



August 19th 2019

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2019
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to be "Miguel", enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Gov. and Community Affairs
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 07/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,084	6,084	100.00	-	49,620	49,620	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	775,262	869,686	94,424	10.86	6,343,553	7,419,401	1,075,848	14.50
5	DEMAND (Line 32 A-1 support detail)	650,374	691,006	40,632	5.88	6,652,711	6,858,665	205,954	3.00
6	OTHER (Line 40 A-1 support detail)	(6,081)	32,778	38,859	118.55	342,678	288,217	(54,461)	(18.90)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	70,703	-	(70,703)	-	1,208,537	-	(1,208,537)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,348,852	1,599,554	250,702	15.67	12,130,405	13,615,903	1,485,498	10.91
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,269)	(1,140)	129	(11.32)	(5,724)	(8,083)	(2,359)	29.19
14	TOTAL THERM SALES	1,544,564	1,598,414	53,850	3.37	13,339,804	13,607,820	268,016	1.97
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,348,931	2,803,623	(545,308)	(19.45)	23,897,498	22,866,587	(1,030,911)	(4.51)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,457,021	2,773,323	(683,698)	(24.65)	22,861,928	22,614,387	(247,541)	(1.09)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,840,290	9,992,850	(8,847,440)	(88.54)	129,185,410	103,626,900	(25,558,510)	(24.66)
20	OTHER Commodity (Line 40 A-1 support detail)	31,048	32,300	1,252	3.88	1,112,006	266,200	(845,806)	(317.73)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,488,070	2,805,623	(682,447)	(24.32)	23,973,934	22,880,587	(1,093,347)	(4.78)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,759)	(2,000)	759	(37.94)	(12,442)	(14,000)	(1,558)	11.13
27	TOTAL THERM SALES (24-26 Estimated only)	2,837,806	2,803,623	(34,183)	(1.22)	23,282,429	22,866,587	(415,842)	(1.82)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22426	0.31359	0.08933	28.49	0.27747	0.32808	0.05061	15.43
32	DEMAND (5/19)	0.03452	0.06915	0.03463	50.08	0.05150	0.06619	0.01469	22.19
33	OTHER (6/20)	(0.19586)	1.01480	1.21066	119.30	0.30816	1.08271	0.77455	71.54
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.38670	0.57012	0.18342	32.17	0.50598	0.59509	0.08911	14.97
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.57000	0.11000	19.30	0.46000	0.57736	0.11736	20.33
40	TOTAL THERM SALES (11/27)	0.47532	0.57053	0.09521	16.69	0.52101	0.59545	0.07444	12.50
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.48614	0.58135	0.09521	16.38	0.53183	0.60627	0.07444	12.28
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48859	0.58428	0.09569	16.38	0.53451	0.60932	0.07481	12.28
45	PGA FACTOR ROUNDED TO NEAREST .001	0.489	0.58400	0.095	16.27	0.535	0.609	0.074	12.15

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 07/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	89,107	89,107	100.00	-	728,865	728,865	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	775,262	495,580	(279,682)	(56.44)	6,343,553	5,875,998	(467,555)	(7.96)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	650,374	550,586	(99,788)	(18.12)	6,652,711	5,044,053	(1,608,658)	(31.89)
6	OTHER (Line 40 A-1 support detail)	(6,081)	32,778	38,859	118.55	342,678	288,218	(54,460)	(18.90)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	70,703	-	(70,703)	-	1,208,537	-	(1,208,537)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	1,348,852	1,168,051	(180,801)	(15.48)	12,130,405	11,937,134	(193,271)	(1.62)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,269)	(1,073)	196	(18.28)	(5,724)	(7,848)	(2,125)	27.07
14	TOTAL THERM SALES	1,544,564	1,166,978	(377,585)	(32.36)	13,339,804	11,929,286	(1,410,518)	(11.82)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,348,931	2,147,163	(1,201,769)	(55.97)	23,897,498	20,981,732	(2,915,765)	(13.90)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,457,021	2,147,163	(1,309,859)	(61.00)	22,861,928	20,981,732	(1,880,196)	(8.96)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,840,290	9,193,980	(9,646,310)	(104.92)	129,185,410	84,482,960	(44,702,450)	(52.91)
20	OTHER Commodity (Line 40 A-1 support detail)	31,048	32,300	1,252	3.88	1,112,006	266,200	(845,806)	(317.73)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,488,070	2,179,463	(1,308,607)	(60.04)	23,973,934	21,247,932	(2,726,001)	(12.83)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,759)	(2,000)	759	-	(12,442)	(14,000)	(1,558)	11.13
27	TOTAL THERM SALES (24-26 Estimated only)	2,837,806	2,177,463	(660,343)	(30.33)	23,282,429	21,233,932	(2,048,496)	(9.65)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.03474	0.03474	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22426	0.23081	0.00655	2.84	0.27747	0.28005	0.00258	0.92
32	DEMAND (5/19)	0.03452	0.05989	0.02537	42.36	0.05150	0.05970	0.00820	13.74
33	OTHER (6/20)	(0.19586)	1.01480	1.21066	119.30	0.30816	1.08271	0.77455	71.54
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.38670	0.53594	0.14924	27.85	0.50598	0.56180	0.05582	9.94
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.53643	0.07643	14.25	0.46000	0.56060	0.10060	17.95
40	TOTAL THERM SALES (11/27)	0.47532	0.53643	0.06111	11.39	0.52101	0.56217	0.04116	7.32
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.48614	0.54725	0.06111	11.17	0.53183	0.57299	0.04116	7.18
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48859	0.55000	0.06141	11.17	0.53451	0.57587	0.04136	7.18
45	PGA FACTOR ROUNDED TO NEAREST .001	0.489	0.550	0.061	11.09	0.535	0.576	0.041	7.12

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1 COMMODITY (Pipeline)	120,615	97,066	87,037	149,741	89,802	95,497	89,107					
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3 SWING SERVICE	-	-	-	-	-	-	-					
4 COMMODITY (Other)	1,358,237	1,047,269	981,820	970,519	520,480	502,093	495,580					
5 DEMAND	741,180	944,390	881,411	825,314	550,586	550,586	550,586					
6 OTHER	49,110	44,343	49,625	39,398	36,897	36,066	32,778					
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8 DEMAND	-	-	-	-	-	-	-					
9 Other	-	-	-	-	-	-	-					
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-					
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,269,142	2,133,068	1,999,893	1,984,972	1,197,765	1,184,242	1,168,051					
12 NET UNBILLED	-	-	-	-	-	-	-					
13 COMPANY USE	(1,093)	(1,152)	(1,152)	(1,152)	(1,152)	(1,073)	(1,073)					
14 TOTAL THERM SALES	2,268,049	2,131,916	1,998,741	1,983,819	1,196,613	1,183,170	1,166,978					
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163					
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17 SWING SERVICE Commodity	-	-	-	-	-	-	-					
18 COMMODITY (Other) Commodity	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163					
19 DEMAND Billing Determinants Only	11,965,070	15,702,920	14,856,130	14,376,900	9,193,980	9,193,980	9,193,980					
20 OTHER Commodity	44,500	39,100	45,200	35,800	35,000	34,300	32,300					
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22 DEMAND	-	-	-	-	-	-	-					
23	-	-	-	-	-	-	-					
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,155,065	3,703,783	3,472,609	3,446,767	2,080,611	2,209,636	2,179,463					
25 NET UNBILLED	-	-	-	-	-	-	-					
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)					
27 TOTAL THERM SALES (24-26 Estimated only)	4,153,065	3,701,783	3,470,609	3,444,767	2,078,611	2,207,636	2,177,463					
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.02934	0.02649	0.02539	0.04390	0.04390	0.04390	0.04150					
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-					
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31 COMMODITY (Other) (4/18)	0.33043	0.28577	0.28646	0.28453	0.25444	0.23081	0.23081					
32 DEMAND (5/19)	0.06195	0.06014	0.05933	0.05741	0.05989	0.05989	0.05989					
33 OTHER (6/20)	1.10360	1.13410	1.09790	1.10050	1.05420	1.05150	1.01480					
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35 DEMAND (8/22)	-	-	-	-	-	-	-					
36 Other (9/23)	-	-	-	-	-	-	-					
37 TOTAL COST (11/24)	0.54611	0.57592	0.57591	0.57589	0.57568	0.53594	0.53594					
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39 COMPANY USE (13/26)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643					
40 TOTAL THERM SALES (11/27)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643					
41 TRUE-UP (E-2)	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082					
42 TOTAL COST OF GAS (40+41)	0.55720	0.58705	0.58706	0.58706	0.58705	0.54725	0.54725					
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44 PGA FACTOR ADJUSTED FOR TAXES	0.56000	0.59000	0.59001	0.59000	0.59000	0.55000	0.55000					
45 PGA FACTOR ROUNDED TO NEAREST .001	0.56000	0.59000	0.59000	0.59000	0.59000	0.55000	0.55000					

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 07/19

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,351,690	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,759)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,348,931	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,351,690	748,232.19	0.22324
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	220.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	108,090	11,253.15	
22 Other Shippers (Line 85 Page 10)	0.00	16,825.68	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,759)	(1,269.01)	0.46000
24 TOTAL COMMODITY (Other)	3,457,021	775,262.01	0.22426
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	18,840,290	580,373.61	0.03080
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	18,840,290	650,373.61	0.03452
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	31,048	41,207.55	1.32721
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(47,288.95)	
35 Realized Gain/Loss (Line 20, Page 10)		(70,702.88)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	31,048	(76,784.28)	(2.47307)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2
(REVISED 6/08/94)

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FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 07/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	769,181	528,358	(240,823)	-45.58%	6,686,231	6,164,216	(522,015)	-8.47%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	650,374	639,693	(10,681)	-1.67%	6,652,711	5,772,918	(879,793)	-15.24%
3	TOTAL	1,419,555	1,168,051	(251,504)	-21.53%	13,338,942	11,937,134	(1,401,808)	-11.74%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,544,564	1,166,978	(377,585)	-32.36%	13,339,804	11,929,286	(1,410,518)	-11.82%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(243,733)	(243,733)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,509,745	1,132,159	(377,585)	-33.35%	13,096,071	11,685,553	(1,410,518)	-12.07%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	90,190	(35,892)	(126,082)	351.28%	(242,871)	(251,581)	(8,710)	3.46%
8	INTEREST PROVISION-THIS PERIOD (21)	1,641	(1,096)	(2,737)	249.73%	(5,134)	(8,088)	(2,954)	36.52%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	779,768	(585,779)	(1,365,548)	233.12%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	243,733	243,733	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	70,703	-	(70,703)	---	1,208,537	-	(1,208,537)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	977,121	(587,948)	(1,565,069)	266.19%	977,121	(587,948)	(1,565,069)	266.19%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	779,768	(585,779)	(1,365,548)	233.12%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	975,480	(586,852)	(1,562,332)	266.22%				
14	TOTAL (12+13)	1,755,248	(1,172,632)	(2,927,880)	249.68%				
15	AVERAGE (50% OF 14)	877,624	(586,316)	(1,463,940)	249.68%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02280	0.02280	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02210	0.02210	-	0.00%				
18	TOTAL (16+17)	0.04490	0.04490	-	0.00%				
19	AVERAGE (50% OF 18)	0.02245	0.02245	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00187	0.00187	-	0.00%				
21	INTEREST PROVISION (15x20)	1,641	(1,096)	(2,737)	249.73%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 07/19

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						597,255.19		17.94
2	Florida Power & Light	System Supply	FTS	3,351,690		3,351,690	748,232.19			4,022.03	22.32
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,351,690	-	3,351,690	748,232	-	597,255	4,022	40.26

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 07/19

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	10,812	10,515	335,169	325,952	2.2324	2.2955
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			10,812	10,515	335,169	325,952	2.2324	2.2955
WEIGHTED AVERAGE							2.2324	2.2955

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

GAS INVOICES
CURRENT MONTH: 07/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

					Actual	Checked:
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT		
1	Commodity costs					
2	Contract #5034	FTS 1				
3	Contract #3608, 5338, 5364, 5381	FTS 2				
3A	Back to Back / No Notice		n/a	n/a		
4	Total Firm:	3,351,690		0.00		()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05318	259,074.35 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.05318	11,770.86 ()
8	" System supply	Brevard	1,310,990	0.24000387	0.05318	69,718.45 ()
9	" " "	Merritt Sq.	0		0.05318	0.00 ()
10	Total FTS-1 demand		6,403,980			340,564
11						
12	FTS-2 Demand - System supply	Miami	3,588,870		0.06318	226,745 ()
13	FTS-2 Demand		0		---	0
14						
15	Total FTS-2 demand		3,588,870			226,744.81
16						
17	Fuel Transport		9,756,900			13,278
18	FGT Storage Demand		1,681,230			16,669
19						
20						()
21	Total fixed charges		21,430,980			597,255.19
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Florida Power & Light		3,351,690		748,232.19	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,351,690			748,232.19
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,345,487.38

CURRENT MONTH: 07/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 07/19		3,351,690.0			-	-		
2 Reverse FTS-1 & FTS-2 Commod accr 06/19		(3,028,730.0)			-	-		
3 FTS-1 & FTS-2 Commodity 06/19		3,028,730.0				-		
4		3,351,690.0				-		
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 07/19	11,674,080.0				597,255.19	597,255.19		
7 Reverse FTS-1 & FTS-2 Demand accr 06/19	(11,471,780.0)				(577,818.85)	(577,818.85)		
8 FTS-1 & FTS-2 Demand 06/19	18,637,990.0			560,937.27		560,937.27	B1 (1)	
9						-		
10 TOTAL FGT DEMAND	18,840,290.0					580,373.61		
11 No-Notice Demand						-		
12						-		
13						-		
14						-		
15						-		
16 TOTAL NO-NOTICE DEMAND						-		
17						-		
18						-		
19 PGA Admin				20,513.87		20,513.87		
20 Cost Optimization Sharing				(70,702.88)		(70,702.88)		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas				5,921.66		5,921.66	B2 & B3	
23 FPL Energy Services			31,048	14,772.02		14,772.02	B4	
24 Reverse FPL - 06/19	(3,028,730.0)				(727,304.88)	(727,304.88)		
25						-		
26 FPL - 07/19	4,858,420.0			744,130.56		744,130.56	B1 (2)	
27						-		
28						-		
29						-		
30 Bay Gas Storage Activity				(46,411.27)		(46,411.27)		
31 Bay Gas Storage Activity				31,566.55		31,566.55		
32 Bay Gas Storage Activity				(32,444.23)		(32,444.23)		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47 Net Activity	1,829,690.00					(30,463.27)		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,351,690.0				748,232.19	748,232.19		
50								
51 Total purchases & accruals -		3,382,738.2		1,298,283.55	40,363.65	1,338,647.20		

CURRENT MONTH: 07/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		108,090.1	11,253.15		11,253.15	B5		JE RVBI085364 - Mar'07
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	108,090.1	11,253.15	0.00	11,253.15		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout		220.00		220.00	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	Total book-outs	0.0	0.0	220.00	0.00	220.00		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00	0.00		
38								
39			3,490,828.3	1,309,756.70	40,363.65	1,350,120.35		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,350,120.35				
43				0.00				
44								
45	Company Use		(2,758.7)	(1,269.01)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,488,069.58	1,348,851.34				