



Serving Florida's Panhandle Since 1963

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[www.stjoegas.com](http://www.stjoegas.com)

March 28, 2019

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU  
Purchased Gas Cost Recovery Monthly for Revised January 2019

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President

COMPANY:

ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

SCHEDULE A-1

REVISED

	CURRENT MONTH:		JANUARY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$431.67	\$431.67	0	0.00	\$431.67	\$431.67	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$45,145.69	\$36,785.89	-8,360	-22.73	\$45,145.69	\$36,785.89	-8,360	-22.73
5 DEMAND	\$8,552.89	\$8,552.90	0	0.00	\$8,552.89	\$8,552.90	0	0.00
6 OTHER	\$6,902.16	\$16,843.00	9,941	59.02	\$6,902.16	\$16,843.00	9,941	59.02
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$61,032.41	\$62,613.46	1,581	2.53	\$61,032.41	\$62,613.46	1,581	2.53
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$14.54	\$0.00	-15	0.00	\$14.54	\$0.00	-15	0.00
14 TOTAL THERM SALES	\$46,072.31	\$62,613.46	16,541	26.42	\$46,072.31	\$62,613.46	16,541	26.42
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	98,330	98,330	0	0.00	98,330	98,330	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	120,372	100,700	-19,672	-19.54	120,372	100,700	-19,672	-19.54
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20 OTHER	0	4,502	4,502	0.00	0	4,502	4,502	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	98,330	98,330	0	0.00	98,330	98,330	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	29	0	-29	0.00	29	0	-29	0.00
27 TOTAL THERM SALES	72,104	98,330	26,226	26.67	72,104	98,330	26,226	26.67
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00439	\$0.00439	\$0.00000	0.00	\$0.00439	\$0.00439	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.37505	\$0.36530	-\$0.00975	-2.67	\$0.37505	\$0.36530	-0.00975	-2.67
32 DEMAND (5/19)	\$0.05518	\$0.05518	\$0.00000	0.00	\$0.05518	\$0.05518	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$3.74123	#DIV/0!	#DIV/0!	#DIV/0!	\$3.74123	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.62069	\$0.63677	\$0.01608	2.53	\$0.84645	\$0.63677	-0.20968	-32.93
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.84645	0.63677	-\$0.20968	-32.93	0.84645	0.63677	-0.20968	-32.93
41 TRUE-UP (E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.70718	\$0.49750	-\$0.20968	-42.15	\$0.70718	\$0.49750	-0.20968	-42.15
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.71074	\$0.50000	-\$0.21074	-42.15	\$0.71074	\$0.50000	-0.21074	-42.15
45 PGA FACTOR ROUNDED TO NEAREST .001	0.711	\$0.500	-\$0.211	-42.20	\$0.711	\$0.500	-\$0.211	-42.20

REVISED

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2019	THROUGH:	DECEMBER 2019
CURRENT MONTH:		JANUARY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	98,330	\$431.67	0.00439	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Pipeline				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	98,330	\$431.67	0.00439	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	100,700	\$36,785.89	0.36530	
18 Commodity Other - Area Imbalance				
19 Imbalance Cashout - Transporting Customers				
20 Imbalance Bookout - Other Shippers				
21 Imbalance Bookout - Transporting Customers	72	\$19.24	0.26648	
22 Imbalance Bookout - FGT 12/18 adj		\$594.70		
23 Imbalance Cashout - FGT	19,600	\$7,745.86	0.39520	
24 TOTAL COMMODITY OTHER	120,372	\$45,145.69	0.37505	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518	
26 Less Relinquished - FTS-1	-337,900	-\$18,645.33	0.05518	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	155,000	\$8,552.89	0.05518	
<b>OTHER</b>				
33 Revenue Sharing - FGT		(\$138.85)		
34 Overage Alert Day Charge - FGT				
35 Overage Alert Day Charge				
36 Overage Alert Day Charge - GCI				
37 Other				
38 Payroll allocation		\$7,041.01		
39 Other				
40 TOTAL OTHER	0	\$6,902.16	0.00000	

FOR THE PERIOD OF:      JANUARY 2019      Through      DECEMBER 2019

	CURRENT MONTH:      JANUARY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$45,146	\$36,786	-8,360	-0.22726	\$45,146	\$36,786	-8,360	-0.22726	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$15,887	\$25,828	9,941	0.384893	\$15,887	\$25,828	9,941	0.384893	
3 TOTAL	\$61,032	\$62,613	1,581	0.025251	\$61,032	\$62,613	1,581	0.025251	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$46,072	\$62,613	16,541	0.264179	\$46,072	\$62,613	16,541	0.264179	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,947	\$9,947	0	0	\$9,947	\$9,947	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$56,019	\$72,560	16,541	0.227965	\$56,019	\$72,560	16,541	0.227965	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$5,014	\$9,947	14,960	1.504045	-\$5,014	\$9,947	14,960	1.504045	
8 INTEREST PROVISION-THIS PERIOD (21)	\$231	-\$126	-357	2.827336	\$231	-\$126	-357	2.827336	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$120,139	(\$61,652)	-181,791	2.948663	\$120,139	(\$61,652)	-181,791	2.948663	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,947)	(9,947)	0	0	(9,947)	(9,947)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$105,410	-\$61,778	-167,188	2.706258	\$105,410	-\$61,778	-167,188	2.706258	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	120,139	(61,652)	(181,791)	2.948663	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	105,179	(61,652)	(166,831)	2.706009					
14 TOTAL (12+13)	225,318	(123,304)	(348,622)	2.827336					
15 AVERAGE (50% OF 14)	112,659	(61,652)	(174,311)	2.827336					
16 INTEREST RATE - FIRST DAY OF MONTH	2.50	2.50	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.42	2.42	0	0					
18 TOTAL (16+17)	4.92	4.92	0	0					
19 AVERAGE (50% OF 18)	2.46	2.46	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.20500	0.20500	0	0					
21 INTEREST PROVISION (15x20)	231	-126	-357	2.827336					

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2019 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JANUARY

DECEMBER 2019

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			CENTS PER THERM	
1	JAN	FGT	SJNG	FT	0						#DIV/0!	
2	"	PRIOR	SJNG	FT	100,700	100,700	\$36,785.89	\$153.39	\$8,552.89	\$278.27	36.53	
3	"	FGT	SJNG	CO	19,600	19,600	\$7,745.86				39.52	
4	"	INFINITE ENERGY	SJNG	BO	72	72	\$19.24				26.65	
5	DEC ADJ	FGT	SJNG	CO		0	\$594.70					
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					120,372	0	120,372	\$45,145.69	\$153.39	\$8,552.89	\$278.27	44.97

REVISED

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019  
 MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11 MV	300	307	9,000	8,788	2.80	2.87
2. BP	CS#11 MV	270	277	270	264	2.80	2.87
3. BP	CS#11 MV	200	205	800	781	2.80	2.87
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	770	789	10,070	9,833		
20.						WEIGHTED AVERAGE	2.80 2.87

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

REVISED

FOR THE PERIOD OF:

JANUARY 2019

through

DECEMBER 2019

REVISED

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	45,146	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	15,887	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>TOTAL COST:</b>	<b>61,032</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	59,736	0	0	0	0	0	0	0	0	0	0
14	Commercial	32,906	0	0	0	0	0	0	0	0	0	0
15	Interruptible	0										
18	<b>Total:</b>	<b>92,642</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.50										
20	Commercial	0.50										
21	Interruptible											
22												
23												
<b>PGA REVENUES</b>												
24	Residential	29,868	0	0	0	0	0	0	0	0	0	0
25	Commercial	16,453	0	0	0	0	0	0	0	0	0	0
26	Interruptible	0										
27	Adjustments*											
28												
29												
45	<b>Total:</b>	<b>46,321</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,400										
47	Commercial	184										
48	Interruptible *											

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.023264											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040631	0	0	0	0	0	0	0	0	0	0	0

**REVISED**