



September 19<sup>th</sup> 2019

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2019  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr. Gov. and Community Affairs  
305-835-3605

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 08/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,070	6,070	100.00	-	55,690	55,690	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	466,467	870,700	404,233	46.43	6,810,020	8,290,101	1,480,081	17.85
5	DEMAND (Line 32 A-1 support detail)	650,458	691,006	40,548	5.87	7,303,169	7,549,671	246,502	3.27
6	OTHER (Line 40 A-1 support detail)	(534)	28,169	28,703	101.90	342,144	316,386	(25,758)	(8.14)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	88,630	-	(88,630)	-	1,297,167	-	(1,297,167)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,027,761	1,595,945	568,184	35.60	13,158,166	15,211,848	2,053,682	13.50
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,329)	(1,140)	189	(16.54)	(7,052)	(9,223)	(2,171)	23.54
14	TOTAL THERM SALES	1,539,438	1,594,805	55,367	3.47	14,879,242	15,202,625	323,383	2.13
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,238,172	2,797,008	(441,164)	(15.77)	27,135,669	25,663,595	(1,472,074)	(5.74)
16	NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,258,922	2,770,108	511,186	18.45	25,120,850	25,384,495	263,645	1.04
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,679,040	9,992,850	(9,686,190)	(96.93)	148,864,450	113,619,750	(35,244,700)	(31.02)
20	OTHER Commodity (Line 40 A-1 support detail)	31,048	28,900	(2,148)	(7.43)	1,143,054	295,100	(847,954)	(287.34)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,289,970	2,799,008	509,038	18.19	26,263,904	25,679,595	(584,309)	(2.28)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,888)	(2,000)	888	(44.40)	(15,331)	(16,000)	(669)	4.18
27	TOTAL THERM SALES (24-26 Estimated only)	2,854,411	2,797,008	(57,403)	(2.05)	26,136,840	25,663,595	(473,245)	(1.84)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20650	0.31432	0.10782	34.30	0.27109	0.32658	0.05549	16.99
32	DEMAND (5/19)	0.03305	0.06915	0.03610	52.21	0.04906	0.06645	0.01739	26.17
33	OTHER (6/20)	(0.01719)	0.97471	0.99190	101.76	0.29932	1.07213	0.77281	72.08
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44881	0.57018	0.12137	21.29	0.50100	0.59237	0.09137	15.42
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.57000	0.11000	19.30	0.46000	0.57644	0.11644	20.20
40	TOTAL THERM SALES (11/27)	0.36006	0.57059	0.21053	36.90	0.50343	0.59274	0.08931	15.07
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.37088	0.58141	0.21053	36.21	0.51425	0.60356	0.08931	14.80
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37275	0.58433	0.21158	36.21	0.51684	0.60660	0.08976	14.80
45	PGA FACTOR ROUNDED TO NEAREST .001	0.373	0.58400	0.211	36.13	0.517	0.607	0.090	14.83

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

from doree	CURRENT MONTH: 08/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	83,797	83,797	100.00	-	812,662	812,662	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	466,467	435,032	(31,435)	(7.23)	6,810,020	6,311,030	(498,990)	(7.91)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	650,458	550,586	(99,872)	(18.14)	7,303,169	5,594,639	(1,708,530)	(30.54)
6 OTHER (Line 40 A-1 support detail)	(534)	28,169	28,703	101.90	342,144	316,387	(25,757)	(8.14)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	70,703	-	(70,703)	-	1,279,240	-	(1,279,240)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,027,761	1,097,584	51,896	4.73	13,176,093	13,034,718	(141,375)	(1.08)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,329)	(1,073)	256	(23.83)	(7,052)	(8,921)	(1,869)	20.95
14 TOTAL THERM SALES	1,539,438	1,096,511	(442,927)	(40.39)	14,879,242	13,025,797	(1,853,445)	(14.23)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,238,172	2,019,188	(1,218,984)	(60.37)	27,135,669	23,000,921	(4,134,749)	(17.98)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,258,922	2,019,188	(239,734)	(11.87)	25,120,850	23,000,921	(2,119,929)	(9.22)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,679,040	9,193,980	(10,485,060)	(114.04)	148,864,450	93,676,940	(55,187,510)	(58.91)
20 OTHER Commodity (Line 40 A-1 support detail)	31,048	28,900	(2,148)	(7.43)	1,143,054	295,100	(847,954)	(287.34)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,289,970	2,048,088	(241,882)	(11.81)	26,263,904	23,296,021	(2,967,883)	(12.74)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(2,888)	(2,000)	888	-	(15,331)	(16,000)	(669)	4.18
27 TOTAL THERM SALES (24-26 Estimated only)	2,854,411	2,046,088	(808,323)	(39.51)	26,136,840	23,280,021	(2,856,819)	(12.27)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.03533	0.03533	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.20650	0.21545	0.00895	4.15	0.27109	0.27438	0.00329	1.20
32 DEMAND (5/19)	0.03305	0.05989	0.02684	44.82	0.04906	0.05972	0.01066	17.85
33 OTHER (6/20)	(0.01719)	0.97470	0.99189	101.76	0.29932	1.07213	0.77281	72.08
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.44881	0.53591	0.08710	16.25	0.50168	0.55953	0.05785	10.34
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.53643	0.07643	14.25	0.46000	0.55758	0.09758	17.50
40 TOTAL THERM SALES (11/27)	0.36006	0.53643	0.17637	32.88	0.50412	0.55991	0.05579	9.96
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.37088	0.54725	0.17637	32.23	0.51494	0.57073	0.05579	9.78
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37275	0.55000	0.17725	32.23	0.51753	0.57360	0.05607	9.78
45 PGA FACTOR ROUNDED TO NEAREST .001	0.373	0.550	0.177	32.18	0.518	0.574	0.056	9.76

**FLEX DOWN ESTIMATE**

<b>COST OF GAS PURCHASED</b>	<b>Jan 2018</b>	<b>Feb 2018</b>	<b>Mar 2018</b>	<b>Apr 2018</b>	<b>May 2018</b>	<b>Jun 2018</b>	<b>Jul 2018</b>	<b>Aug 2018</b>	<b>Sep 2018</b>	<b>Oct 2018</b>	<b>Nov 2018</b>	<b>Dec 2018</b>
1 COMMODITY (Pipeline)	120,615	97,066	87,037	149,741	89,802	95,497	89,107	83,797				
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-				
3 SWING SERVICE	-	-	-	-	-	-	-	-				
4 COMMODITY (Other)	1,358,237	1,047,269	981,820	970,519	520,480	502,093	495,580	435,032				
5 DEMAND	741,180	944,390	881,411	825,314	550,586	550,586	550,586	550,586				
6 OTHER	49,110	44,343	49,625	39,398	36,897	36,066	32,778	28,169				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
8 DEMAND	-	-	-	-	-	-	-	-				
9 Other	-	-	-	-	-	-	-	-				
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,269,142	2,133,068	1,999,893	1,984,972	1,197,765	1,184,242	1,168,051	1,097,584				
12 NET UNBILLED	-	-	-	-	-	-	-	-				
13 COMPANY USE	(1,093)	(1,152)	(1,152)	(1,152)	(1,152)	(1,073)	(1,073)	(1,073)				
14 TOTAL THERM SALES	2,268,049	2,131,916	1,998,741	1,983,819	1,196,613	1,183,170	1,166,978	1,096,511				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188				
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-				
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-				
18 COMMODITY (Other) Commodity	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188				
19 DEMAND Billing Determinants Only	11,965,070	15,702,920	14,856,130	14,376,900	9,193,980	9,193,980	9,193,980	9,193,980				
20 OTHER Commodity	44,500	39,100	45,200	35,800	35,000	34,300	32,300	28,900				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
22 DEMAND	-	-	-	-	-	-	-	-				
23	-	-	-	-	-	-	-	-				
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,155,065	3,703,783	3,472,609	3,446,767	2,080,611	2,209,636	2,179,463	2,048,088				
25 NET UNBILLED	-	-	-	-	-	-	-	-				
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)				
27 TOTAL THERM SALES (24-26 Estimated only)	4,153,065	3,701,783	3,470,609	3,444,767	2,078,611	2,207,636	2,177,463	2,046,088				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.02934	0.02649	0.02539	0.04390	0.04390	0.04390	0.04150	0.04150				
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-				
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-				
31 COMMODITY (Other) (4/18)	0.33043	0.28577	0.28646	0.28453	0.25444	0.23081	0.23081	0.21545				
32 DEMAND (5/19)	0.06195	0.06014	0.05933	0.05741	0.05989	0.05989	0.05989	0.05989				
33 OTHER (6/20)	1.10360	1.13410	1.09790	1.10050	1.05420	1.05150	1.01480	0.97470				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-				
35 DEMAND (8/22)	-	-	-	-	-	-	-	-				
36 Other (9/23)	-	-	-	-	-	-	-	-				
37 TOTAL COST (11/24)	0.54611	0.57592	0.57591	0.57589	0.57568	0.53594	0.53594	0.53591				
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-				
39 COMPANY USE (13/26)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643				
40 TOTAL THERM SALES (11/27)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643				
41 TRUE-UP (E-2)	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082				
42 TOTAL COST OF GAS (40+41)	0.55720	0.58705	0.58706	0.58705	0.58705	0.54725	0.54725	0.54725				
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES	0.56000	0.59000	0.59001	0.59000	0.59000	0.55000	0.55000	0.55000				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.56000	0.59000	0.59000	0.59000	0.59000	0.55000	0.55000	0.55000				

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 08/19

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,241,060	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,888)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,238,172	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,241,060	681,341.81	0.21022
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(1,045,040.00)	(237,187.00)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	65,790	6,973.46	
22 Other Shippers (Line 85 Page 10)	0.00	16,666.83	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,888)	(1,328.52)	0.46000
24 TOTAL COMMODITY (Other)	2,258,922	466,466.58	0.20650
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,679,040	580,458.23	0.02950
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	19,679,040	650,458.23	0.03305
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	31,048	24,018.48	0.77359
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitvity	0	(24,552.04)	
35 Realized Gain/Loss (Line 20, Page 10)		(88,630.14)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	31,048	(89,163.70)	(2.87178)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 08/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	465,933	463,201	(2,732)	-0.59%	7,152,164	6,627,417	(524,747)	-7.92%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	650,458	634,383	(16,075)	-2.53%	7,303,169	6,407,301	(895,868)	-13.98%
3	TOTAL	1,116,391	1,097,584	(18,807)	-1.71%	14,455,333	13,034,718	(1,420,615)	-10.90%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,539,438	1,096,511	(442,927)	-40.39%	14,879,242	13,025,797	(1,853,445)	-14.23%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(278,552)	(278,552)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,504,619	1,061,692	(442,927)	-41.72%	14,600,690	12,747,245	(1,853,445)	-14.54%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	388,228	(35,892)	(424,120)	1181.66%	145,357	(287,473)	(432,830)	150.56%
8	INTEREST PROVISION-THIS PERIOD (21)	2,170	(1,036)	(3,206)	309.46%	(2,964)	(9,124)	(6,160)	67.51%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	977,121	(587,948)	(1,565,069)	266.19%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	278,552	278,552	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	88,630	-	(88,630)	---	1,297,167	-	(1,297,167)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,490,968	(590,057)	(2,081,025)	352.68%	1,490,968	(590,057)	(2,081,025)	352.68%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	977,121	(587,948)	(1,565,069)	266.19%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,488,798	(589,021)	(2,077,819)	352.76%				
14	TOTAL (12+13)	2,465,919	(1,176,970)	(3,642,888)	309.51%				
15	AVERAGE (50% OF 14)	1,232,959	(588,485)	(1,821,444)	309.51%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02210	0.02210	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02020	0.02020	-	0.00%				
18	TOTAL (16+17)	0.04230	0.04230	-	0.00%				
19	AVERAGE (50% OF 18)	0.02115	0.02115	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00176	0.00176	-	0.00%				
21	INTEREST PROVISION (15x20)	2,170	(1,036)	(3,206)	309.46%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 08/19

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						597,127.23		18.54
2	Florida Power & Light	System Supply	FTS	3,241,060		3,241,060	681,341.81			3,889.27	21.02
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,241,060</b>	<b>-</b>	<b>3,241,060</b>	<b>681,342</b>	<b>-</b>	<b>597,127</b>	<b>3,889</b>	<b>39.57</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019				SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12			
	CURRENT MONTH: 08/19		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,056,528	994,522	(62,006)	-5.87%	10,977,463	10,631,982	(345,481)	-3.15%
2 GAS LIGHTS	1,898	1,423	(475)	-25.03%	15,099	11,384	(3,715)	-24.60%
3 COMMERCIAL	1,718,468	1,786,067	67,599	3.93%	14,682,021	14,896,001	213,980	1.46%
4 LARGE COMMERCIAL	77,518	14,995	(62,523)	-80.66%	462,257	124,223	(338,034)	-73.13%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>6 TOTAL FIRM</b>	<b>2,854,411</b>	<b>2,797,007</b>	<b>(57,404)</b>	<b>-2.01%</b>	<b>26,136,840</b>	<b>25,663,590</b>	<b>(473,250)</b>	<b>-1.81%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	4,725,903	4,156,533	(569,370)	-12.05%	37,648,334	36,000,129	(1,648,205)	-4.38%
11 SMALL COMMERCIAL TRANSP. FIRM	2,614,576	2,824,890	210,314	8.04%	22,142,824	23,777,735	1,634,911	7.38%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	408,262	409,612	1,350	0.33%	3,770,114	3,772,589	2,475	0.07%
<b>19 TOTAL TRANSPORTATION</b>	<b>7,748,741</b>	<b>7,391,035</b>	<b>(357,706)</b>	<b>-4.62%</b>	<b>63,561,271</b>	<b>63,550,453</b>	<b>(10,818)</b>	<b>-0.02%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>10,603,152</b>	<b>10,188,042</b>	<b>(415,110)</b>	<b>-3.91%</b>	<b>89,698,111</b>	<b>89,214,043</b>	<b>(484,068)</b>	<b>-0.54%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	103,328	103,010	(318)	-0.31%	102,887	102,741	(146)	-0.14%
21 GAS LIGHTS	15	16	1	6.67%	15	16	1	6.67%
22 COMMERCIAL	5,052	5,167	115	2.28%	5,036	5,128	92	1.83%
23 LARGE COMMERCIAL	5	1	(4)	-80.00%	4	1	(3)	-75.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>25 TOTAL FIRM</b>	<b>108,400</b>	<b>108,194</b>	<b>(206)</b>	<b>-0.19%</b>	<b>107,942</b>	<b>107,886</b>	<b>(56)</b>	<b>-0.05%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	97	99	2	2.06%	99	99	-	0.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,885	2,780	(105)	-3.64%	2,863	2,778	(85)	-2.97%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,983</b>	<b>2,880</b>	<b>(103)</b>	<b>-3.45%</b>	<b>2,963</b>	<b>2,878</b>	<b>(85)</b>	<b>-2.87%</b>
<b>TOTAL CUSTOMERS</b>	<b>111,383</b>	<b>111,074</b>	<b>(309)</b>	<b>-0.28%</b>	<b>110,905</b>	<b>110,784</b>	<b>(121)</b>	<b>-0.13%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	10	10	-	0.00%	13	13	-	0.00%
40 GAS LIGHTS	-	89	89	0.00%	-	89	89	0.00%
41 COMMERCIAL	340	346	6	1.76%	364	363	(1)	-0.27%
42 LARGE COMMERCIAL	15,504	14,995	(509)	-3.28%	14,446	15,528	1,082	7.49%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	48,721	41,985	(6,736)	-13.83%	47,536	45,455	(2,081)	-4.38%
47 SMALL COMMERCIAL TRANSP. FIRM	906	1,016	110	12.14%	967	1,070	103	10.65%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	408,262	409,612	1,350	0.33%	471,264	471,574	310	0.07%



GAS INVOICES  
CURRENT MONTH: 08/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

							Actual
FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>						
2	Contract #5034	FTS 1	3,241,060	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice						
4	<b>Total Firm:</b>		3,241,060	n/a	n/a	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05318	259,074.35 ( )	
6	" Capacity release		0	---			
7	" System supply	Treasure Coast	221,340	0.03001259	0.05318	11,770.86 ( )	
8	" System supply	Brevard	1,310,990	0.24000387	0.05318	69,718.45 ( )	
9	" " "	Merritt Sq.	0		0.05318	0.00 ( )	
10	<b>Total FTS-1 demand</b>		6,403,980			340,564	
11							
12	FTS-2 Demand - System supply	Miami	3,588,870		0.06318	226,745 ( )	
13	FTS-2 Demand		0	---		0	
14							
15	<b>Total FTS-2 demand</b>		3,588,870			226,744.81	
16							
17	Fuel Transport		9,668,760			13,208	
18	FGT Storage Demand		1,610,520			16,611	
19							
20							( )
21	<b>Total fixed charges</b>		21,272,130			597,127.23	
22							
23	<b>OTHER SUPPLIERS:</b>						
24			<b>THERMS</b>			<b>AMOUNT</b>	
25	Florida Power & Light		3,241,060			681,341.81 ( )	
26	Bay Gas Storage - Injection					( )	
27							( )
28							( )
29							( )
30							( )
31							( )
32							( )
33							( )
34							( )
35							( )
36							( )
37							( )
38							( )
39							( )
40							( )
41							( )
42							( )
43							( )
44							( )
45	<b>Total costs:</b>		3,241,060			681,341.81	
46							
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					1,278,469.04	

CURRENT MONTH: 08/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 08/19			3,241,060.0		-	-		
2 Reverse FTS-1 & FTS-2 Commod accr 07/19			(3,351,690.0)		-	-		
3 FTS-1 & FTS-2 Commodity 07/19			3,351,690.0					
4			3,241,060.0					
5								
6 FTS-1 & FTS-2Demand (Mia,Brv,TC) 08/19	11,603,370.0				597,127.23	597,127.23		
7 Reverse FTS-1 & FTS-2 Demand accr 07/19	(11,674,080.0)				(597,255.19)	(597,255.19)		
8 FTS-1 & FTS-2 Demand 07/19	19,749,750.0			580,586.19		580,586.19	<b>B1 (1)</b>	
9								
10 TOTAL FGT DEMAND	19,679,040.0					580,458.23		
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 PGA Admin				7,789.46		7,789.46		
20 Cost Optimization Sharing				(88,630.14)		(88,630.14)		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas				5,234.95		5,234.95	<b>B2 &amp; B3</b>	
23 FPL Energy Services			31,048	10,994.07		10,994.07	<b>B4</b>	
24 Reverse FPL - 07/19	(3,351,690.0)				(748,208.45)	(748,208.45)		
25								
26 FPL - 08/19	4,996,950.0			764,875.28		764,875.28	<b>B1 (2)</b>	
27								
28								
29								
30 Bay Gas Storage Activity				32,444.23		32,444.23		
31 Bay Gas Storage Activity				(32,736.13)		(32,736.13)		
32 Bay Gas Storage Activity				(24,260.14)		(24,260.14)		
33								
34								
35							<b>B1(7)</b>	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47 <b>Net Activity</b>	1,645,260.00					(7,885.21)		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,241,060.0				681,341.81	681,341.81		
50								
51 <b>Total purchases &amp; accruals -</b>			<b>3,272,108.2</b>	<b>1,326,297.77</b>	<b>(66,994.60)</b>	<b>1,259,303.17</b>		

CURRENT MONTH: 08/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2		65,790.0	6,973.46		6,973.46	B5		JE RVBI085364 - Mar07
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>65,790.0</b>	<b>6,973.46</b>	<b>0.00</b>	<b>6,973.46</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout		(1,045,040.0)	(237,187.00)		(237,187.00)	B1 (3)	
26	Annual Cashout							
27	Bay Gas Property Tax Allocation		-				B1 (10)	
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(1,045,040.0)</b>	<b>(237,187.00)</b>	<b>0.00</b>	<b>(237,187.00)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00		0.00	B1 (1)	
31						0.00		
32	Storage Purchases - Bay Gas	0		0.00		0.00	B1 (9)	
33	Storage Injections Purch. - Bay Gas	0		0.00		0.00	B1 (4)	
34	Storage Injections Transp. - Bay Gas	0		0.00		0.00	B1 (5)	
35	Storage Withdrawals - Bay Gas	0		0.00		0.00	B1 (6)	
36	Storage Withdrawals - Transp. - Bay Gas			0.00		0.00	B1 (7)	
37	<b>Total storage costs</b>	<b>0.0</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
38								
39			<b>2,292,858.2</b>	<b>1,096,084.23</b>	<b>(66,994.60)</b>	<b>1,029,089.63</b>		
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,029,089.63</b>				
43				<b>0.00</b>				
44								
45	<b>Company Use</b>		(2,888.1)	(1,328.52)				
46	<b>CNG Vehicle Use</b>		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,289,970.11</b>	<b>1,027,761.11</b>				