

DOCKET NO. 20190156-EI FILED 8/7/2019 DOCUMENT NO. 07076-2019 FPSC - COMMISSION CLERK

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August 7, 2019

E-Portal

Mr. Adam Teitzman, Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: [NEW FILING] - Petition for Limited Proceeding to Recover Incremental Storm Restoration Costs, Capital Costs, Revenue Reduction for Permanently Lost Customers, and Regulatory Assets related to Hurricane Michael by Florida Public Utilities Company.

Dear Mr. Teitzman:

Attached for electronic filing, please find a Petition for Limited Proceeding to Recover Incremental Storm Restoration Costs, Capital Costs, Revenue Reduction for Permanently Lost Customers, and Regulatory Assets related to Hurricane Michael, submitted on behalf of Florida Public Utilities Company. Included with this Petition are the testimony and exhibits of Company witnesses Michael Cassel, Michelle Napier, and P. Mark Cutshaw. In addition, included as Exhibit H are clean and legislative versions of revised Tariff Pages 40, 43, 45, 47, 49, 50, 52, 56, 57, 59, and 61.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Kind regards,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

MEK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Limited Proceeding to Recover Incremental Storm Restoration Costs, Capital Costs, Revenue Reduction for Permanently Lost Customers, and Regulatory Assets related to Hurricane Michael by Florida Public Utilities Company.

DOCKET NO.

DATED: August 7th, 2019

PETITION OF FLORIDA PUBLIC UTILITIES COMPANY FOR LIMITED PROCEEDING

Florida Public Utilities Company, (herein "FPUC" or "Company"), by and through its undersigned counsel, hereby files this Petition, pursuant to Sections 366.076(1), 366.041, and 366.06, Florida Statutes ("F.S."), and Rules 25-6.0143 and 25-6.0431, Florida Administrative Code ("F.A.C."), and in accordance with Rule 28-106.201, F.A.C., request that the Florida Public Service Commission ("Commission") conduct a limited proceeding to authorize commencement of recovery of costs associated with Hurricane Michael ("Petition for Limited Proceeding"). In October 2018, Hurricane Michael battered FPUC's Northwest Division, which serves 47% of FPUC's Electric customers. FPUC incurred extraordinary and significant costs on the removal of damaged equipment on its system and debris followed by costs associated with the extensive capital projects necessary to rebuild its system serving the Northwest Division. The costs incurred have far exceeded the amount available in the Company's storm reserve account. Although not all invoices have currently been received, the Company has reasonably estimated costs based upon the work that is expected to be completed by December 31, 2019. FPUC estimates that, in total, it has incurred approximately \$69 million in costs alone associated with Hurricane Michael. Costs will be adjusted to actual prior to the final disposition of this docket.

As will be further explained herein, the extensive damage wrought by Hurricane Michael, particularly when viewed in the context of the service area impacted, has resulted in additional significant losses to the Company, as well as to the customers FPUC serves. As such, the Company is proposing with this request, as well as in contemporaneous filings, a mechanism to provide the Company with full relief from the long-term impact of the storm. Approval of the proposed mechanism will lessen the immediate impact on customers in an area still struggling to rebuild. With this Petition, the Company is requesting:

- a) Permission to record the costs charged to the storm reserve for Hurricane Michael to a regulatory asset, which would be amortized over 30 years, and recovered through working capital and amortization expense. As further explained herein, because the damage was so extreme, recovery of these costs over the typical period of two to five years would put an extreme burden on our customers. The proposed regulatory asset would be comprised of the incremental storm restoration costs related to Hurricane Michael pursuant to Rule 25-6.0143, F.A.C. (the "Storm Reserve")(See Attachment D).
- b) Permission to recover a return on the changes in rate base related to capital additions made because of Hurricane Michael along with the associated depreciation and property taxes.
- c) Recovery of a revenue reduction to account for the permanent loss in the customer base due to Hurricane Michael.
- d) Permission to recover the changes to accumulated depreciation for cost of removal net of salvage, along with unrecovered accumulated depreciation as a regulatory asset to be recovered over 30 years. FPUC is requesting recovery through inclusion in working capital of the regulatory asset and inclusion in net operating income of amortization

expense. By separate petition, the Company has asked permission to establish a regulatory asset for these costs pending the Commission's final determination in this proceeding.

- e) Permission to recover, through working capital and amortization expense, revenues lost from November 2018 to December 2019 related to customers permanently lost to the system. Given the anticipated timing of this proceeding, the Company has, by separate petition, requested establishment of a regulatory asset for these revenues, and is hereby seeking an appropriate rate adjustment to address this long-term, potentially permanent loss of customers.
- f) Authorization to recover, through working capital and amortization expense, Operation and Maintenance ("O&M") expenses for a defined period of time (October for all customers and November 2018 for lighting customers) that have remained largely unrecovered due to the unique and unforeseen circumstances arising from the devastation leveled by Hurricane Michael. While these costs are not eligible to be charged to the Company's storm reserve account, given the unique circumstances involved, the Company has requested, by separate Petition, that the Commission allow the Company to establish a regulatory asset on its books consisting of the O&M expenses not recovered as a result of the suspended billing cycles covering the months of October and November 2018. By this Petition, the Company seeks appropriate recovery of the expenses in the proposed regulatory asset.

In further support of this request, the Company hereby states:

FPUC is an electric utility subject to the Commission's jurisdiction under Chapter 366, Florida
 Statutes. Its principal business address is:

Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating, Esq.
Gregory Munson, Esq.
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301-1839
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Mike Cassel AVP, Regulatory and Governmental Affairs Florida Public Utilities Company/Chesapeake 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

- The Company is unaware of any material facts in dispute at this time, but the proceeding may involve disputed issues of material fact, including, but not limited to whether FPUC has appropriately calculated the amount to be recovered and the corresponding rates. The Company's request set forth herein does not involve reversal or modification of a Commission decision or proposed agency action. This is a Petition representing an initial request to the Commission, which is the affected agency located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399.
- As required by Rule 25-6.0431, F.A.C., the appendices attached hereto and incorporated herein include a detailed statement of the reasons why the limited proceeding has been requested, a schedule showing the specific rate base components for which the utility seeks recovery (Attachment A, Schedules B), a detailed description of the expenses requested (Attachment A, Schedule C), and a schedule showing how the utility proposes to allocate any change in revenue to rate classes (See Attachment B included with this filing) for the proposed rates (See Attachment C included with this filing), a summary of Proposed Storm Recovery Regulatory Asset (Attachment D included with this filing), a summary of the proposed regulatory asset related to lost customers (Attachment E included with this filing), a summary of the proposed regulatory asset related to expenses not recovered during hurricane restoration (Attachment F included with this filing), a summary of the proposed regulatory asset for changes to accumulated depreciation (Attachment G) and revised tariff pages (Attachment H).

<u>I.</u> <u>BACKGROUND</u>

- Prior to Hurricane Michael, FPUC served a total of approximately 32,000 customers across its two separate locations, on Amelia Island and the largely rural counties of the north central Panhandle (Northwest Division). However, on October 10, 2018, the eye of Hurricane Michael traversed the entirety of FPUC's Northwest Division resulting in catastrophic damage not only to FPUC's electric system, but also to the homes and businesses of the Company's approximately 15,355 customers in the Northwest Division. In the wake of Hurricane Michael, 100% of FPUC's customers in the Northwest Division were without power.
- The National Hurricane Center ("NHC") began monitoring an area of low pressure in the southwestern Caribbean Sea on October 2, 2018. This disturbance strengthened and was named Tropical Storm Michael by the NHC on October 7, 2018 at which time Governor Rick Scott declared a State of Emergency for 26 Florida counties. All of the counties served by FPUC's Northwest Division were included in the State of Emergency. The storm strengthened to Hurricane status on October 8, 2018.
- Hurricane Michael made landfall on October 10, 2018 as a Category 5 Hurricane unprecedented for the Florida Panhandle. The storm made landfall approximately 70 miles south of the Northwest Division, and the central Panhandle took the brunt of the storm, which boasted maximum sustained wind speeds of 155 miles per hour. Michael's intense eyewall caused major structural damage in the Northwest Florida, including to FPUC's facilities serving the Northwest Division. Hurricane-force winds extended approximately 45 miles outward from the center of the storm with tropical storm force winds extending up to 175 miles. Hurricane Michael was the strongest storm to ever make landfall in Northwest Florida and the fourth strongest to make landfall in the continental U.S. based on wind speed. As a result, the damage sustained across the

Company's Northwest Division necessitated repairs to nearly 100% of the system, including a complete rebuild of approximately 10% - 12% of the Company's system.

- 8) FPUC's Northwest Division experienced 15,355 outages during Hurricane Michael, which represents 100% of its customers.
- 9) Throughout the storm and its aftermath, the Company executed its digital communication strategy, which was established in prior storms, to share information and respond to customers online through the Company website, dedicated storm landing page, Facebook and Twitter pages. Our Facebook page, Twitter, and website were all monitored 24/7 until power was restored to all customers. In addition to inbound reporting channels, FPUC made outbound calls to customers requiring assistance due to having no electric service, completed automated calls, conducted personal outreach to all medical alert customers in the path of the storm and contacted customers in the Northwest Division to verify restoration of power. Furthermore, select FPUC personnel conducted on-site visits to customers in distress as a result of the power outage.
- The restoration was however extremely difficult. The Company's transmission connection was down. Access to any aspect of the system first necessitated the removal of numerous downed trees and significant debris. The Company's vehicle fuel supply was disrupted because its supplier was incapacitated due to the storm. In addition to addressing the challenge the storm imposed on their personal lives, FPUC's employees had difficulty reporting for storm repair duty due to blocked roads. The Company's efforts were further hampered by a lengthy restoration period of telecommunication systems in the area. Debris hampered line locates which slowed pole installations. In addition, many of the Company's lines were in flooded areas that could only be accessed by using special equipment and boats. Wet flooding conditions left new pole sets to have to be re-tamped. Large debris piles of trees and home wreckage blocked streets and access to our

lines which was compounded by debris trucks damaging poles and wires. FPUC had to obtain security for the staging sites and its office, arrange rolling roadblocks, completely rebuild two feeders, and replaced a failed relay. Yet, in spite of the extensive difficulties, FPUC restored power quickly and efficiently.

- 11) FPUC required the assistance of an unprecedented level of outside resources. At one point in time, FPUC had 1,155 additional contract employees working to clear debris and restore power. This compared to approximately 35 employees normally working in the Northwest Division, caused additional difficulties. Finding accommodations for the additional help when all hotels in an extended area were closed and staging sites where not much property was available became challenging.
- Through the extraordinary efforts of its employees and significant assistance from outside resources and other utility partners, the Company was able to rebuild its system such that it was able to serve 97% of its customers in the Northwest Division as of November 1, 2018. At that time, however, 9% of FPUC's customers in the counties of Jackson, Calhoun, and Liberty Counties, and in the communities of Marianna, Blountstown, Altha, Bristol, Greenwood, Malone, Cottondale, and Alford were unable to receive power to their homes and businesses due to the extent of the damage to their property. In an effort to provide its Northwest customers some measure of relief during this stressful time, the Company petitioned for, and received approval from the Commission to temporarily suspend billing and to implement a temporary restoration payment program to assist customers with repairs to their electrical equipment necessary to receive electric service from the Company.¹

¹ See Order No. 2018-0529-PAA-EI, issued in Docket No. 20180195-EI and Order No. PSC-2018-0568-TRF-EI, issued in Docket No. 20180203-EI.

13) This petition is based on estimated costs. FPUC continues to correct leaning poles, tighten guy wires and replace any missing guy guards, number and re-map poles, update mapping, testing and repairing the capacitor banks, program the re-closers, replace or repair damaged street lights, and replacing some poles that remained up but incurred damage from the storm.

II. REQUESTED RELIEF

- As the Commission addressed in Docket No. 20180061-EI, the Company's storm reserve was depleted after Hurricane Matthew and Hurricane Irma. Recovery of the un-recovered storm costs and replenishment of the Company's storm reserve balance to its pre-hurricane level of \$1.5 million through a surcharge which began in April 2019 was approved by Order No. PSC-2019-0114-FOF-EI. Additional funding of the storm reserve beyond that approved in Docket No. 20180061-EI is not being requested in this petition. Nonetheless, because the Company's storm reserve was already depleted, there are currently insufficient funds in the storm reserve account to cover the incremental costs of Hurricane Michael.
- 15) The damage caused by Hurricane Michael to the Company's system was severe and extensive. Given FPUC's relatively small customer base, utilizing a storm surcharge mechanism over the typical 2 year period to recover the costs to restore the system would result in a dramatically high surcharge that would be unbearable for the Company's customers, particularly those in FPUC's Northwest Division who are still working towards repairing personal damage.² As such, the Company is proposing the regulatory asset approach presented herein in an effort to limit the immediate impact on FPUC's customers.

² Currently, the Company's calculations indicate that implementation of a 2-year surcharge for only the portion of costs that would typically be charged to the storm reserve, would result in an increase in the typical residential bill of approximately \$32 for 1,000 kilowatts of usage. This does not include any charge for the capital additions or cost of removal.

- In addition, due to the high costs of capital additions and cost of removal, the Company is 16) entitled to recovery of a reasonable return on its significant investment. As explained herein, this . hurricane virtually destroyed FPUC's Northwest Division. The damage to substantial sections of the system was so severe as to necessitate installation of new equipment. For all intents and purposes, FPUC's entire Northwest Division required repair or rebuilding from the ground up in a matter of 30 days' time. The newly constructed system replaced older, partially depreciated equipment with new, more expensive equipment at a higher cost of installation. While this is certainly not the preferred approach from either a regulatory perspective or the perspectives of the Company and its customers, the capital additions were made out of necessity and at a higher installation cost reflecting the emergency situation confronting the region. These additions are now in the Company's rate base, but not earning a return for the Company. The impact of this is readily apparent. In its most recent Rate of Return Report (March 2019), the Company was earning a 1% year-end return on equity compared to an allowed range of return on equity of 9.25% to 11.25%.
- The Company respectfully requests that the Commission consider this request utilizing the limited proceeding vehicle, rather than a full rate case. The Company acknowledges that the approach suggested herein is unique and that some aspects might seem more appropriately handled through a full rate case proceeding. However, given the substantial additional time that would be necessitated for the Company to prepare a full rate case filing, the additional rate case expense that would be incurred as a result, the current status of the Company's earnings, and the need for the Company to focus its resources on continued recovery for the Northwest Division, the approach suggested herein would provide a more timely, less costly opportunity for relief. It would also allow the Company to complete its recovery efforts and then begin its review and

preparation for its next full rate proceeding in a more stable financial situation, allowing the Company to provide the Commission with a more accurate, well-defined perspective on the Company and its financial situation.

A. Costs

- Hurricane Michael cost FPUC an estimated \$69 million. Of this amount, \$39.2 million relates to incremental storm costs usually recovered through the storm reserve, as summarized in Attachment D. Schedule B of Attachment A summarizes the \$28.2 million that relates to capital additions and cost of removal, and Attachment E and F show \$1.6 million in other regulatory assets.
- 19) The Company does not expect a reduction in expenses due to the new capital investment. Although a substantial number of trees are now gone, the remaining trees are in far worse shape and have been severely weakened by the storm. Consequently, FPUC continues to experience tree-related outages and expects tree trimming costs to stay the same or increase. Although some O&M costs related to the new poles, wire, transformers and other equipment replacement may decrease, the new equipment replaced 10-12% of the system and will be offset by increased costs on the remaining highly stressed equipment that bore the brunt of high winds from the storm. For instance, FPUC is currently repairing leaking transformers where bushings were loosened during the storm. Other equipment has incurred similar stress and although it did not need to be replaced, will need additional maintenance.
- 20) Due to the extensive damage the Company has also lost customers which has permanently decreased FPUC's revenue by \$ 482,681. Attachment E shows the calculation of revenue from these customers. The lost customers were determined by our billing department and internal auditing. For accounts that had no meter readings, they initiated a service order which dispatched

operations personnel to the location of the meter. The customer was considered lost if the structure had been destroyed.

B. Regulatory Asset Mechanism

- 21) Schedule B-2 of Attachment A includes the 13-month average effect of including four regulatory assets. The first is for the total storm costs that would normally be recovered through the storm reserve and subject to Rule 25-6.0143 and described in more detail in Attachment D. The amount includes uncollectible revenues that were due prior to the storm event but were not able to be collected due to the storm for which the Company seeks recovery. The Company is requesting, through this petition to transfer these charges from the storm reserve to a regulatory asset which would be amortized over 30 years. The regulatory asset is included in the adjustments to working capital in Schedule B-2 and the amortization included in the adjustments to amortization expense in Schedule C-2 of Attachment A. The Company has included interest cost based on its estimated cost of the short term debt through the time when estimated recovery of the proposed rates would begin. Due to the requested extended recovery period of 30 years, the Company would not intend to continue charging interest after the requested rates go into effect, but would instead propose inclusion in working capital of the unamortized portion of the regulatory asset using the weighted average cost of capital.
- 22) FPUC does not obtain debt separately for its electric division and relies on its parent company, Chesapeake Utilities Corporation, to finance this recovery. The Company's short-term debt related to the storm is ending in 2019 and the Company will fund these regulatory assets with its overall cost of capital. The Company's capital structure and interest rates could, however, change significantly over 30 years and FPUC's shareholders need an adequate return to fund recovery over the longer period. Therefore, inclusion of the regulatory asset in rate base would

ensure a more equitable recovery of the amounts expended for the hurricane. By way of comparison, using the traditional method of a storm surcharge over 2 years would increase the typical residential bill by approximately \$32 a month for 1,000 kilowatthours of usage for only the incremental costs of the storm. This compares to approximately \$7 a month with amortization over 30 years.

- 23) The second regulatory asset on Schedule B-2 is for recovery of the revenue from lost customers leaving the system post hurricane from November 2018 to December 2019. A separate petition for approval of this regulatory asset has already been submitted to the Commission. Through this petition, pending approval of the regulatory asset petition, we are requesting recovery of the amortization of the regulatory asset and inclusion in working capital of the 13-month average balance. Attachment E details the calculation of the expenses not recovered.
- The third regulatory asset on Schedule B-2 is for recovery of the expenses incurred that will never be recovered for October 2018 business due to storm restoration. Through this petition, pending approval of the regulatory asset petition, we are requesting recovery of the amortization of the regulatory asset and inclusion in working capital of the 13-month average balance. Attachment F details the calculation of the expenses not recovered due to the lost customer revenue.
- 25) Through this Petition for Limited Proceeding, FPUC requests approval of the fourth regulatory asset on Schedule B-2. This regulatory asset would consist of changes to accumulated depreciation related to Hurricane Michael for losses on storm damaged assets, including the net book value of retired assets and cost of removal net of salvage. If these costs are not included in a regulatory asset, they would have to be recovered in future years through the depreciation study which would significantly increase annual depreciation expense more than our currently requested

annual amortization. Attachment G provides the 13-month average balances related to accumulated depreciation and provides the amortization based on the 30 year amortization requested for the storm regulatory asset.

III. EFFECT OF OTHER SETTLEMENTS

26) In considering this request, FPUC reviewed the rate settlements currently in effect for FPUC. To the extent that the Settlement approved in Docket No. 20170150 contemplates that a rate increase or decrease should not go into effect prior to January 1, 2020, the Company is requesting that rates be considered for implementation as of January 2, 2020. Should the Commission determine that an earlier implementation date is more appropriate and feasible, the Company further notes that Articles IV and VI of the approved Stipulation and Settlement contemplate that the Company can pursue rate relief from damage arising from named tropical storms, as well as unforeseen events that occur when the Company is earning below its allowed range and have an annual revenue impact of at least \$800,000³. The 2018 Tax Settlement entered into to resolve the tax impacts associated with the Tax Cuts and Jobs Act of 2017 in Docket No. 20180048-EI, and approved by Commission Order PSC-2019-0010-AS-EI, issued January 2, 2019, does not contain any additional or supplemental provisions addressing the Company's ability to seek rate relief. The Company is not proposing any change or elimination of any aspect of the mechanisms agreed upon in that Docket to address the Company's protected and unprotected EADIT balances, including the rate reduction that will occur January 1, 2021, pursuant to Article II(b)(iii) of the 2018 Tax Settlement.

REQUEST FOR RELIEF

- 27) The anticipated relevant issues would be:
 - 1) Has FPUC correctly calculated its storm costs associated with Hurricane Michael?

³ See Order No. PSC -2017-0488-PAA-EI, issued December 26, 2017, in Docket No. 20170150-EI.

2) Should FPUC be allowed to recover its Storm Costs through the establishment and amortization of a regulatory asset, rather than through a surcharge?

3) Should the Company be allowed to recover the amortization of the requested regulatory assets through rates established in this proceeding?

28) FPUC therefore respectfully requests that the Commission conduct a limited proceeding to approve an increase in base rates for the recovery of a return on rate base increases due to Hurricane Michael along with changes to net operating income as a result of the storm. FPUC additionally requests recovery of amortization of the regulatory asset requested by this Petition, as well as the three regulatory assets requested by separate petition filed contemporanesously with this Petition for Limited Proceeding. The additional revenue requirement is \$8,777,340 and rates by tariff are shown in Attachment A.

29) FPUC also asks that the Commission approve Tariff Sheets No. 40, 43, 45, 47, 49, 50, 52, 56, 57, 59, and 61, which reflect FPUC's request herein and are attached and incorporated herein as Attachment H.

RESPECTFULLY SUBMITTED this 7th day of August, 2019.

Beth Keating

Gregory M. Munson

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served upon the following by Electronic Mail this 7th day of August, 2019.

Jennifer Crawford	J.R. Kelly
Florida Public Service Commission	Office of Public Counsel
2540 Shumard Oak Boulevard	c/o The Florida Legislature
Tallahassee, FL 32399-0850	111 W. Madison Street, Room 812
jcrawfor@psc.state.fl.us	Tallahassee, FL 32399-1400
	Kelly.JR@leg.state.fl.us

By

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301

(850) 521-1706

Florida Public Utilities Company Limited Proceeding Electric Estimated First Year Revenue Requirements

Docket No. Attachment A Schedule

A-1

Revenue Requirement Calculation	Pr	ojected 2020
3 Jurisdictional Adjusted Rate Base	\$	67,684,489
4 Rate of Return on Rate Base		6.2600%
5 Required Jurisdictional Net Operating Income (Line 2 x 3)	\$	4,237,049
6 Required Net Operating Income (Line 4)	\$	4,237,049
7 Jurisdictional Adjusted Net Operating Income (Loss)	\$	(2,292,738)
8 Net Operating Income Deficiency (Excess) (Line 5-6)	\$	6,529,787
9 Net Operating Income Multiplier		1.3442
10 Revenue Requirement (Line 7 x 8)	\$	8,777,340

ORI	IDA PUBLIC SERVICE COMMISSION			FOR INCREMENTAL	ADJUSTED RATE BAS ADDITIONS REQUESTE	E D IN THE LIMITED P	ROCEEDING			Attachment A Docket No.:	0
	ANY: Florida Public Utilities Company		E	XPLANATION:	Provide a schedule of the for the test year, the provide the details	wear and the most re	cont historias)		Type of Data Shown; Projected Test Year En		
		(1)	(2) Accumulated Provision for	(3) Net Plant	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ne).		Plant in Service	Depreciation and Amortization	in Service (1 - 2)	CWIP - No AFUDC	Plant Held For Future Use	Nuclear Fuel - No AFUDC (Net)	Net Utility Plant	Working Capital Allowance	Other Rate Base Items	Total Rato Base
2 3 4	System Per Books (B-3) Jurisdictional Pactors Jurisdictional Per Books Adjustments:	19,524,156 100% 19,524,156	458,133 100% 458,133	19,982,290 100% 19,982,290	100%	0 100%	0 100%	19,982,290	100%	100%	19,982,2
5	Regulatory Asset for Storm Costs			1011000			-	19,982,290	100%	100%	19,982,2
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 122 22 22 22 22 22 22 22 22 22 22 22 22	Regulatory Asset Lost Customers Regulatory Asset Exp. Not Recovered Regulatory Asset for Unrecovered A/D								38,519,628 557,268 885,855 7,739,448		38,519,6 557,2 885,8 7,739,4
22 23 24 25 26 27 28	Total Adjustments										
30	Adjusted Jurisdictional	19,524,156	458,133	40.000.000				-	47,702,199	-	47,702,19
			450,133	19,982,290			Alect House Day	19,982,290	47,702,199		87,684,48

Sch	edule B-2		RATE BAS	SE ADJUSTMENTS S REQUESTED IN THE LIMIT	ED PROCEEDING	Attachment A Docket No.: 0
	RIDA PUBLIC SERVICE COMMISSION APANY: Florida Public Utilities Company 0	EXPLANATION:	List and explain all proprate base for the test ye historical year. List the	posed adjustments to the 13- par, the prior year and the mo adjustments included in the the current case and the re-	Type of Data Shown: Projected Test Year Ended December 31, 2020	
Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)		(1) Adjustment Amount	(2) Jurisdictional Factor	(3) Jurisdictional Amount of Adjustment (1) x (2)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	PLANT Commission Adjustment: NONE IN STORM PROJECTS ON MER. Company Adjustment: NONE IN STORM PROJECTS ON MER. ACCUMULATED DEPRECIATION Commission Adjustment: NONE IN STORM PROJECTS ON MER. Company Adjustment: NONE IN STORM PROJECTS ON MER. WORKING CAPITAL Commission Adjustment:	B-1 3-1 3-1				
17 18 19 20 21 22 23 24	NONE IN STORM PROJECTS ON MFR & Company Adjustment: Regulatory Asset for Storm Costs (Attach Regulatory Asset for Lost Customers (Attach Regulatory Asset for Expenses Not Reno Regulatory Asset for Unrecovered Accum Total	ment D)	rage (Attachment G)	\$ 38,519,628 \$ 557,268 \$ 885,855 \$ 7,739,448 \$ 47,702,199	100% 100% 100% 100% 100%	\$ 38,519,628 \$ 557,268 \$ 885,855 \$ 7,739,448 \$ 47,702,199

Schedule B-3
Florida Public Utilities Company
Limited Proceeding Electric
FOR INCREMENTAL ADDITIONS FOR HURRICANE MICHAEL

Attachment A Docket No.: Page 4 of 13

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	Account Title	ACL	Act.		December	January	February	_					
		#	#		2019	2020	2020		March	April		May	June
Frant in Service	-Hurricane Michael Related					2020	2020		2020	2020		2020	2020
FE18164697W	Meters	1010	370E	5	726,232								
FE18504697W	Distribution Station Equipment	1010	362E	\$	11,885								
FE18554697W	Distribution Poles	1010	364E	\$	8,597,303								
FE18564697W	OH Conductors	1010	365E	S	4,774,186								
FE18584597W	Underground Conductors	1010	367E	s	252,148								
E18594697W	Overhead Transformers	1010	368H	Š	3,186,344								
E18604697W	Buried Transformers	1010	368B	Š	98,380								
E18614697W	Overhead Services	1010	369H	S									
E18624697W	Underground Services	1010	369B	s	2,846,869								
E18634697W	Install on Cust. Premises-AG	1010	371A	s	30,667								
FE18654697W	Street Lighting	1010	373A	0.00	139,131								
		1010	DIDA	\$	452,889								
				\$	21,116,035								
Retirement Plan	nt in Service:												
FE18164697W	Meters	1010	2200	4	402.485.000								
E18504697W	Distribution Station Equipment	1010	370E	\$	(49,088)								
E18554697W	Distribution Poles		362E		954								
E18564697W	OH Conductors	1010	364E	\$	(341,872)								
E18584697W	Underground Conductors	1010	365E	\$	(280,444)								
£18594697W	Overhead Transformers	1010	367E										
E18604697W	Buried Transformers	1010	358H	\$	(250,997)								
E18614697W	Overhead Services	1010	368B	\$	(71,205)								
E18624697W		1010	369H	S	(82,847)								
E18634697W	Underground Services	1010	369B										
E18654697W	Install on Cust. Premises-AG	1010	371A	\$	(410,969)								
CT002#03/AA	Street Lighting	1010	373A	\$	(104,456)								
let Change to P	lane:- C :			\$	(1,591,879) \$	- S		S	146	s -	-		
umulative								-		\$ -	\$	- \$	
umulative	Meters	1010	370E	\$	677,144 \$	677,144 \$	677,144	6	677,144				
	Distribution Station Equipment	1010	362E	\$	11,885 \$	11,885 \$	11,885	2320				677,144 S	677,14
umulative	Distribution Poles	1010	364E	\$	8,255,431 \$	8,255,431 \$	8,255,431	10000	11,885	1.04		11,885 \$	11,88
umulative	OH Conductors	1010	365E	\$	4,493,742 \$	4,493,742 \$	4,493,742		8,255,431			8,255,431 \$	8,255,43
umulative	Underground Conductors	1010	367E	S	252,148 S	252,148 \$			4,493,742		50. 189	4,493,742 \$	4,493,74
umulative	Overhead Transformers	1010	368H	s	2,935,348 \$	2,935,348 \$	252,148	7.	252,148	33//		252,148 \$	252,14
mulative	Buried Transformers	1010	368B	\$	27,175 \$		2,935,348		2,935,348		\$	2,935,348 \$	2,935,34
umulative	Overhead Services	1010	369H	5	2,764,022 \$	27,175 \$	27,175		27,175		\$	27,175 \$	27,17
ımulative	Underground Services	1010	369B	5	30,667 \$	2,764,022 \$		(7)	2,764,022		\$	2,764,022 S	2,764,02
mulative	Install on Cust. Premises-AG	1010	371A	5	(271,838) \$	30,667 \$	30,667		30,667		\$	30,667 S	30,66
mulative	Street Lighting	1010	373A	5		(271,838) \$	(271,838)	250	(271,838)	\$ (271,838	\$	(271,838) \$	(271,83
mulative Plan	t Balance	2020	3/3K	\$	348,434 \$ 19,524,156 \$	348,434 S	348,434		348,434	\$ 348,434	100000	348,434 S	348,43
				2	13,324,136 S	19,524,156 S	19,524,156	*	19,524,156			2.4/101	340,434

Schedule B-3
Florida Public Utilities Company
Limited Proceeding Electric
FOR INCREMENTAL ADDITIONS FOR HURRICANE MICHAEL

Attachment A Docket No.: Page 5 of 13

C

Account Title	Act.	Act.		December		January	February				
Was a present the comment of	#	#		2019		2020	2020	March	April	May	June
Monthly Depreciation:						2020	2020	2020	2020	2020	2020
Meters	1080	370E	\$		5	(2,088) \$	(2,088) \$	12000000			
Distribution Station Equipment	1080	362E	5	_	s	(24) \$	Page 2007 (1998) 1987	(2,088) \$	(2,088) \$	(2,088) \$	(2,08
Distribution Poles	1080	364E	s	-	s	(26,830) \$	(24) \$	(24) \$	(24) \$	(24) \$	(2
OH Conductors	1080	365E	s	12	Š	(12,732) \$	(26,830) \$	(26,830) \$	(26,830) \$	(26,830) \$	(26,83
Underground Conductors	1080	367E	s	2	Š	(672) S	· (12,732) \$	(12,732) \$	(12,732) \$	(12,732) \$	(12,73)
Overhead Transformers	1080	368H	s	-	s	(9,784) \$	(672) S	(672) \$	(672) \$	(672) \$	(67
Buried Transformers	1080	368B	Š		2		(9,784) \$	(9,784) \$	(9,784) \$	(9,784) \$	(9,78
Overhead Services	1080	369H	s		S	(91) \$	(91) \$	(91) \$	(91) \$. (91) \$	(9
Underground Services	1080	369B	s	-	\$	(8,292) \$	(8,292) \$	(8,292) \$	(8,292) \$	(8,292) \$	(8,29)
Install on Cust. Premises-AG	1080	371A	,	150	>	(92) \$	(92) \$	(92) \$	(92) \$	(92) \$	(92
Street Lighting	1080	373A	2	2	\$	1,019 \$	1,019 \$	1,019 \$	1,019 \$	1,019 \$	1,019
1992 - 1994 - 1986 (1997 - 1989)	1000	3/3A	\$		\$	(1,423) \$	(1,423) \$	(1,423) \$	(1,423) \$	(1,423) S	(1,423
Actual A/D up to Storm for Retirements:		N	\$		\$	(61,009) \$	(61,009) \$	(61,009) \$	(61,009) \$	(61,009) \$	(61,009
Meters	1080	370E	s	20 520							(02,000)
Distribution Station Equipment	1080	362E	3	29,630							
Distribution Poles	1080	364E	s	100.444							
OH Conductors	1080	365E	5	123,416							
Underground Conductors	1080	367E	\$	144,737							
Overhead Transformers	1080	368H		7272-2770-277							
Buried Transformers	1080		\$	217,454							
Overhead Services	1080	368B	12	202 00255							
Underground Services		369H	\$	49,211							
Install on Cust. Premises-AG	1080	369B									
Street Lighting	1080	371A	\$	199,813							
Street Lighting	1080	373A	\$	59,926							
			\$	824,187	\$	- \$	- \$	- \$	- \$	- S	
otal Cumulative Accumulated Depreciation											
Meters	1080	370E	5	29,630	4	27,542 \$	75 454 4	22/2/20 123			
Distribution Station Equipment	1080	362E	Ś		Š	(24) \$	25,454 \$	23,366 \$	21,279 \$	19,191 \$	17,103
Distribution Poles	1080	364E	\$	123,416			(48) \$	(71) \$	(95) \$	(119) \$	(143)
OH Conductors	1030	365E	S	144,737		96,586 \$	69,756 \$	42,926 \$	16,095 \$	(10,735) \$	(37,565
Underground Conductors	1080	367E	Š	144,151	2	132,005 \$	119,272 \$	106,540 \$	93,808 \$	81,076 \$	68,343
Overhead Transformers	1080	368H	5	242.454	3	(672) \$	(1,345) \$	(2,017) \$	(2,690) \$	(3,362) \$	(4,034)
Burled Transformers	1080	368B	S	217,454	\$	207,670 \$	197,885 \$	188,101 \$	178,316 \$	168,532 \$	158,747
Overhead Services	1080	369H	\$		\$	(91) \$	(181) \$	(272) \$	(362) \$	(453) \$	(543)
Underground Services	1080	369B	200	49,211	\$	40,919 \$	32,627 \$	24,335 \$	16,043 \$	7,751 \$	(541)
Install on Cust. Premises-AG	1080	371A	\$	-	\$	(92) \$	(184) \$	(276) \$	(368) \$	(460) \$	(552)
Street Lighting			\$	199,813	116	200,832 \$	201,852 \$	202,871 \$	203,891 \$	204,910 \$	205,929
umulative Accumulated Depreciation Balance	1080	373A	\$	59,926		58,503 \$	57,080 \$	55,658 \$	54,235 \$	52,812 \$	
umulative Net Increase In Rate Base			\$	824,187		763,178 \$	702,169 \$	641,160 S	580,151 S	519,142 \$	51,389
The same was the case in rate pase	20		\$	20,348,343	\$	20,287,334 \$	20,226,326 \$	20,165,317 \$	20,104,308 \$	20,043,299 \$	458,133
3									20,204,000 3	20,043,299 \$	19,982,29

Schedule B-3
Florida Public Utilities Company
Limited Proceeding Electric
FOR INCREMENTAL ADDITIONS FOR HURRICANE MICHAEL

Attachment A Docket No.: Page 6 of 13

	Account Title	Act.	Act.	December		January		February		March	_	April	_	May	-	June
Depreciation	on Expense	Rate	**	2019		2020		2020		2020		2020		2020		2020
370E	Meters	3.7%				200	27									
362E	Distribution Station Equipment	2.4%			5	2,088	\$		\$	2,088	\$	2,088	\$	2,088	S	2,088
354E	Distribution Poles	3.9%			\$	24	\$	24	\$	24	\$	24	\$	24	s	24
365E	OH Conductors	3.4%			\$	26,830	\$	26,830	0.000	26,830	\$	26,830	\$	26,830	s	26,830
367E	Underground Conductors				\$	12,732	\$	12,732	\$	12,732	\$	12,732	\$	12,732	55%	12,732
368H	Overhead Transformers	3.2%			\$	672	\$	672	\$	672	\$	672	S	672	S	672
368B	Buried Transformers	4.0%			\$	9,784	\$	9,784	\$	9,784	\$	9,784	S	9,784	5	9,784
369H	Overhead Services	4.0%			\$	91	\$	91	\$	91	\$	91	s	91	2	91
369B	Underground Services	3,6%			\$	8,292	\$	8,292	\$	8,292	\$	8,292	S	8,292	9	8,292
371A	Install on Cust. Premises-AG	3.6%			\$	92	\$	92	\$	92	S	92	5	92	2	100000000000000000000000000000000000000
373A	Street Lighting	4.5%			\$	(1,019)	\$	(1,019)	\$	(1,019)	s	(1,019)	5	(1,019)	0	92
Total Depre		4.9%			\$	1,423	\$	1,423	5	1,423	(3)	1,423		1,423	5	(1,019)
roun bepre	ciation				\$	61,009	\$	61,009	\$	****	S	61,009			\$	1,423
Property Ta	vac	III									-	01,003	4	61,009	\$	61,009
	& M due to new equipment	408			5	32,540	\$	32,540	S	32,540	5	32,540	•	22.540		
	x on Lost Customer Revenue	500's			\$		5	<u>-</u>	S	-	Š	52,540	0	32,540	5	32,540
Total Expen		408			\$	29	\$	29	s	29	S	29	2		\$	(€ Varus
Total Experi	se				\$	93,578	\$	93,578	S	93,578	3		\$	29	\$	29
									_	33,370		33,378	\$	93,578	\$	93,578
Revenues-Lo	ost Customers 2020				\$	(40,223)	\$	(40,223)	\$	(40,223)	\$	(40,223)	\$	(40,223)	\$	(40,223)

Schedule B-3
Florida Public Utilities Company
Limited Proceeding Electric
FOR INCREMENTAL ADDITIONS FOR HURRICANE MICHAEL

Attachment A
Docket No.:
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	Account Title	Act.	Act.	July 2020		August		ptember		October	N	lovember	December	-	13-Month
lant in Service-H	urricone Michael Related	•		2020		2020		2020		2020		2020	2020		Average
E18164697W	Meters	1010	370E												
E18504697W	Distribution Station Equipment	1010	362E												
E18554697W	Distribution Poles	1010	364E												
E18564697W	OH Conductors	1010	365E												
E18584697W	Underground Conductors	1010	367E												
18594697W	Overhead Transformers	1010	368H												
E18604697W	Buried Transformers	1010	358B												
18614697W	Overhead Services	1010	369H												
E18624697W	Underground Services	1010	369B												
18634697W	Install on Cust. Premises-AG	1010	371A												
E18654697W	Street Lighting	1010	373A									(5)			
											_		 	ŝ	
tirement Plant i	n Service:														
18164697W	Meters	1010	370E												
18504697W	Distribution Station Equipment	1010	362E												
18554697W	Distribution Poles	1010	364E												
18564697W	OH Conductors	1010	365E												
18584697W	Underground Conductors	1010	367E												
18594697W	Overhead Transformers	1010	368H												
18604697W	Buried Transformers	1010	3688												
18614697W	Overhead Services	1010	369H												
18624697W	Underground Services	1010	369B												
18634697W	Install on Cust. Premises-AG	1010	371A												
18654697W	Street Lighting	1010	373A												
t Change to Plan	t in Service		-	s -	\$		\$		\$		\$		\$ 		
mulative	Meters	1010	370E	\$ 677,144										2	
nulative	Distribution Station Equipment	. 1010				677,144		677,144		677,144		677,144	\$ 677,144	\$	677,1
mulative	Distribution Poles	1010				11,885	1.0	11,885		11,885		11,885	\$ 11,885		11,8
mulative	OH Conductors	1010		0 MENNOTE	- (0)	8,255,431		8,255,431		8,255,431	1.6.75	8,255,431	\$ 8,255,431	S	8,255,4
mulative	Underground Conductors	1010	1000	, , , , , , , , , , , , , , , , , , , ,		4,493,742	0.5%	4,493,742		4,493,742		4,493,742	\$ 4,493,742	600	4,493,7
mulative	Overhead Transformers	1010				252,148		252,148		252,148		252,148	\$ 252,148		252,1
mulative	Buried Transformers	1010		- 2,555,540		2,935,348		2,935,348		2,935,348		2,935,348	\$ 2,935,348		2,935,3
mulative	Overhead Services	1010		,,,,,,	2 753	27,175	68	27,175	3000	27,175	\$	27,175	\$ 27,175		27,1
mulative	Underground Services	1010		\$ 2,764,022		2,764,022	0.00	2,764,022		2,764,022	\$	2,764,022	\$ 2,764,022	5	2,754,0
mulative	Install on Cust. Premises-AG	1010		\$ 30,667		30,667		30,667		30,667	\$	30,667	30,667		30,6
mulative	Street Lighting			5 (271,838)	20 (27)	(271,838)		(271,838)	1000	(271,838)	\$	(271,838)	(271,838)	1000	(271,8
mulative Plant B		1010	373A _	348,434		348,434		348,434		348,434	5	348,434	348,434	200	348,4
			200	19,524,156	5	19,524,156	\$ 1	19,524,156	\$	19,524,156	•	19,524,156	19,524,156		19,524,1

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	Account Title	Act.	Act.		July 2020	August	September	October	November	December	13-Month
Monthly Depreciation	:	77	**		2020	2020	2020	2020	2020	2020	Average
	Meters	1080	370E		(2.000) 4	THE COLORS OF THE					
	Distribution Station Equipment	1080	362E	\$	(2,088) \$	(2,088) \$	(2,088) \$	(2,088) \$	(2,088) \$	(2,088)	
	Distribution Poles	1080		5	(24) \$	(24) \$	(24) \$	(24) \$	(24) \$	(24)	
	OH Conductors	1080	364E 365E	\$	(26,830) \$	(26,830) \$	(26,830) \$	(26,830) \$	(26,830) \$	(26,830)	
	Underground Conductors			\$	(12,732) \$	(12,732) \$	(12,732) \$	(12,732) \$	(12,732) \$	(12,732)	
	Overhead Transformers	1080	367E	\$	(672) \$	(672) \$	(672) \$	(672) \$	(672) \$	(672)	
	Buried Transformers	1080	368H	5	(9,784) \$	(9,784) \$	(9,784) \$	(9,784) \$	(9,784) \$	(9,784)	
	Overhead Services	1080	368B	\$	(91) \$	(91) \$	(91) \$	(91) \$	(91) \$	(91)	
	Underground Services	1080	369H	\$	(8,292) \$	(8,292) \$	(8,292) \$	(8,292) \$	(8,292) \$	(8,292)	
	Install on Cust. Premises-AG	1080	369B	\$	(92) S	(92) \$	(92) \$	(92) \$	(92) \$	(92)	
		1080	371A	\$	1,019 \$	1,019 \$	1,019 \$	1,019 \$	1,019 \$	50.000	
	Street Lighting	1080	373A	5	(1,423) \$	(1,423) \$	(1,423) \$	(1,423) \$	(1,423) S	1,019	
etirements:				\$	(61,009) \$	(61,009) \$	(61,009) \$	(61,009) \$	(61,009) \$	(1,423)	
diements.	Meters					200000000000000000000000000000000000000		(,, 4	(02,003) \$	(61,009)	
		1080	370E								
	Distribution Station Equipment	1080	362E			•					
	Distribution Poles	1080	364E								
	OH Conductors	1080	365E								
	Underground Conductors	1080	367E								
	Overhead Transformers	1080	368H								
	Buried Transformers	1080	3688								
	Overhead Services	1080	369H								
	Underground Services	1080	3698								
	Install on Cust. Premises-AG	1080	371A								
	Street Lighting	1080	373A								
				\$	- \$	- \$	- 5	- s	- s	(i	
tal Cumulative Accu	mulated Depreciation				18-2				- 3		
	Meters			2							
	Distribution Station Equipment	1080	370E	\$	15,015 \$	12,927 \$	10,839 \$	8,751 \$	6,664 \$	4,576 \$	17,1
	Distribution Poles	1080	362E	\$	(166) \$	(190) \$	(214) \$	(238) \$	(261) \$	(285) \$	(1
	OH Conductors	1080	364E	\$	(64,395) \$	(91,225) \$	(118,055) \$	(144,886) \$	(171,716) \$	(198,546) \$	
		1080	365E	\$	55,611 \$	42,879 \$	30,147 \$	17,414 \$	4,682 \$	(8,050) \$	(37,5
	Underground Conductors	1080	367E	\$	(4,707) \$	(5,379) \$	(6,052) \$	(6,724) \$	(7,396) \$	(8,069) \$	68,3
	Overhead Transformers	1080	368H	\$	148,963 \$	139,178 \$	129,394 \$	119,609 \$.		100,040 \$	(4,0
	Buried Transformers	1080	368B	\$	(634) \$	(725) \$	(815) \$	(906) \$	(996) \$		158,7
	Overhead Services	1080	369H	\$	(8,833) \$	(17,126) \$	(25,418) \$	(33,710) \$	(42,002) \$	(1,087) \$	(5
	Underground Services	1080	369B	\$	(644) \$	(736) \$	(828) \$	(920) \$	(1,012) \$	(50,294) \$	(5
	Install on Cust. Premises-AG	1080	371A	\$	206,949 \$	207,968 \$	208,988 \$	210,007 \$		(1,104) \$	(5
	Street Lighting	1080	373A	\$	49,967 \$	48,544 S	47,121 \$	45,698 \$	211,026 \$	212,046 \$	205,9
mulative Accumulat	ed Depreciation Balance			\$	397,124 \$	336,115 \$	275,106 \$		44,276 \$	42,853 \$	51,3
mulative Net Increa	se In Rate Base			\$	19,921,281 \$	19,860,272 \$	19,799,263 \$	214,097 \$	153,088 \$	92,079 \$	458,1
				MIC TO		20000,212 3	13,733,263 \$	19,738,254 \$	19,677,245 \$	19,616,236 S	19,982

Schedule B-3
Florida Public Utilities Company
Limited Proceeding Electric
FOR INCREMENTAL ADDITIONS FOR HURRICANE MICHAEL

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	Account Title	Act.	Act.		July		August	_	September	_	Ortobas						
Dan	0.0000	#	#		2020		2020		2020		October		November		December -	To	otal Expenses
Depreciation Exp		Rate							2020		2020		2020		2020		
370E	Meters	3.7%		S	2,088	5	2,088	\$			10000000	-55			¥.		
362€	Distribution Station Equipment	2.4%		s	24	6			2,088	\$	2,088	\$	2,088	\$	2,088	\$	25,05
364E	Distribution Poles	3.9%		ć	20.000	4	24	\$	24	\$	24	\$	24	\$	24	s	28
65E	OH Conductors	3,4%		0		25/	26,830	-15550	26,830	\$	26,830	\$	26,830	5	26,830	200	321,96
67E	Underground Conductors	3.2%		2	12,732	2307	12,732	\$	12,732	\$	12,732	5	12,732	S	12,732	171-1	
68H	Overhead Transformers			>	672	S	672	\$	672	\$	672	S	672	Š	672	2	152,78
588	Buried Transformers	4.0%		\$	9,784	S	9,784	\$	9,784	\$	9,784	S	9,784	Š		2	8,06
59H	Overhead Services	4.0%		\$	91	\$	91	\$	91	\$	91	\$	91	5	9,784	5	117,41
598	Underground Services	3.6%	25	\$	8,292	\$	8,292	\$	8,292	s	8,292	c		2	91	\$	1,08
71A		3.6%		\$	92	\$	92	5	92	5	92	4	0.000	\$	8,292	\$	99,50
73A	Install on Cust. Premises-AG	4.5%		\$	(1,019)	\$	(1,019)	s	(1,019)	c		5	92	\$	92	\$	1,10
	Street Lighting	4.9%		\$	1,423	S	1,423		1,423		(1,019)		(1,019)	\$	(1,019)	\$	(12,23
otal Depreciation	on			\$	122722	5	Tablifore will be	S		\$	1,423	_	The state of the s	\$	1,423	\$	17,07
						_	02,003	4	61,009	5	61,009	\$	61,009	\$	61,009	\$	732,108
roperty Taxes		408		S	32,540	4	32,540		227200	020							
educed O & M d	lue to new equipment	500's		Š	32,340		250777, 1070	\$	32,540	S	32,540	\$	32,540	\$	32,540	S	390,483
evenue Tax on L	ost Customer Revenue	408		ć	-	2		\$	100	\$		\$	_	5		S	200,10
otal Expense		,		-	29	>	29	\$	29	\$	29	\$	29	s	29	<	348
		**	- 1	2	93,578	5	93,578	\$	93,578	\$	93,578	\$	93,578	S	93,578	÷	
evenues-Lost Cu	stomers 2020			9									-	_	93,376	9	1,122,938
	ಸಾನಾಣ ಕಾಕ ಕಾರ್ಡ್			\$	(40,223)	\$	(40,223)	\$	(40,223)	\$	(40,223)	Ś	(40,223)	•	(40 222)	_	74046743
									SOMEON SECTION				(10,220)	3	(40,223)	>	(482,68

Schedule	C-1	(2020)	
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ADJUSTED JURISDICTIONAL NET OPERATING INCOME FOR INCREMENTAL ADDITIONS REQUESTED IN THE LIMITED PROCEEDING

Attachment A Page 10 of 13 Docket No.: 0

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA PUBLIC UTILITIES

EXPLANATION: Provide the calculation of jurisdictional net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown: Projected Test Year Ended December 31, 2020

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	
ne o,	_	Total Company Per Books	Non- Electric Utility	Total Electric (1)-(2)	Jurisdictional Factor	Jurisdictional Amount (3)x(4)	Jurisdictional Adjustments (Schedule C-2)	Adjusted Jurisdictional Amount (5)+(6)	
1	Operating Revenues:								-
2	Sales of Electricity	(482,681)		(482,681)	40004	rayana nawa na			
3	Other Operating Revenues		⊕	(402,001)	100%	(482,681)		(482,681)	
4	Total Operating Revenues	(482,681)		(482,681)	100%		Name of the last o		
5				(402,001)	100%	(482,681)		(482,681)	
6	Operating Expenses:								(0)
7	Operation & Maintenance:								
8	Fuel	-			40007				
9	Purchased Power	-		5	100%	¥		-	
10	Other	-		-	100%	-		-	
11	Depreciation	732,108		732,108	100%			-	
12	Amortization	1,888,798		1,888,798	100%	732,108		732,108	
13	Decommissioning Expense	23 28 2		1,000,790	100%	1,888,798		1,888,798	
14	Taxes Other Than Income Taxes	390,831		390,831	100%	CANADA DA			
15	Income Taxes	(1,201,679)		(1,201,679)	100%	390,831		390,831	
16	Deferred Income Taxes-Net			(1,201,079)	100%	(1,201,679)		(1,201,679)	
17	Investment Tax Credit-Net	-		- 0	100%				
18	(Gain)/Loss on Disposal of Plant				100%			-	
19	Total Operating Expenses	1,810,057		1,810,057	100%			-	
20	MANUAL TO	1(1,010,037	100%	1,810,057	•	1,810,057	
21	Net Operating Income	(2,292,738)		(2,292,738)	40004				
22				(2,232,730)	100%	(2,292,738)	_	(2,292,738)	
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									

Schedule C-2 (2017)

NET OPERATING INCOME ADJUSTMENTS FOR INCREMENTAL ADDITIONS REQUESTED IN THE LIMITED PROCEEDING

Attachment A Page 11 of 13 Docket No.: 0

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA PUBLIC UTILITIES

EXPLANATION:

Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule C-3.

Type of Data Shown: Projected Test Year Ended December 31, 2020

		Jurisdictional	/41		Adju:	stments			
Line No.		Amount Schedule C1 Col. 5	(1) Amortization of Regulatory Assets	(2) Interest Synchronization			1	Total Adjustments	Adjusted Jurisdictional NOI
1	Operating Revenues:								
2	Sales of Electricity Other Operating Revenues	(482,681)							(482,681)
4	Total Operating Revenues	(482,681)							-
6	Operating Expenses:	- G						-	(482,681)
7	Operation & Maintenance:								
8	Fuel (nonrecoverable)	2							
9	Purchased Power	- Ten							
10	Other							;#0	7=
11	Depreciation	732,108	25					300	529
12	Amortization		1,888,798					2	732,108
13	Decommissioning Expense		.,,					1,888,798	1,888,798
14	Taxes Other Than Income Taxes	390,831						(*)	340
15 16	Income Taxes	(406,944)	(478,716)	(316,019)					390,831
17	Deferred Income Taxes-Net		5-24-11-1-12-4-1-1-1-1-2-4-1-1-1-1-2-4-1-1-1-1	A. A.				(794,735)	(1,201,679)
18	Investment Tax Credit-Net	7						-	·
19	(Gain)/Loss on Disposal of Plant	(· ·
20	Total Operating Expenses	745.004						•	-
21	Pordurig Experises	715,994	1,410,082	(316,019)	2	· · · · · · · · · · · · · · · · · · ·	-	1,094,063	1 910 057
22	Net Operating Income	(1,198,675)	(1 410 000)					1,094,003	1,810,057
23		(1,130,073)	(1,410,082)	316,019	-	1.		(1,094,063)	(2,292,738)
24						4		(.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(2,202,100)

Schedule I	O-1a			COST OF CAPI	TAL - 13-MON	ITH AVERAGE					Attachment A P	age 12 of 13	
COMPANY	PUBLIC SERVICE COMMISSION F. Florida Public Utilities Company Consolidated Electric Division		EXPLANATION:	Provide the com the test year.	pany's 13-mor	nth average cost o	f capital for			Type of Dat		December 31, 2	020
				13-Month Avera	ige Projected	2020						 _	
Line		(A) Company Total	(B) Specific	13-Month Avera	ege Projected (D)	2020 (E)	(F)	(G) Forecast 2020	- (H)	(i)	(J)	(K) Limited	Limi

NO.	Class of Capital	Per Books	Adjustments	Adjustments	Adjusted	Factor	Allocation	Capital Structure	Ratio	Rate	Cost Rate	Rate Base	Interest Expense (K*I)
				Regu	ulatory Capital Str	ucture							
1	Long Term Debt	430,784,730			430,784,730	100%	9.23%	37,766,102	27.62%	2 2224			
2	Long Term Debt - FPU only	7,158,491			7,158,491	100%	37.03%	2,650,789		3.82%	1.06%	18,696,164	714,193
3	Short Term Debt	211,208,468			211,208,468	100%	9.23%		1.94%	11.23%	0.22%	1,312,277	147,369
4	Preferred Stock	0			0	100%		19,492,001	14.26%	3.60%	0.51%	9,649,543	347,384
5	Common Equity	633,730,076	4,167,538		637,897,614		9.23%	0	0.00%	0.00%	0.00%	-	0
6	Customer Deposits	3,273,700	1,101,000		3,273,700	100%	9.23%	58,870,273	43.06%	10.25%	4.41%	29,143,814	
7	Deferred Income Taxes	14,669,265				100%		3,273,700	2.39%	2.34%	0.06%	1,620,650	37,923
8	ITC-Zero Cost	0			14,669,265	100%		14,669,265	10.73%	0.00%	0.00%	7,262,041	0
9	ITC- Weighted Cost	ň			u	100%		0	0.00%	0.00%	0.00%		o o
10		9			0	100%		0	0.00%	5.34%	0.00%		0
11	TOTAL	1,300,824,730	4,167,538		1,304,992,268			400 700 400		66 6			
12				0	1,004,002,200			136,722,130	100.00%	NO 0	6.26%	67,684,489	1,246,869
13													
14		Company Total		Cost	Weighted								
15	Class of Capital	Per Books	Ratio	Rate	Cost Rate								
16			13000	Rate	Cost Rate								
17		Conventional Capit	al Structure 2020					Pro-Rata Factors:					
18	Long Term Debt	430,784,730	0.3347	3.78%	1.27%			Data David Data and					
19	Long Term Debt-FPU only	7,158,491	0.0056	11.52%	0.06%			Rate Base Projected 2	2020		136,722,127		
20	Short Term Debt	211,208,468	0.1641	3.60%	0.59%			Direct Components			17,942,965		
21	Preferred Stock	0	0.0000	0.00%	0.00%						118,779,162		
22	Common Equity	637,897,614	0.4956					Pro-Rata Factor			9.23%		
23	TOTAL	1,287,049,303	1.0000	10.25%	5.08%								
		1,201,049,303	1.0000	E 29	7.00%			Non Electric FPUC Aver	age Rate Base		201,969,209		
				1				Electric FPUC Average	Rate Base		118,779,162		
								Net			320,748,371		
								ProRata FPUC Factor			37.03%		
								110100011001200		â	37.03%		

Limited Proceeding

Schedule D-1b		COST OF CAPITAL - ADJUSTMENTS	Attachment A Page 13 of 13 Docket No.: 0
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	 List and describe the basis for the specific adjustments appearing on Schedule D-1a. 	Type of Data Shown:
COMPANY: Florida Public Utilities Company Consolidated Electric Division		List and describe the basis for the pro-rata adjustments appearing on Schedule D-1a.	Projected Test Year Ended December 31, 2020

Line No.	Class of Capital	Description			
1		Specific Adjustments			***
3 4 5 6 7 8 9	Equity	Other Comprehensive Income Loss which is related to the valuation of the employees pension plans was removed from equity. It was included in test year equity as a debit. This adjustment removes the debit. Pro Rata Adjustments	\$ 4,167,538		
10 11 12 13 14 15	Equity	The determination of the cost of capital for purposes of setting retail rates in the immediate docket incorporates pro-rata adjustments based on reducing the parent capital structure to the division's rate base.			

Florida Public Utilities Company Limited Proceeding Electric Distribution of Revenue Requirement

Attachment B
Docket No.: 0

		(1)			(3)		(4) BASE RATE		(5)
LINE NO.	RATE SCHEDULE	2020 BUDGET KWH SALES	-	020 BUDGET	PERCENT OF		INCREASE AT UNIFORM PERCENT		TOTAL CLASS REVENUE WITH INCREASE
	RESIDENTIAL	274,540,960	\$	10,833,290	54.07%	\$	4,745,908	\$	15,579,198
	COMMERCIAL SMALL	53,476,045	\$	2,371,073	11.83%	\$	1,038,359	\$	3,409,432
	COMMERCIAL	164,607,934	\$	3,518,358	17.56%	\$		\$	5,059,659
	COMMERCIAL LARGE	83,743,267	\$	1,165,867	5.82%	\$		\$	1,676,708
	INDUSTRIAL	14,860,000	\$	466,099	2.33%	\$	204,512	\$	670,611
6	OUTDOOR LIGHTS	7,497,990	\$	1,680,896	8:39%	18.	736,419	\$	2,417,315
		598,726,196	\$	20,035,583		\$	8,777,340	\$	28,812,923
	Percent Increase	W					43.81%	*	20,012,323

Florida Public Utilities Company Limited Proceeding Electric Present and Proposed Rates

Attachment C Docket No.: 0

Customer Fa	cility Cl	iarge:
-------------	-----------	--------

, , , , , , , , , , , , , , , , , , ,	8	Current Rates	Proposed Rates
Residential (RS)		\$14.69	\$21.13
General Service (GS)		\$24.14	\$34.72
General Service Demand	(GSD)	\$71.38	\$102.65
General Service Large De		\$136.45	\$196,23
General Service Large De	emand (GSLD1)	\$844.94	\$1,215.10
Standby (SB)	<500 kw	\$104.96	\$150.94
Standby (SB)	≥500 kw	\$844.94	\$1,215.10
Base Energy Charge:		Current Rates	Proposed Rates
Residential (RS)	≤1,000 -	\$0.02057	\$0.02959
	>1,000 -	\$0.03369	\$0.04845
General Service (GS)		\$0.02516	\$0.03618
General Service Demand	(GSD)	\$0.00474	\$0.00682
General Service Large De	mand (GSLD)	\$0.00220	\$0.00316
General Service Large De	mand (GSLD1)	\$0.00000	\$0.00000
Standby (SB)	<500 kw	\$0.00000	\$0.00000
Standby (SB) ≥500 kw		\$0.00000	\$0.00000
Demand Charge:	on	Current Rates	Proposed Rates
Residential (RS)		\$0.00	\$0.00
General Service (GS)		\$0.00	\$0.00
General Service Demand ((GSD)	\$3.89	\$5.59
General Service Large Der	mand (GSLD)	\$5.56	\$8.00
General Service Large Der	mand (GSLD1)	\$1.57	\$2.26
General Service Large Der	mand (GSLD1) kVA	AR \$0.38	\$0.54
Standby (SB) <500 kw		\$2.73	\$3.92
Standby (SB)	≥500 kw	\$0.68	\$0.98
Standby (SB)	kVA	AR \$0.38	\$0.54

Current Rates

Proposed Rates

Initial Entitlement of Service
Re-establish Service or Account Changes
Customer Request Temp Disconnect/Reconn
Reconnect After Disconnect (Normal Hrs)
Reconnect After Disconnect (After Hours)
Temporary Service
Collection Charge
Returned Check Charge
Per Statute

Florida Public Utilities Company Limited Proceeding Electric Present and Proposed Rates - Lighting

Attachment C Page 2 of 2 Docket No.: 0

	Current Rates				Proposed Rates			
Lighting:	Facility	Energy	Maint	Total	Facility	Energy	Maint	Total
	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge
1000w HPS Flood	\$19.38	\$18.46	\$2.60	\$40.44	\$27.87	\$26.55	\$3.74	\$58.16
1000w MH Flood	\$17.87	\$18.46	\$2.53	\$38.86	\$25.70	\$26.55	\$3.64	\$55.89
1000w MH Vert Shoebox	\$22.06	\$18.46	\$2.88	\$43.40	\$31.72	\$26.55	\$4.14	\$62.41
100w HPS Amer Rev	\$8.38	\$1.87	\$2.85	\$13.10	\$12.05	\$2.69	\$4.10	\$18.84
100w HPS Cobra Head	\$6.29	\$1.87	\$1.83	\$9.99	\$9.05	\$2.69	\$2.63	\$14.37
100w HPS SP2 Spectra	\$21.51	\$1.87	\$2.69	\$26.07	\$30.93	\$2.69	\$3.87	\$37.49
100w MH SP2 Spectra	\$21.34	\$1.87	\$2.60	\$25.81	\$30.69	\$2.69	\$3.74	\$37.12
150w HPS Acorn	\$17.06	\$2.77	\$2.16	\$21.99	\$24.53	\$3.98	\$3.11	\$31.62
150w HPS ALN 440	\$24.33	\$2.77	\$2.88	\$29.98	\$34.99	\$3.98	\$4.14	\$43.11
150w HPS Am Rev	\$7.85	\$2.77	\$2.89	\$13.51	\$11.29	\$3.98	\$4.16	\$19.43
175w MH ALN 440	\$23.28	\$3.26	\$2.26	\$28.80	\$33.48	\$4.69	\$3.25	\$41.42
175w MH Shoebox	\$19.66	\$3.26	\$2.54	\$25.46	\$28.27	\$4.69	\$3.65	\$36.61
200w HPS Cobra Head	\$8.48	\$3.69	\$2.19	\$14.36	\$12.19	\$5.31	\$3.15	\$20.65
250w HPS Cobra Head	\$10.08	\$4.59	\$2.89	\$17.56	\$14.50	\$6.60	\$4.16	\$25.26
250w HPS Flood	\$9.86	\$4.59	\$2.10	\$16.55	\$14.18	\$6.60	\$3.02	\$23.80
250w MH Shoebox	\$20.93	\$4.59	\$2.84	\$28.36	\$30.10	\$6.60	\$4.08	\$40.78
400w HPS Cobra Head	\$9.41	\$7.40	\$2.40	\$19.21	\$13.53	\$10.64	\$3.45	\$27.62
400w HPS Flood	\$15.47	\$7.40	\$1.97	\$24.84	\$22.25	\$10.64	\$2.83	\$35.72
400w MH Flood	\$10.50	\$7.40	\$1.92	\$19.82	\$15.10	\$10.64	\$2.76	\$28.50
10' Alum Deco Base	\$16.09	0	0	\$16.09	\$23.14	\$0.00	\$0.00	\$23.14
13' Decorative Concrete	\$12.26	0	0	\$12.26	\$17.63	\$0.00	\$0.00	\$17.63
18' Fiberglass Round	\$8.65	0	0	\$8.65	\$12.44	\$0.00	\$0.00	\$12.44
20' Decorative Concrete	\$14.23	0	0	\$14.23	\$20.46	\$0.00	\$0.00	\$20.46
30' Wood Pole Std	\$4.64	0	0	\$4.64	\$6.67	\$0.00	\$0.00	\$6.67
35' Concrete Square	\$13.72	0	0	\$13.72	\$19.73	\$0.00	\$0.00	\$19.73
40' Wood Pole Std	\$9.29	0	0	\$9.29	\$13.36	\$0.00	\$0.00	\$13.36
30' Wood pole	\$4.18	0	0	\$4.18	\$6.01	\$0.00	\$0.00	\$6.01
175w MV Cobra Head	\$1.21	\$3.20	\$1.07	\$5.48	\$1.74	\$4.60	\$1.54	\$7.88
400w MV Cobra Head	\$1.33	\$6.89	\$1.15	\$9.37	\$1.91	\$9.91	\$1.65	\$13.47
					15917(E)	27.25/15.05.	3,100	415.71

Florida Public Utilities Company

Storm Cost Recovery for Incremental Expenses

Attachment D

Docket No.: Storm Line Reserve No. Description Reference Total Balance 1 Pre-Storm Reserve Balance N/A 2 Estimated Storm Related Restoration Costs 3 Regular Payroll 566,555 4 Overtime Payroll \$ 481,430 5 Payroll Overhead Allocations \$ 345,472 6 Department Cost Allocation on Capital 40,433 7 Employee Expenses \$ 67,980 **8 Contractor Costs** 54,526,703 9 Logistics 1,437,895 10 Fuel 1,441,964 11 Equipment Rental 232,334 12 Materials 6,612,654 13 Call Center Costs 26,516 14 Uncollectible Account Expense 120,321 15 Other 129,542 16 Subtotal-Storm Related Restoration Costs Lines 3:15 66,029,798 17 Less: Estimated Non-Incremental Costs 18 Regular Payroll (113, 316)[b] 19 Overtime Payroll (11,827)20 Payroll Overhead Allocations (60,039) 21 Subtotal-Estimated Non-Incremental Costs Lines 17:20 (185, 182)22 Less: Capitalizable Costs \$ (28,218,969) 23 Total Recoverable Restoration Costs - System lines (16+21+22) 37,625,647 24 Jurisdictional Factor 100% 25 Total Recoverable Restoration Costs-Retail Ilnes (23x24) 37,625,647 \$ 37,625,647 26 Net Recoverable Retail Restoration Costs line 25 -line 1 37,625,647 27 Bond Issuance Costs 28 Beginning Balance for Recovery line 26-line 27 37,625,647 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 1,546,856 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 39,172,503 [a] Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional reserve is requested here. [6] Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-10-18 to 12-2-18 for the NW division are included in restoration costs and removed in non-incremental costs. Additional non-incremental costs were incurred in other months but could not be estimated since we do not recorded non-incremental as storm. 13-Month Average Calculation: December \$ 39,172,503 January \$ 39,063,691 February 38,954,878 \$ \$ \$ March 38,846,066 April 38,737,253 May 38,628,441 June 38,519,628 July \$ 38,410,816 August 38,302,003 September 38,193,191 October \$ 38,084,378 November 37,975,566 December 37,866,753 13-Month Average 38,519,628

Florida Public Utilities Company Limited Proceeding Electric Regulatory Asset for Lost Customers

Attachment E Docket No.:

Residential		Customer Change	11000	kWh Usage Yearly >=1000 kWh	KW Usage Yearly	To	tal Margin Loss		lvg Per
Commercial Small	565		-4.00	7,991		\$	267,903	5	474
Commercial	201					\$	142,119	5	707
2019 Revenue Estimate for Lost Customers	13	71.38	269,095		891	\$	72,659	5	5,589
November to December 2018 Revenue for Lost Customers	779					\$	482,681	•	
Storm Surcharge from Docket 20180051-Ei that won't be abl		12/10/20				\$	80,447		
B	e to be recovered due to lo	st customers				\$	41,940		
Interest on the Lost Customer Revenue						\$	605,068		
Regulatory Asset on Hurricane Lost Customers thru 12/19						\$	14,118		
- Costoners and 12/19						\$	619,186		
Amortization Over 5 Years				101		\$	123.837	8 (3)	

* The revenue loss in 2019 due to the permanatly lost customers is expected to continue in the future and therefore, this calculation is also used on C-2 as the estimated annual decrease in revenue

Laidylapan of Interest on Lost Revenue Not Recovered:	10	s	November 2018 43,219	Decemb 2018 S 43		January 2019 \$ 43,21		February 2019 43,219	March 2019 43.219	April 2019	May 2019	June 2019	July 2019	August 2019	Soptember 2019	October 2019	November 2019	December 2019
Cumulative Lost Revenue		S	43,219	\$ 85	438	\$ 129,65		172,877			\$ 43,219	\$ 43,219 \$	43,219 388,972	\$ 43,219	5 43,219 5 \$ 475,411			\$ 43,219
Average Beginning and Ending Salance Interest Per Month	4%	\$	21,610	Days	829	\$ 108,04	- T	151,267	194,486	\$ 237,705	\$ 280,924	\$ 324,144 \$	367,363	\$ 410,582		tiv constitution		\$ 605,058
Cumulative Interest	4,0	\$	72 72		216	\$ 36 \$ 64	Do 50	504 ; 1,153 ;	648 1,801	\$ 792 \$ 2,593	\$ 936 \$ 3,530	\$ 1,080 5 \$ 4,610 5	1,225	\$ 1,369 \$ 7,203			\$ 1,801 \$ 12,173	1. Sept. 1. Company (1995)

Note: The Company has permantly lost customers as a result of the storm. The loss is reflected in net operating income for future time periods. However, the loss prior to implementation of this limited proceeding will never be recovered unless a regulatory asset is approved and the amortization of this asset allowed in rates in this limited proceeding. The Company is requesting a five year amortization.

A Committee of the comm	December 13	January 20	February 20	March 20	April 20	May 20	luma 20	Late ma							
13-Month Average Calculation:	S 619 186					many 20	June 20	July 20	August 20	September 20	October 20	November 20	December 20	13-Month Ave	es co
	\$ 619,186	2 000,007	2 230,24/	\$ 588,227 \$	577,907	\$ 567,587	\$ 557,268	\$ 546,948	\$ 536,628	5 526 308	\$ 515 000	\$ 505,669		io monui Avg	
								100000000000000000000000000000000000000			4 272,203	3 303,669	5 495.349	\$ 557 268	2

Florida Public Utilities Company Limited Proceeding Electric

Regulatory Asset for Expenses Not Recovered in Base Rates

Attachment F Docket No.:

expenses related to October Revenue Lost	\$ 910,985
Expenses Related to November Lighting Revenue	\$ 54,477
Total Costs Not Recovered	\$ 965,452
Costs Limited to Revenue Not Received	\$ 940,398
Interest on Unfunded Balance	\$ 43,885
Total Costs Unrecovered	\$ 984,283

The Company had a substantial loss due to not being able to recover our normal, recurring operation and maintenance costs incurred due to lower usage and one month customer charges not being recovered for residential and commercial customers and two months for lighting customers. The only way to recover these costs is thru establishment of a regulatory asset. The Company is requesting approval of this

amount and amortization over five years.

Amortization Over 5 Years

\$ 196,857

Summary of Revenues Not Received During Storm Restoration:

<i>Ravenue Type</i>	Oct-17 Valume KWh	Oct-15 Volume	Average Volume	Oct-17 Volume	Oct-16 Volume	Average Valume	Customers		2018		2018 Energ	y Cho	rge	Ben	enue Based
	Kova	KWh	KWh	KW	KW	KW	Sep-18	Que	omer Rate		KWH		KW		2018 Rates
Residential							80								
<=1000 KWh-RS	7,383,035	7,413,708	7,398,372				10,231	5	25.12					5	154,693
>=1000 KWh-RS	2,672,262	2,667,376	2,669,819							5	0.02117			5	156,624
Commercial Small	2,542,044	3,247,169	2,894,607							5	0.03467			5	92,563
Commercial	7,547,000	6,980,590	7,253,755	28,452	21,737	*****	2,100	5	24.84	- 50	0.02589			5	127,105
Commercial Large	5,324,736	4,640,084	4,982,410	11,488		25,094	423	S	73.45	5	0.00488	5	4.00	5	166,894
Industrial	190-35-5		4,502,415	14,400	8,579	10,033	15	5	140.41	5	0.00226	5	5.72	\$	70,758
Outdoor Lights	445,378	442,995	444,187				-								
	25,914,455	25,391,922	25,653,139	39,940	30,315	DE FDA	2,586	. 5	33.21	AVG	/Customer			5	35,881
November Ughting		- Committee		33,540	30,313	35,128	15,355	6							854,517
														5	85,881

Interest Expense on Unrecovered Costs:

13-Month Average Calculation:

Expenses Not Recovered	<u>s</u>	October 2018 940,398		November 2018	D	ecember 2015	-	January 2019		bruary 2019	March 2019		April 2019		May 2019	Jui 20:		July 2019	August 2019	September 2019		ctober 2019	Novemb 2019	ar	Decemi 2019	
Cumulative	s	940,398	s	940,398	\$	940,398	\$	940,398	\$!	940,393 \$	940,398	s	940,398 \$	5	940,398 \$	94	40,398 \$	940,398 \$	940,398	\$ 940,393	s	940.398 \$	940	200 0		
Average Beginning and Ending Balance Interest Per Month	nepa.		s	940,398	5	940,398	5	940,393	\$ 9	940,398 \$	940,398	\$	940,398 S		940,398 \$	94	40,398 S	940,398 S		75 0000075		SCHOOL STATE		338 3	940,	1,398
Cumulative Interest	4%		5	3,135 3,135	S	3,135 6,269	5	3,135 S	\$	3,135 S 12,539 S	3,135	100	3,235 \$;	3,135 \$		3,135 \$	3,135 S	940,398 3,135	(1)	3.5	940,398 S 3,135 S	940	393 S 135 S	940,	0,398
							-	3,404	9	12,333 3	15,673	>	18,808 5	_	21,943 \$	2	25,077 \$	28,212 \$	31,347	5 34,481	S	37.616 S		757 6	5 United	000

December 19 January 20 February 20 March 20 April 20 May 20 June 20 July 20 August 20 September 20 October 20 November 20 December 20 13-Month Avg. \$ 984,283 \$ 967,878 \$ 951,473 \$ 935,069 \$ 918,664 \$ 902,259 \$ 885,855 \$ 869,450 \$ 853,045 \$ 836,640 \$ 820,236 \$ 803,831 \$ 787,426 \$ 885,855

Florida Public Utilities Company Regulatory Asset for the Negative Component of the Accumulated Depreciation Reserve Limited Proceeding Electric

Attachment G

Docket No.:

	Account Title	Act.	Act.		Cost of Removal		Salvage	Undepreciated Retirement	То	Asset
Cost of Remove	al;			-		-		nethement	_	Requested
FE18164697R	Meters	1080	370E	\$	143,064					
FE18504697R	Distribution Station Equipment	1080	362E	è	83			\$ 19,458	\$	162,522
FE18554697R	Distribution Poles	1080	364E	4				\$ -	\$	83
FE18564697R	OH Conductors	1080	3500000	>	5,002,646			\$ 218,456	\$	5,221,103
FE18584697R	Underground Conductors		365E	\$	1,727,947	\$	(25,992)	\$ 135,707	\$	1,837,662
FE18594697R	Transformers	1080	367E	\$	39,697			\$ -	S	39,697
FE18604697R		1080	368H	\$	5,499	\$	(29,267)	\$ 33,543	S	10,775
	Buried Transformers	1080	368B	5	107			\$ 71,205	c	
FE18614697R	Overhead Services	1080	369H	\$	232,415			\$ 33,636	~	71,313
FE18624697R	Underground Services	1080	369B					2 23,030	>	266,051
FE18634697R	Install on Cust. Premises-AG	1080	371A	5	4,590			2	\$	(*)
FE18654697R	Street Lighting	1080	373A	č				\$ 211,156	\$	215,746
		1000	SISA	3	1,144			\$ 44,530	\$	45,674
				\$	7,158,193	\$	(55,259)	767,692	\$	7,870,626

13-Month Average Computation:		Regulatory Asset		Accumulated Amortization		Net Regulatory Asset		Amortization ense at 30 Years
Dec-19	\$	7,870,626			\$	7,870,626	•	
Jan-20	\$	7,870,626	\$	(21,853)	5	7,848,763	\$	21.002
Feb-20	\$	7,870,626	S	(43,726)	1987		3	21,863
Mar-20	\$	7,870,626	100		-	7,826,900	\$	21,863
Apr-20	ċ			(65,589)	0.00	7,805,037	\$	21,863
May-20	9	7,870,626		(87,451)		7,783,174	\$	21,863
Jun-20	\$	7,870,626		(109,314)	\$	7,761,311	\$	21,863
Jul-20	\$	7,870,626	\$	(131,177)	\$	7,739,448	\$	21,863
99-2-4-199- 4	\$	7,870,626	\$	(153,040)	\$	7,717,586	Ś	21,863
Aug-20	\$	7,870,626	\$	(174,903)	\$	7,695,723	Š	21,863
Sep-20	\$	7,870,626	\$	(196,766)	2000	7,673,860		
Oct-20	\$	7,870,526	27	(218,628)			\$	21,863
Nov-20	ė		635		335	7,651,997	\$	21,863
Dec-20	,	7,870,626	30	(240,491)	200	7,630,134	\$	21,863
Total	->	7,870,626	\$	(262,354)	\$	7,608,271	\$	21,863
	\$	102,318,132	\$	(1,705,302)	\$	100,612,830	\$	262,354
· 13-Month Average	\$	7,870,626	\$	(131,177)	\$	7,739,448		

Cancels Second FirstRevised Sheet

RATE SCHEDULE RS RESIDENTIAL SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable for service to a single family dwelling unit occupied by one family or household and for energy used in commonly-owned facilities in condominium and cooperative apartment buildings.

Character of Service

Single-phase service at nominal secondary voltage of 115/230 volts; three-phase service if available.

Limitations of Service

The maximum size of any individual single-phase motor hereunder shall not exceed five (5) horsepower.

The Company shall not be required to construct any additional facilities for the purpose of supplying three-phase service unless the revenue to be derived therefrom shall be sufficient to yield the Company a fair return on the value of such additional facilities.

Monthly Rate

Customer Facilities Charge:

\$14.69 21.13 per customer per month

Base Energy Charge:

2.0572.959¢/KWH for usage up to 1000 KWH's/month 3.3694.845¢/KWH for usage above 1000 KWH's/month

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

(Continued on Sheet No. 41)

Issued by: Jeffry M. Householder Kevin Webber, President 01 2019

Effective: JAN

Cancels First Second Revised

RATE SCHEDULE GS GENERAL SERVICE – NON DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties And on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial lighting, heating, cooking and small power loads aggregating 25 KW or less.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point.

Monthly Rate

Customer Facilities Charge:

\$24.14 34.72 per customer per month

Base Energy Charge:

All KWH

2.516-3.618 ¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 44)

Issued by: Jeffry M. Householder Kevin Webber, President 01-2019

Cancels First-Second Revised

RATE SCHEDULE GSD GENERAL SERVICE – DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 25 KW but less than 500 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 25 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$71.38 102.65 per customer per month

Demand Charge:

Each KW of Billing Demand

\$3.89-5.59/KW

Base Energy Charge

All KWH

0.4740682¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet Nos. 65 & 66.

(Continued on Sheet No. 46)

Issued by: Jeffry M. Householder Kevin Webber, President 01-2019

Cancels First Second Revised

RATE SCHEDULE GSLD GENERAL SERVICE-LARGE DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$136.45 196.23 per customer per month

Demand Charge:

Each KW of Billing Demand

\$5.56-<u>8.00</u>/KW

Base Energy Charge

All KWH

0.220.316¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 65 & 66.

(Continued on Sheet No. 48)

Issued by: Jeffry M. Householder Kevin Webber, President JAN 01 2019

RATE SCHEDULE GSLDT - EXP GENERAL SERVICE – LARGE DEMAND TIME OF USE (EXPERIMENTAL)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties. This service is limited to a maximum of 3 customers. This Rate Schedule shall expire on February 8, 2015.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$136.45 196.23 per customer per month

Demand Charge:

Each KW of Maximum Billing Demand

\$5.56<u>8.00</u>/KW

Base Energy Charge:

All KWH

0.220316¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission normally each year in January. For current purchase power costs included in the tariff see sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Maximum Billing Demand Charge for the currently effective billing demands.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet Nos. 65 & 66.

(Continued on Sheet No. 50)

RATE SCHEDULE GSLD 1 GENERAL SERVICE - LARGE DEMAND 1

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial services of customers contracting for at least 5,000 kilowatts of electric service.

Character of Service

Three-phase, 60 hertz, electric service delivered and metered at a single point at the available transmission voltage, nominally 69,000 volts or higher.

Monthly Base Rates

Customer Facilities Charge:

\$844.941,215,10

Base Transmission Demand

Charge:

\$1.572.26/KW of Maximum/NCP Billing Demand

Effective: JAN

Excess Reactive Demand

Charge:

\$0.3854/kVar of Excess Reactive Demand

Purchased Power Charges (See Sheet 52 for descriptions)

The Purchased Power Charges recover Energy and Demand Charges billed to FPUC by FPUC's Wholesale Energy Provider and Wholesale Cogeneration Provider including applicable line losses and taxes. Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For correct purchased power charges included in the tariff, see Sheet No. 70 & 71.

Minimum Bill

The minimum monthly bill is the sum of the Transmission Demand Charge and the Customer Charge plus any Purchased Power Charges attributed to Transmission Demand Fuel Charge.

Terms of Payment

Bills are rendered net and due and payable within twenty (20) days from date of bill.

Conservation Costs

See Sheet Nos. 65 & 66.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 51)

Issued by: Jeffry M. Householder Kevin Webber, President 01 2019

RATE SCHEDULE SB STANDBY SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable only to customers which are self-generators with capabilities of serving the customer's full electronic power requirements and that require backup and/or maintenance service on a firm basis. This rate schedule is not applicable to self-generating customers for supplemental service.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage. The contract demand shall not exceed the KW capacity of customer's generator.

Monthly Rate

Customer Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW-\$104.96-150.94.
- (b) For those customers who have contracted for standby service of 500 KW or greater-\$844.94-1,215.10.

Local Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW- \$2.733.92/KW.
- (b) For those customers who have contracted for standby service of 500 KW or greater \$0.6898/KW.

Purchased Power Charges

Demand and energy used by the customer in any month shall be charged at the then currently effective rates of the Company's wholesale supplier adjusted for estimated line losses and applicable taxes. Such charges will consist of Coincident Peak (CP) Demand charge and an energy charge. The CP Demand shall be the customer's measured KW coincident in time with that of the Company's maximum monthly demand at the substation serving the system to which the customer is connected. The energy charge shall be applied to the measured KWH during the billing period and shall be based on the actual energy charge (including fuel charges) of the Company's wholesale supplier during the billing period.

The currently effective rates of the Company's wholesale supplier would result in the following demand and energy charges for purchased power after adjustment for estimated line losses and applicable taxes. These are shown for illustrative purposes only. Actual purchased power rates in effect at the time of use shall be used for determining the monthly unit charges.

CP Demand Charge - Each KW of CP Demand

\$5.62/KW

Energy Charge - All

3.7743.583¢

Florida Public Utilities Company F.P.S.C. Electric Tariff Sheet No. 52 Third Revised Volume No. I

Second Third Revised Sheet No. 52
Cancels First Second Revised

(Continued on Sheet No. 53)

Issued by: Jeffry M. Householder <u>Kevin Webber</u>, President 01 2019

RATE SCHEDULE LS LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by high-pressure sodium vapor or metal halide lamps mounted on company poles as described herein. Company-owned facilities will be installed only on Company-owned poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type	Lamp	Size	KWH/Mo.	. Facilities	Maintenance	* Energy	Total	
Facility	Lumens	Watts	Estimate	Charge	Charge	Charge	Charge	
					20			
High Pressure Sodium Lights								
			C1	017.0624.52	00 170 11	# 2 772 00	021 0021 62	
Acorn	16,000	150	61	\$ 17.06 24.53	\$2.163.11	\$2.773.98		
ALN 440	16,000	150	61	\$ 24.33 34.99	\$ 2.88 4.14	\$ 2.77 3.98	그리 회사 전쟁이 있는 역사 이렇게 되는 것이 없는 것이 없는 것이 없다고 있다고 그리고 있다.	
Amer. Rev.	9,500	100	41	\$ 8.38 <u>12.05</u>	\$ 2.85 <u>4.10</u>	\$ 1.87 2.69	and the state of t	
Amer. Rev.	16,000	150	61	\$ 7.85 11.29	\$ 2.89 4.16	\$2.773.98	\$ 13.51 19.43	
Cobra Head	9,500	100	41	\$6.29 9.05	\$1.83-2.63	\$1.872.69	\$9.99 14.37	
Cobra Head	22,000	200	81	\$8.4812.19	\$2.19-3.15	\$3.695.31	\$14.3620.65	
Cobra Head	28,500	250	101	\$10.0814.50	\$2.894.16	\$4.596.60	\$17.5625.26	
Cobra Head	50,000	400	162	\$9.4113.53	\$2.403.45	\$7.4010.64	\$19.2127.62	
Flood	28,500	250	101	\$9.8614.18	\$2.103.02	\$4.596.60	\$16.5523.80	
Flood	50,000	400	162	\$15.4722.25	\$1.972.83	\$7.4010.64	\$24.8435.72	
Flood	130,000	1,000	405	\$19.38 27.87	\$2.60 3.74 \$	S18.46 26.55	\$40.44 58.16	
SP2 Spectra	9,500	100	41	\$ 21.51 <u>30.93</u>	\$ 2.69 3.87	\$1.872.69	\$ 26.07 37.49	
Metal Halide Light								
ALN 440	16,000	175	71	\$ 23.28 <u>33.48</u>	\$ 2.26 3.25	\$3.264.69	\$ 28.80 41.42	
Flood	50,000	400	162	\$ 10.50 15.10	\$ 1.92 2.76	\$7.4010.64	\$19.8228.50	
Flood	130,000	1,000	405	\$17.8725.70	\$2.533.64	\$18.4626.55	\$38.8655.89	
Shoebox	16,000	175	71	\$19.6628.27	\$2.543.65	\$3.264.69	\$25.4636.61	
Shoebox	28,500	250	101	\$20.9330.10	\$2.844.08	\$4.596.60	\$28.3640.78	
SP2 Spectra	9,500	100	41	\$21.3430.69	\$2.60 3.74	\$1.872.69	\$25.8137.12	
Vertical Shoebox	130,000	1,000	405	\$22.06 31.72	\$2.884.14	\$ 18.46 <u>26.55</u>	\$43.4062.41	

Florida Public Utilities Company F.P.S.C. Electric Tariff No. 56 Third Revised Volume No. I

Second Third Revised Sheet No. 56 Cancels First Second Revised Sheet

(Continued on Sheet No. 57)

Issued by: Jeffry M. Householder <u>Kevin Webber</u>, President 2019

RATE SCHEDULE LS LIGHTING SERVICE

(Continued from Sheet No. 56)

Charges for other Company-owned facilities:

1)	30' Wood Pole	\$ 4.186.01
2)	40' Wood Pole Std	\$ 9.2913.36
3)	18' Fiberglass Round	\$ 8.6512.44
4)	13' Decorative Concrete	\$ 12.2617.63
5)	20' Decorative Concrete	\$ 14.2320.46
6)	35' Concrete Square	\$ 13.7219.73
7)	10' Deco Base Aluminum	\$ 16.0923.14
8)	30' Wood Pole Std	\$ 4.646.67

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. For current

purch

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 65 & 66.

Conservation Costs

See Sheet No. 65 & 66.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 58)

Issued by: Jeffry M. Householder Kevin Webber, President 01 2019

RATE SCHEDULE OSL MERCURY VAPOR LIGHTING SERVICE (Closed To New Installations)

(Continued from Sheet No. 58)

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to customer for mercury vapor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 initial level of lumens mounted on wood poles, as described herein.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Lamp Size	KWH/Mo.	Facilities	Maintenance*	Energy	Total
Lumens	Estimate	Charge	Charge	Charge	Charge
7,000	72	\$1.211.74	\$ 1.07 1.54	\$3.204.60	\$ 5.48 <u>7.88</u>
20,000	154	\$1.331.91	\$ 1.15 <u>1.65</u>	\$6.899.91	\$9.3713.47

For concrete or fiberglass poles and/or underground conductors, etcetera, the customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Issued by: Jeffry M. Householder Kevin Webber, President 2019

Florida Public Utilities Company F.P.S.C. Electric Tariff No. 59 Third Revised Volume No. I Second Third Revised Sheet No. 59
Cancels First Second Revised Sheet

(Continued on Sheet No. 60)

Issued by: Jeffry M. Householder Kevin Webber, President 2019

RATE SCHEDULE IS-EXP INTERRUPTIBLE (EXPERIMENTAL)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties. This service is limited to a maximum of 4 customers. This Rate Schedule shall expire on February 8, 2015.

Applicability

Applicable to customers eligible for Rate Schedule GSLD with a load factor equal to or exceeding 35% and who have executed a Special Contract approved by the Commission. The company reserves the right to limit the total load and type customer served under this rate. Accounts established under this rate will be limited to premises where the interruption will primarily affect the customer, its employees, agents, lessees, tenants and guests and will not significantly affect members of the general public nor interfere with functions performed for the protection of public health or safety.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage. Interruptible service under this rate is subject to interruption during any On-Peak time period that the Company elects to notify customer, with a minimum of two (2) hours notice, that the customer must fully interrupt taking electric power from the Company. The Company is limited to an On-Peak period maximum of 200 hours of required interruption per year per customer.

Monthly Rate

Customer Facilities Charge:

\$136.45196.23 per customer per month

Demand Charge:

Each KW of Billing Demand

\$ 5.568.00/KW

Base Energy Charge:

All KWH

0.220316¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Issued by: Jeffry M. Householder Kevin Webber, President 01 2019

RATE SCHEDULE RS RESIDENTIAL SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable for service to a single family dwelling unit occupied by one family or household and for energy used in commonly-owned facilities in condominium and cooperative apartment buildings.

Character of Service

Single-phase service at nominal secondary voltage of 115/230 volts; three-phase service if available.

Limitations of Service

The maximum size of any individual single-phase motor hereunder shall not exceed five (5) horsepower.

The Company shall not be required to construct any additional facilities for the purpose of supplying three-phase service unless the revenue to be derived therefrom shall be sufficient to yield the Company a fair return on the value of such additional facilities.

Monthly Rate

Customer Facilities Charge:

\$21.13 per customer per month

Base Energy Charge:

- 2.959¢/KWH for usage up to 1000 KWH's/month
- 4.845 ¢/KWH for usage above 1000 KWH's/month

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

(Continued on Sheet No. 41)

RATE SCHEDULE GS GENERAL SERVICE – NON DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties And on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial lighting, heating, cooking and small power loads aggregating 25 KW or less.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point.

Monthly Rate

Customer Facilities Charge:

\$34.72 per customer per month

Base Energy Charge:

All KWH

3.618 ¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 44)

Issued by: Kevin Webber, President

RATE SCHEDULE GSD GENERAL SERVICE – DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 25 KW but less than 500 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 25 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$102.65 per customer per month

Demand Charge:

Each KW of Billing Demand

\$5.59/KW

Base Energy Charge

All KWH

0.682¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet Nos. 65 & 66.

(Continued on Sheet No. 46)

Issued by: Kevin Webber, President

RATE SCHEDULE GSLD GENERAL SERVICE-LARGE DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$196.23per customer per month

Demand Charge:

Each KW of Billing Demand

\$8.00/KW

Base Energy Charge

All KWH

0.316¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 65 & 66.

(Continued on Sheet No. 48)

Issued by: Kevin Webber, President

RATE SCHEDULE GSLDT - EXP GENERAL SERVICE – LARGE DEMAND TIME OF USE (EXPERIMENTAL)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties. This service is limited to a maximum of 3 customers. This Rate Schedule shall expire on February 8, 2015.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$196.23per customer per month

Demand Charge:

Each KW of Maximum Billing Demand

\$8.00/KW

Base Energy Charge:

AllKWH

0.316¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission normally each year in January. For current purchase power costs included in the tariff see sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Maximum Billing Demand Charge for the currently effective billing demands.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet Nos. 65 & 66.

(Continued on Sheet No. 50)

RATE SCHEDULE GSLD 1 GENERAL SERVICE - LARGE DEMAND 1

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial services of customers contracting for at least 5,000 kilowatts of electric service.

Character of Service

Three-phase, 60 hertz, electric service delivered and metered at a single point at the available transmission voltage, nominally 69,000 volts or higher.

Monthly Base Rates

Customer Facilities Charge:

\$1,215.10

Base Transmission Demand

Charge:

\$2.26/KW of Maximum/NCP Billing Demand

Excess Reactive Demand

Charge:

\$0.54/kVar of Excess Reactive Demand

Purchased Power Charges (See Sheet 52 for descriptions)

The Purchased Power Charges recover Energy and Demand Charges billed to FPUC by FPUC's Wholesale Energy Provider and Wholesale Cogeneration Provider including applicable line losses and taxes. Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For correct purchased power charges included in the tariff, see Sheet No. 70 & 71.

Minimum Bill

The minimum monthly bill is the sum of the Transmission Demand Charge and the Customer Charge plus any Purchased Power Charges attributed to Transmission Demand Fuel Charge.

Terms of Payment

Bills are rendered net and due and payable within twenty (20) days from date of bill.

Conservation Costs

See Sheet Nos. 65 & 66.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 51)

Issued by: Kevin Webber, President

RATE SCHEDULE SB STANDBY SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable only to customers which are self-generators with capabilities of serving the customer's full electronic power requirements and that require backup and/or maintenance service on a firm basis. This rate schedule is not applicable to self-generating customers for supplemental service.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage. The contract demand shall not exceed the KW capacity of customer's generator.

Monthly Rate

Customer Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW-\$150.94
- (b) For those customers who have contracted for standby service of 500 KW or greater-\$1,215.10.

Local Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW- \$3.92/KW.
- (b) For those customers who have contracted for standby service of 500 KW or greater -\$0.98/KW.

Purchased Power Charges

Demand and energy used by the customer in any month shall be charged at the then currently effective rates of the Company's wholesale supplier adjusted for estimated line losses and applicable taxes. Such charges will consist of Coincident Peak (CP) Demand charge and an energy charge. The CP Demand shall be the customer's measured KW coincident in time with that of the Company's maximum monthly demand at the substation serving the system to which the customer is connected. The energy charge shall be applied to the measured KWH during the billing period and shall be based on the actual energy charge (including fuel charges) of the Company's wholesale supplier during the billing period.

The currently effective rates of the Company's wholesale supplier would result in the following demand and energy charges for purchased power after adjustment for estimated line losses and applicable taxes. These are shown for illustrative purposes only. Actual purchased power rates in effect at the time of use shall be used for determining the monthly unit charges.

CP Demand Charge - Each KW of CP Demand

\$5.62/KW

Energy Charge - All

3.583¢

(Continued on Sheet No. 53)

Issued by: Kevin Webber, President

RATE SCHEDULE LS LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by high-pressure sodium vapor or metal halide lamps mounted on company poles as described herein. Company-owned facilities will be installed only on Company-owned poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type	Lamp	Size	KWH/Mo.	Facilities	Maintenance*	Energy	Total
Facility	Lumens	Watts	Estimate	Charge	Charge	Charge	Charge
				6-3-00 Stabl	S-1005		,
High Pressure Sod	ium Lights						
Acorn	16,000	150	61	\$24.53	\$3.11	\$3.98	\$31.62
ALN 440	16,000	150	61	\$34.99	\$4.14	\$3.98	\$43.11
Amer. Rev.	9,500	100	41	\$12.05	\$4.10	\$2.69	\$18.84
Amer. Rev.	16,000	150	61	\$11.29	\$4.16	\$3.98	\$19.43
Cobra Head	9,500	100	41	\$ 9.05	\$2.63	\$2.69	\$14.37
Cobra Head	22,000	200	81	\$12.19	\$3.15	\$5.31	\$20.65
Cobra Head	28,500	250	101	\$14.50	\$4.16	\$6.60	\$25.26
Cobra Head	50,000	400	162	\$13.53	\$3.45	\$10.64	\$27.62
Flood	28,500	250	101	\$14.18	\$3.02	\$6.60	\$23.80
Flood	50,000	400	162	\$22.25	\$2.83	\$10.64	\$35.72
Flood	130,000	1,000	405	\$27.87	\$3.74	\$26.55	\$58.16
SP2 Spectra	9,500	100	41	\$30.93	\$3.87	\$2.69	\$37.49
Metal Halide Light	S						
ALN 440	16,000	175	71	\$33.48	\$3.25	\$4.69	\$41.42
Flood	50,000	400	162	\$15.10	\$2.76	\$10.64	\$28.50
Flood	130,000	1,000	405	\$25.70	\$3.64	\$26.55	\$55.89
Shoebox	16,000	175	71	\$28.27	\$3.65	\$4.69	\$36.61
Shoebox	28,500	250	101	\$30.10	\$4.08	\$6.60	\$40.78
SP2 Spectra	9,500	100	41	\$30.69	\$3.74	\$2.69	\$37.12
Vertical Shoebox	130,000	1,000	405	\$31.72	\$4.14	\$26.55	\$62.41

(Continued on Sheet No. 57)

Issued by: Kevin Webber, President

RATE SCHEDULE LS LIGHTING SERVICE

(Continued from Sheet No. 56)

Charges for other Company-owned facilities:

1)	30' Wood Pole	\$ 6.01
2)	40' Wood Pole Std	\$ 13.36
3)	18' Fiberglass Round	\$ 12.44
4)	13' Decorative Concrete	\$ 17.63
5)	20' Decorative Concrete	\$ 20.46
6)	35' Concrete Square	\$ 19.73
7)	10' Deco Base Aluminum	\$ 23.14
8)	30' Wood Pole Std	\$ 6.67

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. For current

purch

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 65 & 66.

Conservation Costs

See Sheet No. 65 & 66.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 58)

Issued by: Kevin Webber, President

RATE SCHEDULE OSL MERCURY VAPOR LIGHTING SERVICE (Closed To New Installations)

(Continued from Sheet No. 58)

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to customer for mercury vapor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 initial level of lumens mounted on wood poles, as described herein.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Lamp Size	KWH/Mo.	Facilities	Maintenance*	Energy	Total
Lumens	Estimate	Charge	Charge	Charge	Charge
7,000	72	\$1.74	\$1.54	\$4.60	\$7.88
20,000	154	\$1.91	\$1.65	\$9.91	\$13.47

For concrete or fiberglass poles and/or underground conductors, etcetera, the customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 60)

Issued by: Kevin Webber, President

RATE SCHEDULE IS-EXP INTERRUPTIBLE (EXPERIMENTAL)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties. This service is limited to a maximum of 4 customers. This Rate Schedule shall expire on February 8, 2015.

Applicability

Applicable to customers eligible for Rate Schedule GSLD with a load factor equal to or exceeding 35% and who have executed a Special Contract approved by the Commission. The company reserves the right to limit the total load and type customer served under this rate. Accounts established under this rate will be limited to premises where the interruption will primarily affect the customer, its employees, agents, lessees, tenants and guests and will not significantly affect members of the general public nor interfere with functions performed for the protection of public health or safety.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage. Interruptible service under this rate is subject to interruption during any On-Peak time period that the Company elects to notify customer, with a minimum of two (2) hours notice, that the customer must fully interrupt taking electric power from the Company. The Company is limited to an On-Peak period maximum of 200 hours of required interruption per year per customer.

Monthly Rate

Customer Facilities Charge:

\$196.23 per customer per month

Demand Charge:

Each KW of Billing Demand

\$ 8.00/KW

Base Energy Charge:

All KWH 0.316¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Issued by: Kevin Webber, President

1		Before the Florida Public Service Commission
2		Direct Testimony of Michelle Napier
3		On Behalf of
4		Florida Public Utilities Company
5		
6	Q.	Please state your name and business address.
7	A.	My name is Michelle D. Napier. My business address is 1635 Meathe Drive, West
8		Palm Beach, Florida 33411.
9		
10	Q.	By whom are you employed and in what capacity?
11	A.	I am employed by Florida Public Utilities Company ("FPUC" or "Company") as
12		Manager of Regulatory Affairs.
13		
14	Q.	Can you please provide a brief overview of your educational and employment
15		background?
16	A.	I received a Bachelor of Science degree in Finance from the University of South
17		Florida in 1986. I have been employed with FPUC since 1987. During my
18		employment at FPUC, I have performed various roles and functions in accounting,
19		including General Accounting Manager before moving to the Regulatory department
20		in 2011. I am currently the Manager of Regulatory Affairs. In this role, my
21		responsibilities include directing the regulatory activities for FPUC. This includes
22		regulatory analysis and filings before the Florida Public Service Commission (FPSC)
23		for FPUC, FPUC-Indiantown, FPUC-Fort Meade, Florida Division of Chesapeake

1		Utilities (CFG) and Peninsula Pipeline Company.
2		
3	Q.	Have you ever testified before the FPSC?
4	A.	Yes. I have previously provided written, pre-filed testimony in a variety of the
5		Company's annual proceedings, including the Purchased Gas Adjustment, Docket
6		No. 20170003-GU, Gas Reliability Infrastructure Program (GRIP) Cost Recovery
7		Factors for FPUC and our sister company, CFG, Docket No. 20120036-GU and the
8		Swing Service Cost Recovery for FPUC and CFG, Docket No. 20170191-GU.
9		
10	Q.	What is the purpose of your testimony in this docket?
11	A.	My testimony will support the costs included in the calculations of the Company's
12		requested increase in base rates due to the losses incurred because of Hurricane
13		Michael.
14		
15	Q.	Are you sponsoring any exhibits in this case?
16	A.	Yes, I am sponsoring Exhibits MDN-1 through MDN-7 as well as Attachments A
17		through H to the Petition, which summarize the costs of the storm and the calculation
18		of the requested rate increase.
19		
20	Q.	Were these schedules completed by you, or under your direct supervision?
21	A.	Yes, these schedules were completed under my direct supervision and review.
22		

2 | Page

Witness: Michelle Napier

1	Q.	Does the requested limited rate increase contain any costs other than thos
2		incurred for Hurricane Michael?
3	A.	No, the schedules are only based on Hurricane Michael-related costs.
4		
5	Q.	Describe the schedules included.
6	A.	As mentioned previously, my Exhibits MDN-1 through MDN-7 summarize the cost
7		and calculation of the base rate increase, which are based on several components
8		These components are:
9		1. Recovery of a return on changes in rate base related to capital additions made
10		as a result of Hurricane Michael (Exhibit MDN-1 Schedule B-1).
11		2. Recovery of depreciation and property taxes related to these capital
12		improvements. (Exhibit MDN-1 Schedule B-1 and C-1)
13		3. Recognition of a decrease in billing determinates approved in our last rate
14		case due to permanently lost customers. (Exhibit MDN-1 Schedule C-1)
15		This decrease was calculated as part of the overall calculation of the
16		regulatory asset for this decrease for the period November 2018 to
17		December 2019 requested in the separate, contemporaneous filing to
18		establish regulatory assets for the storm costs. The calculation of the yearly
19		effect is shown on MDN-5. As discussed in the separate request to
20		establish regulatory assets petition, the Northwest Division has experienced
21		minimal growth for many years, consistent with the stagnant economy of
22		the rural counties in that division; therefore, we expect this trend in

3 | Page

1		customers to continue and have included the decrease in the 2020
2		projections in MDN-1, Schedule C-1.
3	4.	Establishment of a regulatory asset for the incremental costs of Hurricane
4		Michael that would normally be charged to the storm reserve to be included
5		in working capital and amortized over 30 years. (Exhibit MDN-4)
6	5.	Establishment of a regulatory asset for the changes to accumulated
7		depreciation for the unrecovered accumulated depreciation and the cost of
8		removal net of salvage related to the storm, which would also be included
9		in working capital and amortized over 30 years. (Exhibit MDN-7)
10	6.	Recovery through working capital and amortization expense related to a
11		regulatory asset being requested in a separate petition for the billing
12		determinants lost from November 2018 to December 2019 due to
13		permanently lost customer accounts, which impacted the Company's ability
14		to cover operating costs. This regulatory asset also covers the storm reserve
15		shortfall caused by the fact that the Company will not be able to recover the
16		full amount approved for recovery in Docket No. 20180061-EI due to these
17		lost customer accounts (Exhibit MDN-5). This regulatory asset is separate
18		and apart from the reduction in billing determinants discussed in item 3
19		above.
20	7.	Recovery through working capital and amortization expense related to a
21		regulatory asset being requested in a separate petition for the expenses not
22		recovered in base rates due to customers being without power in the month

of October 2018 and for lighting customers in October and November 2018

23

1		which impacted the Company's ability to cover operating costs. (Exhibit
2		MDN-6).
3		8. Distribution of the requested revenue requirement and comparison of
4		current and proposed rates (Exhibits MDN-2 and MDN-3).
5		
6	Q.	How did you calculate the return on the storm costs?
7	A.	The midpoint of the projected 2020 weighted average cost of capital rate (WACC)
8		was used to calculate the return.
9		
10	Q.	What type of costs were included in the proposed regulatory asset for the storm
11		costs typically charged to the storm reserve?
12	A.	Costs included in this proposed regulatory asset include payroll and payroll-related
13		costs, employee expenses, contractor costs, logistics costs, fuel, equipment rental,
14		materials, call center overtime costs, uncollectible accounts expense related to
15		revenues prior to the storm that could not be collected due to the lost customers, and
16		interest on the balance thru December 2019 or prior to the implementation of new
17		rates. The costs are summarized on MDN-4.
18		
19	Q.	What type of costs were included in the regulatory asset for the changes to
20		accumulated depreciation?
21	A.	As shown on MDN-7, the cost of removal was substantial due to having to use
22		contractors for much of the work. The net book value of retired assets, along with
23		the cost of removal net of salvage was included in this proposed regulatory asset,
		5 P a g e

Witness: Michelle Napier

1		which is being more specifically addressed by a separate petition that we anticipate
2		filing contemporaneously with our request for a limited proceeding rate increase.
3		The Company is asking for recovery of the proposed regulatory asset through
4		working capital and that the costs be amortized over 30 years in the filing.
5	Q.	Please describe the recovery of the regulatory asset you are requesting for lost
6		customers.
7	A.	The establishment of this regulatory asset is also being addressed in the separate
8		petition I referenced previously with regard to accumulated depreciation. In the
9		context of the request in that proceeding, FPUC is asking for recovery of that
1.0		proposed regulatory asset in working capital and to amortize the expense over five
L1		years. Exhibit MDN-5 includes the calculation for this proposed asset and the
L2		related expense.
L3		
L4	Q.	Please describe the recovery of the regulatory asset you are requesting for
L5		expenses not recovered in base rates?
L6	A.	The establishment of this regulatory asset is also being requested in the referenced
L7		separate petition. By this filing, the Company is seeking recovery of the proposed
L8		regulatory asset in working capital, along with amortization expense over five years.
L9		My Exhibit MDN-6 provides the calculation of this proposed regulatory asset and
20		the associated expense.
21		
22	Q.	Does this conclude your testimony?
23	A.	Yes.
		6 P a g e

Witness: Michelle Napier

Florida Public Utilities Company
Limited Proceeding Electric
Estimated First Year Revenue Requirements

Docket No. Exhibit Schedule

MDN-1 Page 1 of 13 A-1

Revenue Requirement Calculation	Pr	ojected 2020
3 Jurisdictional Adjusted Rate Base	\$	67,684,489
4 Rate of Return on Rate Base		6.2600%
5 Required Jurisdictional Net Operating Income (Line 2 x 3)	\$	4,237,049
6 Required Net Operating Income (Line 4)	\$	4,237,049
7 Jurisdictional Adjusted Net Operating Income (Loss)	\$	(2,292,738)
8 Net Operating Income Deficiency (Excess) (Line 5-6)	\$	6,529,787
9 Net Operating Income Multiplier		1.3442
10 Revenue Requirement (Line 7 x 8)	\$	8,777,340

ORI	DA PUBLIC SERVICE COMMISSION	- 10		FOR INCREMENTAL EXPLANATION:	ADJUSTED RATE BAS ADDITIONS REQUESTE	D IN THE LIMITED P				Exhibit MDN-1 Page Docket No.:	2 of 13
	ANY: Florida Public Utilities Company				Provide a schedule of the for the test year, the price year. Provide the details	year and the most m	cont historical		Type of Date Shown: Projected Test Year Ended December 31, 2020		
		(1)	(2) Accumulated Provision for	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Plant in Service	Depreciation and Amortization	Net Plant in Service (1 - 2)	CWIP - No AFUDC	Plant Held For Future Use	Nuclear Fuel - No AFUDC (Net)	Net Utilky Plant	Working Capital Allowance	Other Rate Base Items	Total Rate Base
2 3	System Per Books (B-3) Jurisdictional Factors Jurisdictional Per Books	19,524,156 100% 19,524,156	458,133 100% 458,133	19,982,290 100% 19,982,290		0 100%	0 100%	19,982,290 100%	100%	4070	19,982,
5	Adjustments: Regulatory Asset for Storm Costs			13,902,290	· ·			19,982,290	100%	100%	19,982,
789001234567890123456	Regulatory Asset Lost Customers Regulatory Asset Exp. Not Recovered Regulatory Asset for Unrecovered A/D								38,519,628 57,289 885,855 7,739,448		38,519, 557. 885, 7,739,
7	Total Adjustments —			1.0							
9	Adjusted Jurisdictional	19,524,156	458,133	19,982,290	- F			-	47,702,199	•	47,702.
_				10,000,730				19,982,290	47,702,199		67,684,4

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Schedule B-2 RATE BASE ADJUSTMENTS FOR INCREMENTAL ADDITIONS REQUESTED IN THE LIMITED PROCEEDING Exhibit MDN-1 Page 3 of 13 Docket No.: 0 FLORIDA PUBLIC SERVICE COMMISSION **EXPLANATION:** List and explain all proposed adjustments to the 13-month average Type of Data Shown: rate base for the test year, the prior year and the most recent COMPANY: Florida Public Utilities Company Projected Test Year Ended December 31, 2020 historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them. (1) (2) Jurisdictional Amount of Line Adjustment Reason for Adjustment or Omission Adjustment No. Adjustment Title Amount Jurisdictional (1) x (2) (provide supporting schedule) Factor PLANT Commission Adjustment: NONE IN STORM PROJECTS ON MFR B-1 3 5 Company Adjustment: NONE IN STORM PROJECTS ON MFR B-1 ACCUMULATED DEPRECIATION Commission Adjustment: NONE IN STORM PROJECTS ON MFR B-1 9 10 11 Company Adjustment: NONE IN STORM PROJECTS ON MFR B-1 12 13 14 15 WORKING CAPITAL Commission Adjustment 15 17 NONE IN STORM PROJECTS ON MFR B-1

\$ 38,519,628

\$ 47,702,199

557,268

885,855

7,739,448

100%

100%

100%

100%

100%

\$

38,519,628

557,268

885,855

7,739,448

47,702,199

18 19

20 21 22

23

24 Total

Company Adjustment:

Regulatory Asset for Storm Costs (MDN-4) Regulatory Asset for Lost Customers (MDN-5)

Regulatory Asset for Expenses Not Recovered During Restoration (MDN-6)

Regulatory Asset for Unrecovered Accumulated Depreciation Cost of Removal Net of Salvage (MDN-7)

Schedule B-3
Florida Public Utilities Company
Limited Proceeding Electric
FOR INCREMENTAL ADDITIONS FOR HURRICANE MICHAEL

Exhibit MDN-1 Docket No.: Page 4 of 13

0

	Account Title	Act.	Act	- 7	December	January	February		140000						
N	24 25 265	#	#		2019	2020	2020		March 2020	Apri			May		June
	e Hurricane Michael Related					2000	2020		2020	2020	0		2020		2020
FE18164697W		1010	370E	\$	726,232										
FE18504697W	Distribution Station Equipment	1010	362E	\$	11,885										
FE18554697W	Distribution Poles	1010	364E	\$	8,597,303										
FE18564697W	OH Conductors	1010	365E	\$	4,774,186										
E18584697W	Underground Conductors	1010	367E	5	252,148										
E18594697W	Overhead Transformers	1010	368H	s	3,186,344										
E18604697W	Burled Transformers	1010	368B	\$	98,380										
E18614697W	Overhead Services	1010	369H	s	2,846,869										
E18624697W	Underground Services	1010	359B	S	30,667										
E18634697W	Install on Cust. Premises-AG	1010	371A	s	139,131										
FE18654697W	Street Lighting	1010	373A	\$	452,889										
			CONTRA	\$	21,116,035										
Retirement Pla	nt in Service:														
E18164697W	Meters	1010	370E	4											
E18504697W	Distribution Station Equipment	1010		\$	(49,088)										
E18554697W	Distribution Poles	1010	362E		2001-000-000-00										
E18564697W	OH Conductors	1010	364E	\$	(341,872)										
E18584697W	Underground Conductors		355E	\$	(280,444)										
E18594697W	Overhead Transformers	1010	367E												
E18604697W	Buried Transformers	1010	368H	\$	(250,997)										
E18614697W	Overhead Services	1010	368B	\$	(71,205)										
E18624697W	Underground Services	1010	369H	\$	(82,847)										
E18634697W	Install on Cust. Premises-AG	1010	369B												
E18654697W	Street Lighting	1010	371A	\$	(410,969)										
	Social deligations	1010	373A	\$	(104,456)										
et Change to P	Plant in Service			\$	(1,591,879) \$		\$ -	\$		\$		\$		\$	-
<u>umulative</u>	Meters	1010	370E	\$	677,144 S	CT7 114		00 7000							
umulative	Distribution Station Equipment	1010	362E	\$	11,885 S	677,144	20 TAMES		677,144	(0)	77,144	\$	677,144	5	677,14
umulative	Distribution Poles	1010	364E	S		11,885			11,885	\$	11,885	\$	11,885	\$	11,88
mulative	OH Conductors	1010	365E	9	8,255,431 \$	8,255,431	7,000	-	8,255,431	3577	55,431	\$	8,255,431		8,255,43
umulative	Underground Conductors	1010	367E	2	4,493,742 \$	4,493,742	., ., ., .,		4,493,742	\$ 4,4	93,742	\$	4,493,742		4,493,74
mulative	Overhead Transformers	1010	368H	2	252,148 \$	252,148		C	252,148	\$ 2	52,148	\$	252,148		252,14
maracive	Buried Transformers	1010	368B	5	2,935,348 \$	2,935,348			2,935,348		35,348		2,935,348		2,935,34
		1010		5	27,175 S	27,175		\$	27,175		27,175		27,175	2000	27,17
ımulative	Overhead Services	1010			2,764,022 S	2,764,022	\$ 2,764,022	, ,	2,764,022						
imulative		1010	369H	,					2,764,022	> 2,7	64,022	S	2.764.022	5	7 764 02
mulative mulative mulative	Overhead Services Underground Services	1010	369B	\$	30,667 \$	30,667	\$ 30,667	154	30,667			1000	2,764,022		
imulative imulative imulative imulative	Overhead Services Underground Services Install on Cust. Premises-AG	1010 1010	369B 371A	\$	30,667 \$ (271,838) \$	30,667 (271,838)	\$ 30,667 \$ (271,838	\$		\$	30,667	\$	30,667	\$	30,667
umulative umulative umulative umulative umulative umulative	Overhead Services Underground Services Install on Cust. Premises-AG Street Lighting	1010	369B	\$ \$ \$	30,667 \$	30,667	\$ 30,667 \$ (271,838 \$ 348,434	\$	30,667	\$ (2		\$		\$	2,764,022 30,667 (271,838 348,434

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Florida Public Utilities Company
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FOR INCREMENTAL ADDITIONS FOR HURRICANE MICHAEL

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Account Title	Act	Act.		December		January				2	
Monthly Day of at	#	#		2019		2020	February 2020	March	April	May	June
Monthly Depreciation:							2020	2020	2020	2020	2020
Meters	1080	370E	\$	828	\$	(2,088) \$	(2.000) .				
Distribution Station Equipment	1080	362E	\$		s	(24) \$	(2,088) \$	(2,088) \$	(2,088) \$	(2,088) \$	(2,088
Distribution Poles	1080	364E	5		\$	(26,830) \$	(24) \$	(24) \$	(24) \$	(24) \$	(24
OH Conductors	1080	365E	s		Š	(12,732) \$	(26,830) \$	(26,830) \$	(26,830) \$	(26,830) \$	(26,830
Underground Conductors	1080	367E	5		S	* 1 * 5 * 1 * 1	(12,732) \$	(12,732) \$	(12,732) \$	(12,732) \$	(12,732
Overhead Transformers	1080	368H	5		Š	(672) \$	(672) \$	(672) \$	(672) \$	(672) \$	(672
Buried Transformers	1080	368B	s	-	s	(9,784) \$	(9,784) \$	(9,784) \$	(9,784) \$	(9,784) \$	(9,784
Overhead Services	1080	369H	Ś		Š	(91) \$	(91) \$	(91) \$	(91) S	(91) \$	(91
Underground Services	1080	3698	s		5	(8,292) \$	(8,292) \$	(8,292) \$	(8,292) \$	(8,292) \$	1000
Install on Cust. Premises-AG	1080	371A	S	2	3	(92) \$	(92) \$	(92) \$	(92) S	(92) \$	(8,292)
Street Lighting	1080	373A	\$	-	5	1,019 \$	1,019 \$	1,019 \$	1,019 S	1,019 \$	(92)
	(01.57)	5,57	5	-		(1,423) \$	(1,423) \$	(1,423) \$	(1,423) S	(1,423) \$	1,019
Actual A/D up to Storm for Retirements:			3		\$	(61,009) \$	(61,009) \$	(61,009) \$	(61,009) \$	(61,009) \$	(1,423)
Meters	1080	370E	\$	20.500						(01,009) 3	(61,009)
Distribution Station Equipment	1080	362E	2	29,530							
Distribution Poles	1080	364E									
OH Conductors	1080		S	123,416							
Underground Conductors	1080	365E	\$	144,737							
Overhead Transformers		367E	0.20								
Buried Transformers	1080	368H	\$	217,454							
Overhead Services	1080	368B	50,00								
Underground Services	1080	369H	\$	49,211							
Install on Cust. Premises-AG	1080	369B									
Street Lighting	1080	371A	S	199,813							
Sacet Ognung	1080	373A	\$	59,926							
			5	824,187	\$	- \$	- s	- s	- \$		
Total Cumulative Accumulated Depreciation									- ,	- \$	•
Meters	1080	370E	5	20 600							
Distribution Station Equipment	1080	362E	5	29,630		27,542 \$	25,454 \$	23,366 \$	21,279 \$	19,191 \$	****
Distribution Poles	1080	364E	- 65	***	\$	(24) \$	(48) \$	(71) \$	(95) \$	(119) \$	17,103
OH Conductors	1080		\$	123,416		96,586 \$	69,756 \$	42,926 S	16,095 \$		(143)
Underground Conductors	1080	365E	S	144,737	\$	132,005 \$	119,272 \$	106,540 \$	93,808 \$	(10,735) \$	(37,565)
Overhead Transformers		367E	\$		\$	(672) \$	(1,345) \$	(2,017) \$	(2,690) \$	81,076 \$	68,343
Burled Transformers	1080	368H	Ş	217,454	\$	207,670 \$	197,885 \$	188,101 \$	178,316 \$	(3,362) \$	(4,034)
Overhead Services	1080	368B	\$	-	\$	(91) \$	(181) \$	(272) \$	(362) \$	168,532 \$	158,747
Underground Services	1080	369H	\$	49,211	\$	40,919 \$	32,627 \$	24,335 \$		(453) \$	(543)
Install on Cust. Premises-AG	1080	369B	\$	-	\$	(92) \$	(184) \$	(276) \$	16,043 \$	7,751 \$	(541)
Street Lighting	1080	371A	\$	199,813	\$	200,832 \$	201,852 \$	202,871 \$	(368) \$	(460) \$	(552)
Subsecting Turning Cumulative Accumulated Depreciation Balance	1080	373A	\$	59,926	\$	58,503 \$	57,080 \$	55,658 \$	203,891 \$	204,910 \$	205,929
Cumulative Net Increase In Rate Base		8	\$	824,187		763,178 \$	702,169 \$	53,658 \$ 641,160 \$	54,235 \$	52,812 \$	51,389
The time ease in Rate Base		- 5	\$	20,348,343	\$	20,287,334 \$	20,226,326 \$	20,165,317 \$	580,151 \$	519,142 \$	458,133
		85					Toleroloro 3	20,105,51/ \$	20,104,308 \$	20,043,299 \$	19,982,290

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Limited Proceeding Electric
FOR INCREMENTAL ADDITIONS FOR HURRICANE MICHAEL

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	Account Title	Act.	Act.	December 2019		January		February		March		April	_	May	_	June
Depreciation	on Expense	Rate	(90)	2019		2020		2020		2020		2020		2020		2020
370E	Meters	3.7%														2020
362E	Distribution Station Equipment	2.4%			\$	2,088	\$	2,088	\$	2,088	\$	2,088	S	2,088	•	2,08
364E	Distribution Poles	3.9%			\$	24	\$	24	\$	24	\$	24	100000	24	2000	2,00
365E	OH Conductors				\$	26,830	\$	26,830	\$	26,830	\$	26,830		26,830		
367E	Underground Conductors	3.4%			\$	12,732	\$	12,732	5	12,732	5	12,732	100000	12,732		26,83
368H	Overhead Transformers	3.2%			\$	672	\$	672	\$	672	S	572		672	2	12,73
3688	Buried Transformers	4.0%			\$	9,784	\$	9,784	5	9,784	S	9,784			\$	67
369H	Overhead Services	4.0%			\$	91	\$	91	\$	91	5	91	č	9,784	>	9,78
369B	Underground Services	3.6%			\$	8,292	\$	8,292	5	8,292	5	8,292	2	91	\$	9
371A		3.6%			\$	92	\$	92		92	5	92		8,292	\$	8,29
373A	Install on Cust Premises-AG	4.5%			\$	(1,019)	S	(1,019)	-	(1,019)	0		10000	92	\$	9:
	Street Lighting	4.9%			\$	1,423		1,423	Š	1,423		(1,019)		(1,019)	\$	(1,01
Total Depre	cation				\$	61,009		61,009	Š		2	1,423		1,423	\$	1,42
							-	01,003	3	61,009	>	61,009	\$	61,009	\$	61,009
Property Tax		408			\$	32,540 \$	s	32,540	•	32,540		20000	1			
Reduced O 8	& M due to new equipment	500's			Ś		\$	52,540	-		2	32,540	\$	32,540	\$	32,540
	x on Lost Customer Revenue	408			s	29 9	č	29	2	•	\$	-	\$	7.	\$	9 70 6
Total Expens	se				5	93,578			>	29	\$	29	\$	29	\$	29
					_	25,378 3	_	93,578	>	93,578	\$	93,578	\$	93,578	\$	93,578
tevenues-Lo	ost Customers 2020				\$	(40,223) \$	S	(40,223)	\$	(40,223)	\$	(40,223)	\$	(40,223)	\$	(40,223

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	Account Title	Act.	Act.	 July		August	Contro								
		#	#	2020		2020	Septer 202		October		November		December		13-Month
Tant in Service-H	lurricane Michael Related						202	.0	2020		2020		2020		Average
E18164697W	Meters	1010	370E												
E18504697W	Distribution Station Equipment	1010	362E												
E18554697W	Distribution Poles	1010	364E												
E18564697W	OH Conductors	1010	365E												
E18584697W	Underground Conductors	1010	367E												
E18594697W	Overhead Transformers	1010	368H												
E18504697W	Buried Transformers	1010	368B												
18614697W	Overhead Services	1010	369H												
18624697W	Underground Services	1010	3698												
E18634697W	Install on Cust. Premises-AG	1010	371A												
E18654697W	Street Lighting	1010	373A	 											
														-	
tirement Plant	in Service:														
18164697W	Meters	1010	370E												
18504697W	Distribution Station Equipment	1010	3628												
18554697W	Distribution Poles	1010	364E												
18564697W	OH Conductors	1010	365E												
18584697W	Underground Conductors	1010	367E												
18594697W	Overhead Transformers	1010	368H												
18604697W	Buried Transformers	1010	368B												
18614697W	Overhead Services	1010	369H												
18624697W	Underground Services	1010	369B												
18634697W	Install on Cust. Premises-AG	1010	371A												
18654697W	Street Lighting	1010	373A												
t Change to Plan	nt in Service			\$	\$		\$	- :	s .	\$		s			
mulative	Meters	****						- C					•		
mulative	Distribution Station Equipment	1010	370E	\$ 677,144		577,144		77,144	677,3	44 S	677,144	5	677,144	•	proper a c
mulative	Distribution Poles	1010	362E	\$ 11,885	200	11,885	\$	11,885		85 S	11,885		10.00		677,14
mulative	OH Conductors	1010	364E	\$ 8,255,431		8,255,431		55,431			8,255,431		11,885	100	11,88
mulative	Underground Conductors	1010	365E	\$ 4,493,742		4,493,742	5 4,4	93,742			4,493,742	100	8,255,431	0.0	8,255,43
mulative	Overhead Transformers	1010	367E	\$ 252,148	5	252,148		52,148		48 \$	252,148		4,493,742	35.1	4,493,74
mulative	Buried Transformers	1010	368H	\$ 2,935,348	\$	2,935,348		35,348			2,935,348		252,148	100	252,14
mulative		1010	363B	\$ 27,175	\$	27,175		27,175	_,,_	75 S			2,935,348		2,935,34
mulative	Overhead Services	1010	369H	\$ 2,764,022	\$	2,764,022		64,022		9600 9950	27,175		27,175		27,17
mulative	Underground Services	1010	3698	\$ 30,667	\$	30,667		30,667		67 S	2,764,022		2,764,022	100	2,764,02
nulative	Install on Cust. Premises-AG	1010	371A	\$ (271,838)	5	(271,838)	1	71,838) \$		15 Mary 17 18 18 18 18 18 18 18 18 18 18 18 18 18	30,667		30,667	100	30,66
mulative Plant B	Street Lighting	1010	373A	\$ 348,434	1000	348,434	5. 372	48,434 S			(271,838)	200	(271,838)	33.5	(271,83
nulative Plant 8	salance			\$ 19,524,156		19,524,156		24,156 \$			348,434		348,434		348,43
								-,100 \$	19,524,1	5 00	19,524,156	\$	19,524,156	\$	19,524,15

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FOR INCREMENTAL ADDITIONS FOR HURRICANE MICHAEL

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	Account Title	Act.	Act		July .	August	Canta-L-				
	IDECTATE OF THE STATE OF THE ST	#	#		2020	2020	September 2020	October	November	December	13-Month
Monthly Deprec	The state of the s				100,000	2020	2020	2020	2020	2020	Average
	Meters	1080	370E	\$	(2,088) \$	(2,088) \$	(2 000) 6	ngarasarr. p			
	Distribution Station Equipment	1080	362E	s	(24) \$	(24) \$	(2,088) \$	(2,088) \$	(2,088) \$	(2,088)	
	Distribution Poles	1080	364E	\$	(26,830) S	(26,830) \$	(24) \$	(24) \$	(24) \$	(24)	
	OH Conductors	1080	365E	\$	(12,732) \$	(12,732) \$	(25,830) \$	(26,830) \$	(26,830) \$	(26,830)	
	Underground Conductors	1080	367E	S	(672) \$		(12,732) \$	(12,732) \$	(12,732) S	(12,732)	
	Overhead Transformers	1080	368H	S	(9,784) \$	(672) \$	(672) \$	(572) \$	(672) \$	(672)	
	Buried Transformers	1080	368B	Š	(91) \$	(9,784) \$	(9,784) \$	(9,784) \$	(9,784) \$	(9,784)	
	Overhead Services	1080	369H	\$	(8,292) \$	(91) \$	(91) \$	(91) \$	(91) 5	(91)	
	Underground Services	1080	369B	5	(92) \$	(8,292) \$	(8,292) \$	(8,292) \$	(8,292) \$	(8,292)	
	Install on Cust. Premises-AG	1080	371A	Š		(92) \$	(92) \$	(92) \$	(92) S	(92)	
	Street Lighting	1080	373A		1,019 \$	1,019 \$	1,019 \$	1,019 \$	1,019 \$	1,019	
		1080	SISH	5	(1,423) \$	(1,423) \$	(1,423) \$	(1,423) S	(1,423) \$	(1,423)	
etirements:				2	(61,009) \$	(61,009) \$	(61,009) \$	(61,009) \$	(61,009) \$	(61,009)	
	Meters	1080	370E							(02,005)	
	Distribution Station Equipment	1080	362E								
	Distribution Poles	1080	364E								
	OH Conductors	1080	200								
	Underground Conductors	1080	365E								
	Overhead Transformers		367E								
	Buried Transformers	1080	368H								
	Overhead Services	1080	3688								
	Underground Services	1080	369H								
	Install on Cust. Premises-AG	1080	369B								
	Street Lighting	1080	371A								
	ou eet agnang	1080	373A								
				\$	- \$	- S					
						- 3	- \$	- \$	- S	_	
tal Cumulative	Accumulated Depreciation					- 3	- 5	- \$	- \$		
tal Cumulative	<u>Accumulated Depreciation</u> Meters	1080	370F			5-18-18-18-18-18-18-18-18-18-18-18-18-18-					
tal Cumulațive	Meters	1080	370E	\$	15,015 \$	12,927 \$	10,839 \$	8,751 \$	6,664 \$	4,576 \$	17 1/
tal Cumulative		1080	362E	\$	15,015 \$ (166) \$	12,927 \$ (190) \$	10,839 \$ (214) \$			4,576 \$ (285) \$	
tal Cumulative	Meters Distribution Station Equipment	1080 1080	362E 364E	\$	15,015 \$ (166) \$ (64,395) \$	12,927 \$ (190) \$ (91,225) \$	10,839 \$	8,751 \$	6,664 \$ (261) \$	(285) \$	(14
tal <u>Cumulațive</u>	Meters Distribution Station Equipment Distribution Poles OH Conductors	1080 1080 1080	362E 364E 365E	\$ \$	15,015 \$ (166) \$ (64,395) \$ 55,611 \$	12,927 \$ (190) \$ (91,225) \$ 42,879 \$	10,839 \$ (214) \$	8,751 \$ (238) \$	6,664 \$ (261) \$ (171,716) \$	(285) \$ (198,546) \$	(37,58
tal Cumulațive	Meters Distribution Station Equipment Distribution Poles OH Conductors Underground Conductors	1080 1080 1080 1080	362E 364E 365E 367E	\$ \$ \$	15,015 \$ (166) \$ (64,395) \$ 55,611 \$ (4,707) \$	12,927 \$ (190) \$ (91,225) \$ 42,879 \$ (5,379) \$	10,839 \$ (214) \$ (118,055) \$	8,751 \$ (238) \$ (144,886) \$	6,664 \$ (261) \$ (171,716) \$ 4,682 \$	(285) \$ (198,546) \$ (8,050) \$	(1. (37,5) 68,34
tal Cumulațive	Meters Distribution Station Equipment Distribution Poles OH Conductors Underground Conductors Overhead Transformers	1080 1080 1080 1080 1080	362E 364E 365E 367E 368H	\$ \$ \$ \$	15,015 \$ (166) \$ (64,395) \$ 55,611 \$ (4,707) \$ 148,963 \$	12,927 \$ (190) \$ (91,225) \$ 42,879 \$ (5,379) \$ 139,178 \$	10,839 \$ (214) \$ (118,055) \$ 30,147 \$	8,751 \$ (238) \$ (144,886) \$ 17,414 \$	6,664 \$ (261) \$ (171,716) \$ 4,682 \$ (7,396) \$	(285) \$ (198,546) \$ (8,050) \$ (8,069) \$	(1. (37,5) 68,34 (4,0)
tal Cumulațive	Meters Distribution Station Equipment Distribution Poles OH Conductors Underground Conductors Overhead Transformers Buried Transformers	1080 1080 1080 1080 1080	362E 364E 365E 367E 368H 368B	\$ \$ \$ \$ \$	15,015 \$ (166) \$ (64,395) \$ 55,611 \$ (4,707) \$ 148,963 \$ (634) \$	12,927 \$ (190) \$ (91,225) \$ 42,879 \$ (5,379) \$ 139,178 \$ (725) \$	10,839 \$ (214) \$ (118,055) \$ 30,147 \$ (6,052) \$	8,751 \$ (238) \$ (144,886) \$ 17,414 \$ (6,724) \$	6,664 \$ (261) \$ (171,716) \$ 4,682 \$ (7,396) \$ 109,825 \$	(285) \$ (198,546) \$ (8,050) \$ (8,069) \$ 100,040 \$	(1. (37,5) 68,34 (4,0) 158,74
tal Cumulațive	Meters Distribution Station Equipment Distribution Poles OH Conductors Underground Conductors Overhead Transformers Buried Transformers Overhead Services	1080 1080 1080 1080 1080 1080 1080	362E 364E 365E 367E 368H 368B 369H	\$ \$ \$ \$ \$	15,015 \$ (166) \$ (64,395) \$ 55,611 \$ (4,707) \$ 148,963 \$ (634) \$ (8,833) \$	12,927 \$ (190) \$ (91,225) \$ 42,879 \$ (5,379) \$ 139,178 \$	10,839 \$ (214) \$ (118,055) \$ 30,147 \$ (6,052) \$ 129,394 \$	8,751 \$ (238) \$ (144,886) \$ 17,414 \$ (6,724) \$ 119,609 \$ (906) \$	6,664 \$ (261) \$ (171,716) \$ 4,682 \$ (7,396) \$ 109,825 \$ (996) \$	(285) \$ (198,546) \$ (8,050) \$ (8,069) \$ 100,040 \$ (1,087) \$	(1 (37,5 68,3 (4,0) 158,74
tal Cumulative	Meters Distribution Station Equipment Distribution Poles OH Conductors Underground Conductors Overhead Transformers Buried Transformers Overhead Services Underground Services	1080 1080 1080 1080 1080 1080 1080 1080	362E 364E 365E 367E 368H 368B 369H 369B	\$ \$ \$ \$ \$ \$ \$	15,015 \$ (166) \$ (64,395) \$ 55,611 \$ (4,707) \$ 148,963 \$ (634) \$	12,927 \$ (190) \$ (91,225) \$ 42,879 \$ (5,379) \$ 139,178 \$ (725) \$	10,839 \$ (214) \$ (118,055) \$ 30,147 \$ (6,052) \$ 129,394 \$ (815) \$	8,751 \$ (238) \$ (144,886) \$ 17,414 \$ (6,724) \$ 119,609 \$ (906) \$ (33,710) \$	6,664 \$ (261) \$ (171,716) \$ 4,682 \$ (7,396) \$ (199,825 \$ (996) \$ (42,002) \$	(285) \$ (198,546) \$ (8,050) \$ (8,069) \$ 100,040 \$ (1,087) \$ (50,294) \$	(1 (37,5 68,3 (4,0 158,7 (5-
tal Cumulațive	Meters Distribution Station Equipment Distribution Poles OH Conductors Underground Conductors Overhead Transformers Buried Transformers Overhead Services Underground Services Install on Cust. Premises-AG	1080 1080 1080 1080 1080 1080 1080 1080	362E 364E 365E 367E 368H 368B 369H 369B 371A	\$ \$ \$ \$ \$ \$ \$ \$	15,015 \$ (166) \$ (64,395) \$ 55,611 \$ (4,707) \$ 148,963 \$ (634) \$ (8,833) \$	12,927 \$ (190) \$ (91,225) \$ 42,879 \$ (5,379) \$ 139,178 \$ (725) \$ (17,126) \$	10,839 \$ (214) \$ (118,055) \$ 30,147 \$ (6,052) \$ 129,394 \$ (815) \$ (25,418) \$	8,751 \$ (238) \$ (144,886) \$ 17,414 \$ (6,724) \$ 119,609 \$ (906) \$ (33,710) \$ (920) \$	6,664 \$ (261) \$ (171,716) \$ 4,682 \$ (7,396) \$ 109,825 \$ (996) \$ (42,002) \$ (1,012) \$	(285) \$ (198,546) \$ (8,050) \$ (8,069) \$ 100,040 \$ (1,087) \$ (50,294) \$ (1,104) \$	(37,5) 68,34 (4,0) 158,74 (54 (54)
	Meters Distribution Station Equipment Distribution Poles OH Conductors Underground Conductors Overhead Transformers Buried Transformers Overhead Services Underground Services Install on Cust. Premises-AG Street Lighting	1080 1080 1080 1080 1080 1080 1080 1080	362E 364E 365E 367E 368H 368B 369H 369B	\$ \$ \$ \$ \$ \$ \$	15,015 \$ (166) \$ (64,395) \$ 55,611 \$ (4,707) \$ 148,963 \$ (634) \$ (8,833) \$ (644) \$	12,927 \$ (190) \$ (91,225) \$ 42,879 \$ (5,379) \$ 139,178 \$ (725) \$ (17,126) \$ (736) \$	10,839 \$ (214) \$ (118,055) \$ 30,147 \$ (6,052) \$ 129,394 \$ (815) \$ (25,418) \$ (828) \$	8,751 \$ (238) \$ (144,886) \$ 17,414 \$ (5,724) \$ 119,609 \$ (906) \$ (33,710) \$ (920) \$ 210,007 \$	6,664 \$ (261) \$ (171,716) \$ 4,682 \$ (7,396) \$ 109,825 \$ (996) \$ (42,002) \$ (1,012) \$ 211,026 \$	(285) \$ (198,546) \$ (8,050) \$ (8,069) \$ 100,040 \$ (1,087) \$ (50,294) \$ (1,104) \$ 212,046 \$	(14 (37,56 68,34 (4,03 158,74 (54 (54 (55 205,92
mulative Accur	Meters Distribution Station Equipment Distribution Poles OH Conductors Underground Conductors Overhead Transformers Buried Transformers Overhead Services Underground Services Install on Cust. Premises-AG	1080 1080 1080 1080 1080 1080 1080 1080	362E 364E 365E 367E 368H 368B 369H 369B 371A	\$ \$ \$ \$ \$ \$ \$ \$	15,015 \$ (166) \$ (64,395) \$ 55,611 \$ (4,707) \$ 148,963 \$ (634) \$ (8,833) \$ (644) \$ 206,949 \$	12,927 \$ (190) \$ (91,225) \$ 42,879 \$ (5,379) \$ 139,178 \$ (725) \$ (17,126) \$ (736) \$ 207,968 \$	10,839 \$ (214) \$ (118,055) \$ 30,147 \$ (6,052) \$ 129,394 \$ (815) \$ (25,418) \$ (828) \$ 208,988 \$	8,751 \$ (238) \$ (144,886) \$ 17,414 \$ (6,724) \$ 119,609 \$ (906) \$ (33,710) \$ (920) \$	6,664 \$ (261) \$ (171,716) \$ 4,682 \$ (7,396) \$ 109,825 \$ (996) \$ (42,002) \$ (1,012) \$	(285) \$ (198,546) \$ (8,050) \$ (8,069) \$ 100,040 \$ (1,087) \$ (50,294) \$ (1,104) \$	17,10 (1/ (37,55 68,34 (4,03 158,74 (54 (54 (55 205,92 51,38 458,13

Schedule B-3 Florida Public Utilities Company Limited Proceeding Electric
FOR INCREMENTAL ADDITIONS FOR HURRICANE MICHAEL

Exhibit MDN-1 Docket No.: Page 9 of 13

	Account Title	Act.	Act.		July	_	August	0.								
Depreciation Expen	- 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	#	#		2020		2020	36	eptember 2020		October	November		December	Tota	al Expense
70E	OF THE PARTY OF TH	Rate							2020		2020	2020		2020		8
62E	Meters Distribution Station Equipment	3.7%		\$	2,088	\$	2,088	\$	2,088	5	2,088		1200			
64E	Distribution Poles	2.4%		\$	24	\$	24	\$	24	c				2,088	\$	25,0
55E		3.9%		5	26,830	s	26,830		26,830	2	24 .	24		24	\$	
57E	OH Conductors	3.4%		\$	12,732	\$	12,732			5	26,830	26,830	5	26,830	S	321,9
	Underground Conductors	3.2%		s	672	c		(40)	12,732	\$	12,732	12,732	\$	12,732	S	152,7
58H	Overhead Transformers	4.0%		Š	9,784	0.3		\$	672	\$	672	672	S	672	3.50	8,0
88	Buried Transformers	4.0%		4	91	3	757350	\$	9,784	\$	9,784	9,784	5	9,784	100	117,4
9H	Overhead Services	3.6%		*		3	91	\$	91	\$	91 9	91	5	91	c	
98	Underground Services	3.6%		3	8,292	\$	8,292	\$	8,292	\$	8,292	8,292			3	1,0
71A	Install on Cust. Premises-AG			5	92	\$	92	\$	92	\$	92 9	92		8,292	\$	99,5
73A	Street Lighting	4.5%		\$	(1,019)	\$	(1,019)	\$	(1,019)	S	(1,019)			92	\$	1,1
otal Depreciation		4.9%		\$	1,423	\$	1,423	S	1,423		1,423	,-,,	0.0	(1,019)		(12,2
				\$	61,009	\$	61,009		3.10.90.90.00	s		13,120	-	1,423	\$	17,0
operty Taxes								_	01,003	2	61,009 \$	61,009	\$	61,009	\$	732,1
	to new equipment	408		\$	32,540	S	32,540	S	32,540							
uoced O & M due	to new equipment	500's		\$	200	S		4		\$	32,540 \$	32,540	\$	32,540	\$	390,4
evenue rax on Lost	Customer Revenue	408		S	29	c	29	\$		\$	- \$	· ·	\$	36	\$	
tal Expense				5	93,578	S		3	29	\$	29 S	29	\$	29	s	3
					33,370	*	93,578	>	93,578	\$	93,578 \$	93,578	5	93,578	5	1,122,9
venues-Lost Custo	omers 2020			\$	(40.222)									,570	_	1,122,9
				2	(40,223)	\$	(40,223)	\$	(40,223)	\$	(40,223) \$	(40,223)	\$	(40,223)	S	(482,68

			FOR INCREME	NTAL ADDITIONS RE	TIONAL NET OPERA QUESTED IN THE LIM	ITED PROCEEDING		Exhibit MDN-1 Page 10 of 13 Docket No.: 0
СОМ	RIDA PUBLIC SERVICE COMMISSION PANY: FLORIDA PUBLIC UTILITIES 0		EXPLANATION	 Provide the calcul income for the tes recent historical year 	ation of jurisdictional t year, the prior year a ear.	net operating and the most		Type of Data Shown: Projected Test Year Ended December 31, 202
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Total Company Per Books	Non- Electric Utility	Total Electric (1)-(2)	Jurisdictional Factor	Jurisdictional Amount (3)x(4)	Jurisdictional Adjustments (Schedule C-2)	Adjusted Jurisdictional Amount
1 2 3 4 5	Operating Revenues: Sales of Electricity Other Operating Revenues Total Operating Revenues	(482,681) - (482,681)		(482,681) (482,681)	100% 100% 100%	(482,681) 	-	(482,681) - (482,681)
6 7 8	Operating Expenses: Operation & Maintenance: Fuel						5	[402,001]
9	Purchased Power Other	-		-	100% 100%	-		(ff)
11	Depreciation Amortization	732,108 1,888,798		732,108	100% 100%	732,108		732,108
13 14	Decommissioning Expense Taxes Other Than Income Taxes	-		1,888,798	100% 100%	1,888,798		1,888,798
15 16	Income Taxes Deferred Income Taxes-Net	390,831 (1,201,679)		390,831 (1,201,679)	100% 100%	390,831 (1,201,679)		390,831 (1,201,679)
17 18	Investment Tax Credit-Net (Gain)/Loss on Disposal of Plant			•	100% 100%	-		(1,201,679)
19 20	Total Operating Expenses	1,810,057		1,810,057	100% 100%	1,810,057		1,810,057
21 22 23	Net Operating Income	(2,292,738)		(2,292,738)	100%	(2,292,738)		(2,292,738)
24 25 26 27								
28 29 30								

Schedule C-2 (2017)

NET OPERATING INCOME ADJUSTMENTS FOR INCREMENTAL ADDITIONS REQUESTED IN THE LIMITED PROCEEDING

Exhibit MDN-1 Page 11 of 13 Docket No.: 0

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA PUBLIC UTILITIES

EXPLANATION:

Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule C-3.

Type of Data Shown: Projected Test Year Ended December 31, 2020

ine No.	k ¹	Jurisdictional Amount Schedule C1 Col. 5	(1) Amortization of Regulatory Assets	(2) Interest Synchronization	 Adjustments		Total Adjustments	Adjusted Jurisdictional NOI
1	Operating Revenues:		710000					
2	Sales of Electricity	****						
3	Other Operating Revenues	(482,681)						(400.004
4	Total Operating Revenues	(400,004)	-					(482,681
5	rotor operating Neverties	(482,681)		-	\$1			/400 004
6	Operating Expenses:							(482,681)
7	Operation & Maintenance:							
8	Fuel (nonrecoverable)							
9	Purchased Power	220					72:1	
10	Other						-	_
11	Depreciation	732,108						3.5
12	Amortization	132,108					676	732,108
13	Decommissioning Expense		1,888,798				1,888,798	1,888,798
14	Taxes Other Than Income Taxes	390,831					.,000,100	1,000,130
15	Income Taxes	(406,944)	(470 740)	162			1411	390,831
16	Deferred Income Taxes-Net	(400,344)	(478,716)	(316,019)			(794,735)	(1,201,679)
17	Investment Tax Credit-Net						(, , ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1,201,079)
18	(Gain)/Loss on Disposal of Plant	-					_	
19	(The state of Dioposal of Flam						_	_
20	Total Operating Expenses	715,994	4 440 000	- Communication				12.
21	pordarig Experises	715,884	1,410,082	(316,019)		*	1,094,063	1,810,057
22	Net Operating Income	(1,198,675)	(4.440.000)	010.010			,,,,,,,,,,	1,010,007
23	p	(1,130,073)	(1,410,082)	316,019	 		(1,094,063)	(2,292,738)
24								(2,202,700)
25								
26								
27								
28								
29								
30								

				COST OF CAR	PITAL - 13-MONT	H AVERAGE					Exhibit MDN-1 Docket No.:	Page 12 of 13	
	A PUBLIC SERVICE COMMISSION NY: Florida Public Utilities Company Consolidated Electric Division		EXPLANATION:	Provide the cor the test year.	mpany's 13-monti	n average cost o	of capital for			Type of Dat			020
				13-Month Aver	rage Projected 2	020							
Line No.		(A) Company Total	(B) Specific	(C) Pro Retz	(D) System	(E)	(F) Pro-Rata	(G) Forecast 2020 Jurisdictional	(H)	(1)	(J)	(K) Limited	(L) Limited Proceeding
NO.	Class of Capital	Per Books	Adjustments	Adjustments	Adjusted	Factor	Allocation	Capital Structure	Ratio	Cost Rate	Weighted Cost Rate	Proceeding Rate Base	Interest Expense (K * I)
1	Total Section 1			Regu	latory Capital St	michine						Tion odde	(1/1)
2 3 4 5 6 7 8 9 10	Long Term Debt Long Term Debt - FPU only Short Term Debt Preferred Stock Common Equity Customer Deposits Deferred Income Taxes ITC-Zero Cost ITC- Weighted Cost TOTAL	430,784,730 7,158,491 211,208,468 0 633,730,076 3,273,700 14,669,265 0 0	4,167,538 4,167,538		430,784,730 7,158,491 211,208,468 0 637,897,614 3,273,700 14,669,285 0	100% 100% 100% 100% 100% 100% 100% 100%	9.23% 37.03% 9.23% 9.23% 9.23%	37,766,102 2,650,789 19,492,001 0 58,870,273 3,273,700 14,669,265 0	27.62% 1.94% 14.26% 0.00% 43.06% 2.39% 10.73% 0.00%	3.82% 11.23% 3.60% 0.00% 10.25% 2.34% 0.00% 0.00% 5.34%	1.06% 0.22% 0.51% 0.00% 4.41% 0.06% 0.00% 0.00%	18,696,164 1,312,277 9,649,543 29,143,814 1,620,650 7,262,041	714,19 147,36 347,38 37,92:
12 13 14 15	Class of Capital	Company Total Per Books	Ratio	Cost Rate	1,304,992,268 Weighted Cost Rate			136,722,130	100.00%		6.26%	67,684,489	1,246,869
16 17				rate	Cost Rate			Pro-Rata Factors:					
18	Long Term Debt	430,784,730	ital Structure 2020					, , , , , , , , , , , , , , , , , , , ,					
19 20 21	Long Term Debt-FPU only Short Term Debt Preferred Stock	7,158,491 211,208,468	0.3347 0.0056 0.1641 0.0000	3.78% 11.52% 3.60%	1.27% 0.06% 0.59%			Rate Base Projected 2 Direct Components	020	12 5	136,722,127 17,942,965 118,779,162		
22 23	Common Equity TOTAL	637,897,614 1,287,049,303	0.4956 1.0000	0.00% 10.25%	0.00% 5.08% 7.00%			Pro-Rata Factor Non Electric FPUC Average F Net Pro-Rata FPUC Factor	age Rate Base Rate Base		9.23% 201,969,209 118,779,162 320,748,371 37,03%		

THE RESERVE NAMED IN THE PARTY OF

	COST OF CAPITAL - ADJUSTMENTS	Exhibit MDN-1 Page 13 of 13 Docket No.: 0
OR EXPLANATION:	List and describe the basis for the specific	Type of Data Shown:
	adjustments appearing on Schedule D-1a.	Type of Data Shown.
äl	List and describe the basis for the pro-rata adjustments appearing on Schedule D-1a.	Projected Test Year Ended December 31, 2020
		EXPLANATION: 1.) List and describe the basis for the specific adjustments appearing on Schedule D-1a. 2.) List and describe the basis for the pro-rate

Line No.	Class of Capital	Description	
1 2		Specific Adjustments	
3 4 5 6 7 8 9	Equity	Other Comprehensive Income Loss which is related to the valuation of the employees pension plans was removed from equity. It was included in test year equity as a debit. This adjustment removes the debit. Pro Rata Adjustments	\$ 4,167,538
10 11 12 13 14 15	Equity	The determination of the cost of capital for purposes of setting retail rates in the immediate docket incorporates pro-rata adjustments based on reducing the parent capital structure to the division's rate base.	

Florida Public Utilities Company Limited Proceeding Electric Distribution of Revenue Requirement

MDN-2 page 1 of 1 Docket No.: 0

		(1)			(3)	(4) BASE RATE	(5)
LINE NO.	RATE SCHEDULE	2020 BUDGET KWH SALES	20	020 BUDGET	PERCENT OF	INCREASE AT UNIFORM PERCENT	TOTAL CLASS REVENUE WITH INCREASE
	RESIDENTIAL	274,540,960	\$	10,833,290	54.07%	\$ 4,745,908	\$ 15,579,198
	COMMERCIAL SMALL	53,476,045	\$	2,371,073	11.83%	\$ 1,038,359	\$ 3,409,432
	COMMERCIAL	164,607,934	\$	3,518,358	17.56%	\$ 1,541,301	\$ 5,059,659
	COMMERCIAL LARGE	83,743,267	\$	1,165,867	5.82%	\$ 510,841	\$ 1,676,708
	NDUSTRIAL	14,860,000	\$	466,099	2.33%	\$ 204,512	\$ 670,611
6 (OUTDOOR LIGHTS	7,497,990	\$	1,680,896	8.39%	\$ 736,419	\$ 2,417,315
r	Parcent Income	598,726,196	\$	20,035,583	100.00%	\$ 8,777,340	\$ 28,812,923
,	Percent Increase					43.81%	

Florida Public Utilities Company Limited Proceeding Electric Present and Proposed Rates

MDN-3 page 1 of 2 Docket No.: 0

Customer	Facility	Charge:
----------	----------	---------

Customer Facility Char	ge:			
U. II.			Current Rates	Proposed Rates
Residential (RS)			\$14.69	\$21.13
General Service (GS)			\$24.14	\$34.72
General Service Demand	(GSD)		\$71.38	\$102.65
General Service Large De	emand (GSLD)		\$136.45	\$196.23
General Service Large De			\$844.94	\$1,215.10
Standby (SB)	<500 kw		\$104,96	\$150.94
Standby (SB)	≥500 kw		\$844.94	\$1,215.10
Base Energy Charge:			Current Rates	Proposed Rates
Residential (RS)	≤1,000 -		\$0.02057	\$0.02959
	>1,000 -		\$0.03369	\$0.04845
General Service (GS)			\$0.02516	\$0.03618
General Service Demand			\$0.00474	\$0.00682
General Service Large De			\$0,00220	\$0.00316
General Service Large De	mand (GSLD1)		\$0.00000	\$0.00000
Standby (SB)	<500 kw		\$0.00000	\$0.00000
Standby (SB) ≥500 kw			\$0.00000	\$0.00000
Demand Charge:			Current Rates	Proposed Rates
Residential (RS)			\$0.00	\$0.00
General Service (GS)			\$0.00	\$0.00
General Service Demand (GSD)		\$3.89	\$5.59
General Service Large Der			\$5.56	\$8.00
General Service Large Der	nand (GSLD1)		\$1.57	\$2.26
General Service Large Der	nand (GSLD1)	kVAR	\$0.38	\$0.54
Standby (SB) <500 kw			\$2.73	\$3.92
Standby (SB)	≥500 kw		\$0.68	\$0.98
Standby (SB)		kVAR	\$0.38	\$0.54
Initial Entitlement of Servi	Secon		Current Rates	Proposed Rates
Re-establish Service or Acc				
Customer Request Temp D	isconnect/Reconn			
Reconnect After Disconnect	t (Normal Hrs)			
Reconnect After Disconnect Temporary Service	t (After Hours)			
Collection Charge				
AND THE PROPERTY OF THE PROPER				
Returned Check Charge		Per Statute		
Credit Card Fees		\$	3.50 RS and 3.5% other class	es
Late Fees			Greater of 1.5% or \$5.00	

Florida Public Utilities Company Limited Proceeding Electric Present and Proposed Rates - Lighting

MDN-3 Page 2 of 2 Docket No.: 0

	Current Rates				Proposed Rates			
Lighting:	Facility	Energy	Maint	Total	Facility	Energy	Maint	Total
Hadrid Strategy of Control of Con	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge
1000w HPS Flood	\$19.38	\$18.46	\$2,60	\$40.44	\$27.87	\$26.55	\$3.74	\$58.16
1000w MH Flood	\$17.87	\$18.46	\$2.53	\$38.86	\$25.70	\$26.55	\$3.64	
1000w MH Vert Shoebox	\$22.06	\$18.46	\$2.88	\$43.40	\$31.72	\$26.55	\$4.14	\$55.89
100w HPS Amer Rev	\$8.38	\$1.87	\$2.85	\$13.10	\$12.05	\$2.69		\$62.41
100w HPS Cobra Head	\$6.29	\$1.87	\$1.83	\$9.99	\$9.05	\$2.69	\$4.10	\$18.84
100w HPS SP2 Spectra	\$21.51	\$1.87	\$2.69	\$26.07	\$30.93		\$2.63	\$14.37
100w MH SP2 Spectra	\$21.34	\$1.87	\$2.60	\$25.81	\$30.69	\$2.69	\$3.87	\$37.49
150w HPS Acorn	\$17.06	\$2.77	\$2.16	\$21.99	\$24.53	\$2.69	\$3.74	\$37.12
150w HPS ALN 440	\$24,33	\$2.77	\$2.88	\$29.98	\$34.99	\$3.98	\$3.11	\$31.62
150w HPS Am Rev	\$7.85	\$2.77	\$2.89	\$13.51	\$11.29	\$3.98	\$4.14	\$43.11
175w MH ALN 440	\$23.28	\$3.26	\$2.26	\$28.80	\$33.48	\$3.98	\$4.16	\$19.43
175w MH Shoebox	\$19.66	\$3.26	\$2.54	\$25.46	\$28.27	\$4.69	\$3.25	\$41.42
200w HPS Cobra Head	\$8.48	\$3.69	\$2.19	\$14.36	\$12.19	\$4.69	\$3.65	\$36.61
250w HPS Cobra Head	\$10.08	\$4.59	\$2.89	\$17.56	\$14.50	\$5.31	\$3.15	\$20.65
250w HPS Flood	\$9.86	\$4.59	\$2.10	\$16.55	\$14.18	\$6.60	\$4.16	\$25.26
250w MH Shoebox	\$20.93	\$4.59	\$2.84	\$28.36		\$6.60	\$3.02	\$23.80
400w HPS Cobra Head	\$9.41	\$7.40	\$2.40	\$19.21	\$30.10	\$6.60	\$4.08	\$40.78
400w HPS Flood	\$15.47	\$7.40	\$1.97	\$24.84	\$13.53	\$10.64	\$3.45	\$27.62
400w MH Flood	\$10.50	\$7.40	\$1.92	\$19.82	\$22.25	\$10.64	\$2.83	\$35.72
10' Alum Deco Base	\$16.09	0	0	\$16.09	\$15.10	\$10.64	\$2.76	\$28.50
13' Decorative Concrete	\$12.26	0	0	\$12.26	\$23.14	\$0.00	\$0.00	\$23.14
18' Fiberglass Round	\$8.65	0	0	\$8.65	\$17.63	\$0.00	\$0.00	\$17.63
20' Decorative Concrete	\$14.23	0	0		\$12.44	\$0.00	\$0.00	\$12.44
30' Wood Pole Std	\$4.64	0		\$14.23	\$20.46	\$0.00	\$0.00	\$20.46
35' Concrete Square	\$13.72	0	0	\$4.64	\$6.67	\$0.00	\$0.00	\$6.67
40' Wood Pole Std	\$9.29		0	\$13.72	\$19.73	\$0.00	\$0.00	\$19.73
30' Wood pole		0	0	\$9.29	\$13.36	\$0.00	\$0.00	\$13.36
175w MV Cobra Head	\$4.18	0	0	\$4.18	\$6.01	\$0.00	\$0.00	\$6.01
400w MV Cobra Head	\$1.21	\$3.20	\$1.07	\$5.48	\$1.74	\$4.60	\$1.54	\$7.88
0.000,000,000,000	\$1.33	\$6.89	\$1.15	\$9.37	\$1.91	\$9.91	\$1.65	\$13.47

Florida Public Utilities Company Limited Proceeding Electric Regulatory Asset for Lost Customers

MDN-5 Page 1 of 1 Docket No.:

Residential	Lost Customers due to Hurricane Michael	Customer Charge	kWh Usage Yearly <=1000 kWh	kWh Usage Yearly >=1000 kWh	KW Usage Yearly	То	tal Margin Loss		lvg Per
Commercial Small	565 201	75	-,,	7,991		5	267,903	\$	474
Commercial 2019 Revenue Estimate for Lost Customers	13 779	- 2000			891	5	72,659	5	707 5,589
November to December 2018 Revenue for Lost Customers						\$	482,681 80,447	•	
Storm Surcharge from Docket 20180061-EI that won't be able to	be recovered due to la	est customers				\$	41,940		
Interest on the Lost Customer Revenue						5	14,118		
Regulatory Asset on Hurricane Lost Customers thru 12/19						s	619,186		
Amortization Over 5 Years						•	172 027		

* The revenue loss in 2019 due to the permanatly lost customers is expected to continue in the future and therefore, this calculation is also used on C-2 as the estimated annual decrease in revenue

Lost Revenue		s s	2018 43,219	Decem 201 S 4		January 2019 \$ 43,21		February 2019 43,219	March 2019	April 2019	May 2019	June 2019	July 2019	August 2019	September 2019	October 2019	November 2019	December 2019
Cumulative Lost Revenue		\$	43,219	_	6,438	\$ 129,65	-	172,877	43,219 216,096			\$ 43,219 \$ \$ 345,753 \$	43,219 388,972	\$ 43,219 \$ 432,191	\$ 43,219 \$ 475,411	\$ 43,219	5 43,219	\$ 43,219
Average Beginning and Ending Balance Interest Per Month	4%	s	21,610	\$ 6	4,829 216	\$ 108,04	Action (Action)	151,267	194,486			\$ 324,144 \$	367,363	\$ 410,582				\$ 605,068
Cumulative Interest	30707	\$	72	\$	288	\$ 36 \$ 64	500	504 S	648 : 1,801 :	5 792 5 2,593		\$ 1,080 \$ \$ 4,610 \$	1,225 5,835	S 1,369 S 7,203	\$ 1,513 \$ 8,716	\$ 1,657 \$ 10,373	\$ 1,801 \$ 12,173	\$ 1,945

Note: The Company has permantly lost customers as a result of the storm. The loss is reflected in net operating income for future time periods. However, the loss prior to implementation of this limited proceeding will never be recovered unless a regulatory asset is approved and the amortization of this asset allowed in rates in this limited proceeding. The Company is requesting

13-Month Average Calculation:			January 20		March 20	April 20	May 20	June 20	July 20	August 20	September 28	October 20	Married	December 20		
	>	619,185	\$ 608,867	\$ 598,547	\$ 588,227	\$ 577,907	\$ 567,587	\$ 557,268	\$ 546,948	\$ 535,628	\$ 526,308	\$ 515,989	\$ 505,669	December 20 \$ 495,349	13-Month Avg	1-

Florida Public Utilities Company Storm Cost Recovery for Incremental Expenses

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2 Estimated Storm Related Restoration Costs 3 Regular Payroll 4 Overtime Payroll 5 Payroll Overhead Allocations 6 Department Cost Allocation on Capital 7 Employee Expenses 8 Contractor Costs 9 Logistics 10 Fuel 11 Equipment Rental 12 Materials 13 Call Center Costs 14 Uncollectible Account Expense 15 Other 16 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Mon-incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System lines (16+21+22) 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail lines (23x24) 26 Net Recoverable Retail Restoration Costs 28 Beginning Balance for Recovery 29 Plus: Interest on Unarmortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. Month Average Calculation: ember ber		Total	Storm Reserve Balance
3 Regular Payroll 4 Overtime Payroll 5 Payroll Overhead Allocations 6 Department Cost Allocation on Capital 7 Employee Expenses 8 Contractor Costs 9 Logistics 10 Fuel 11 Equipment Rental 12 Materials 13 Call Center Costs 14 Uncollectible Account Expense 15 Other 15 Subtotal-Storm Related Restoration Costs 17 Lass: Estimated Non-incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System lines (16+21+22) 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retall lines (23x24) 26 Net Recoverable Retail Restoration Costs 28 Beginning Balance Costs 28 Beginning Balance for Recovery line 26-line 27 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never never recorded in Storm Work Orders. Estimated costs from 10-incremental costs. Additional non-incremental costs. Additional non-incremental costs. Additional non-incremental costs and removed in non-incremental as storm. Anon-incremental storm costs were never recorded non-incremental as storm. Anon-incremental storm costs were never recorded non-incremental as storm. Anon-incremental storm costs were never recorded non-incremental as storm. Anon-incremental storm costs were never never recorded non-incremental as storm.			N/A
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5 Payroll Overhead Allocation on Capital 7 Employee Expenses 8 Contractor Costs 9 Logistics 10 Fuel 11 Equipment Rental 12 Materials 13 Call Center Costs 14 Uncollectible Account Expense 15 Other 16 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Mon-incremental Costs 23 Total Recoverable Restoration Costs ** 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs - System Ines (16+21+22) 26 Net Recoverable Restoration Costs-Retall Ines (23x24) 27 Bond Issuance Costs 28 Beginning Balance for Recovery Ine 26-line 27 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee Ines 28:30 Docket 20180061-Ei addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10 included in restoration costs and removed in non-incremental costs. Additional non-incremental costs conth Average Calculation: Interest on Unamortized Reserve do not recorded non-incremental as storm. Storm Payroll of the Payroll of the Storm Payroll of the Payrol		***	
6 Department Cost Allocation on Capital 7 Employee Expenses 8 Contractor Costs 9 Logistics 10 Fuel 11 Equipment Rental 12 Materials 13 Call Center Costs 14 Uncollectible Account Expense 15 Other 16 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System lines (16+21+22) 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail lines (23x24) 26 Net Recoverable Retail Restoration Costs 28 Beginning Balance Costs 28 Beginning Balance for Recovery line 26-line 27 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cost but could not be estimated since we do not recorded non-incremental as storm.	\$	566,555	
6 Department Cost Allocation on Capital 7 Employee Expenses 8 Contractor Costs 9 Logistics 10 Fuel 11 Equipment Rental 12 Materials 13 Call Center Costs 14 Uncollectible Account Expense 15 Other 16 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System lines (16+21+22) 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail lines (23x24) 26 Net Recoverable Retail Restoration Costs 28 Beginning Balance Costs 28 Beginning Balance for Recovery line 26-line 27 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cost but could not be estimated since we do not recorded non-incremental as storm.	\$	481,430	
7 Employee Expenses 8 Contractor Costs 9 Logistics 10 Fuel 11 Equipment Rental 12 Materials 13 Call Center Costs 14 Uncollectible Account Expense 15 Other 16 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-incremental Costs 12 Subtotal-Estimated Non-incremental Costs 12 Total Recoverable Restoration Costs - System lines (16+21+22) 13 Total Recoverable Restoration Costs - System lines (23x24) 14 Jurisdictional Factor 15 Total Recoverable Restoration Costs-Retail lines (23x24) 16 Net Recoverable Retail Restoration Costs 18 Beginning Balance Costs 18 Beginning Balance for Recovery line 26-line 27 19 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental costs. Control on the estimated since we do not recorded non-incremental as storm.	\$	345,472	
8 Contractor Costs 9 Logistics 10 Fuel 11 Equipment Rental 12 Materials 13 Call Center Costs 14 Uncollectible Account Expense 15 Other 16 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-Incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-Incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail 26 Net Recoverable Retail Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-Incremental storm costs were newer recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. In the standard of the storage Calculation: Included in restoration costs and removed in non-incremental as storm.	\$	40,433	
9 Logistics 10 Fuel 11 Equipment Rental 12 Materials 13 Call Center Costs 14 Uncollectible Account Expense 15 Other 16 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-incremental Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs - System 26 Net Recoverable Restoration Costs-Retail 27 Bond Issuance Costs 28 Beginning Balance for Recovery 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were newer recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm.	\$	67,980	
11 Equipment Rental 12 Moterials 13 Call Center Costs 14 Uncollectible Account Expense 15 Other 16 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-Incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-Incremental Costs 21 Subtotal-Estimated Non-Incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retall 26 Net Recoverable Restoration Costs-Retall 27 Bond Issuance Costs 28 Beginning Balance for Recovery 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-Incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental osts. Additional non-incremental control to the estimated since we do not recorded non-incremental as storm.	\$	54,526,703	
12 Materials 13 Call Center Costs 14 Uncollectible Account Expense 15 Other 15 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-Incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-Incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail lines (23x24) 26 Net Recoverable Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-Incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-Incremental costs. Additional non-Incremental costs could not be estimated since we do not recorded non-Incremental as storm.	\$	1,437,895	
12 Materials 13 Call Center Costs 14 Uncollectible Account Expense 15 Other 15 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-Incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-Incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail lines (23x24) 26 Net Recoverable Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-Incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-Incremental costs. Additional non-Incremental costs could not be estimated since we do not recorded non-Incremental as storm.	\$	1,441,964	
14 Uncollectible Account Expense 15 Other 16 Subtotal-Storm Related Restoration Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-Incremental Costs 21 Subtotal-Estimated Non-Incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail 26 Net Recoverable Restoration Costs-Retail 27 Bond Issuance Costs 28 Beginning Balance for Recovery 30 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental costs onth Average Calculation: miber and the stimated since we do not recorded non-incremental as storm.	\$	232,334	
14 Uncollectible Account Expense 15 Other 16 Subtotal-Storm Related Restoration Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-Incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail 26 Net Recoverable Restoration Costs-Retail 27 Bond Issuance Costs 28 Beginning Balance for Recovery 30 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental costs who have any contract of the set of the recovery of the recover	\$	6,612,654	
15 Other 16 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-Incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-Incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail 26 Net Recoverable Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobt could not be estimated since we do not recorded non-incremental as storm. Incremental costs and payrous arry arry the standard costs and removed in non-incremental as storm.	\$	26,516	
16 Subtotal-Storm Related Restoration Costs 17 Less: Estimated Non-Incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-Incremental Costs 21 Subtotal-Estimated Non-Incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail 26 Net Recoverable Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-Incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobt could not be estimated since we do not recorded non-incremental as storm. Included in restoration costs and removed in non-incremental as storm. Included in restoration costs and removed in non-incremental as storm. Included in restoration costs and removed in non-incremental as storm. Included in restoration costs and removed in non-incremental as storm. Included in restoration costs and removed in non-incremental as storm. Included in restoration costs and removed in non-incremental as storm. Included in restoration costs and removed in non-incremental as storm.	\$	120,321	
17 Loss: Estimated Non-incremental Costs 18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-incremental Costs 22 Loss: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail 26 Net Recoverable Retail Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-Ei addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. Incremental costs and removed in non-incremental costs. Additional non-incremental costs and removed in non-incremental costs. Additional non-incremental costs and removed in non-incremental costs. Additional non-incremental cos	\$	129,542	
18 Regular Payroll 19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-Incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail Ilnes (23x24) 26 Net Recoverable Retail Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery Ilne 27 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee Ilnes 28:30 Docket 20180061-Ei addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. Incremental as storm.	\$	65,029,798	
19 Overtime Payroll 20 Payroll Overhead Allocations 21 Subtotal-Estimated Non-Incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System lines (16+21+22) 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail lines (23x24) 26 Net Recoverable Retail Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery line 25 -line 1 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. South Average Calculation: miber any part of the recovery of the reco			
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21 Subtotal-Estimated Non-Incremental Costs 22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail 26 Net Recoverable Retail Restoration Costs 28 Beginning Balance for Recovery 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental colut could not be estimated since we do not recorded non-incremental as storm.	\$	(11,827)	
22 Less: Capitalizable Costs 23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail 26 Net Recoverable Retail Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery line 26-line 27 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental costs obtt could not be estimated since we do not recorded non-incremental as storm.	\$	(60,039)	
23 Total Recoverable Restoration Costs - System 24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail 26 Net Recoverable Retail Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm.	\$	(185,182)	
24 Jurisdictional Factor 25 Total Recoverable Restoration Costs-Retail 26 Net Recoverable Retail Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery line 26-line 27 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-lincluded in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. Storm Work Orders Storm Costs and removed in non-incremental as storm.	\$	(28,218,969)	
25 Total Recoverable Restoration Costs-Retail 26 Net Recoverable Retail Restoration Costs 27 Bond Issuance Costs 28 Beginning Balance for Recovery line 26-line 27 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental costs tould not be estimated since we do not recorded non-incremental as storm.	\$	37,625,647	
26 Net Recoverable Retail Restoration Costs 28 Beginning Balance for Recovery line 26-line 27 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-Ei addressed recovery of the recovery of a \$1.5M reserve balance. No additional in Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. Incremental as storm.		100%	
27 Bond Issuance Costs 28 Beginning Balance for Recovery line 26-line 27 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental as storm.	\$	37,625,647 \$	37,625,647
28 Beginning Balance for Recovery line 26-line 27 29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental as storm. Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental as storm.		\$	37,625,647
29 Plus: Interest on Unamortized Reserve Deficiency Balance thru 12/19 30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. Month Average Calculation: Imperior arry wary Characteristics of the control of the			
30 Plus: Amount to Replenish Reserve 31 Retail Storm Recovery Amount before Regulatory Assessment Fee lines 28:30 Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. Month Average Calculation: Imperiary wary the storm of the property of the recovery of a \$1.5M reserve balance. No additional non-incremental costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental costs. Additional non-incremental as storm.		\$	37,625,647
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Docket 20180061-El addressed recovery of the recovery of a \$1.5M reserve balance. No additional in Non-incremental storm costs were never recorded in Storm Work Orders. Estimated costs from 10-included in restoration costs and removed in non-incremental costs. Additional non-incremental cobut could not be estimated since we do not recorded non-incremental as storm. In the Average Calculation: In the contract of the recovery of a \$1.5M reserve balance. No additional non-incremental costs. Additional non-increm			
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h st mber		\$	39,063,691
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mber		\$ \$ \$	38,846,066
mber		\$	38,737,253
mber		\$	38,628,441
mber		\$	38,519,628
mber		\$	38,410,816
		\$	38,302,003
		\$	
		\$	38,193,191
nber			38,084,378
nber		\$	37,975,566
onth Average		\$	37,866,753 38,519,628

Florida Public Utilities Company Limited Proceeding Electric Regulatory Asset for Expenses Not Recovered in Base Rates

MDN-6 Page 1 of 1 Docket No.: CONTRACTOR DESCRIPTION OF THE PARTY OF THE P

Expenses Related to October Revenue Lost \$ 910,985 Expenses Related to November Lighting Revenue 54,477 The Company had a substantial loss due to not being able to recover our normal, recurring operation and maintenance costs incurred due to Total Costs Not Recovered 965,462 lower usage and one month customer charges not being recovered for residential and commercial customers and two months for lighting Costs Limited to Revenue Not Received customers. The only way to recover these costs is thru establishment of a regulatory asset. The Company is requesting approval of this \$ 940,398 Interest on Unfunded Balance 43,885 amount and amortization over five years. Total Costs Unrecovered 984,283 Amortization Over 5 Years \$ 196,857

Summary of Revenues Not Received During Storm Restoration:

Revenue Type	Oct-17 Volume	Oct-16 Volume	Average Volume	Oct-17 Volume	Oct-16 Volume	Average Volume	Customers		2018				225	0000	
	KINH	KWh	KWh	KW	KW	KW	Sep-18	Cust	omer Rate		2018 Energ		ge KW		enue Based 2018 Rates
Residential											-				LUAD TIDLES
<=1000 KWh-85	7,383,035	7,413,708	7,398,372				10,231	5	15.12					5	154,693
>=1000 KWh-RS	2,672,262	2,667,376	2,669,819							\$	0.02117			5	156,624
Commercial Small	2,542,044	3,247,169	2,894,607							5	0.03467			5	92,56
Commercial	7,547,000	6,980,590	7,263,795	28,452		222274	2,100	5	24.34		0.02589			5	127,10
Commercial Large	5,324,736	4,540,084	4,982,410	11,498	21,737	25,094	423		73,45	100	0.00488	100	4.00	\$	166,894
ndustrial	*		4,502,410	11,438	8,579	10,033	15	\$	140.41	5	0.00226	5	5.72	5	70,752
Outdoor Lights	445,378	442,995	444,187												
	25,914,455	25,391,922	25,653,189	39,940	30,315	25.420		5	33.21	Avg	Customer			5	85,881
lovember Lighting				2,510	(الدين الدي	35,128	15,355								854,517
Section of the sectio														\$	85,881
	-													5	940,393

Interest Expense on Unrecovered Costs:

Expenses Not Recovered	_5	October 2018 940,398	No	2013		2013		anuary 2019	F	ebruary 2019		darch 2019	April 2019		May 2019	June 2019	July 2019	August 2019	September 2019		October 2019	November 2019		cember 2019
Comulative	\$	940,398	\$	940,398	s	940,398	s	940,398	s	940,398	s	940,398	940,391	\$	940,398 \$	940,398 \$	940,398 \$	940,398	\$ 940,39	98 \$	940,398 \$	940.398	4	940,398
Average Beginning and Ending Balance Interest Per Month			s	940,398	s	940,398	s	940,398	5	940,398	s	940,398	940,398	s	940,398 \$	940.398 S	940,398 S	940,398			(2)			
Cumulative Interest	4%		5	3,135 3,135	5	3,135 6,259	\$	3,135 9,404	\$	3,135	s	3,135 5	3,135		3,135 \$	3,135 \$	3,135 S	3,135	100		940,398 S 3,135 S	940,398 3.135	\$ 5	940,398
				5,255	_	0,203	3	3,404	3	12,539	5	15,673 5	18,808	5	21,943 5	25,077 \$	28,212 5	31,347	\$ 34,48	81 S	37,616 \$	40,751	s	43,885

December 19 January 20 February 20 March 20 April 20 May 20 June 20 July 20 August 20 September 20 October 20 November 20 13-Month Avg. 13-Month Average Calculation: \$ 984,283 \$ 967,878 \$ 951,473 \$ 935,069 \$ 918,664 \$ 902,259 \$ 885,855 \$ 869,450 \$ 836,640 \$ 820,236 \$ 803,831 \$ 787,425 \$ 885,855

Florida Public Utilities Company Regulatory Asset for the Negative Component of the Accumulated Depreciation Reserve Limited Proceeding Electric

MDN-7 Page 1 of 1

Docket No.:

	Account Title	Act.	Act.		Cost of			Undepreciated	To	tal Regulatory Asset
Cost of Remove	al:	#	#		Removal	_	Salvage	Retirement		Requested
FE18164697R	Meters	1080	370E	s	143,064				32	
FE18504697R	Distribution Station Equipment	1080	362E	6	83			\$ 19,458	\$	162,522
FE18554697R	Distribution Poles	1080	364E	2				\$ -	\$	83
FE18564697R	OH Conductors	1080		2	5,002,646	40.00		\$ 218,456	\$	5,221,103
FE18584697R	Underground Conductors		365E	\$	1,727,947	\$	(25,992)	\$ 135,707	\$	1,837,562
FE18594697R	Transformers	1080	367E	Ş	39,697			\$ -	\$	39,697
FE18604697R		1080	368H	\$	6,499	\$	(29,267)	\$ 33,543	Ś	10,775
	Buried Transformers	1080	368B	\$	107			\$ 71,205		71,313
FE18614697R	Overhead Services	1080	369H	\$	232,415			\$ 33,636		
FE18624697R	Underground Services	1080	369B					\$ 33,030	2	266,051
FE18634697R	Install on Cust. Premises-AG	1080	371A	5	4,590			¢ 244.50	\$	Mark Carrier Color
FE18654697R	Street Lighting	1080	373A	5	1,144			\$ 211,156		215,746
	-			-		-		\$ 44,530	\$	45,674
				-	7,158,193	>	(55,259)	\$ 767,692	\$	7,870,626

Dec-19	
Jan-20	
Feb-20	
Mar-20	
Apr-20	
May-20	
Jun-20	
Jul-20	
Aug-20	
Sep-20	
Oct-20	
Nov-20	
Dec-20	
	Total
	13-Month Average

Regulatory Asset	Accumulated Amortization		Net Regulatory Asset		mortization nse at 30 Years
\$ 7,870,626		\$	7,870,625		
\$ 7,870,526	\$ (21,863)	\$	7,848,763	\$	21,863
\$ 7,870,626	\$ (43,726)	\$	7,826,900	\$	21,863
\$ 7,870,626	\$ (65,589)	\$	7,805,037	\$	21,863
\$ 7,870,626	\$ (87,451)	\$	7,783,174	\$	21,863
\$ 7,870,626	\$ (109,314)	\$	7,761,311	\$	21,863
\$ 7,870,626	\$ (131,177)	\$	7,739,448	Ś	21,863
\$ 7,870,626	\$ (153,040)	\$	7,717,586	Š	21,863
\$ 7,870,626	\$ (174,903)	\$	7,695,723	Š	21,863
\$ 7,870,626	\$ (196,766)	\$	7,673,860	\$	21,863
\$ 7,870,626	\$ (218,628)	s	7,651,997	Ś	21,863
\$ 7,870,626	\$ (240,491)	\$	7,630,134	Š	21,863
\$ 7,870,626	\$ (262,354)	3.7	7,608,271	Š	21,863
\$ 102,318,132	\$ ***********	-	100,612,830	S	262,354
\$ 7,870,626	\$ (131,177)	\$	7,739,448	_	202,334

1		Before the Florida Public Service Commission
2		Direct Testimony of P. Mark Cutshaw
3		On Behalf of
4		Florida Public Utilities Company
5	I.	Background
6	Q.	Please state your name and business address.
7	A.	My name is P. Mark Cutshaw. My business address is 1750 South 14 th Street, Suite 200,
8		Fernandina Beach, Florida 32034.
9		
10	Q.	By whom are you employed?
11	A.	I am employed by Florida Public Utilities Company ("FPUC" or "Company").
12		
13	Q.	Could you give a brief description of your background and business experience?
14	A.	I graduated from Auburn University in 1982 with a B.S. in Electrical Engineering. My
15		electrical engineering career began with Mississippi Power Company in June 1982. I
16		spent nine years with Mississippi Power Company and held positions of increasing
17		responsibility that involved budgeting, as well as operations and maintenance activities at
18		various locations. I joined FPUC in 1991 as Division Manager in our Northwest Florida
19		Division and have since worked extensively in both the Northwest Florida and Northeast
20		Florida divisions. Since joining FPUC, my responsibilities have included all aspects of
21		budgeting, customer service, operations and maintenance. My responsibilities also
22		included involvement with Cost of Service Studies and Rate Design in other rate

	proceedings before the Commission as well as other regulatory issues. During 2015, I
	moved into my current role as Director, Business Development and Generation.
Q.	Have you previously testified before the Commission?
A.	Yes, I've provided testimony in a variety of Commission proceedings, including the
	Company's 2014 rate case, addressed in Docket No. 20140025-EI. Most recently, I
	provided rebuttal testimony in Docket No. 20180061-EI, in the storm docket for
	Hurricanes Matthew and Irma.
Q.	What is the purpose of your testimony in this proceeding?
A.	The purpose of my testimony is to provide information related to the FPUC restoration
	response that was necessary due to the impact of Hurricane Michael on the Northwest
	Florida Division. This restoration effort was completed in a safe, efficient and effective
	manner which allowed FPUC to restore power to customers capable of receiving power
	by October, 31, 2018.
Q.	Are you sponsoring any exhibits in this proceeding?
A.	No.
II.	Impact of Hurricane Michael
Q.	Were you on the ground in the NW Division following Hurricane Michael?
A.	Yes. I arrived in Marianna on October 9, 2018 which was the day before Hurricane
	Q. A. II. Q.

1	Q.	Can you describe what impact Hurricane Michael had on the FPUC electrica
2		system serving the Northwest Florida Division?
3	A.	After landfall, Hurricane Michael continued north and impacted the FPUC service
4		territory with 155 MPH winds. The eye of the storm cut directly along the center of the
5		FPUC service territory causing catastrophic damage to the electrical distribution system
6		The impact resulted in a complete loss of power throughout the FPUC system. The storm
7		also resulted in damage to the Southern Company transmission lines which provide
8		service to each of the FPUC delivery points.
9		
10		Outages to all customers began on October 10, 2018 and continued until October 18
11		2018 when sections of the Southern Company transmission system were restored and we
12		began customer restoration. The restoration activities continued with all customers able
13		to receive service being restored by November 1, 2018.
14		
15		The 155 mph winds from Hurricane Michael had a significant impact on the distribution
16		system. Most significantly, the trees damaged during the storm resulted in many poles
17		and spans of wire being damaged when the trees fell. These trees were located both on
18		the road rights of way and on private property. In excess of 2,000 distribution poles,
19		1,200 transformer, and miles of conductor were damaged and required replacement.
20		
21		Forensics analysis was completed on eighty eight (88) damaged distribution poles which
22		showed that storm hardening activities were effective during the storm. The results
23		indicated that eighty six (86) of the damaged poles were not storm hardened while two

	(2) of the damaged poles were storm hardened. Additionally, underground systems
	performed well during the storm but were subjected to some damage during clean-up
	activities.
	The impact of Hurricane Michael devastated the NW Florida Division service territory
	and the communities we serve there. Millions of pine trees were snapped in two and
	littered road ways with impassable debris. This not only presented challenges to
	restoration and relief, but resulted in thousands of acres of pine tree forest being rendered
	unusable product, which has taken a tremendous economic toll on the area. Some
	estimates are that as many as 500 million trees were damaged in the Florida Panhandle.
	Likewise, FPUC customers in Jackson, Calhoun and Liberty Counties endured the storm
	only to find many homes and businesses damaged or destroyed. The roadways in
	downtown Marianna were full of debris from damaged and collapsed buildings, which
	impacted traffic along the main thoroughfare through town, Highway 90, and resulted in
	most other roadways being either totally or partially blocked by pole, wire and tree
	debris. This too added to the challenges for relief efforts, including power restoration.
Q.	What was the primary goal for FPUC during the restoration process for Hurricane
	Michael?
A.	The most critical concern was to restore power as safely and quickly as possible, while
	avoiding loss of life and minimizing further property damage.

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A.

 Q. What were some of the challenges that FPUC faced during the restoration p 	process?	restoration 1	during the	FPUC faced	ges that	the challenge	at were some of	What	Q.	2
--	----------	---------------	------------	------------	----------	---------------	-----------------	------	----	---

The first problem FPUC encountered was that the Company's transmission connection was downed resulting in our inability to receive power for any of the NW Division substations. The addition of 1,155 additional contract employees to the Northwest Division's staff of 35 employees also presented logistics difficulties related to locating new staging areas. Because all area hotels were damaged and closed, we also faced challenges with providing accommodations, dining, comfort, and laundry facilities. Due to the unexpected level of damage caused by the storm, FPUC warehouse staff were challenged to ramp up inventory levels quickly in order to provide additional materials for restoration activities.

Access to electrical distribution facilities was also a major challenge. Wind levels resulted in thousands of trees blocking most roads which decreased the ability to move around the service territory while other facilities were inaccessible due to flooding which required special equipment and boats. Traffic and the lack of traffic lights added to our access challenges.

III. Storm Preparation and Resource Reservation

- 20 Q. Please discuss the steps taken by FPUC to prepare for this devastating storm.
- A. Each year FPUC updates its Emergency Plan. The update incorporates lessons learned from previous storms and ensures accurate contact information for our partners that will assist during the storm so that we are even better prepared for, and responsive to, the next

storm. Contact with local Emergency Operation Center (EOC) officials occurs to ensure we are up to date with procedures used by various city, county and state agencies. Prior to Michael, we conducted internal drills and training with employees to ensure expectations and storm duties are clearly understood and that employees have a personal plan in place to prepare themselves and their families for what could be a long restoration effort. FPUC conducted our 2018 emergency training drill on June 13, 2018.

A.

Q. Can you describe the important considerations involved when obtaining storm restoration resources, particularly in the context of the period leading up to Hurricane Michael?

Perhaps the most critical factor is to ensure that we have sufficient restoration resources appropriately staged in our service area so that we can respond promptly, in spite of any travel restrictions that might apply or damage caused by the storm. In order to ensure we have adequate resources appropriately staged, we must ensure that those resources are mobilized and staged in advance of the storm and positioned in a strategic, but safe, location. We also have to be flexible with regard to resource staging given that the strength and track of a storm can change rapidly. This challenge is exacerbated when a storm is projected to impact an area served by multiple utilities. The impacted utilities draw from the same pool of storm restoration contractors, so pre-storm contractor assignments take on a heightened importance. As Hurricane Michael developed in the Gulf of Mexico, FPUC was among several utilities challenged with preparing for a storm that evolved quickly. This caused an overwhelming need by all the potentially impacted utilities to get resources ready to address damage that could be caused by the hurricane.

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Fortunately, the mutual assistance process administered by the Southeastern Electric Exchange (SEE), of which FPUC is a member, can be initiated quickly and is strictly focused on obtaining and allocating available resources in a fair and equitable manner among its member utilities. The member companies (Investor-Owned Utilities) involved are generally located in or near the Southeastern United States. When emergencies arise. the SEE convenes a Mutual Assistance Committee (MAC) call whereby impacted utilities communicate the number of line and tree crew resources they anticipate needing to achieve an acceptable Estimated Time of Restoration (ETR) based on current storm event information. Available utility and contractor resources that can respond in accordance with utility requirements are then identified by the MAC. Utilities that project a need for additional resources then meet via conference call and allocate these line and tree resources based on a number of factors such as utility/contractor, location, travel times, crew sizes, self-contained ability, security, etc. When the allocation process concludes, each requesting utility contacts the utility or contractor capable of providing additional assistance to work out the arrangements.

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In most situations, resources from the SEE members alone are not sufficient to cover the entire initial request of all the requesting utilities, so it is critical that these resources be assigned, and re-assigned, as the projected need for resources changes with the storm's strength and path. Utilities must modify their resource needs during the storm event as they receive information about the impact and redirect previously mobilized resources to a higher priority destination in more significant need, which may include assignment to a

different utility. Again, at this point, the resource and the utility to which it is assigned
discuss safety, travel, contracting, staging, security, etc. The utility has the ability at that
point to accept the resource based on the terms and requirements established in those
discussions, or reject and redirect the resource. Practically speaking, however, storm
recovery resources are profoundly limited and there is rarely an alternative resource
available in the event a utility would prefer a different resource than the one assigned.
Consequently, if a utility rejects the resource, it is likely that the utility will simply have
to make do with fewer resources than needed to achieve an acceptable ETR.

A.

Q. How does the SEE assist with the staging, logistical requirement and contracting of resources provided?

The SEE mutual assistance process does not consider or provide for staging, logistical requirements or contracting with participating resources. The company to which the resources are allocated is responsible for accepting or rejecting the resource with considerations for the required staging, logistical requirements and contract costs.

During this part of the process, the utility and the responding resource discuss staging requirements, safety requirements, travel requirements, contracting requirements (which includes rates), etc. Based on these discussions (or possibly a change in the storm path or intensity), the utility can request the resource to mobilize and begin moving to the staging location or reject and redirect that resource to another utility that may be in need of additional resources.

As may be evident from the process description above, a storm similar to Hurricane
Michael can result in a number of preparation and resource allocation changes due to the
rapid development and significant increases in intensity which greatly influences the
number and location of the resources required.

A.

- Q. What steps did FPUC take to find contractors to assist with repairs for Hurricane
- 7 Michael?
 - As previously stated, the SEE mutual assistance process is an industry standard process that we have found provides for the most efficient method of identifying and allocating resources to the electric utility industry during times of system emergencies. The system has been proven time after time with excellent results. Also, as previously mentioned, the number of resources typically required by larger utilities sometimes necessitates bringing in additional resources from the western United States and Canada, that may not be a good match for a small system similar to FPUC. However, FPUC has had excellent results for many years utilizing the SEE process to acquire resources for emergency system restoration that suit its needs and has worked well in allocating resources with the other utilities represented in the SEE. For our company, obtaining resources through the SEE has proven to be the best approach.

- Q. Did FPUC have difficulty finding contractors to assist with Hurricane Michael repairs?
- 22 A. Obtaining contractor resources was particularly challenging with this storm given its 23 rapid development and significant increases in intensity, which resulted in dramatic

allowed achievement of the ETR.

changes in the number of resources that we determined would be necessary to achieve an
acceptable Estimated Time of Restoration (ETR). With less than three days to prepare
ETR estimates had to be developed and then the necessary resources had to be contacted
as landfall loomed just a few days away and the intensity of the storm was increasing
Our internal resources were stretched thin in our effort to quickly build up a resource
pool that was larger than we had originally anticipated needing.
While the resources acquired through the SEE were a significant part of the overall
restoration team, even that fell short as we began damage assessment and set ar
aggressive ETR. The management team then went to work identifying other possible

resources and were able to deliver additional resources on days 5 through 10 which

A.

Q. How did FPUC manage outside contractors who were assisting with repairs for Hurricane Michael?

As resources were identified and moved to the area, the first priority was to communicate the importance of safety to everyone who works for FPUC. Resources are "on-boarded" by FPUC safety personnel who communicate safety requirements and expectations, system information and logistics overview prior to beginning work. As the resources were on-boarded and released to begin work, one or more FPUC personnel was assigned to work with the crews to provide information for them and also monitor activities and progress. The FPUC employees are charged with ensuring that safety briefings occur, work is done is accordance with standard operating procedures, acceptable restoration

1		progress is occurring, community interactions are professional, work hours occur as
2		planned and meals/materials are available.
3		
4		During the restoration process, all thirty five (35) of the employees within our NW
5		Florida Division along with approximately fifty (50) additional employees from other
6		parts of the company assisted with many of the operational and logistical duties required
7		to manage the restoration effort. This effort included providing for all logistical needs,
8		ensuring work was conducted in a safe and efficient manner, documenting materials and
9		workhours that were occurring and final approval of all invoices for services provided.
10		
11	6	While this storm presented a challenge of historic proportions, the extraordinary efforts
12		of our FPUC employees, and the cooperation of other utility partners and outside
13		contractors, ensured that the resources on our system were able to work safely and
14		productively while ultimately achieving the ETR that was set for Hurricane Michael.
15		
16	Q.	How did FPUC keep track of time spent by all the additional contract employees
17		that worked on Hurricane Michael?
18	A.	During the restoration process, an FPUC employee was assigned to work closely with a
19		specific contractor. That employee functioned as a type of "Contract Coordinator" in
20		order to ensure that work was performed safely, efficiently and in accordance with good
21		utility practice. Also, while functioning in that capacity, the employee was able to verify
22		work hours were in accordance with the FPUC requirements.
23		

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Witness: P. Mark Cutshaw

1	Q.	Please explain the process used to review the bills from the contractors to determine
2		that the cost were based on actual time work?
3	A.	The employees assigned to specific contractors were used to verify that work hours
4		invoiced by the contractor were accurate. Financial Analysts were then used to closely
5		review the actual invoices to ensure that all charges were correct based on the actual time
6		worked and any other miscellaneous expenses that were included on the invoice.
7		
8	Q.	Does this conclude your testimony?
9	A.	Yes, it does.
10		
11		
12		
13		

1		72	Before the Florida Public Service Commission
2			Direct Testimony of Michael Cassel
3			On Behalf of
4			Florida Public Utilities Company
5			
	6	Q.	Please state your name and business address.
	7	A.	My name is Michael Cassel. My business address is 1750 South 14 th Street,
	8		Suite 200, Fernandina Beach, FL 32034.
	9		
	10	Q.	By whom are you employed and what is your position?
	11	A.	I am employed by Chesapeake Utilities Corporation ("CUC") as the Assistant
	12		Vice President of Regulatory Affairs and Business Analysis for the CUC's
	13		business units in Florida, including Florida Public Utilities Company.
	14		
	15	Q.	Please describe your educational background and professional experience.
	16	A.	I received a Bachelor of Science Degree in Accounting from Delaware State
	17		University, and in 2019, I will complete a Master of Jurisprudence in Energy
	18		Law from the University of Tulsa's College of Law. CUC hired me as a Senior
	19		Regulatory Analyst in March 2008. As a Senior Regulatory Analyst, I was
	20		primarily involved in the areas of gas cost recovery, rate of return analysis, and
	21		budgeting for CUC's Delaware and Maryland natural gas distribution
	22		companies. In 2010, I moved to Florida in the role of Senior Tax Accountant
	23		for CUC's Florida business units. Since that time, I have held various

management roles, including Manager of the Back Office in 2011, Director of
Business Management in 2012, and Director of Regulatory and Governmental
Affairs. I am currently the Assistant Vice President of Regulatory Affairs and
Business Analysis for CUC's Florida business units. In this role, my
responsibilities include directing the regulatory and governmental affairs
activities, as well as finance and energy logistics functions for the Company in
Florida. This includes regulatory analysis, and reporting and filings before the
Florida Public Service Commission ("FPSC") for Florida Public Utilities
Company ("FPUC" or "Company"), FPUC-Indiantown, FPUC-Fort Meade,
Central Florida Gas, and Peninsula Pipeline Company. Before joining
Chesapeake, I was employed by J.P. Morgan Chase & Company, Inc. from 2006
to 2008 as a Financial Manager in their card finance group. My primary
responsibility in this position was the development of client-specific financial
models and profit-loss statements. I was also employed by Computer Sciences
Corporation as a Senior Finance Manager from 1999 to 2006. In this position, I
was responsible for the financial operation of the company's chemical, oil, and
natural resources business. This included forecasting, financial close, and
reporting responsibility, as well as representing Computer Sciences
Corporation's financial interests in contract/service negotiations with existing
and potential clients. From 1996 to 1999, I was employed by J.P. Morgan, Inc.,
where I had various accounting/finance responsibilities for the firm's private
banking clientele. Before joining private industry, I served in the United States
Air Force in the meteorology field.

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Q. H	ave	vou	ever	testified	before	the	FP	SC?
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Yes. I've provided written, pre-filed testimony in a variety of the Company's 3 A. 4 annual proceedings, including the Fuel and Purchased Power Cost Recovery 5 Clause, Docket No. 20160001-EI and the Gas Reliability Infrastructure Program 6 ("GRIP") Cost Recovery Factors proceeding for FPUC and our sister company, the Florida Division of Chesapeake Utilities Corporation, Docket No. 20160199. 7 8 I have also provided written, pre-filed testimony in FPUC's electric limited 9 proceeding, Docket No. 20170150-EI, and the Commission's proceeding for 10 consideration of the tax impacts to FPUC associated with Tax Cuts and Jobs Act 11 of 2017, Docket No. 20180048-EI. Most recently I have provided both written 12 and oral testimony in FPUC's Limited Proceeding to Recover Incremental 13 Storm Restoration Costs, Docket No. 20180061-EI, as well as in the 14 Commission's proceedings for consideration of the tax impacts to CUC's 15 Florida natural gas divisions associated with Tax Cuts and Jobs Act of 2017, 16 Docket Nos. 20180051-20180054-GU.

17

18 Q. What is the purpose of your testimony?

A. I will provide background that supports the Company's efforts in response to
 Hurricane Michael's impacts in our Northwest Division.

21

22 Q. Are you sponsoring any exhibits in this case?

1	A.	Yes. I am sponsoring Exhibit MC-1 (photos), which memorialize the impacts of							
2		Hurricane Michael on FPUC's system in Northwest Florida.							
3									
4	Q.	What was different about Hurricane Michael compared to previous							
5		storms?							
6	A.	Hurricane Michael set a new precedent for the Florida Panhandle because it was							
7		the first Category 5 hurricane ever to strike the area. Not only was it the							
8		strongest storm to ever make landfall in Northwest Florida, it was also the							
9		fourth strongest to make landfall in the continental United States based on wind							
10		speed. It brought with it wind speeds of 155 miles per hour that not only caused							
11		damage to FPUCs system but also brought with it major structural damage to							
12		our customers and employees homes and businesses. While FPUC has							
13		demonstrated, over three successive hurricane seasons, that its employees,							
14		training, and preparation for hurricanes is exemplary. Hurricane Michael tested							
15		our ability to respond like no other storm before it.							
16									
17	Q.	How many customers does FPUC serve across its electric territory?							
18	A.	Before Hurricane Michael, FPUC served approximately 32,000 customers, of							
19		which roughly 15,355 were located in the largely rural counties of the north-							
20		central panhandle of Florida (Northwest Division.)							
21									
22	Q.	Was the Company able to restore all of the customers in its Northwest							
23		Division after Hurricane Michael?							

While the Company has been able to restore its system such that it can provide service to all customers that are able to receive service, the Company has been unable to restore service to all customers. The eye of Hurricane Michael passed from south to north across the entirety of our Northwest Division. As a result of this catastrophic hit, 100% of FPUC's customers in the Northwest Division were without power for the better part of a month. Additionally, the damage resulting from Hurricane Michael has left the Company with a permanent loss of approximately 5% of its customers.

A.

A.

Q. How was the restoration effort different for Hurricane Michael?

All restoration efforts require an "all hands on deck" approach to safely and effectively restore service to customers. However, Hurricane Michael presented new challenges for FPUC's restoration plans. First, many of our employees were trapped in their own homes by downed trees and debris. It was two days before we were able to get a majority of our employees cut free from their homes to come to work. After that effort was underway, we had to ensure that we could account for 100% of our employees, which took another two days. As that process started, the employees that were safe and accounted for began helping other employees, and as the momentum built, our employees began checking on our customers, their neighbors, and friends. We deployed every employee of FPUC from the President to customer service representatives to help make sure our customers were safe and that our linemen, as well as those contractors that came to assist, were fed and accommodated. Our efforts also

required the assistance of an unprecedented level of outside resources. The second new restoration challenge FPUC experienced came as a result of the amount of debris that was blocking access to our electric facilities. The removal of numerous trees and large amounts of debris was necessary before any actual restoration of power could be undertaken. FPUC's restoration effort was additionally hampered by vehicle fuel supply disruptions, transmission facilities that were down and decimated telecommunication systems, which made traditional communications impossible. While it was the most physically, and emotionally difficult storm effort undertaken by the Company in our history, the extraordinary effort put forth by our employees and contractors permitted FPUC to rebuild enough of our systems to have 97% of our customers that were able to take power, restored by November 1, 2018, just twenty-two days after the storm.

A.

Q. Did FPUC identify anything else particularly noteworthy as a result of Hurricane Michael?

Yes. Situations such as hotels typically used to house work crews were damaged and without power. Traffic associated with returning residents, work crews, disaster relief organizations, and news outlets exacerbated the challenges we faced accessing our damaged facilities, as well as the lack of functioning traffic lights. At one point during the restoration process, FPUC's regular 35 employees were joined by an additional 1,155 contract employees working to clear debris and restore power.

1	Q.	Is this filing	similar to	the Compar	ıy's last storm	filing in	Docket No.
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20180061-EI?

A.

Only to the extent that we are seeking to recover costs resulting from the impact of a named storm. Otherwise, it is not. In that prior docket, the Company requested a surcharge based on the incremental costs for several storms, namely Hurricanes Irma and Matthew. As it relates to this Petition, requesting relief utilizing a surcharge mechanism for the impacts of Hurricane Michael would have a much more dramatic impact on customers' bills that would be ill-timed given the ongoing efforts to rebuild in the impacted counties. The Company, therefore, is proposing a different approach that will enable the Company to recoup its losses while still protecting its customers from a dramatic bill increase. Specifically, we are requesting an increase in base rates based on several components, which are detailed in witness Napier's testimony as Exhibit MDN-1 to MDN-7.

A.

Q. Would a full rate proceeding have provided a better mechanism for relief?

No. The Company did consider that approach; however, timing and cost presented challenges that could be avoided through the process and mechanism we have requested. Our greatest concerns were that pursuing a full rate proceeding would add significant costs on top of the storm-related costs for which the Company seeks recovery. A full proceeding would also utilize more company resources that could otherwise be deployed in our continued efforts to support recovery efforts in our Northwest Division, as well as the several other

active proceedings in which we are involved. We also considered that a full rate case would likely take more time and delay recovery for the Company, which, given our current earnings posture, would present an added financial challenge for the Company. While the proposal we are putting forth is unique, we do think it is appropriate given the situation. Should the Commission move forward and approve the Company's request, we anticipate that FPUC will be in a more stable financial situation, allowing the Company to provide the Commission with a more accurate, well-defined perspective on the Company and its longer-term financial situation when it does file its next full rate case.

A.

Q. Given that much of the Company's plant in the Northwest Division is now new, has this resulted in an offsetting reduction to expenses?

No, it has not. There are a couple of reasons. First, while some equipment is new, the areas in which the equipment has been placed are still damaged by Hurricane Michael's impact, particularly the trees. Although many trees were trimmed or downed by the storm, the remaining trees are in far worse shape than before and have been severely weakened by the storm. As a result, the Company has already started to see an increase in tree trimming expense, rather than a decrease. In addition, we do anticipate a decrease in some costs related to the new poles, wire, transformers, and other equipment replacement. The new equipment, however, only replaced 10-12% of the system; as such, we expect any savings will be offset by increased maintenance costs on the remaining highly stressed equipment that bore the brunt of high winds from the storm. For

example, FPUC is currently seeing an increase in expense associated with leaking transformers where bushings were loosened during the storm. We anticipate that we will experience similar issues with other equipment that has incurred similar stress.

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Q. Please explain why Weighted Average Cost of Capital (WACC) was used to
 calculate the return on rate base changes due to the storm.

WACC was used for two reasons. First, FPUC's electric division, unlike the larger IOUs in the state, does not obtain debt separately to finance recoveries such as this. Rather FPUC relies on its parent company, CUC. CUC was able to secure short-term debt for the costs associated with Hurricane Michael, but that short-term debt is ending in 2019. As a result, FPUC will fund the unamortized portion of these costs by requesting the establishment of a regulatory asset and amortizing over 30 years at its overall cost of capital. FPUC has always, and will continue to work diligently to find the most appropriate balance between customer and shareholder needs. magnitude of the damages caused by Hurricane Michael, recovery over the more traditional two year period is fiscally unrealistic for our customers. Likewise the Company's shareholders are entitled to a fair return, which we believe is achieved with the establishment of a regulatory asset that will be amortized over 30 years at the Company's WACC. The Company believes this approach strikes an appropriate balance between managing bill impacts for our customers and

- 1 providing an adequate return for our shareholders and it does so in a manner
- 2 consistent with the traditional practice of the industry.

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- 4 Q. Does this conclude your testimony?
- 5 A. Yes.

EXHIBIT _____MC-1
Florida Public Utilities Company
Photos Post Hurricane Michael







