



Serving Florida's Panhandle Since 1963

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www.stjoegas.com

July 1, 2019

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU
Purchased Gas Cost Recovery Monthly for May 2019

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of May 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

| COMPANY: ST JOE NATURAL GAS CO | | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE | | | | | | | | SCHEDULE A-1 | | | |
|--------------------------------|---|--|-------------|------------|-----------|--------------|--------------|------------|-----------|----------------|--|--|--|
| | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | | | | |
| ESTIMATED FOR THE PERIOD OF: | | JANUARY 2019 Through DECEMBER 2019 | | | | | | | | | | | |
| | | -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- | | | | |
| | | CURRENT MONTH: | | | | MAY | | | | PERIOD TO DATE | | | |
| | | REVISED | | DIFFERENCE | | REVISED | | DIFFERENCE | | | | | |
| COST OF GAS PURCHASED | | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | | | | |
| 1 | COMMODITY (Pipeline) | \$216.30 | \$216.30 | 0 | 0.00 | \$1,491.08 | \$1,491.01 | 0 | 0.00 | | | | |
| 2 | NO NOTICE SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | |
| 3 | SWING SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | |
| 4 | COMMODITY (Other) | \$14,220.06 | \$14,115.17 | -105 | -0.74 | \$120,886.60 | \$109,132.68 | -11,754 | -10.77 | | | | |
| 5 | DEMAND | \$3,297.15 | \$3,297.16 | 0 | 0.00 | \$31,308.59 | \$30,728.96 | -580 | -1.89 | | | | |
| 6 | OTHER | \$6,973.43 | \$15,559.50 | 8,586 | 55.18 | \$34,410.80 | \$78,504.00 | 44,093 | 56.17 | | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | |
| 8 | DEMAND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | |
| 9 | FGT REFUND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$24,706.94 | \$33,188.13 | 8,481 | 25.55 | \$188,097.07 | \$219,856.65 | 31,760 | 14.45 | | | | |
| 12 | NET UNBILLED | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | |
| 13 | COMPANY USE | \$1.55 | \$0.00 | -2 | 0.00 | \$42.50 | \$0.00 | -43 | 0.00 | | | | |
| 14 | TOTAL THERM SALES | \$21,827.26 | \$33,188.13 | 11,361 | 34.23 | \$167,730.51 | \$219,856.65 | 52,126 | 23.71 | | | | |
| THERMS PURCHASED | | | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 52,120 | 52,120 | 0 | 0.00 | 277,231 | 345,270 | 68,039 | 19.71 | | | | |
| 16 | NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | |
| 18 | COMMODITY (Other) | 54,130 | 53,650 | -480 | -0.89 | 384,372 | 354,220 | -30,152 | -8.51 | | | | |
| 19 | DEMAND | 62,000 | 62,000 | 0 | 0.00 | 582,900 | 572,000 | -10,900 | -1.91 | | | | |
| 20 | OTHER | 0 | 5,745 | 5,745 | 0.00 | 0 | 25,742 | 25,742 | 0.00 | | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | |
| 23 | | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | |
| 24 | TOTAL PURCHASES (15-21+23) | 52,120 | 52,120 | 0 | 0.00 | 277,231 | 345,270 | 68,039 | 19.71 | | | | |
| 25 | NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | |
| 26 | COMPANY USE | 3 | 0 | -3 | 0.00 | 85 | 0 | -85 | 0.00 | | | | |
| 27 | TOTAL THERM SALES | 43,874 | 52,120 | 8,246 | 15.82 | 316,627 | 345,270 | 28,643 | 8.30 | | | | |
| CENTS PER THERM | | | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | \$0.00415 | \$0.00415 | \$0.00000 | 0.00 | \$0.00538 | \$0.00432 | 0 | -24.55 | | | | |
| 29 | NO NOTICE SERVICE (2/16) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | |
| 30 | SWING SERVICE (3/17) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | |
| 31 | COMMODITY (Other) (4/18) | \$0.26270 | \$0.26310 | \$0.00040 | 0.15 | \$0.31450 | \$0.30809 | -0.00641 | -2.08 | | | | |
| 32 | DEMAND (5/19) | \$0.05318 | \$0.05318 | \$0.00000 | 0.00 | \$0.05371 | \$0.05372 | 0.00001 | 0.02 | | | | |
| 33 | OTHER (6/20) | #DIV/0! | \$2.70836 | #DIV/0! | #DIV/0! | #DIV/0! | \$3.04965 | #DIV/0! | #DIV/0! | | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | |
| 35 | DEMAND (8/22) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | |
| 36 | | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | |
| 37 | TOTAL COST (11/24) | \$0.47404 | \$0.63676 | \$0.16272 | 25.55 | \$0.59407 | \$0.63677 | 0.04270 | 6.71 | | | | |
| 38 | NET UNBILLED (12/25) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | |
| 39 | COMPANY USE (13/26) | \$0.49750 | #DIV/0! | #DIV/0! | #DIV/0! | \$0.49750 | #DIV/0! | #DIV/0! | #DIV/0! | | | | |
| 40 | TOTAL THERM SALES (11/27) | 0.56314 | 0.63676 | \$0.07363 | 11.56 | 0.59407 | 0.63677 | 0.04270 | 6.71 | | | | |
| 41 | TRUE-UP (E-2) | -\$0.13927 | -\$0.13927 | \$0.00000 | \$0.00000 | -\$0.13927 | -\$0.13927 | 0.00000 | \$0.00000 | | | | |
| 42 | TOTAL COST OF GAS (40+41) | \$0.42387 | \$0.49749 | \$0.07363 | 14.80 | \$0.45480 | \$0.49750 | 0.04270 | 8.58 | | | | |
| 43 | REVENUE TAX FACTOR | \$1.00503 | \$1.00503 | \$0.00000 | 0 | \$1.00503 | \$1.00503 | \$0.00000 | 0 | | | | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | \$0.42600 | \$0.50000 | \$0.07400 | 14.80 | \$0.45708 | \$0.50000 | 0.04292 | 8.58 | | | | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.426 | \$0.500 | \$0.074 | 14.80 | \$0.457 | \$0.500 | \$0.043 | 8.60 | | | | |

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2019 THROUGH: DECEMBER 2019
CURRENT MONTH: MAY

| | -A- | -B- | -C- |
|---|----------|----------------|----------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1 | 52,120 | \$216.30 | 0.00415 |
| 2 Commodity Pipeline - Scheduled FTS-2 | | | |
| 3 Commodity Pipeline | | | |
| 4 Commodity Adjustments | | | |
| 5 Commodity Adjustments | | | |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 52,120 | \$216.30 | 0.00415 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | |
| 10 Alert Day Volumes - FGT | | | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Other | | | |
| 14 Other | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | \$0.00 | 0.00000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | 53,650 | \$14,115.17 | 0.26310 |
| 18 Imbalance Cashout | 480 | \$151.55 | 0.31573 |
| 19 Imbalance Bookout - Other Shippers | | | |
| 20 Imbalance Bookout - Other Shippers | | | |
| 21 Imbalance Cashout - Transporting Customers | | | |
| 22 Imbalance Cashout - FGT 4/19 Correction | | (\$46.66) | |
| 23 Imbalance Cashout | | | |
| 24 TOTAL COMMODITY OTHER | 54,130 | \$14,220.06 | 0.26270 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - FTS-1 | 492,900 | \$26,212.42 | 0.05318 |
| 26 Less Relinquished - FTS-1 | -430,900 | (\$22,915.27) | 0.05318 |
| 27 Demand (Pipeline) Entitlement - FTS-2 | | | |
| 28 Less Relinquished - FTS-2 | | | |
| 29 Less Demand Billed to Others | | | |
| 30 Less Relinquished Off System - FTS-2 | | | |
| 31 Other | | | |
| 32 TOTAL DEMAND | 62,000 | \$3,297.15 | 0.05318 |
| OTHER | | | |
| 33 Refund by shipper - FGT | | | |
| 34 FGT Overage Alert Day Charge | | | |
| 35 FGT Overage Alert Day Charge | | | |
| 36 OFO Charge | | | |
| 37 Alert Day Charge - GCI | | | |
| 38 Payroll allocation | | \$6,973.43 | |
| 39 Other | | | |
| 40 TOTAL OTHER | 0 | \$6,973.43 | 0.00000 |

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

| | CURRENT MONTH: | | MAY | | PERIOD TO DATE | | | | |
|---|----------------|------------|------------|----------|--|------------|------------|----------|--|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST LINE 4, A/1 | \$14,220 | \$14,115 | -105 | -0.00743 | \$120,887 | \$109,133 | -11,754 | -0.1077 | |
| 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9)) | \$10,487 | \$19,073 | 8,586 | 0.45017 | \$67,210 | \$110,724 | 43,514 | 0.392991 | |
| 3 TOTAL | \$24,707 | \$33,188 | 8,481 | 0.255549 | \$188,097 | \$219,857 | 31,760 | 0.144456 | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | \$21,827 | \$33,188 | 11,361 | 0.342317 | \$167,731 | \$219,857 | 52,126 | 0.237091 | |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | \$9,947 | \$9,947 | 0 | 0 | \$49,733 | \$49,733 | 0 | 0 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | \$31,774 | \$43,135 | 11,361 | 0.263381 | \$217,463 | \$269,590 | 52,126 | 0.193354 | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | \$7,067 | \$9,947 | 2,880 | 0.289515 | \$29,366 | \$49,733 | 20,367 | 0.409519 | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | \$206 | -\$125 | -331 | 2.6425 | \$1,081 | -\$627 | -1,707 | 2.724089 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) | \$103,527 | (\$62,153) | -165,680 | 2.665666 | \$120,139 | (\$61,652) | -181,791 | 2.948663 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (9,947) | (9,947) | 0 | 0 | (49,733) | (49,733) | 0 | 0 | |
| 10a FLEX RATE REFUND (if applicable) | \$0 | \$0 | 0 | 0 | \$0 | \$0 | 0 | 0 | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | \$100,853 | -\$62,279 | -163,132 | 2.619381 | \$100,853 | -\$62,279 | -163,132 | 2.619381 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 103,527 | (62,153) | (165,680) | 2.665666 | If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4 | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 100,647 | (62,153) | (162,801) | 2.619334 | | | | | |
| 14 TOTAL (12+13) | 204,174 | (124,307) | (328,481) | 2.6425 | | | | | |
| 15 AVERAGE (50% OF 14) | 102,087 | (62,153) | (164,240) | 2.6425 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 2.42 | 2.42 | 0 | 0 | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 2.42 | 2.42 | 0 | 0 | | | | | |
| 18 TOTAL (16+17) | 4.84 | 4.84 | 0 | 0 | | | | | |
| 19 AVERAGE (50% OF 18) | 2.42 | 2.42 | 0 | 0 | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.20167 | 0.20167 | 0 | 0 | | | | | |
| 21 INTEREST PROVISION (15x20) | 206 | -125 | -331 | 2.6425 | | | | | |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2019 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAY

DECEMBER 2019

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM | | |
|-------|----------------|---------------|----------|---------------|---------|-----------------|----------------|----------|-------------|----------------------------|-----------------------|----------|-------|
| | | | | | | | THIRD PARTY | PIPELINE | | | | | |
| 1 | MAY | FGT | SJNG | FT | | 0 | | \$81.31 | \$3,297.15 | \$134.99 | | | |
| 2 | " | BP | SJNG | FT | 53,650 | 53,650 | \$14,115.17 | | | | 26.31 | | |
| 3 | " | FGT | SJNG | CO | 480 | 480 | \$151.55 | | | | 31.57 | | |
| 4 | APR | FGT | SJNG | CO | | 0 | -\$46.66 | | | | | | |
| 5 | | | | | | 0 | | | | | | | |
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| 29 | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| TOTAL | | | | | | 54,130 | 0 | 54,130 | \$14,220.06 | \$81.31 | \$3,297.15 | \$134.99 | 32.76 |

| COMPANY: | | ST JOE NATURAL GAS | TRANSPORTATION SYSTEM SUPPLY | SCHEDULE A-4 | | | |
|--------------------|---------------|----------------------|------------------------------|---------------------|-------------------|-------------------------|------------------------|
| FOR THE PERIOD OF: | | JANUARY 2019 | Through | DECEMBER 2019 | | | |
| MONTH: | | MAY | | | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F |
| 1. | BP | 175 | 170 | 5,075 | 4,930 | 2.63 | 2.71 |
| 2. | BP | 117 | 114 | 117 | 114 | 2.63 | 2.71 |
| 3. | BP | 173 | 168 | 173 | 168 | 2.63 | 2.71 |
| 4. | | | | | | | |
| 5. | | | | | | | |
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| 17. | | | | | | | |
| 18. | | | | | | | |
| 19. | TOTAL | 465 | 452 | 5,365 | 5,212 | | |
| 20. | | | | WEIGHTED AVERAGE | | 2.63 | 2.71 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2019

THRU DECEMBER 2019

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--------------------------------------|------------------------|---------------|---------------|---------------|---------------|---------------|----------|----------|----------|----------|----------|----------|
| PGA COST | | | | | | | | | | | | |
| 1 | Commodity costs | 45,146 | 21,056 | 23,165 | 17,300 | 14,220 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Transportation costs | 15,887 | 15,165 | 15,720 | 9,951 | 10,487 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | Hedging costs | | | | | | | | | | | |
| 4 | (financial settlement) | | | | | | | | | | | |
| 5 | Adjustments* | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | |
| 12 | TOTAL COST: | 61,032 | 36,221 | 38,885 | 27,252 | 24,707 | 0 | 0 | 0 | 0 | 0 | 0 |
| PGA THERM SALES | | | | | | | | | | | | |
| 13 | Residential | 59,736 | 53,984 | 34,495 | 32,125 | 23,352 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | Commercial | 32,906 | 30,728 | 26,290 | 23,113 | 20,525 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | Interruptible | 0 | 0 | 10 | 0 | 0 | | | 0 | 0 | | |
| 18 | Total: | 92,642 | 84,712 | 60,795 | 55,238 | 43,877 | 0 | 0 | 0 | 0 | 0 | 0 |
| PGA RATES (FLEX-DOWN FACTORS) | | | | | | | | | | | | |
| 19 | Residential | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 | | | | | | |
| 20 | Commercial | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 | | | | | | |
| 21 | Interruptible | 0.00 | 0.0000 | 0.82 | 0 | 0.00 | | | | | | |
| 22 | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | |
| PGA REVENUES | | | | | | | | | | | | |
| 24 | Residential | 29,868 | 26,857 | 17,248 | 16,063 | 11,676 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | Commercial | 16,453 | 15,287 | 13,145 | 11,556 | 10,263 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | Interruptible | 0 | | | | 0 | | | 0 | 0 | | |
| 27 | Adjustments* | | | | | | | | | | | |
| 28 | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | |
| 45 | Total: | 46,321 | 42,144 | 30,393 | 27,619 | 21,939 | 0 | 0 | 0 | 0 | 0 | 0 |
| NUMBER OF PGA CUSTOMERS | | | | | | | | | | | | |
| 46 | Residential | 2,400 | 2,318 | 2,309 | 2,313 | 2,322 | | | | | | |
| 47 | Commercial | 184 | 176 | 176 | 176 | 175 | | | | | | |
| 48 | Interruptible * | 0 | 0 | 1 | 0 | 0 | | | | | | |

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED | 1.023264 | 1.022345 | 1.02154 | 1.022488 | 1.022948 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.040631 | 1.039696 | 1.038878 | 1.039842 | 1.04031 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |