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April 30, 2019

BY E-PORTAL/ELECTRONIC FILING

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Mr. Teitzman:

Attached for filing, please find Florida City Gas' Petition for Approval of Conservation Cost Recovery True-Up Amount in the above-referenced docket, along with the Testimony and Exhibit MB-1 of Miguel Bustos.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

A handwritten signature in blue ink, appearing to read 'G. Munson'.

Gregory Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1713

cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation Cost Recovery

Docket No. 20190004-GU

Filed: April 30, 2019

**PETITION BY FLORIDA CITY GAS FOR APPROVAL OF THE
NATURAL GAS CONSERVATION COST RECOVERY TRUE-UP FOR 2018**

Florida City Gas (“FCG” or “the Company”) hereby submits this petition to the Commission requesting approval of the final Natural Gas Conservation Cost Recovery (“NGCCR”) true-up amount for the period of January 1, 2018 through December 31, 2018.

In support thereof, FCG states as follows:

1. The Company is a natural gas utility with its principal office located at:

Florida City Gas
4045 NW 97th Avenue
Doral, Florida 33178

2. Any pleading, motion, notice, order or other document required to be served upon FCG or filed by any party to this proceeding should be served upon the following individuals:

Beth Keating
Gregory M. Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
BKeating@gunster.com

Christopher Wright
Senior Attorney
Florida Power & Light Company
700 Universe Blvd (JB/LAW)
Juno Beach, Florida 33408
(561) 691-7144
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3. The Commission has jurisdiction pursuant to Sections 366.80-366.85, Florida Statutes (“F.S.”).

4. Pursuant to Sections 366.80-366.83, F.S., and Chapter 25-17, Florida Administrative Code (“F.A.C.”), natural gas utilities are permitted to seek recovery of the costs incurred for their Commission-approved gas conservation programs on an annual basis

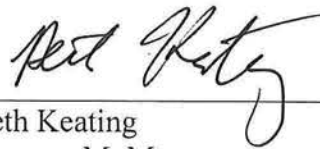
through a reconcilable NGCCR Factor. Natural gas utilities are required to annually true-up NGCCR over/under-recoveries due to differences between the actual program costs and the actual revenues recovered through the NGCCR Factor. *See* Rule 25-17.015(1)(a), F.A.C.

5. FCG herein seeks Commission approval of its final, net NGCCR true-up amount for the period of January 1, 2018 through December 31, 2018. In support, FCG submits the Direct Testimony of Miguel Bustos and Exhibit MB-1, which consists of Schedules CT-1, CT-2, CT-3, and CT-6 supplied by the Commission Staff.

6. As explained in the Direct Testimony of Mr. Bustos, FCG's final, net NGCCR true-up amount (including interest, adjustments, and the estimated over/under recovery) for the period January 1, 2018 through December 31, 2018 is an over-recovery of \$371,437. *See* Exhibit MB-1, Schedule CT-3, page 5. This over-recovery should be included in FCG's projected NGCCR Factor for the period January 1, 2020 through December 31, 2020.

WHEREFORE, Florida City Gas respectfully requests that the Commission enter its order approving the Company's final NGCCR true-up amount for the period January 2018 through December 2018.

Respectfully submitted this 30th day of April, 2019.



Beth Keating
Gregory M. Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

Christopher T. Wright
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard (JB/LAW)
Juno Beach, Florida 33408
Fla. Auth. House Counsel No. 1007055

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Petition for Approval of the Natural Gas Conservation Cost Recovery True-Up in Docket No. 20190004-GU, along with the Direct Testimony of Mr. Miguel Bustos and Exhibit MB-1, has been furnished by Electronic Mail to the following parties of record this 30th day of April 2019:

Florida Public Utilities Company Mike Cassel 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com	MacFarlane Ferguson Law Firm Ansley Watson, Jr./Andrew Brown P.O. Box 1531 Tampa, FL 33601-1531 aw@macfar.com AB@macfar.com
Jennifer Crawford, Esquire Kurt Schrader, Esquire Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 jcrawfor@psc.state.fl.us kschrade@psc.state.fl.us	Office of Public Counsel J.R.Kelly/Charles Rehwinkel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 kelly.jr@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us
Peoples Gas System Paula Brown/Mark R. Roche P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com MRRoche@tecoenergy.com	St. Joe Natural Gas Company, Inc. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549 Andy@stjoegas.com
Jerry H. Melendy, Jr. 3515 Highway 27 South Sebring FL 33870 jmelendy@floridasbestgas.com	



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Attorney for Florida City Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA CITY GAS

DIRECT TESTIMONY OF MIGUEL BUSTOS

(2018 Final True-Up)

DOCKET NO. 20190004-GU

April 30, 2019

1 **Q. Please state your name and business address.**

2 A. My name is Miguel Bustos. My business address is 4045 NW 97 Avenue, Doral,
3 Florida 33178.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by Florida City Gas ("FCG" or "Company") as Manager of
6 Governmental & Community Affairs. I have been with the Company for
7 approximately 16 years.

8 **Q. What are your responsibilities as Manager of Governmental & Community
9 Affairs?**

10 A. I am responsible for managing FCG's Purchased Gas Adjustment clause, the
11 overall strategic design and management of the Company's energy efficiency
12 programs, as well as development of strategies of new business channels and
13 emerging technologies. I am also responsible for providing direction and
14 oversight for the Company's implementation of governmental and community
15 affairs. I have held these responsibilities since 2013.

16 **Q. Please describe your prior work experience and responsibilities.**

17 A. I began my career at FCG in 2003. I progressed through roles in operations,
18 budgeting, accounting and business operations. Prior to joining FCG, I was a
19 corporate lead auditor in PricewaterhouseCoopers.

20 **Q. What is your educational background?**

21 A. I have a Bachelor of Science Degree in Accounting from the National Polytechnic
22 Institute (Mexico City) and completed MBA coursework from the University of
23 Americas.

1 **Q. Please explain the purpose of your testimony.**

2 A. The purpose of my testimony is to present FCG's final Natural Gas Conservation
3 Cost Recovery ("NGCCR") true-up amount for the period of January 1, 2018
4 through December 31, 2018.

5 **Q. Has the Company prepared the schedules prescribed by this Commission
6 for this purpose?**

7 A. Yes. Attached to my testimony as Exhibit MB-1 are Schedules CT-1, CT-2, CT-3,
8 and CT-6 supplied by the Commission Staff. These schedules provide the
9 information and data required by Rule 25-17.015, Florida Administrative Code
10 ("F.A.C.").

11 **Q. Are you familiar with FCG's energy conservation programs?**

12 A. Yes. A description of each program is provided in Exhibit MB-1, Schedule CT-6.

13 **Q. What are the total actual costs incurred by FCG for its energy conservation
14 programs during the period January 1, 2018 through December 31, 2018?**

15 A. The total actual costs incurred by FCG for its energy conservation programs,
16 including common costs, during this period was \$5,067,917 as shown in Exhibit
17 MB-1, Schedule CT-2, Page 2 of 4. The costs incurred for each energy
18 conservation program are provided in Exhibit MB-1, Schedule CT-6.

19 **Q. What was the total amount of revenues recovered through the NGCCR
20 during the period of January 1, 2018 through December 31, 2018?**

21 A. The Company recovered a total amount of \$5,281,487 through the NGCCR as
22 shown on Line 6 of FCG Exhibit MB-1, Schedule CT-3, Page 5 of 5.

1 **Q. What is the Company's actual over/under recovery amount for the period of**
2 **January 1, 2018 through December 31, 2018?**

3 A. The actual over/under recovery amount for this period is an over-recovery of
4 \$224,843 as shown on Line 12 of Exhibit MB-1, Schedule CT-3, Page 5 of 5.

5 **Q. Can you explain how you calculated that amount?**

6 A. Yes. As shown on Exhibit MB-1, Schedule CT-3, Page 5 of 5, total energy
7 conservation costs incurred for the period were \$5,067,917 (Line 7) and the total
8 revenues recovered through the NGCCR for the period were \$5,281,487 (Line 6),
9 which results in an over-recovery of \$213,570 (Line 8). As calculated on Exhibit
10 MB-1, Schedule CT-3, Page 4 of 5, the interest on this over-recovery is \$11,273.
11 The sum of these amounts is an over-recovery of \$224,843 for the period of
12 January 1, 2018 through December 31, 2018 (Line 12).

13 **Q. Did you also provide a comparison of the actual over/under recovery and the**
14 **projected over/under recovery reported in the Company's actual/estimated**
15 **filing for the period January 1, 2018 through December 31, 2018 as required**
16 **by Rule 25-17.015(1)(a), F.A.C.?**

17 A. Yes. A summary of this comparison is provided in Exhibit MB-1, Schedule CT-2,
18 Page 1 of 4. Based on seven months of actual data and five months of projected
19 data, FCG projected an end of period over-recovery amount for 2018 of \$596,282
20 as compared to an actual over-recovery of \$224,843 (based on 12 months of
21 actual data). This results in a net under-recovery amount of \$371,437 for the
22 period January 1, 2018 through December 31, 2018.

1 **Q. What true-up amount should be included in the Company's NGCCR Factor**
2 **for the period of January 1, 2020 through December 31, 2020 ("2020 NGCCR**
3 **Factor")?**

4 A. The net under-recovery amount of \$371,437 should be included in the calculation
5 of FCG's 2020 NGCCR Factor.

6 **Q. Does this conclude your testimony?**

7 A. Yes, it does.

ADJUSTED NET TRUE UP
JANUARY 2018 THROUGH DECEMBER 2018

END OF PERIOD NET TRUE-UP

PRINCIPLE	(213,570)	
INTEREST	(11,273)	(224,843)

LESS PROJECTED TRUE-UP

PRINCIPLE	(583,784)	
INTEREST	(12,496)	(596,281)

ADJUSTED NET TRUE-UP

371,437

() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
 ACTUAL VERSUS ESTIMATED
 JANUARY 2018 THROUGH DECEMBER 2018

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-		-
PAYROLL & BENEFITS	1,008,257	991,800	16,457
MATERIALS & SUPPLIES	-	-	-
ADVERTISING	982,854	991,693	(8,839)
INCENTIVES	2,956,047	3,131,094	(175,047)
OUTSIDE SERVICES	-	-	-
VEHICLES	45,722	50,885	(5,163)
OTHER	<u>75,036</u>	<u>84,598</u>	<u>(9,561)</u>
SUB-TOTAL	5,067,917	5,250,070	(182,153)
PROGRAM REVENUES	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL PROGRAM COSTS	5,067,917	5,250,070	(182,153)
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(5,281,487)	(5,833,854)	552,367
ROUNDING ADJUSTMENT	<u>-</u>	<u>-</u>	<u>-</u>
TRUE-UP BEFORE INTEREST	(213,570)	(583,784)	370,214
INTEREST PROVISION	(11,273)	(12,496)	1,223
END OF PERIOD TRUE-UP	<u>(224,843)</u>	<u>(596,282)</u>	<u>371,438</u>

() REFLECTS OVER-RECOVERY

*** Seven months actual and five months projected (Jan-Dec'2016)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
 JANUARY 2018 THROUGH DECEMBER 2018

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	160,648	-	-	560,867	-	4,628	-	726,143
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	8,207	-	-	-	-	-	-	8,207
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	189,069	-	-	452,098	-	4,615	-	645,783
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	49,379	-	-	47	-	-	-	49,426
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	54,612	-	-	1,456,921	-	-	-	1,511,533
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	88,384	-	-	10,207	-	-	-	98,590
PROGRAM 9: COMM/IND CONVERSION	-	351,058	-	-	18,076	-	24,627	-	393,762
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,265	-	3,265
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	452,646	-	-	-	452,646
COMMON COSTS	-	106,900	-	982,854	5,184	-	8,587	75,036	1,178,561
TOTAL TOTAL OF ALL PROGRAMS	-	1,008,257	-	982,854	2,956,047	-	45,722	75,036	5,067,917

CITY GAS COMPANY OF FLORIDA
 PROJECTED CONSERVATION COSTS PER PROGRAM
 JANUARY 2018 THROUGH DECEMBER 2018
 SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	172,793	-	-	471,000	-	5,008	-	648,801
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	197,898	-	-	490,243	-	5,600	-	693,741
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	36,162	-	-	325	-	-	-	36,487
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	36,351	-	-	1,586,865	-	-	-	1,623,216
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	84,453	-	-	17,000	-	-	-	101,453
PROGRAM 9: COMM/IND CONVERSION	-	346,294	-	-	43,598	-	28,877	-	418,769
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	4,240	-	4,240
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	522,063	-	-	-	522,063
COMMON COSTS	-	117,850	-	991,693	-	-	7,160	84,598	1,201,300
TOTAL TOTAL OF ALL PROGRAMS	-	991,800	-	991,693	3,131,094	-	50,885	84,598	5,250,070

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
 JANUARY 2018 THROUGH DECEMBER 2018

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	(12,146)	-	-	89,867	-	(380)	-	77,342
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	8,207	-	-	-	-	-	-	8,207
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEME	-	(8,829)	-	-	(38,145)	-	(985)	-	(47,958)
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	13,217	-	-	(278)	-	-	-	12,939
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	18,261	-	-	(129,944)	-	-	-	(111,683)
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	3,931	-	-	(6,793)	-	-	-	(2,862)
PROGRAM 9: COMM/IND CONVERSION	-	4,764	-	-	(25,522)	-	(4,250)	-	(25,008)
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	(975)	-	(975)
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	(69,417)	-	-	-	(69,417)
COMMON COSTS	-	(10,949)	-	(8,839)	5,184	-	1,427	(9,561)	(22,739)
TOTAL TOTAL OF ALL PROGRAMS	-	16,457	-	(8,839)	(175,047)	-	(5,163)	(9,561)	(182,153)

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
 SUMMARY OF EXPENSES BY MONTH
 JANUARY 2018 THROUGH DECEMBER 2018

EXPENSES:	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
PROGRAM 1:	80,943	39,458	82,774	35,971	64,295	44,594	121,852	63,773	42,797	63,628	57,765	28,293	726,143
PROGRAM 2:	-	-	-	-	-	-	-	3,916	4,290	(6,644)	6,644	-	8,207
PROGRAM 3:	74,475	60,033	52,717	51,229	44,646	52,010	62,243	39,458	45,970	57,455	61,605	43,941	645,783
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	1,748	2,526	4,142	3,635	4,156	3,741	3,644	4,925	6,131	4,356	5,378	5,045	49,426
PROGRAM 7:	140,516	154,794	105,035	126,834	118,780	146,257	157,996	108,688	105,755	145,005	134,037	67,836	1,511,533
PROGRAM 8:	5,731	5,654	9,243	7,960	9,405	7,693	8,771	7,402	10,437	8,943	8,484	8,868	98,590
PROGRAM 9:	28,578	28,815	40,120	37,228	38,517	28,789	30,389	20,785	37,412	40,619	26,100	36,410	393,762
PROGRAM 10:	292	288	350	286	350	274	381	184	52	217	140	451	3,265
PROGRAM 11:	19,589	28,880	34,274	26,844	32,802	91,674	28,056	7,388	22,325	73,321	62,107	25,387	452,646
COMMON COSTS	107,253	96,005	60,372	122,110	153,670	129,294	113,236	32,619	91,946	67,135	132,356	72,566	1,178,561
TOTAL	459,125	416,453	389,026	412,097	466,620	504,326	526,568	289,138	367,115	454,036	494,616	288,797	5,067,917
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	459,125	416,453	389,026	412,097	466,620	504,326	526,568	289,138	367,115	454,036	494,616	288,797	5,067,917

PROJECTED CONSERVATION COSTS PER MONTH
 JANUARY 2018 THROUGH DECEMBER 2018
 SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

EXPENSES:	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
PROGRAM 1:	80,944	39,459	82,774	35,971	64,294	44,595	50,127	50,127	50,127	50,127	50,127	50,127	648,801
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	74,474	60,033	52,717	51,229	44,646	52,011	59,772	59,772	59,772	59,772	59,772	59,772	693,741
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	1,748	2,526	4,142	3,635	4,156	3,741	2,756	2,756	2,756	2,756	2,756	2,756	36,487
PROGRAM 7:	140,516	154,794	105,035	126,834	118,780	146,257	138,500	138,500	138,500	138,500	138,500	138,500	1,623,216
PROGRAM 8:	5,731	5,654	9,243	7,960	9,405	7,693	9,294	9,294	9,294	9,294	9,294	9,294	101,453
PROGRAM 9:	28,578	28,816	40,120	37,229	38,517	28,789	36,120	36,120	36,120	36,120	36,120	36,120	418,769
PROGRAM 10:	292	288	350	286	350	274	400	400	400	400	400	400	4,240
PROGRAM 11:	19,589	28,880	34,274	26,844	32,802	91,674	48,000	48,000	48,000	48,000	48,000	48,000	522,063
COMMON COSTS	107,253	96,004	60,371	122,111	153,669	129,294	86,266	86,266	91,266	91,266	91,266	86,266	1,201,300
TOTAL	459,125	416,454	389,026	412,099	466,619	504,328	431,236	431,236	436,236	436,236	436,236	431,236	5,250,070
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE													
CONSERVATION EXPENSES	459,125	416,454	389,026	412,099	466,619	504,328	431,236	431,236	436,236	436,236	436,236	431,236	5,250,070

SUMMARY OF EXPENSES BY PROGRAM
 VARIANCE ACTUAL VERSUS PROJECTED
 JANUARY 2018 THROUGH DECEMBER 2018

EXPENSES:	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
PROGRAM 1:	(1)	(1)	0	0	1	(1)	71,725	13,645	(7,331)	13,500	7,638	(21,834)	77,342
PROGRAM 2:	-	-	-	-	-	-	-	3,916	4,290	(6,644)	6,644	-	8,207
PROGRAM 3:	1	0	(0)	(0)	0	(1)	2,472	(20,314)	(13,801)	(2,316)	1,834	(15,831)	(47,958)
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	(0)	(0)	(0)	(0)	0	(0)	888	2,168	3,374	1,600	2,621	2,289	12,939
PROGRAM 7:	0	0	(0)	0	0	0	19,496	(29,812)	(32,745)	6,505	(4,463)	(70,664)	(111,683)
PROGRAM 8:	(0)	0	(0)	(0)	(0)	(0)	(524)	(1,892)	1,143	(351)	(810)	(427)	(2,862)
PROGRAM 9:	0	(1)	(0)	(1)	(0)	(0)	(5,731)	(15,335)	1,292	4,499	(10,020)	290	(25,008)
PROGRAM 10:	(0)	(0)	(0)	(0)	0	0	(19)	(216)	(348)	(183)	(260)	51	(975)
PROGRAM 11:	0	(0)	0	-	(0)	(1)	(19,944)	(40,612)	(25,675)	25,321	14,107	(22,613)	(69,417)
COMMON COSTS	(0)	1	1	(1)	1	0	26,969	(53,647)	679	(24,131)	41,089	(13,700)	(22,739)
TOTAL	0	(1)	(0)	(2)	1	(2)	95,332	(142,098)	(69,122)	17,799	58,380	(142,440)	(182,153)
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	0	(1)	(0)	(2)	1	(2)	95,332	(142,098)	(69,122)	17,799	58,380	(142,440)	(182,153)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 JANUARY 2018 THROUGH DECEMBER 2018

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
1. INTEREST PROVISION													
BEGINNING TRUE-UP	(759,107)	(853,759)	(868,175)	(888,743)	(896,697)	(828,779)	(657,525)	(462,827)	(492,877)	(430,978)	(289,800)	(116,228)	
2. ENDING TRUE-UP BEFORE INTEREST	(852,752)	(867,039)	(887,452)	(895,296)	(827,425)	(656,329)	(461,903)	(492,084)	(430,179)	(289,145)	(115,847)	(224,504)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(1,611,859)	(1,720,798)	(1,755,627)	(1,784,039)	(1,724,122)	(1,485,108)	(1,119,428)	(954,911)	(923,056)	(720,123)	(405,647)	(340,733)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(805,929)	(860,399)	(877,814)	(892,020)	(862,061)	(742,554)	(559,714)	(477,456)	(461,528)	(360,061)	(202,824)	(170,366)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	1.490%	1.500%	1.660%	1.860%	1.900%	1.860%	2.000%	1.970%	2.020%	2.130%	2.240%	2.270%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	1.500%	1.660%	1.860%	1.900%	1.860%	2.000%	1.970%	2.020%	2.130%	2.240%	2.270%	2.500%	
7. TOTAL (SUM LINES 5 & 6)	2.990%	3.160%	3.520%	3.760%	3.760%	3.860%	3.970%	3.990%	4.150%	4.370%	4.510%	4.770%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	1.495%	1.580%	1.760%	1.880%	1.880%	1.930%	1.985%	1.995%	2.075%	2.185%	2.255%	2.385%	
9. MONTHLY AVG INTEREST RATE	0.125%	0.132%	0.147%	0.157%	0.157%	0.161%	0.165%	0.166%	0.173%	0.182%	0.188%	0.199%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(1,007)	(1,136)	(1,290)	(1,400)	(1,353)	(1,196)	(924)	(793)	(798)	(655)	(381)	(339)	(11,273)
10. a. INT. ADJ													

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
 JANUARY 2018 THROUGH DECEMBER 2018

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
1 RCS AUDIT FEES	-	-	-	-	-	-	-	-	-	-	-	-	-
2 OTHER PROGRAM REVS	-	-	-	-	-	-	-	-	-	-	-	-	-
3 CONSERV. ADJ REVS	(552,770)	(429,733)	(408,303)	(418,650)	(397,348)	(331,877)	(330,946)	(318,396)	(304,417)	(312,203)	(320,663)	(397,073)	(4,522,380)
4 TOTAL REVENUES	(552,770)	(429,733)	(408,303)	(418,650)	(397,348)	(331,877)	(330,946)	(318,396)	(304,417)	(312,203)	(320,663)	(397,073)	(4,522,380)
5 PRIOR PERIOD TRUE UP NOT APPLICABLE TO THIS PERIOD CONSERVATION REVENUES	(63,259)	(63,259)	(63,259)	(63,259)	(63,259)	(63,259)	(63,259)	(63,259)	(63,259)	(63,259)	(63,259)	(63,259)	(759,107)
6 APPLICABLE TO THE PERIOD	(616,029)	(492,992)	(471,562)	(481,909)	(460,607)	(395,136)	(394,205)	(381,655)	(367,676)	(375,462)	(383,922)	(460,332)	(5,281,487)
CONSERVATION EXPENSES													
7 (FROM CT-3, PAGE 1)	459,125	416,453	389,026	412,097	466,620	504,326	526,568	289,138	367,115	454,036	494,616	288,797	5,067,917
8 TRUE-UP THIS PERIOD	(156,903)	(76,539)	(82,537)	(69,812)	6,012	109,191	132,363	(92,517)	(561)	78,574	110,694	(171,535)	(213,570)
9 INTEREST PROVISION THIS PERIOD (FROM CT-3 PAGE 3)	(1,007)	(1,136)	(1,290)	(1,400)	(1,353)	(1,196)	(924)	(793)	(798)	(655)	(381)	(339)	(11,273)
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(759,107)	(853,759)	(868,175)	(888,743)	(896,697)	(828,779)	(657,525)	(462,827)	(492,877)	(430,978)	(289,800)	(116,228)	
11 PRIOR PERIOD TRUE UP													
COLLECTED/(REFUNDED)	63,259	63,259	63,259	63,259	63,259	63,259	63,259	63,259	63,259	63,259	63,259	63,259	
12 TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	(853,759)	(868,175)	(888,743)	(896,697)	(828,779)	(657,525)	(462,827)	(492,877)	(430,978)	(289,800)	(116,228)	(224,843)	(224,843)

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

DESCRIPTION: The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2018 through December 2018

PROGRAM SUMMARY:

Program costs for the period were \$ 726,143

CITY GAS COMPANY OF FLORIDA
Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION:

This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$500
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2018 through December 2018

PROGRAM SUMMARY:

Program costs for the period were \$ 645,783

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2018 through December 2018

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

Schedule CT-6

PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2018 through December 2018

PROGRAM SUMMARY:

Program costs for the period were \$49,426

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION: This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothe drying, and cooking appliances

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2018 through December 2018

PROGRAM SUMMARY:

Program costs for the period were \$1,511,533

CITY GAS COMPANY OF FLORIDA

Schedule CT-6

PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2018 through December 2018

PROGRAM SUMMARY:

Program costs for the period were \$98,590

CITY GAS COMPANY OF FLORIDA

Schedule CT-6

PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2018 through December 2018

PROGRAM SUMMARY:

Program costs for the period were \$393,762

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2018 through December 2018

PROGRAM SUMMARY:

Program costs for the period were \$3,265

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL NATURAL GAS CONSERVATION PROGRAM (APPLIANCE) - PROGRAM 11

DESCRIPTION: The Commercial Natural Gas Conservation Program (Appliance) is designed to educate, inform and to encourage business either to build with natural gas (New Construction), to continue using natural gas (Retention) or to convert to natural gas (Retrofit) for their energy needs. The programs offer cash incentives to assist in defraying the costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

	New Construction	Replacement	Retention
<i>-Small Food Service</i>			
Tank Water Heater	\$ 1,000	\$ 1,500	\$ 1,000
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,000	1,500	1,000
Fryer	3,000	3,000	3,000
<i>-Commercial Food Service</i>			
Tank Water Heater	\$ 1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,500	1,500	1,500
Fryer	3,000	3,000	3,000
<i>-Hospitality Lodging</i>			
Tank Water Heater	\$ 1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,500	1,500	1,500
Fryer	3,000	3,000	3,000
Dryer	1500	1500	1500
<i>-Cleaning Service</i>			
Tank Water Heater	\$ 1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Dryer	1500	1500	1500
<i>-Large Non-food Service</i>			
Tank Water Heater	\$ 1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000

REPORTING PERIOD: January 2018 through December 2018

PROGRAM SUMMARY:

Program costs for the period were \$ 452,646