



Gulf Power®

April 30, 2019

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20190001-EI is Gulf Power Company's Form 423 Fuel Report for the months of January through March 2019.

Sincerely,

C. Shane Boyett
Regulatory, Forecasting and Pricing Manager

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Attachments

cc: Office of Public Counsel
Patricia Ann Christensen
Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: JANUARY Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 17, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Diversified Oil	Milton, GA		Daniel	01/19	FO2/LS		1,385,007	1067	77.114
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	01/19	FO2/LS		1,385,007	285	63.228
3	Crist	Petroleum Traders	Ft. Wayne, Indiana		Crist	43466	FO2/LS		1,385,007	1598	76.656

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: JANUARY Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 17, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Diversified Oil	Daniel	01/19	FO2/LS	1067	77.114	82,307.90	-	82,307.90	77.114	-	77.114	-	-	-	77.114
2	Scherer	Petroleum Traders	Scherer	01/19	FO2/LS	285	63.228	18,010.93	-	18,010.93	63.228	-	63.228	-	-	-	63.228
3	Crist	Petroleum Traders	Crist	01/19	FO2/LS	1598	76.656	122,489.00	-	122,489.00	76.656	-	76.656	-	-	-	76.656

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: JANUARY Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 17, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: JANUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10	IN	199	C	RB	146,971.50		53.990	1.31	11,423	7.15	14.80
2	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	1,843.05		71.931	0.59	10,000	11.56	15.48
3	FORESIGHT	10	IL	199	C	RB	4,300.45		57.292	2.81	11,918	9.12	9.29

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 (850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	146,971.50		-		-		(1.150)	
2	INTEROCEAN - COLOMBIA	45 IM 999	S	1,843.05		-		-		(3.429)	
3	FORESIGHT	10 IL 199	C	4,300.45		-		-		0.352	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALLIANCE	10 IN 199	PRINCETON, IN	RB	146,971.5		-		-		-	-	-	-		53.990	
2	INTEROCEAN - COLOMBIA	45 IM 999	ASDD	RB	1,843.0		-	-	-		-	-	-	-		71.931	
3	FORESIGHT	10 IL 199	Mt. Vernon, IL	RB	4,300.4		-		-		-	-	-	-		57.292	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(c)**

1. Reporting Month: JANUARY Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: April 17, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JANUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	23,393.78			47.368	0.38	8,906	5.82	26.20
2	ARCH COAL SALES	169 CO	5 S	RR	18,170.50			83.119	0.45	11,334	7.22	12.16
3	ARCH COAL SALES	169 CO	5 S	RR	12,117.31			88.250	0.46	11,382	7.45	11.88

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: (_____
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	23,393.78		-		-		0.008	
2	ARCH COAL SALES	169 CO	5 S	18,170.50		-		-		(0.191)	
3	ARCH COAL SALES	169 CO	5 S	12,117.31		-		-		(0.060)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2019

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	23,393.78		-			-	-	-	-	-		47.368	
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	18,170.50		-			-	-	-	-	-		83.119	
3	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	12,117.31		-			-	-	-	-	-		88.250	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: JANUARY Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: April 17, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JANUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	130,98			74.284	0.35	11,913	6.44	28.83
2	ALPHA BLACKJEWEL	169 WY	5 C	RR	93,21			53.056	0.55	11,920	7.34	30.71
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	60,79			58.401	0.50	11,907	6.98	30.51
4	PEABODY COAL SALES, LLC	169 WY	5 C	RR	20,26			64.301	0.56	12,090	6.73	29.57
5	KIEWITT BUCKSKIN	169 WY	5 C	RR	179,26			55.806	0.37	12,072	5.99	30.54
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	359,32			59.768	0.36	12,051	6.14	30.48
7	ALPHA BLACKJEWEL	169 WY	5 C	RR	87,53			65.131	0.58	11,868	7.41	30.32
8	ALPHA BLACKJEWEL	169 WY	5 C	RR	39,20			63.404	0.60	11,857	7.18	30.58
9	PEABODY COAL SALES, LLC	169 WY	5 C	RR	19,23			67.394	0.50	12,140	6.48	29.70
10	ALPHA BLACKJEWEL	169 WY	5 C	RR	33,216			56.029	0.55	12,017	6.39	30.75
11	Receipts True-Up for December 20				8,150							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY	5 C	130,982		-		-		4.604	
2	ALPHA BLACKJEWEL	169 WY	5 C	93,216		-		-		3.466	
3	ALPHA BLACKJEWEL	169 WY	5 C	60,794		-		-		3.881	
4	PEABODY COAL SALES, LLC	169 WY	5 C	20,265		-		-		4.151	
5	KIEWITT BUCKSKIN	169 WY	5 C	179,269		-		-		3.816	
6	KIEWITT BUCKSKIN	169 WY	5 C	359,327		-		-		4.068	
7	ALPHA BLACKJEWEL	169 WY	5 C	87,536		-		-		4.281	
8	ALPHA BLACKJEWEL	169 WY	5 C	39,203		-		-		4.154	
9	PEABODY COAL SALES, LLC	169 WY	5 C	19,232		-		-		4.574	
10	ALPHA BLACKJEWEL	169 WY	5 C	33,216		-		-		3.829	
11	Receipts True-Up for December 2018			8,15							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	130,982		-			-	-	-	-	-		74.284
2	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	93,216		-			-	-	-	-	-		53.056
3	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	60,794		-			-	-	-	-	-		58.401
4	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	20,265		-			-	-	-	-	-		64.301
5	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	179,269		-			-	-	-	-	-		55.806
6	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	359,327		-			-	-	-	-	-		59.768
7	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	87,536		-			-	-	-	-	-		65.131
8	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	39,203		-			-	-	-	-	-		63.404
9	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	19,232		-			-	-	-	-	-		67.394
10	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	33,216		-			-	-	-	-	-		56.029
11	Receipts True-Up for December 2018				8,150											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: JANUARY Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: April 17, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: FEBRUARY Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 17, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Diversified Oil	Milton, GA		Daniel	02/19	FO2/LS		1,385,007	178	79.535
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	02/19	FO2/LS		1,385,007	227	150.814

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: FEBRUARY Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 17, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Diversified Oil	Daniel	02/19	FO2/LS	178	79.535	14,187.59	-	14,187.59	79.535	-	79.535	-	-	-	79.535
2	Scherer	Petroleum Traders	Scherer	02/19	FO2/LS	227	150.814	34,270.78	-	34,270.78	150.814	-	150.814	-	-	-	150.814

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: FEBRUARY Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 17, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: FEBRUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	17,401.95		71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199	C	RB	40,604.55		57.155	2.78	11,872	8.97	9.90

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	17,401.95		-		-		(3.429)	
2	FORESIGHT	10 IL 199	C	40,604.55		-		-		0.215	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	17,401.95		-	-	-		-	-	-	-		71.931	
2	FORESIGHT	10	IL 199 Mt. Vernon, IL	RB	40,604.55		-		-		-	-	-	-		57.155	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: FEBRUARY Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 17, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: FEBRUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	47,237.60			47.003	0.28	8,967	4.88	26.50
2	ARCH COAL SALES	169 CO	5 S	RR	12,241.65			82.679	0.45	11,403	7.05	12.10
3	ARCH COAL SALES	169 CO	5 S	RR	5,991.03			86.917	0.48	11,174	8.51	11.87

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: ()
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	47,237.60		-		-		0.093	
2	ARCH COAL SALES	169 CO	5 S	12,241.65		-		-		0.009	
3	ARCH COAL SALES	169 CO	5 S	5,991.03		-		-		(0.753)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2019

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	47,237.60		-			-	-	-	-	-		47.003	
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	12,241.65		-			-	-	-	-	-		82.679	
3	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	5,991.03		-			-	-	-	-	-		86.917	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: FEBRUARY Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: April 17, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: FEBRUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	26,618			56.465	0.35	11,913	6.44	28.83
2	ALPHA BLACKJEWEL	169 WY	5 C	RR	93,394			59.639	0.55	11,972	6.67	30.63
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	130,847			62.520	0.59	11,894	7.33	30.50
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	18,982			55.150	0.66	11,937	7.17	30.58
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	39,192			67.409	0.38	12,042	6.42	29.23
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	69,274			62.702	0.45	11,938	6.56	30.91
7	PEABODY COAL SALES, LLC	169 WY	5 C	RR	181,936			62.824	0.49	12,083	6.64	29.32
8	PEABODY COAL SALES, LLC	169 WY	5 C	RR	45,623			62.958	0.45	12,101	6.36	29.37
9	KIEWITT BUCKSKIN	169 WY	5 C	RR	66,139			60.040	0.50	11,931	7.02	29.91
10	Receipts True-Up for January 2019				6,889							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY	5 C	26,618		-		-		3.475	
2	ALPHA BLACKJEWEL	169 WY	5 C	93,394		-		-		3.959	
3	ALPHA BLACKJEWEL	169 WY	5 C	130,847		-		-		4.130	
4	ALPHA BLACKJEWEL	169 WY	5 C	18,982		-		-		3.690	
5	PEABODY COAL SALES, LLC	169 WY	5 C	39,192		-		-		4.459	
6	KIEWITT BUCKSKIN	169 WY	5 C	69,274		-		-		4.102	
7	PEABODY COAL SALES, LLC	169 WY	5 C	181,936		-		-		4.224	
8	PEABODY COAL SALES, LLC	169 WY	5 C	45,623		-		-		4.228	
9	KIEWITT BUCKSKIN	169 WY	5 C	66,139		-		-		3.960	
10	Receipts True-Up for January 2019			6,889							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 17, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	26,618		-		-	-	-	-	-	-		56.465
2	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	93,394		-		-	-	-	-	-	-		59.639
3	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	130,847		-		-	-	-	-	-	-		62.520
4	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	18,982		-		-	-	-	-	-	-		55.150
5	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	39,192		-		-	-	-	-	-	-		67.409
6	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	69,274		-		-	-	-	-	-	-		62.702
7	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	181,936		-		-	-	-	-	-	-		62.824
8	PEABODY COAL SALES, LLC	WY	5 NARM JUNCTION	RR	45,623		-		-	-	-	-	-	-		62.958
9	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	66,139		-		-	-	-	-	-	-		60.040
10	Receipts True-Up for January 2019				6,889											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: FEBRUARY Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: April 17, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: MARCH Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 29, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Diversified Oil	Milton, GA		Daniel	03/19	FO2/LS		1,385,007	1874	84.761
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	03/19	FO2/LS		1,385,007	131	200.234

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: MARCH Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 29, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Diversified Oil	Daniel	03/19	FO2/LS	1874	84.761	158,841.27	-	158,841.27	84.761	-	84.761	-	-	-	84.761
2	Scherer	Petroleum Traders	Scherer	03/19	FO2/LS	131	200.234	26,135.28	-	26,135.28	200.234	-	200.234	-	-	-	200.234

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: MARCH Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 29, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: MARCH Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: April 29, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	34,468.92		71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199	C	RB	80,427.48		57.015	2.85	11,825	8.82	10.44

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 (850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: April 29, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	34,468.92		-		-		(3.429)	
2	FORESIGHT	10 IL 199	C	80,427.48		-		-		0.075	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 29, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN - COLOMBIA	45 IM 999	ASDD	RB	34,468.92		-	-	-		-	-	-	-		71.931	
2	FORESIGHT	10 IL 199	Mt. Vernon, IL	RB	80,427.48		-		-		-	-	-	-		57.015	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(c)**

1. Reporting Month: MARCH Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: April 29, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MARCH Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: April 29, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	24,103.66			46.964	0.22	8,939	5.17	26.42
2	ARCH COAL SALES	169 CO	5 S	RR	17,839.28			87.480	0.40	11,343	7.45	12.10
3	PEABODY COAL SALES	169 CO	5 S	RR	6,176.43			87.860	0.45	11,256	10.48	10.04

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: ()
 6. Date Completed: April 29, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	24,103.66		-		-		0.054	
2	ARCH COAL SALES	169 CO	5 S	17,839.28		-		-		(0.190)	
3	PEABODY COAL SALES	169 CO	5 S	6,176.43		-		-		0.190	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2019

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: April 29, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	24,103.66		-			-	-	-	-	-		46.964	
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	17,839.28		-			-	-	-	-	-		87.480	
3	PEABODY COAL SALES	169 CO	5 TWENTYMILE, ROUTT COUNTY, CO	RR	6,176.43		-			-	-	-	-	-		87.860	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: MARCH Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: April 29, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MARCH Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: April 29, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA BLACKJEWEL	169	WY	5	C	RR	150,706		63.017	0.59	11,925	7.16	30.27
2	ALPHA BLACKJEWEL	169	WY	5	C	RR	38,334		61.790	0.58	11,905	6.81	30.84
3	PEABODY COAL SALES, LLC	169	WY	5	C	RR	58,566		67.499	0.49	12,039	6.74	29.35
4	KIEWITT BUCKSKIN	169	WY	5	C	RR	34,991		65.337	0.46	11,993	6.32	29.78
5	ALPHA BLACKJEWEL	169	WY	5	C	RR	65,270		52.742	0.58	11,885	7.39	29.99
6	PEABODY COAL SALES, LLC	169	WY	5	C	RR	77,104		63.273	0.47	12,127	6.38	29.37
7	KIEWITT BUCKSKIN	169	WY	5	C	RR	88,282		58.223	0.43	12,007	6.40	30.21
8	Receipts True-Up for February 2019					(539)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: April 29, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA BLACKJEWEL	169 WY	5 C	150,706		-		-		4.187	
2	ALPHA BLACKJEWEL	169 WY	5 C	38,334		-		-		4.070	
3	PEABODY COAL SALES, LLC	169 WY	5 C	58,566		-		-		4.459	
4	KIEWITT BUCKSKIN	169 WY	5 C	34,991		-		-		4.367	
5	ALPHA BLACKJEWEL	169 WY	5 C	65,270		-		-		3.442	
6	PEABODY COAL SALES, LLC	169 WY	5 C	77,104		-		-		4.293	
7	KIEWITT BUCKSKIN	169 WY	5 C	88,282		-		-		3.933	
8	Receipts True-Up for February 2019			(539)		-		-			

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 29, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	150,706		-		-	-	-	-	-	-		63.017
2	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	38,334		-		-	-	-	-	-	-		61.790
3	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	58,566		-		-	-	-	-	-	-		67.499
4	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	34,991		-		-	-	-	-	-	-		65.337
5	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	65,270		-		-	-	-	-	-	-		52.742
6	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	77,104		-		-	-	-	-	-	-		63.273
7	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	88,282		-		-	-	-	-	-	-		58.223
8	Receipts True-Up for February 2019					(539)										

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: MARCH Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: April 29, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 20190001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 30th day of April, 2019 to the following:

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