,501.03 ( )
8	" System supply	Brevard	3,938,200	0.24000387	0.05518	217,309.88 ( )
9	" " "	Merritt Sq.	0		0.05518	0.00 ( )
10	<b>Total FTS-1 demand</b>		<u>10,898,440</u>			<u>579,579</u>
11						
12	FTS-2 Demand - System supply	Miami	8,588,960		0.07185	531,541 ( )
13	FTS-2 Demand		0		---	0
14						
15	<b>Total FTS-2 demand</b>		<u>8,588,960</u>			<u>531,541.49</u>
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		1,561,480			16,561
19						
20						
21	<b>Total fixed charges</b>		<u>21,048,880</u>			<u>1,127,682.01</u>
22						
23	<b>OTHER SUPPLIERS:</b>					
24						
25			<b>THERMS</b>			<b>AMOUNT</b>
26	Sequent Energy Management		3,272,500			958,152.12 ( )
27	Bay Gas Storage - Injection					( )
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	<b>Total costs:</b>		3,272,500			958,152.12
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>2,085,834.13</b>

CURRENT MONTH: 02/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 02/19	3,272,500.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 01/19	(4,130,000.0)		-	-		
3	FTS-1 & FTS-2 Commodity 01/19	4,080,000.0		-	-		
4		3,222,500.0					
5							
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 02/19	21,048,880.0		1,127,682.01	1,127,682.01		
7	Reverse FTS-1 & FTS-2 Demand accr 01/19	(24,449,240.0)		(1,291,228.89)	(1,291,228.89)		
8	FTS-1 & FTS-2 Demand 01/19	21,376,050.0	1,272,629.64		1,272,629.64	<b>B1 (1)</b>	
9							
10	TOTAL FGT DEMAND	17,975,690.0			1,109,082.76		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Marlin - Capacity Fellsmere				-		
21	FPU - Capacity Indian River		70,000.00		70,000.00		
22	TECO - Peoples Gas		3,925	740.62	740.62	<b>B2 &amp; B3</b>	
23	FPL Energy Services		43,826	21,805.61	21,805.61	<b>B4</b>	
24	Reverse Sequent - 01/19	(4,130,000.0)			(1,432,217.36)		
25					-		
26	Sequent - 02/19	4,181,290.0	1,417,749.94		1,417,749.94	<b>B1 (2)</b>	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity			(104,613.94)	(104,613.94)		
31	Bay Gas Storage Activity			18,934.40	18,934.40		
32	Bay Gas Storage Activity			105,313.28	105,313.28		
33					-		
34					-		
35					-	<b>B1(7)</b>	
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	<b>Net Activity</b>	51,290.00			5,166.32		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,272,500.0		958,152.12	958,152.12		
50							
51	<b>Total purchases &amp; accruals -</b>		<b>3,270,251.0</b>	<b>2,802,559.55</b>	<b>(637,612.12)</b>	<b>2,164,947.43</b>	

CURRENT MONTH: 02/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	123,200.0	7,399.36		7,399.36	B5	JE RVBI085364 - Mar'07	
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>123,200.0</b>	<b>7,399.36</b>	<b>0.00</b>	<b>7,399.36</b>		
23	<b>BOOK-OUT TRANSACTIONS</b>							
24								
25	FGT Cashout		(277,180.0)	(99,175.00)	(99,175.00)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(277,180.0)</b>	<b>(99,175.00)</b>	<b>0.00</b>	<b>(99,175.00)</b>		
	<b>STORAGE TRANSACTIONS</b>							
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	1,500,000		16,500.00	16,500.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	50,500		14,518.75	14,518.75	B1 (9)		
33	Storage Injections Purch. - Bay Gas	49,250		49.25	49.25	B1 (4)		
34	Storage Injections Transp. - Bay Gas	50,000		104.00	104.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	387,810		387.81	387.81	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		379,460	1,661.44	1,661.44	B1 (7)		
37	<b>Total storage costs</b>	<b>2,037,660.0</b>		<b>33,221.25</b>	<b>0.00</b>	<b>33,221.25</b>		
38								
39			<b>3,495,731.0</b>	<b>2,744,005.16</b>	<b>(637,612.12)</b>			
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>2,106,393.04</b>				
43				<b>0.00</b>				
44								
45	Company Use		(1,299.3)	(597.70)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,494,431.65</b>	<b>2,105,795.34</b>				