



April 19th 2019

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of March 2019
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel Bustos", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr.Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 03/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,868	7,868	100.00	-	24,940	24,940	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	920,725	1,216,455	295,730	24.31	3,038,227	3,925,949	887,722	22.61
5 DEMAND (Line 32 A-1 support detail)	1,317,832	1,376,404	58,572	4.26	3,944,007	4,006,051	62,044	1.55
6 OTHER (Line 40 A-1 support detail)	127,577	49,625	(77,952)	(157.08)	364,710	143,078	(221,632)	(154.90)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,366,134	2,650,352	284,218	10.72	7,346,944	8,100,018	753,074	9.30
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(534)	(1,461)	(927)	63.45	(1,800)	(4,179)	(2,379)	56.94
14 TOTAL THERM SALES	1,987,118	2,648,891	661,773	24.98	6,221,009	8,095,839	1,874,830	23.16
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,575,839	3,625,857	50,018	1.38	10,775,028	11,493,008	717,980	6.25
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,009,319	3,582,657	573,338	16.00	9,764,378	11,370,208	1,605,830	14.12
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,941,480	21,676,050	(2,265,430)	(10.45)	69,298,410	62,359,500	(6,938,910)	(11.13)
20 OTHER Commodity (Line 40 A-1 support detail)	109,427	45,200	(64,227)	(142.09)	670,786	128,800	(541,986)	(420.80)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,118,746	3,627,857	509,111	14.03	10,435,164	11,499,008	1,063,844	9.25
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,161)	(2,000)	(839)	41.96	(3,912)	(6,000)	(2,088)	34.80
27 TOTAL THERM SALES (24-26 Estimated only)	3,435,040	3,625,857	190,817	5.26	10,967,004	11,493,008	526,004	4.58
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.30596	0.33954	0.03358	9.89	0.31115	0.34528	0.03413	9.88
32 DEMAND (5/19)	0.05504	0.06350	0.00846	13.32	0.05691	0.06424	0.00733	11.41
33 OTHER (6/20)	1.16587	1.09790	(0.06797)	(6.19)	0.54371	1.11085	0.56714	51.05
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.75868	0.73056	(0.02812)	(3.85)	0.70406	0.70441	0.00035	0.05
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.73050	0.27050	37.03	0.46000	0.69650	0.23650	33.96
40 TOTAL THERM SALES (11/27)	0.68882	0.73096	0.04214	5.76	0.66991	0.70478	0.03487	4.95
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.69964	0.74178	0.04214	5.68	0.68073	0.71560	0.03487	4.87
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70316	0.74551	0.04235	5.68	0.68415	0.71920	0.03505	4.87
45 PGA FACTOR ROUNDED TO NEAREST .001	0.703	0.74600	0.043	5.76	0.684	0.719	0.035	4.87

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 03/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	87,037	87,037	100.00	-	304,718	304,718	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	920,725	981,820	61,095	6.22	3,038,227	3,387,326	349,099	10.31
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,317,832	881,411	(436,421)	(49.51)	3,944,007	2,566,981	(1,377,026)	(53.64)
6 OTHER (Line 40 A-1 support detail)	127,577	49,625	(77,952)	(157.08)	364,710	143,079	(221,631)	(154.90)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,366,134	1,999,893	(366,241)	(18.31)	7,346,944	6,402,104	(944,840)	(14.76)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(534)	(1,152)	(618)	53.66	(1,800)	(3,398)	(1,598)	47.04
14 TOTAL THERM SALES	1,987,118	1,998,741	11,623	0.58	6,221,009	6,398,706	177,697	2.78
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,575,839	3,427,409	(148,430)	(4.33)	10,775,028	11,202,656	427,628	3.82
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,009,319	3,427,409	418,090	12.20	9,764,378	11,202,656	1,438,278	12.84
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,941,480	14,856,130	(9,085,350)	(61.16)	69,298,410	42,524,120	(26,774,290)	(62.96)
20 OTHER Commodity (Line 40 A-1 support detail)	109,427	45,200	(64,227)	(142.09)	670,786	128,800	(541,986)	(420.80)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,118,746	3,472,609	353,863	10.19	10,435,164	11,331,456	896,292	7.91
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,161)	(2,000)	(839)	-	(3,912)	(6,000)	(2,088)	34.80
27 TOTAL THERM SALES (24-26 Estimated only)	3,435,040	3,470,609	35,569	1.02	10,967,004	11,325,456	358,452	3.17
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.02539	0.02539	100.00	-	0.02720	0.02720	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.30596	0.28646	(0.01950)	(6.81)	0.31115	0.30237	(0.00878)	(2.90)
32 DEMAND (5/19)	0.05504	0.05933	0.00429	7.23	0.05691	0.06037	0.00346	5.73
33 OTHER (6/20)	1.16587	1.09790	(0.06797)	(6.19)	0.54371	1.11086	0.56715	51.06
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.75868	0.57591	(0.18277)	(31.74)	0.70406	0.56499	(0.13907)	(24.61)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.57624	0.11624	20.17	0.46000	0.56628	0.10628	18.77
40 TOTAL THERM SALES (11/27)	0.68882	0.57624	(0.11258)	(19.54)	0.66991	0.56528	(0.10463)	(18.51)
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.69964	0.58706	-0.11258	(19.18)	0.68073	0.57610	(0.10463)	(18.16)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70316	0.59001	(0.11315)	(19.18)	0.68415	0.57900	(0.10515)	(18.16)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.703	0.590	(0.113)	(19.15)	0.684	0.579	(0.105)	(18.13)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 03/19

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,577,000	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,161)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,575,839	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,577,000	1,063,419.20	0.29729
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(610,020.00)	(180,565.92)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	43,500	38,219.27	
22 Other Shippers (Line 85 Page 10)	0.00	186.16	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,161)	(534.01)	0.46000
24 TOTAL COMMODITY (Other)	3,009,319	920,724.70	0.30596
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	22,441,480	1,231,332.17	0.05487
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	16,500.00	
32 TOTAL DEMAND	23,941,480	1,317,832.17	0.05504
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	49,427	19,956.35	0.40376
34 Storage Purchases	0	0.00	
35 Storage withdrawal	60,000	324.88	
36 Storage Activity	0	107,295.97	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	109,427	127,577.20	1.16587
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 03/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,048,302	1,031,445	(16,857)	-1.63%	3,402,937	3,530,405	127,468	3.61%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,317,832	968,448	(349,384)	-36.08%	3,944,007	2,871,699	(1,072,308)	-37.34%
3	TOTAL	2,366,134	1,999,893	(366,241)	-18.31%	7,346,944	6,402,104	(944,840)	-14.76%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,987,118	1,998,741	11,623	0.58%	6,221,009	6,398,706	177,697	2.78%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(104,457)	(104,457)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,952,299	1,963,922	11,623	0.59%	6,116,552	6,294,249	177,697	2.82%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(413,835)	(35,971)	377,864	-1050.45%	(1,230,392)	(107,855)	1,122,538	-1040.79%
8	INTEREST PROVISION-THIS PERIOD (21)	(2,357)	(1,166)	1,191	-102.14%	(5,657)	(3,501)	2,156	-61.58%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(977,363)	(576,592)	400,771	-69.51%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	104,457	104,457	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(1,358,736)	(578,911)	779,826	-134.71%	(1,358,736)	(578,911)	779,826	-134.71%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(977,363)	(576,592)	400,771	-69.51%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(1,356,379)	(577,745)	778,635	-134.77%				
14	TOTAL (12+13)	(2,333,743)	(1,154,337)	1,179,406	-102.17%				
15	AVERAGE (50% OF 14)	(1,166,871)	(577,168)	589,703	-102.17%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02420	0.02420	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02430	0.02430	-	0.00%				
18	TOTAL (16+17)	0.04850	0.04850	-	0.00%				
19	AVERAGE (50% OF 18)	0.02425	0.02425	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00202	0.00202	-	0.00%				
21	INTEREST PROVISION (15x20)	(2,357)	(1,166)	1,191	-102.14%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 03/19

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								35.01
2	Sequent Energy Management	System Supply	FTS	3,577,000		3,577,000	1,063,419.20		1,248,157.05	4,292.40	29.73
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,577,000	-	3,577,000	1,063,419	-	1,248,157	4,292	64.74

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 03/19		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,426,574	1,603,224	176,651	12.38%	5,078,710	5,488,773	410,063	8.07%
2 GAS LIGHTS	1,861	1,423	(438)	-23.54%	5,848	4,269	(1,579)	-27.00%
3 COMMERCIAL	1,932,884	2,003,785	70,901	3.67%	5,650,695	5,947,981	297,286	5.26%
4 LARGE COMMERCIAL	73,721	17,425	(56,296)	-76.36%	231,751	51,984	(179,767)	-77.57%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,435,040	3,625,857	190,817	5.56%	10,967,004	11,493,007	526,003	4.80%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,026,056	5,093,837	1,067,782	26.52%	13,801,975	14,850,145	1,048,170	7.59%
11 SMALL COMMERCIAL TRANSP. FIRM	2,784,014	3,207,511	423,497	15.21%	8,724,921	9,583,839	858,918	9.84%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,156,288	989,368	(166,920)	-14.44%	2,596,645	3,098,976	502,331	19.35%
19 TOTAL TRANSPORTATION	7,966,358	9,290,716	1,324,358	16.62%	25,123,541	27,532,960	2,409,419	9.59%
TOTAL THERMS SALES & TRANSP.	11,401,398	12,916,573	1,515,175	13.29%	36,090,544	39,025,967	2,935,423	8.13%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	102,759	102,634	(125)	-0.12%	102,578	102,533	(45)	-0.04%
21 GAS LIGHTS	15	16	1	6.67%	15	16	1	6.67%
22 COMMERCIAL	5,040	5,119	79	1.57%	5,045	5,093	48	0.95%
23 LARGE COMMERCIAL	4	1	(3)	-75.00%	2	1	(1)	-50.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	107,818	107,770	(48)	-0.04%	107,640	107,643	3	0.00%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	99	99	-	0.00%	99	98	(1)	-1.01%
30 SMALL COMMERCIAL TRANSP. FIRM	2,851	2,777	(74)	-2.60%	2,827	2,777	(50)	-1.77%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	2,951	2,877	(74)	-2.51%	2,927	2,876	(51)	-1.74%
TOTAL CUSTOMERS	110,769	110,647	(122)	-0.11%	110,567	110,519	(48)	-0.04%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	14	16	2	14.29%	17	18	1	5.88%
40 GAS LIGHTS	-	89	89	0.00%	-	89	89	0.00%
41 COMMERCIAL	384	391	7	1.82%	373	389	16	4.29%
42 LARGE COMMERCIAL	18,430	17,425	(1,005)	-5.45%	38,625	17,328	(21,297)	-55.14%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	40,667	51,453	10,786	26.52%	46,471	50,511	4,040	8.69%
47 SMALL COMMERCIAL TRANSP. FIRM	977	1,155	178	18.22%	1,029	1,150	121	11.76%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,156,288	989,368	(166,920)	-14.44%	865,548	1,032,992	167,444	19.35%

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

						Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	Commodity costs						
2	Contract #5034	FTS 1		3,577,000	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00	
3A	Back to Back / No Notice				n/a	n/a	
4	Total Firm:			3,577,000		0.00	()
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05318	392,197.18	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.05318	17,606.83	()
8	" System supply	Brevard	4,360,150	0.24000387	0.05318	231,872.78	()
9	" " "	Merritt Sq.	0		0.05318	0.00	()
10	Total FTS-1 demand		12,066,130			641,677	
11							
12	FTS-2 Demand - System supply	Miami	10,329,920		0.05709	589,693	()
13	FTS-2 Demand		0		---	0	
14							
15	Total FTS-2 demand		10,329,920			589,693.35	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		1,786,910			16,787	
19							
20	Total fixed charges		24,182,960			1,248,157.05	()
21							
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Sequent Energy Management		3,577,000			1,063,419.20	()
26	Bay Gas Storage - Injection						()
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		3,577,000			1,063,419.20	()
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,311,576.25	()

CURRENT MONTH: 03/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1	FGT - FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 03/19		3,577,000.0			-		
2	Reverse FTS-1 & FTS-2 Commod accr 02/19		(3,272,500.0)			-		
3	FGT - FTS-1 & FTS-2 Commodity 02/19		3,272,500.0			-		
4			3,577,000.0			-		
5								
6	FGT - FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 03/19	24,182,960.0			1,248,157.05	1,248,157.05		
7	Reverse FTS-1 & FTS-2 Demand accr 02/19	(21,048,880.0)			(1,127,682.01)	(1,127,682.01)		
8	FGT - FTS-1 & FTS-2 Demand 02/19	19,307,400.0		1,110,857.13		1,110,857.13	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	22,441,480.0				1,231,332.17		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		3,864	895.83		895.83	B2 & B3	
23	FPL Energy Services		45,563	19,060.52		19,060.52	B4	
24	Reverse Sequent - 02/19	(3,272,500.0)			(958,152.12)	(958,152.12)		
25						-		
26	Sequent - 03/19	3,353,930.0		958,338.28		958,338.28	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(18,934.40)		(18,934.40)		
31	Bay Gas Storage Activity			107,295.97		107,295.97		
32	Bay Gas Storage Activity			18,934.40		18,934.40		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	81,430.00				107,482.13		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,577,000.0			1,063,419.20	1,063,419.20		
50								
51	Total purchases & accruals -		3,626,426.7	2,266,447.73	225,742.12	2,492,189.85		

CURRENT MONTH: 03/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	43,500.0	38,219.27		38,219.27	B5		JE RVBI085364 - Mar'07
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	43,500.0	38,219.27	0.00	38,219.27		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Cashout	(610,020.0)	(180,565.92)		(180,565.92)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Allocation						B1 (10)	
28	Total book-outs	0.0	(610,020.0)	(180,565.92)	0.00	(180,565.92)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	1,500,000		16,500.00	16,500.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	61,480		61.48	61.48	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		60,000	263.40	263.40	B1 (7)		
37	Total storage costs	1,561,480.0		16,824.88	0.00	16,824.88		
38								
39			3,119,906.7	2,140,925.96	225,742.12			
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,366,668.08				
43				0.00				
44								
45	Company Use		(1,160.9)	(534.01)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,118,745.81	2,366,134.07				