



Serving Florida's Panhandle Since 1963
P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

September 4, 2019

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU
Purchased Gas Cost Recovery Monthly for July 2019

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of July 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2019 Through DECEMBER 2019							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JULY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$200.69	\$200.69	0	0.00	\$1,890.97	\$1,890.90	0	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$11,795.63	\$11,685.76	-110	-0.94	\$146,006.42	\$134,173.54	-11,833	-8.82
5	DEMAND	\$3,297.15	\$3,297.16	0	0.00	\$37,796.53	\$37,216.92	-580	-1.56
6	OTHER	\$6,386.72	\$15,610.50	9,224	59.09	\$48,078.93	\$107,934.25	59,855	55.46
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,680.19	\$30,794.11	9,114	29.60	\$233,772.85	\$281,215.61	47,443	16.87
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$1.56	\$0.00	-2	0.00	\$45.61	\$0.00	-46	0.00
14	TOTAL THERM SALES	\$17,758.15	\$30,794.11	13,036	42.33	\$208,154.70	\$281,215.61	73,061	25.98
THERMS PURCHASED									
15	COMMODITY (Pipeline)	48,360	48,360	0	0.00	373,591	441,630	68,039	15.41
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	49,980	49,600	-380	-0.77	483,712	453,320	-30,392	-6.70
19	DEMAND	62,000	62,000	0	0.00	704,900	694,000	-10,900	-1.57
20	OTHER	0	6,460	6,460	0.00	0	37,169	37,169	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	48,360	48,360	0	0.00	373,591	441,630	68,039	15.41
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	3	0	-3	0.00	92	0	-92	0.00
27	TOTAL THERM SALES	35,646	48,360	12,714	26.29	397,832	441,630	43,798	9.92
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00415	\$0.00415	\$0.00000	0.00	\$0.00506	\$0.00428	0	-18.22
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.23601	\$0.23560	-\$0.00041	-0.17	\$0.30185	\$0.29598	-0.00587	-1.98
32	DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05362	\$0.05363	0.00001	0.01
33	OTHER (6/20)	#DIV/0!	\$2.41649	#DIV/0!	#DIV/0!	#DIV/0!	\$2.90388	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.44831	\$0.63677	\$0.18846	29.60	\$0.58762	\$0.63677	0.04915	7.72
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.60821	0.63677	\$0.02856	4.48	0.58762	0.63677	0.04915	7.72
41	TRUE-UP (E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.46894	\$0.49750	\$0.02856	5.74	\$0.44835	\$0.49750	0.04915	9.88
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.47130	\$0.50000	\$0.02870	5.74	\$0.45060	\$0.50000	0.04940	9.88
45	PGA FACTOR ROUNDED TO NEAREST .001	0.471	\$0.500	\$0.029	5.80	\$0.451	\$0.500	\$0.049	9.80

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2019 THROUGH: DECEMBER 2019
CURRENT MONTH: JULY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,360	\$200.69	0.00415
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	48,360	\$200.69	0.00415
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	49,600	\$11,685.76	0.23560
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	380	\$109.87	0.28913
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	49,980	\$11,795.63	0.23601
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-430,900	-\$22,915.27	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,297.15	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge			
38 Payroll allocation		\$6,386.72	
39 Other			
40 TOTAL OTHER	0	\$6,386.72	0.00000

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

	CURRENT MONTH:		JULY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$11,796	\$11,686	-110	-0.0094	\$146,006	\$134,174	-11,833	-0.08819	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$9,885	\$19,108	9,224	0.48271	\$87,766	\$147,042	59,276	0.40312	
3 TOTAL	\$21,680	\$30,794	9,114	0.295963	\$233,773	\$281,216	47,443	0.168706	
4 FUEL REVENUES	\$17,758	\$30,794	13,036	0.423326	\$208,155	\$281,216	73,061	0.259804	
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,947	\$9,947	0	0	\$69,626	\$69,626	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$27,705	\$40,741	13,036	0.319974	\$277,781	\$350,842	73,061	0.208245	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$6,025	\$9,947	3,922	0.39431	\$44,008	\$69,626	25,618	0.367939	
8 INTEREST PROVISION-THIS PERIOD (21)	\$183	-\$117	-300	2.566627	\$1,460	-\$865	-2,325	2.686589	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$99,720	(\$62,401)	-162,120	2.598053	\$120,139	-\$61,652	-181,791	2.948663	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,947)	(9,947)	0	0	(69,626)	(69,626)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$95,981	-\$62,517	-158,498	2.535259	\$95,981	-\$62,517	-158,498	2.535259	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	99,720	(62,401)	(162,120)	2.598053					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	95,798	(62,401)	(158,198)	2.535201					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	195,517	(124,801)	(320,319)	2.566627					
15 AVERAGE (50% OF 14)	97,759	(62,401)	(160,159)	2.566627					
16 INTEREST RATE - FIRST DAY OF MONTH	2.28	2.28	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.21	2.21	0	0					
18 TOTAL (16+17)	4.49	4.49	0	0					
19 AVERAGE (50% OF 18)	2.25	2.25	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.18708	0.18708	0	0					
21 INTEREST PROVISION (15x20)	183	-117	-300	2.566627					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2019 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

DECEMBER 2019

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JULY	FGT	SJNG	FT		0							
2	"	PRIOR	SJNG	FT	49,600	49,600	\$11,685.76		\$3,297.15	\$125.25	23.56		
3	"	FGT	SJNG	CO	380	380	\$109.87				28.91		
4						0							
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						49,980	0	49,980	\$11,795.63	\$75.44	\$3,297.15	\$125.25	30.60

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

MONTH: JULY 1.025641

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	160	156	4,960	4,836	2.36	2.42
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	160	156	4,960	4,836		
20.				WEIGHTED AVERAGE		2.36	2.42

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2019 THRU DECEMBER 2019

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	45,146	21,056	23,165	17,300	14,115	13,324	11,796	0	0	0	0
2	Transportation costs	15,887	15,165	15,720	9,951	19,073	10,671	9,885	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	61,032	36,221	38,885	27,252	33,188	23,996	21,680	0	0	0	0
PGA THERM SALES												
13	Residential	59,736	53,984	34,495	32,125	23,352	22,528	17,374	0	0	0	0
14	Commercial	32,906	30,728	26,290	23,113	20,525	23,035	18,275	0	0	0	0
15	Interruptible	0	0	10	0	0	0	30	0	0	0	0
18	Total:	92,642	84,712	60,795	55,238	43,877	45,563	35,679	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50				
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50				
21	Interruptible	0.00	0.00	0.82	0.00	0.00	0.00	0.815				
22												
23												
PGA REVENUES												
24	Residential	29,868	26,857	17,248	16,063	11,676	11,264	8,687	0	0	0	0
25	Commercial	16,453	15,287	13,145	11,556	10,263	11,518	9,138	0	0	0	0
26	Interruptible	0	0	8	0	0	0	24	0	0		
27	Adjustments*											
28												
29												
45	Total:	46,321	42,144	30,401	27,619	21,939	22,782	17,849	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,400	2,318	2,309	2,313	2,322	2,320	2,312				
47	Commercial	184	176	176	176	175	175	176				
48	Interruptible *	0	0	1	0	0	0	1				

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.023264	1.022345	1.02154	1.022488	1.022948	1.024401	1.025974					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040631	1.039696	1.038878	1.039842	1.04031	1.041787	1.043387	0	0	0	0	0