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# Public Service Commission

May 30, 2019

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## STAFF'S SECOND DATA REQUEST VIA EMAIL

RE: Docket No. 20190107-EI – Petition for approval of commencement date for depreciation of AMI program assets, by Tampa Electric Company.

Dear Mr. Beasley and Mr. Wahlen:

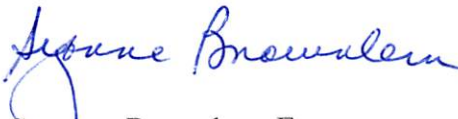
By this letter, the Commission staff requests that Tampa Electric Company (TECO) provide responses to the following data requests:

1. For the purposes of the following request, please refer to Tampa Electric Company's (TECO) responses to Staff's First Data Request, No. 4(d.). Please further explain basis of the cross-reference: "[p]lease see the company's response to subpart a, above."
2. Please refer to TECO's response to Staff's First Data Request, No. 7(a.). Please further explain basis of the cross-reference in this response of: "company's response to [r]equest 4(a) above."
3. Please refer to TECO's response to Staff's First Data Request, No. 7(d.). During the Advanced Metering Infrastructure (AMI) Pilot period, when the meters (AMI) were being depreciated, was full-functionality (e.g. remote service connect/disconnect, outage notification etc.) of the meters being achieved? If not, please discuss the general level of functionality that was achieved from the meters installed as part of the Pilot.
4. Please refer to TECO's response to Staff's First Data Request, No. 13. Please list the most currently known/available dollar amounts that would be associated with the reversal entries detailed in this response. Please also remark on any possible effects of the reversals on prior Company earnings.

5. Are there any investments (ancillary equipment, software etc.) associated with the Company's AMI program that will be booked to an account or accounts other than Federal Energy Regulatory Commission (FERC) Account – 370 – Meters? If so, please detail which account(s) and estimated initial investment amount(s).
6. Please list the Company's rate of return as reported on its March 2019 Earning Surveillance Report. Please also remark on the achieved level of earnings relative to the authorized range of earnings.
7. What would be the specific (numerically defined) overall effect on Company earnings of reversing the amount of AMI depreciation expense included in TECO's March 2019 Earning Surveillance Report?
8. Please specify the estimated total cost of TECO's AMI campaign, presumably on or about January 1, 2022.
9. TECO's Petition in this docket, at Pages 1 and 2, indicates AMI meters will be installed on a phased-in basis. Please provide TECO's actual and currently estimated number of AMI meter installations by year beginning in 2015 through 2021. Explain and identify any planned phases for installations of AMI meters and related infrastructure (timing, number of meters for a specific phase, geography, investment amounts, etc.).

Please file all responses electronically no later than Thursday, June 13, 2019 from the Commission's website at [www.floridapsc.com](http://www.floridapsc.com), by selecting the Clerk's Office tab and Electronic Filing Web Form. Please feel free to call me at (850) 413-6218 if you have any questions.

Very truly yours,



Suzanne Brownless, Esq.  
Special Counsel

SBr/lms

cc: Office of Commission Clerk  
Ms. Paula Brown- Regulatory Affairs