



Matthew R. Bernier  
ASSOCIATE GENERAL COUNSEL

September 20, 2019

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced Docket on behalf of Duke Energy Florida, LLC, are Schedules A1 through A9 and A12 for the reporting month of August, 2019.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

*/s/ Matthew R. Bernier*

Matthew R. Bernier

MRB/cmK  
Attachments

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the above-mentioned document has been furnished to the following individuals via e-mail on this 20<sup>th</sup> day of September, 2019.

/s/ Matthew R. Bernier

Attorney

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

AUGUST 2019

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	111,383,035	116,590,525	(5,207,491)	(4.5)	4,106,372	4,133,722	(27,350)	(0.7)	2.7124	2.8205	(0.1081)	(3.8)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,180,850	1,181,837	(987)	(0.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	112,563,885	117,772,362	(5,208,478)	(4.4)	4,106,372	4,133,722	(27,350)	(0.7)	2.7412	2.8491	(0.1079)	(3.8)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	9,154,942	6,876,582	2,278,360	33.1	279,113	208,376	70,737	34.0	3.2800	3.3001	(0.0201)	(0.6)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,296,269	123,884	1,172,385	946.4	28,798	2,746	26,052	948.7	4.5012	4.5111	(0.0099)	(0.2)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,243,369	10,289,444	(2,046,074)	(19.9)	224,959	257,982	(33,023)	(12.8)	3.6644	3.9884	(0.3240)	(8.1)
9 TOTAL COST OF PURCHASED POWER	18,694,580	17,289,910	1,404,670	8.1	532,870	469,104	63,766	13.6	3.5083	3.6857	(0.1774)	(4.8)
10 TOTAL AVAILABLE MWH					4,639,241	4,602,826	36,416	0.8				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(190,866)	(806,661)	615,795	(76.3)	(10,476)	(20,354)	9,878	(48.5)	1.8219	3.9632	(2.1413)	(54.0)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(49,201)	(213,493)	164,292	(77.0)	(10,476)	(20,354)	9,878	(48.5)	0.4697	1.0489	(0.5792)	(55.2)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	15,580	(15,580)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(7,466,566)	(7,042,783)	(423,784)	6.0	(360,021)	(296,076)	(63,945)	21.6	2.0739	2.3787	(0.3048)	(12.8)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,706,633)	(8,047,357)	340,724	(4.2)	(370,497)	(316,429)	(54,067)	17.1	2.0801	2.5432	(0.4631)	(18.2)
14 NET INADVERTENT AND WHEELED INTERCHANGE					28,991	0	28,991					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	123,551,832	127,014,915	(3,463,083)	(2.7)	4,297,736	4,286,396	11,340	0.3	2.8748	2.9632	(0.0884)	(3.0)
16 NET UNBILLED	8,164,311	3,005,793	5,158,518	171.6	(283,995)	(101,437)	(182,558)	180.0	0.2092	0.0769	0.1323	172.0
17 COMPANY USE	288,377	552,773	(264,396)	(47.8)	(10,031)	(18,655)	8,623	(46.2)	0.0074	0.0141	(0.0067)	(47.5)
18 T & D LOSSES	2,903,141	7,593,302	(4,690,161)	(61.8)	(100,985)	(256,253)	155,267	(60.6)	0.0744	0.1942	(0.1198)	(61.7)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	123,551,832	127,014,915	(3,463,083)	(2.7)	3,902,725	3,910,052	(7,327)	(0.2)	3.1658	3.2484	(0.0826)	(2.5)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(988,415)	(1,206,642)	218,227	(18.1)	(31,195)	(37,341)	6,146	(16.5)	3.1685	3.2314	(0.0629)	(2.0)
21 JURISDICTIONAL KWH SALES	122,563,418	125,808,274	(3,244,856)	(2.6)	3,871,530	3,872,711	(1,182)	(0.0)	3.1658	3.2486	(0.0828)	(2.6)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00034	122,605,089	125,851,048	(3,245,959)	(2.6)	3,871,530	3,872,711	(1,182)	(0.0)	3.1668	3.2497	(0.0829)	(2.6)
23 PRIOR PERIOD TRUE-UP	12,370,910	12,370,910	(0)	0.0	3,871,530	3,872,711	(1,182)	(0.0)	0.3195	0.3194	0.0001	0.0
24 TOTAL JURISDICTIONAL FUEL COST	134,975,999	138,221,958	(3,245,960)	(2.4)	3,871,530	3,872,711	(1,182)	(0.0)	3.4863	3.5691	(0.0828)	(2.3)
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									3.4888	3.5717	(0.0829)	(2.3)
27 GPIF	(191,794)	(191,794)			3,871,530	3,872,711			(0.0050)	(0.0050)	0.0000	0.0
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.484	3.567	(0.083)	(2.3)

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - AUGUST 2019

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	837,129,733	843,414,897	(6,285,163)	(0.8)	26,942,522	27,050,973	(108,451)	(0.4)	3.1071	3.1179	(0.0108)	(0.4)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	10,525,865	9,676,553	849,312	8.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	847,655,599	853,091,450	(5,435,851)	(0.6)	26,942,522	27,050,973	(108,451)	(0.4)	3.1462	3.1536	(0.0074)	(0.2)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	62,202,739	58,969,119	3,233,620	5.5	1,544,811	1,430,549	114,262	8.0	4.0266	4.1221	(0.0955)	(2.3)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,557,086	2,344,679	1,212,407	51.7	87,877	59,688	28,189	47.2	4.0478	3.9282	0.1196	3.0
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	67,628,813	71,639,137	(4,010,324)	(5.6)	1,687,546	1,757,344	(69,798)	(4.0)	4.0075	4.0766	(0.0691)	(1.7)
9 TOTAL COST OF PURCHASED POWER	133,388,638	132,952,935	435,703	0.3	3,320,234	3,247,582	72,653	2.2	4.0174	4.0939	(0.0765)	(1.9)
10 TOTAL AVAILABLE MWH					30,262,756	30,298,554	(35,798)	(0.1)				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,290,426)	(3,909,666)	619,240	(15.8)	(108,847)	(112,736)	3,889	(3.5)	3.0230	3.4680	(0.4450)	(12.8)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,256,547)	(1,411,609)	155,062	(11.0)	(108,847)	(112,736)	3,889	(3.5)	1.1544	1.2521	(0.0977)	(7.8)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	15,580	(15,580)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(35,953,420)	(34,443,772)	(1,509,648)	4.4	(1,761,899)	(1,641,021)	(120,878)	7.4	2.0406	2.0989	(0.0583)	(2.8)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(40,500,393)	(39,749,467)	(750,926)	1.9	(1,870,746)	(1,753,757)	(116,989)	6.7	2.1649	2.2665	(0.1016)	(4.5)
14 NET INADVERTENT AND WHEELED INTERCHANGE					165,057	107,645	57,412					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	940,543,844	946,294,918	(5,751,074)	(0.6)	28,557,067	28,652,443	(95,375)	(0.3)	3.2936	3.3027	(0.0091)	(0.3)
16 NET UNBILLED	19,205,090	19,440,681	(235,591)	(1.2)	(613,995)	(612,284)	(1,711)	0.3	0.0743	0.0749	(0.0006)	(0.8)
17 COMPANY USE	3,735,261	4,184,658	(449,397)	(10.7)	(110,404)	(125,315)	14,912	(11.9)	0.0144	0.0161	(0.0017)	(10.6)
18 T & D LOSSES	65,837,822	65,194,048	643,774	1.0	(1,969,879)	(1,949,387)	(20,492)	1.1	0.2546	0.2511	0.0035	1.4
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	940,543,844	946,294,918	(5,751,074)	(0.6)	25,862,790	25,965,456	(102,666)	(0.4)	3.6367	3.6444	(0.0077)	(0.2)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,131,386)	(6,663,051)	531,665	(8.0)	(169,882)	(185,829)	15,948	(8.6)	3.6092	3.5856	0.0236	0.7
21 JURISDICTIONAL KWH SALES	934,412,458	939,631,867	(5,219,410)	(0.6)	25,692,908	25,779,626	(86,718)	(0.3)	3.6368	3.6449	(0.0081)	(0.2)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00034	934,726,495	939,947,680	(5,221,184)	(0.6)	25,692,908	25,779,626	(86,718)	(0.3)	3.6381	3.6461	(0.0080)	(0.2)
23 PRIOR PERIOD TRUE-UP	98,967,277	98,967,280	(3)	0.0	25,692,908	25,779,626	(86,718)	(0.3)	0.3852	0.3839	0.0013	0.3
24 TOTAL JURISDICTIONAL FUEL COST	1,033,693,772	1,038,914,960	(5,221,187)	(0.5)	25,692,908	25,779,626	(86,718)	(0.3)	4.0233	4.0300	(0.0067)	(0.2)
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									4.0262	4.0329	(0.0067)	(0.2)
27 GPIF	(1,534,351)	(1,534,352)			25,692,908	25,779,626			(0.0060)	(0.0060)	0.0000	100.0
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.020	4.027	(0.007)	(0.2)

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2019

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$111,383,035	116,590,525	(\$5,207,491)	(4.5)	\$837,129,733	\$843,414,897	(\$6,285,163)	(0.8)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(190,866)	(806,661)	615,795	(76.3)	(3,290,426)	(3,909,666)	619,240	(15.8)
2a. GAIN ON POWER SALES	(49,201)	(197,913)	148,712	(75.1)	(1,256,547)	(1,396,029)	139,482	(10.0)
3 . FUEL COST OF PURCHASED POWER	9,154,942	6,876,582	2,278,360	33.1	62,202,739	58,969,119	3,233,620	5.5
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	8,243,369	10,289,444	(2,046,074)	(19.9)	67,628,813	71,639,137	(4,010,324)	(5.6)
4 . ENERGY COST OF ECONOMY PURCHASES	1,296,269	123,884	1,172,385	946.4	3,557,086	2,344,679	1,212,407	51.7
5 . TOTAL FUEL & NET POWER TRANSACTIONS	129,837,548	132,875,861	(3,038,312)	(2.3)	965,971,399	971,062,137	(5,090,738)	(0.5)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,466,566)	(7,042,783)	(423,784)	6.0	(35,953,420)	(34,443,772)	(1,509,648)	4.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,180,850	1,181,837	(987)	(0.1)	10,525,865	9,676,553	849,312	8.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$123,551,832	\$127,014,915	(\$3,463,083)	(2.7)	\$940,543,844	\$946,294,918	(\$5,751,074)	(0.6)

FOOTNOTE - DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	800	0	800	5,150	0	5,150
FPD AGREEMENT TERMINATION	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	852,335	0	852,335
FPD AGREEMENT TERMINATION	1,180,050	0	1,180,050	9,577,788	0	9,577,788
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0
N/A - Not used	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	90,593	0	90,593
N/A - Not used	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$1,180,850	\$0	\$1,180,850	\$10,525,865	\$0	\$10,525,865

**B. KWH SALES**

1 . JURISDICTIONAL SALES	3,871,529,080	3,872,711,203	(1,182,123)	(0.0)	25,692,907,755	25,779,626,303	(86,718,548)	(0.3)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	31,195,021	37,340,823	(6,145,802)	(16.5)	169,881,501	185,829,461	(15,947,960)	(8.6)
3 . TOTAL SALES	3,902,724,101	3,910,052,026	(7,327,925)	(0.2)	25,862,789,256	25,965,455,764	(102,666,508)	(0.4)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.20	99.05	0.15	0.2	99.34	99.28	0.06	0.1

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2019

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$154,825,196	\$153,597,318	\$1,227,879	0.8	\$1,015,955,773	\$1,016,328,975	(\$373,201)	(0.0)
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,370,910)	(12,370,910)	0	0.0	(98,967,277)	(98,967,280)	3	0.0
2b. INCENTIVE PROVISION	191,794	191,794	(0)	0.0	1,534,351	1,534,352	(1)	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	142,646,081	141,418,202	1,227,879	0.9	918,522,847	918,896,047	(373,199)	(0.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	123,551,832	127,014,915	(3,463,083)	(2.7)	940,543,844	946,294,918	(5,751,074)	(0.6)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.20	99.05	0.15	0.2	99.34	99.28	0.06	0.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00034 LOSS MULTIPLIER)	122,605,089	125,851,048	(3,245,959)	(2.6)	934,726,495	939,947,680	(5,221,184)	(0.6)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	20,040,991	15,567,153	4,473,838	28.7	(16,203,648)	(21,051,633)	4,847,985	(23.0)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(240,602)	(277,639)	37,037	(13.3)	(2,995,087)	(3,052,469)	57,382	(1.9)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(155,282,347)	(155,676,836)	394,489	(0.3)	(202,879,590)	(202,879,590)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	12,370,910	12,370,910	(0)	0.0	98,967,277	98,967,280	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(123,111,048)	(128,016,412)	4,905,364	(3.8)	(123,111,048)	(128,016,412)	4,905,364	(3.8)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$123,111,048)	(128,016,412)	4,905,364	(3.8)	(\$123,111,048)	(128,016,412)	4,905,364	(3.8)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$155,282,347)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(122,870,446)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(278,152,793)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(139,076,396)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.100	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.050	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	4.150	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.075	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.173	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$240,602)	N/A	--	--				

# A-3 Generating System Comparative Data Report

Report Period : 8/1/2019 to 8/1/2019

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY O L	0	0	0	0 0 %
2 - LIGHT O L	1,937,713	158,732	1,778,981	1120.7 %
3 - COAL	13,082,424	18,055,094	(4,972,670)	(27.5 %)
4 - GAS	96,362,898	98,376,699	(2,013,801)	(2.0 %)
5 - NUCLEAR	0	0	0	0 0 %
6	0	0	0	0 0 %
7	0	0	0	0 0 %
8 - TOTAL (\$)	111,383,035	116,590,525	(5,207,491)	(4.5 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY O L	0	0	0	0 0 %
10 - LIGHT OIL	7,658	24	7,634	31807.1 %
11 - COAL	316,119	436,788	(120,669)	(27.6 %)
12 - GAS	3,762,277	3,676,118	86,159	2.3 %
13 - NUCLEAR	0	0	0	0 0 %
14 - SOLAR	20,318	20,792	(474)	(2.3 %)
15	0	0	0	0 0 %
16 - TOTAL (MWH)	4,106,371	4,133,722	(27,351)	(0.7 %)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY O L (BBL)	0	0	0	0 0 %
18 - LIGHT OIL (BBL)	16,799	915	15,884	1736 0 %
19 - COAL (TON)	157,317	201,849	(44,532)	(22.1 %)
20 - GAS (MCF)	28,339,713	27,179,166	1,160,547	4.3 %
21 - NUCLEAR (MMBTU)	0	0	0	0 0 %
22	0	0	0	0 0 %
23	0	0	0	0 0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY O L	0	0	0	0 0 %
25 - LIGHT OIL	96,717	5,334	91,383	1713.2 %
26 - COAL	3,425,106	4,683,627	(1,258,521)	(26.9 %)
27 - GAS	29,045,566	27,179,166	1,866,400	6.9 %
28 - NUCLEAR	0	0	0	0 0 %
29	0	0	0	0 0 %
30	0	0	0	0 0 %
31 - TOTAL (M LLION BTU)	32,567,388	31,868,127	699,261	2.2 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY O L	0 0	0.00	0 0	0 0 %
33 - LIGHT OIL	0 2	0.00	0 2	32019.6 %
34 - COAL	7.7	10.57	(2.9)	(27.1 %)
35 - GAS	91 6	88.93	2.7	3 0 %
36 - NUCLEAR	0 0	0.00	0 0	0 0 %
37 - SOLAR	0.49	0.50	(0.01)	(1.6 %)
38	0	0	0	0
39 - TOTAL (% MWH)	100 0	100.0	0 0	0 0 %

## A-3 Generating System Comparative Data Report

Report Period : 8/1/2019 to 8/1/2019

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY O L (\$/BBL)	0.00	0.00	0.00	0 0 %
41 - LIGHT OIL (\$/BBL)	115.35	173.48	(58.13)	(33.5 %)
42 - COAL (\$/TON)	83.16	89.45	(6.29)	(7.0 %)
43 - GAS (\$/MCF)	3.40	3.62	(0.22)	(6.1 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0 0 %
45	0.00	0.00	0.00	0 0 %
46	0.00	0.00	0.00	0 0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY O L	0.00	0.00	0.00	0 0 %
48 - LIGHT OIL	20.03	29.76	(9.72)	(32.7 %)
49 - COAL	3.82	3.85	(0.04)	(0.9 %)
50 - GAS	3.32	3.62	(0.30)	(8.3 %)
51 - NUCLEAR	0.00	0.00	0.00	0 0 %
52	0.00	0.00	0.00	0 0 %
53	0.00	0.00	0.00	0 0 %
54 - SYSTEM (\$/MBTU)	3.42	3.66	(0.24)	(6.5 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY O L	0	0	0	0 0 %
56 - LIGHT OIL	12,630	222,250	(209,620)	(94.3 %)
57 - COAL	10,835	10,723	112	1 0 %
58 - GAS	7,720	7,393	327	4.4 %
59 - NUCLEAR	0	0	0	0 0 %
60	0	0	0	0 0 %
61	0	0	0	0 0 %
62 - SYSTEM (BTU/KWH)	7,931	7,709	222	2 9 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY O L	0.00	0.00	0.00	0 0 %
64 - LIGHT OIL	25.30	661.38	(636.08)	(96.2 %)
65 - COAL	4.14	4.13	0.00	0.1 %
66 - GAS	2.56	2.68	(0.11)	(4.3 %)
67 - NUCLEAR	0.00	0.00	0.00	0 0 %
68	0.00	0.00	0.00	0 0 %
69	0.00	0.00	0.00	0 0 %
70 - SYSTEM (CENTS/KWH)	2.71	2.82	(0.11)	(3.8 %)



# A-3 Generating System Comparative Data Report

Report Period : 1/1/2019 to 8/1/2019

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY O L	0	0	0	0 0 %
2 - LIGHT O L	8,274,830	5,855,409	2,419,421	41 3 %
3 - COAL	99,930,786	104,446,261	(4,515,475)	(4.3 %)
4 - GAS	728,924,118	733,113,226	(4,189,108)	(0.6 %)
5 - NUCLEAR	0	0	0	0 0 %
6	0	0	0	0 0 %
7	0	0	0	0 0 %
8 - TOTAL (\$)	837,129,733	843,414,896	(6,285,163)	(0.7 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY O L	0	0	0	0 0 %
10 - LIGHT OIL	29,616	18,770	10,846	57 8 %
11 - COAL	2,578,983	2,669,253	(90,270)	(3.4 %)
12 - GAS	24,185,290	24,214,414	(29,124)	(0.1 %)
13 - NUCLEAR	0	0	0	0 0 %
14 - SOLAR	148,632	148,536	96	0.1 %
15	0	0	0	0 0 %
16 - TOTAL (MWH)	26,942,521	27,050,973	(108,452)	(0.4 %)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY O L (BBL)	0	0	0	0 0 %
18 - LIGHT OIL (BBL)	70,405	49,121	21,284	43.3 %
19 - COAL (TON)	1,214,753	1,240,756	(26,003)	(2.1 %)
20 - GAS (MCF)	179,342,468	178,451,757	890,711	0.5 %
21 - NUCLEAR (MMBTU)	0	0	0	0 0 %
22	0	0	0	0 0 %
23	0	0	0	0 0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY O L	0	0	0	0 0 %
25 - LIGHT OIL	405,031	282,709	122,322	43.3 %
26 - COAL	27,084,521	28,210,733	(1,126,212)	(4.0 %)
27 - GAS	183,171,862	180,939,224	2,232,638	1.2 %
28 - NUCLEAR	0	0	0	0 0 %
29	0	0	0	0 0 %
30	0	0	0	0 0 %
31 - TOTAL (M LLION BTU)	210,661,415	209,432,666	1,228,749	0 6 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY O L	0 0	0.00	0 0	0 0 %
33 - LIGHT OIL	0.1	0.07	0 0	58.4 %
34 - COAL	9 6	9.87	(0.3)	(3.0 %)
35 - GAS	89 8	89.51	0 3	0 3 %
36 - NUCLEAR	0 0	0.00	0 0	0 0 %
37 - SOLAR	0.55	0.55	0.00	0 5 %
38	0	0	0	0
39 - TOTAL (% MWH)	100 0	100.0	(0.0)	(0.0 %)

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2019 to 8/1/2019

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY O L (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	117.53	119.20	(1.67)	(1.4 %)
42 - COAL (\$/TON)	82.26	84.18	(1.92)	(2.3 %)
43 - GAS (\$/MCF)	4.06	4.11	(0.04)	(1.1 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY O L	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	20.43	20.71	(0.28)	(1.4 %)
49 - COAL	3.69	3.70	(0.01)	(0.3 %)
50 - GAS	3.98	4.05	(0.07)	(1.8 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.97	4.03	(0.05)	(1.3 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY O L	0	0	0	0.0 %
56 - LIGHT OIL	13,676	15,062	(1,386)	(9.2 %)
57 - COAL	10,502	10,569	(67)	(0.6 %)
58 - GAS	7,574	7,472	101	1.4 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,819	7,742	77	1.0 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY O L	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	27.94	31.20	(3.26)	(10.4 %)
65 - COAL	3.87	3.91	(0.04)	(1.0 %)
66 - GAS	3.01	3.03	(0.01)	(0.5 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.11	3.12	(0.01)	(0.3 %)

# A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2019 to 8/1/2019

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	17,322.00	31			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	532.00	18			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	781.00	21			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	1,683.00	25			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>93</b>	<b>20,318.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
		138,395.00					Gas	1,513,949	1.025	1,551,798	5,241,825	3.788	3.462
TOTAL UNIT 1	511	138,395.00	36			11,213				1,551,798	5,241,825	3.788	
		132,185.00					Gas	1,467,784	1.025	1,504,479	5,081,985	3.845	3.462
TOTAL UNIT 2	514	132,185.00	35			11,382				1,504,479	5,081,985	3.845	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
<b>Crystal River 4 &amp; 5</b>													
		104,856.00					Coal	52,789	21.772	1,149,322	4,389,914	4.187	83.160
		0.00					No 2	3,681	5.731	21,097	496,833	0.000	134.972
TOTAL UNIT 4	721	104,856.00	20			11,162				1,170,419	4,886,747	4.660	
		214,475.00					Coal	104,528	21.772	2,275,784	8,692,510	4.053	83.160
		0.00					No 2	2,462	5.731	14,111	332,302	0.000	134.972
TOTAL UNIT 5	721	214,475.00	40			10,677				2,289,894	9,024,812	4.208	
<b>TOTAL Steam</b>	<b>2,467</b>	<b>589,911.00</b>				<b>11,047</b>				<b>6,516,590</b>	<b>24,235,368</b>	<b>4.000</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		12.00					Gas	251	1.025	257	867	7.224	3.454
TOTAL APP	25	12.00	0			21,440				257	867	7.224	
<b>Bartow Combined Cycle</b>													
		679,421.00					Gas	5,085,452	1.024	5,207,503	16,099,129	2.370	3.166
TOTAL BCC	1,207	679,421.00	76			7,665				5,207,503	16,099,129	2.370	
<b>Bartow Peaker</b>													
		728.80					No 2	2,004	5.712	11,447	209,031	28.681	104.307
		2,974.20					Gas	45,619	1.024	46,714	157,735	5.303	3.458
TOTAL BAP	223	3,703.00	2			15,706				58,161	366,765	9.905	
<b>Bayboro Peaker</b>													
		385.20					No 2	830	5.712	4,741	115,993	30.112	139.751
TOTAL BYP	238	385.00	0			12,308				4,741	115,993	30.112	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2019 to 8/1/2019

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Citrus County</b>													
TOTAL CCCC	1,862	1,021,101.00	74			6,868	Gas	6,828,824	1,027	7,013,202	27,413,279	2.685	4.014
<b>Debarry Peaker</b>													
TOTAL DEP	712	19,431.00	4			13,964	No 2 Gas	991 258,638	5,763 1,027	5,711 265,621	113,235 897,003	27.687 4.716	114.263 3.468
<b>Higgins Peaker</b>													
TOTAL HGP	99	2,490.00	3			16,528	Gas	40,144	1,025	41,148	138,909	5.580	3.460
<b>Hines Energy</b>													
TOTAL HEP	2,188	1,259,291.00	77			7,297	Gas	8,974,239	1,024	9,189,621	28,263,637	2.244	3.149
<b>Intercession City Peaker</b>													
TOTAL ICP	1,202	59,591.00	7			13,177	No 2 Gas	6,281 730,541	5,802 1,025	36,440 748,805	620,197 2,313,650	22.427 4.071	98.742 3.167
<b>Osprey</b>													
TOTAL OSP	600	278,118.00	62			7,378	Gas	2,003,843	1,024	2,051,935	6,343,559	2.281	3.166
<b>Suwannee Peaker</b>													
TOTAL SRP	203	6,875.00	5			14,449	No 2 Gas	545 93,820	5,817 1,025	3,170 96,166	50,122 324,769	22.844 4.880	91.968 3.462
<b>Tiger Bay Cogen</b>													
TOTAL TBP	231	134,870.00	78			7,601	Gas	1,001,141	1,024	1,025,168	3,169,814	2.350	3.166
<b>Univ of Florida Cogen</b>													
TOTAL UFP	46	30,855.00	90			9,825	No 2 Gas	0 295,468	0,000 1,026	0 303,150	0 916,738	0.000 2.971	0.000 3.103
<b>TOTAL Gas Turbine</b>	<b>8,836</b>	<b>3,496,143.00</b>				<b>7,451</b>				<b>26,050,799</b>	<b>87,147,666</b>	<b>2.493</b>	
<b>SYSTEM</b>	<b>11,396</b>	<b>4,106,371.55</b>				<b>7,931</b>				<b>32,567,388</b>	<b>111,383,035</b>	<b>2.712</b>	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2019 to 8/1/2019

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	125,445.00	29			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	4,504.00	19			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	5,797.00	20			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	12,886.00	25			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>93</b>	<b>148,632.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
		503,705.00					Gas	5,591,997	1.025	5,730,574	21,656,830	4.300	3.873
TOTAL UNIT 1	511	503,705.00	17			11,377				5,730,574	21,656,830	4.300	
		904,742.00					Gas	10,011,310	1.024	10,249,858	42,607,552	4.709	4.256
TOTAL UNIT 2	514	904,742.00	30			11,329				10,249,858	42,607,552	4.709	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
<b>Crystal River 4 &amp; 5</b>													
		1,819,196.00					Coal	844,648	22.369	18,893,571	69,653,160	3.829	82.464
		0.00					No 2	15,539	5.724	88,952	2,007,220	0.000	129.173
TOTAL UNIT 4	721	1,819,196.00	43			10,435				18,982,523	71,660,380	3.939	
		774,342.56					Coal	370,105	22.131	8,190,951	30,277,626	3.910	81.808
		0.00					No 2	14,143	5.738	81,146	1,856,768	0.000	131.285
TOTAL UNIT 5	721	774,342.56	18			10,683				8,272,097	32,134,393	4.150	
<b>TOTAL Steam</b>	<b>2,467</b>	<b>4,001,986.00</b>				<b>10,803</b>				<b>43,235,051</b>	<b>168,059,156</b>	<b>4.000</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		142.36					No 2	423	5.816	2,460	44,094	30.973	104.241
		977.44					Gas	16,531	1.022	16,892	84,067	8.601	5.085
TOTAL APP	50	1,120.00	0			17,282				19,352	128,161	11.445	
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,207	4,429,255.00	63			7,687				34,049,073	124,136,844	2.803	3.717
		4,429,255.00								34,049,073	124,136,844	2.803	
<b>Bartow Peaker</b>													
		2,087.26					No 2	6,157	5.712	35,169	641,138	30.717	104.132
		13,553.74					Gas	223,284	1.023	228,371	918,484	6.777	4.114
TOTAL BAP	223	15,641.00	1			16,849				263,539	1,559,622	9.971	
<b>Bayboro Peaker</b>													
		2,486.70					No 2	5,888	5.712	33,632	822,795	33.088	139.741
TOTAL BYP	238	2,487.00	0			13,525				33,632	822,795	33.088	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2019 to 8/1/2019

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Citrus County</b>													
TOTAL CCCC	1,862	7,267,878.00	67			6,843	Gas	48,644,756	1,022	49,735,785	238,195,158	3.277	4.897
<b>Debary Peaker</b>													
TOTAL DEP	712	85,303.00	2			13,816	No 2 Gas	7,809 1,105,034	5,770 1,026	45,057 1,133,503	893,076 4,459,753	27.385 5.436	114.365 4.036
<b>Higgins Peaker</b>													
TOTAL HGP	119	9,232.00	1			16,172	Gas	145,802	1,024	149,306	572,566	6.202	3.927
<b>Hines Energy</b>													
TOTAL HEP	2,188	8,543,076.00	67			7,195	Gas	60,232,900	1,020	61,464,734	224,946,025	2.633	3.735
<b>Intercession City Peaker</b>													
TOTAL ICP	1,202	241,990.00	3			13,224	No 2 Gas	15,669 3,041,142	5,802 1,022	90,907 3,109,169	1,547,256 10,874,230	22.507 4.625	98.746 3.576
<b>Osprey</b>													
TOTAL OSP	600	1,361,407.00	39			7,348	Gas	9,792,521	1,021	10,003,058	34,556,983	2.538	3.529
<b>Suwannee Peaker</b>													
TOTAL SRP	203	42,938.00	4			13,615	No 2 Gas	3,969 548,655	5,817 1,023	23,088 561,530	364,582 2,290,382	21.500 5.553	91.857 4.175
<b>Tiger Bay Cogen</b>													
TOTAL TBP	231	574,135.00	43			7,787	Gas	4,375,314	1,022	4,470,586	15,148,983	2.639	3.462
<b>Univ of Florida Cogen</b>													
TOTAL UFP	46	217,443.00	81			10,458	No 2 Gas	797 2,216,160	5,797 1,024	4,620 2,269,425	97,902 8,476,261	22.162 3.906	122.838 3.825
<b>TOTAL Gas Turbine</b>	<b>8,881</b>	<b>22,791,905.00</b>				<b>7,346</b>				<b>167,426,364</b>	<b>669,070,578</b>	<b>2.936</b>	
<b>SYSTEM</b>	<b>11,441</b>	<b>26,942,522.65</b>				<b>7,819</b>				<b>210,661,415</b>	<b>837,129,733</b>	<b>3.107</b>	

# A-5 System Generation Fuel Cost Report

Report Period : 8/1/2019 to 8/1/2019

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	5,456	915	4,541	496.3%
20 - UNIT COST (\$/BBL)	137.65	173.48	(35.83)	(20.7%)
21 - AMOUNT (\$)	750,993	158,732	592,261	373.1%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	16,799	915	15,884	1736.0%
24 - UNIT COST (\$/BBL)	115.35	173.48	(58.13)	(33.5%)
25 - AMOUNT (\$)	1,937,713	158,732	1,778,981	1120.7%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	645,404	659,427	(14,023)	(2.1%)
31 - UNIT COST (\$/BBL)	109.07	108.99	0.08	0.1%
32 - AMOUNT (\$)	70,393,502	71,867,960	(1,474,458)	(2.1%)
33 -				
34 - DAYS SUPPLY	1,191	21,621	(20,430)	(94.5%)

# A-5 System Generation Fuel Cost Report

Report Period : 8/1/2019 to 8/1/2019

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	190,337	201,849	(11,512)	(5.7%)
37 - UNIT COST (\$/TON)	81.29	89.45	(8.15)	(9.1%)
38 - AMOUNT (\$)	15,473,403	18,055,094	(2,581,691)	(14.3%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	157,317	201,849	(44,532)	(22.1%)
41 - UNIT COST (\$/TON)	83.16	89.45	(6.29)	(7.0%)
42 - AMOUNT (\$)	13,082,424	18,055,094	(4,972,670)	(27.5%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	407,129	417,395	(10,266)	(2.5%)
48 - UNIT COST (\$/TON)	83.93	86.34	(2.41)	(2.8%)
49 - AMOUNT (\$)	34,168,407	36,037,880	(1,869,473)	(5.2%)
50 -				
51 - DAYS SUPPLY	80	62	18	29.3%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	28,339,713	27,179,166	1,160,547	4.3%
54 - UNIT COST (\$/MCF)	3.40	3.62	(0.22)	(6.1%)
55 - AMOUNT (\$)	96,362,898	98,376,699	(2,013,801)	(2.0%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%



# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2019 to 8/1/2019

## Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	28,891	21,629	7,262	33.6%
20 - UNIT COST (\$/BBL)	134.19	135.55	(1.36)	(1.0%)
21 - AMOUNT (\$)	3,876,843	2,931,878	944,965	32.2%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	70,405	49,121	21,284	43.3%
24 - UNIT COST (\$/BBL)	117.53	119.20	(1.67)	(1.4%)
25 - AMOUNT (\$)	8,274,830	5,855,408	2,419,422	41.3%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	645,404	659,427	(14,023)	(2.1%)
31 - UNIT COST (\$/BBL)	109.07	108.99	0.08	0.1%
32 - AMOUNT (\$)	70,393,502	71,867,960	(1,474,458)	(2.1%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2019 to 8/1/2019

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	1,008,972	1,032,216	(23,244)	(2.3%)
37 - UNIT COST (\$/TON)	88.50	91.86	(3.37)	(3.7%)
38 - AMOUNT (\$)	89,290,362	94,822,978	(5,532,616)	(5.8%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	1,214,753	1,240,756	(26,003)	(2.1%)
41 - UNIT COST (\$/TON)	82.26	84.18	(1.92)	(2.3%)
42 - AMOUNT (\$)	99,930,786	104,446,261	(4,515,475)	(4.3%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(13,025)			
45 - AMOUNT (\$)	(852,335)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	407,129	417,395	(10,266)	(2.5%)
48 - UNIT COST (\$/TON)	83.93	86.34	(2.41)	(2.8%)
49 - AMOUNT (\$)	34,168,407	36,037,880	(1,869,473)	(5.2%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	179,342,468	178,451,757	890,711	0.5%
54 - UNIT COST (\$/MCF)	4.06	4.11	(0.04)	(1.1%)
55 - AMOUNT (\$)	728,924,118	733,113,226	(4,189,108)	(0.6%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
August 2019

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
		Total KWH Sold (000)	Wheeled KWH from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
Sold To	Type & Schedule								
<b>ESTIMATED</b>		20,354		20,354	3.963	5.012	806,661.00	1,020,154	213,493.00
<b>ACTUAL</b>									
Florida Municipal Power Agency	CR-1	150	-	150	2.372	3.620	3,558.00	5,430.00	1,872.00
Orlando Utilities Commission	Schedule OS	1,000	-	1,000	3.701	4.703	37,012.00	47,027.00	10,015.00
Reedy Creek Improvement District	CR-1	8,340	-	8,340	1.410	1.904	117,568.40	158,792.25	41,223.85
Southern Company Services, Inc.	EEL	986	-	986	3.319	2.909	32,727.24	28,678.78	(4,048.46)
<b>Adjustments:</b>									
PJM Settlements								138.31	138.31
<b>Subtotal - Gain on Other Power Sales</b>		10,476	-	10,476	1.822	2.292	190,865.64	240,066.34	49,200.70
CURRENT MONTH TOTAL		10,476		10,476	1.822	2.292	190,865.64	240,066.34	49,200.70
DIFFERENCE		(9,878)		(9,878)	(2.141)	(2.721)	(615,795.36)	(780,087.66)	(164,292.30)
DIFFERENCE %		(48.53)		(48.53)	(54.03)	(54.28)	(76.34)	(76.47)	(76.95)
CUMULATIVE ACTUAL		108,847		108,847	3.023	4.177	3,290,425.60	4,546,972.42	1,256,546.94
CUMULATIVE ESTIMATED		112,735		112,735	3.468	4.720	3,909,666.00	5,321,275.00	1,411,609.00
DIFFERENCE		(3,888)		(3,888)	-0.445	(0.543)	(619,240.40)	(774,302.58)	(155,062.06)
DIFFERENCE %		(3.45)		(3.45)	(12.83)	(11.50)	(15.84)	(14.55)	(10.98)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
AUGUST, 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		208,376			208,376	3.300	3.300	6,876,582	6,876,582
<b>ACTUAL</b>									
Shady Hills Power Company, L.L.C.	TOLL	606			606	6.544	6.544	39,653.73	39,653.73
Southern Power Company	Franklin	174,100			174,100	2.570	2.570	4,474,947.54	4,474,947.54
Vandolah Power Company L.L.C.	TOLL	103,066			103,066	4.446	4.446	4,582,497.18	4,582,497.18
<b>ADJUSTMENTS</b>									
Vandolah Power Company L.L.C.	TOLL	392			392	0.436	0.436	1,709.76	1,709.76
Shady Hills Power Company, L.L.C.	TOLL	949			949	5.430	5.430	51,526.62	51,526.62
Southern Power Company	Franklin	-			-	-	-	4,607.31	4,607.31
CURRENT MONTH TOTAL		279,113			279,113	3.280	3.280	9,154,942.14	9,154,942.14
DIFFERENCE		70,737			70,737	(0.020)	(0.020)	2,278,360.14	2,278,360.14
DIFFERENCE %		34			34	(0.608)	(0.608)	33.13	33.13
CUMULATIVE ACTUAL		1,544,811			1,544,811	4.027	4.027	62,202,738.67	62,202,738.67
CUMULATIVE ESTIMATED		1,430,550			1,430,550	4.122	4.122	58,969,119.00	58,969,119.00
DIFFERENCE		114,261			114,261	(0.096)	(0.096)	3,233,619.67	3,233,619.67
DIFFERENCE %		8			8	(2.318)	(2.318)	5.48	5.48

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF  
AUGUST, 2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
EST MATED		257,982	-	-	257,982	3.988	13.972	10,289,443 60
ACTUAL								
Citrus World (CITRUS) ADJ	CO-GEN	12 (16)			12 (16)	2.033	2.033	251 91 (367 96)
Florida Power Development (FCRUSHAS) ADJ	CO-GEN	-			-	-	0.000	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	-			-	-	0.000	-
Lake County (LAKCOUNT) ADJ	CO-GEN	209			209	2.039	2.039	4,260 52 (139.16)
Lee County (LEECOGAS) ADJ	CO-GEN	-			-	-	0.000	-
Metro-Dade County (METRDADE) ADJ	CO-GEN	-			-	-	0.000	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	-			-	-	0.000	-
Orange Cogen (ORANGEAS) ADJ	CO-GEN	841			841	1.834	1.834	15,419.74 (1,945 37)
Orange Cogen (ORANGEACO) ADJ	CO-GEN	37,587			37,587	4.084	18.900	1,534,970 66 (31,926 94)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	89,280			89,280	5.448	11.708	4,863,709.19 (46,599 60)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	-			-	-	0.000	-
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,856			17,856	2.021	13.161	360,923 67 (30,140 37)
PCS Phosphate (OCSWF CRK) ADJ	CO-GEN	143			143	2.157	2.157	3,087 87 1,493 39
Pinellas County Resource Recovery (P NCOUNT) ADJ	CO-GEN	40,029			40,029	2.025	13.862	810,596 92 (68,460 67)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	38,945			38,945	2.458	21.883	957,168 50 (128,932 89)
Wheelabrator Ridge Energy, Inc. (R DGEGEN) ADJ	CO-GEN	-			-	-	-	-
CURRENT MONTH TOTAL		224,959			224,959	3.664	15.114	8,243,369.40
DIFFERENCE		(33,023)	1.142		(33,023)	(0.324)	1.142	(2,046,074 20)
DIFFERENCE %		(12.80)			(12.80)	(8.125)	8.170	(19 89)
CUMULATIVE ACTUAL		1,687,546			1,687,546	4.008	16.265	67,628,813 26
CUMULATIVE ESTIMATED		1,757,344			1,757,344	4.077	15.847	71,639,137 60
CUMULATIVE DIFFERENCE		(69,798)			(69,798)	(0.069)	0.418	(4,010,324 34)
CUMULATIVE DIFFERENCE %		(3.97)			(3.97)	(1.693)	2.637	(5 60)

DUKE ENERGY FLORIDA, LLC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF  
AUGUST, 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		2,746	4 511	123,884	5 211	143,106	19,222
<b>ACTUAL</b>							
SubTotal - Energy Purchases (Broker)		-		-		-	-
SEPA	Hydro	2,115	3 325	70,334.42	3 325	70,334.42	-
Exelon Generation Company, LLC	InternationalSwapsDe	8,118	4 386	356,068.00	10 519	853,967.63	497,899.63
Florida Power & Light Company	Transmission Purchase	-	0 000	78,542.50	0 000	-	(78,542.50)
Florida Power & Light Company		0	7,779	3,724	289,660.00	5,458	424,607.71
Jacksonville Electric Authority	Transmission Purchase	-	0 000	11,268.48	0 000	-	(11,268.48)
Macquarie Energy LLC		0	1,250	4 300	53,750.00	6 080	75,996.36
Rainbow Energy Marketing Corporation		0	1,031	5 050	52,065.50	15,138	156,072.78
Southern Company Services, Inc.	EEI	3,326	5 252	174,670.00	6 235	207,391.01	32,721.01
Tampa Electric Company	EEI2	2,900	3,462	100,400.00	7.103	205,990.00	105,590.00
The Energy Authority	EEI	2,279	4 920	112,124.00	8 805	200,664.56	88,540.56
<b>ADJUSTMENTS</b>							
Duke Electric Transmission				(2,449.00)			2,449.00
PJM Settlements				17.47			(17.47)
Duke Electric Transmission				(182.84)			182.84
SubTotal - Energy Purchases (Non-Broker)		28,798	4 501	1,296,268.53	7 622	2,195,024.47	898,755.94
CURRENT MONTH TOTAL		28,798	4 501	1,296,268.53	7 622	2,195,024.47	898,755.94
DIFFERENCE		26,052	(0 010)	1,172,384.53	2,411	2,051,918.47	879,533.94
DIFFERENCE %		949	(0 220)	946.36	46 267	1,433.85	4,575.66
CUMULATIVE ACTUAL		87,877	4 048	3,557,087.55	5.102	4,483,152.34	926,632.10
CUMULATIVE ESTIMATED		59,688	3 928	2,344,679.00	3 974	2,371,952.00	27,273.00
DIFFERENCE		28,189	0.120	1,212,408.55	1.128	2,111,200.34	899,359.10
DIFFERENCE %		47	3 044	51.71	28 378	89.01	3,297.62

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2019

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	5,600,934	5,600,934	5,600,934	5,600,934	5,600,934	5,600,934	5,600,934	5,600,934	5,600,934	5,600,934	5,600,934	5,600,934	5,600,934	44,807,470.24
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	5,636,162	5,636,162	5,636,162	5,636,162	5,636,162	5,636,162	5,636,162	5,636,162	5,636,162	5,636,162	5,636,162	5,636,162	5,636,162	45,089,295.36
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,019,170	2,019,170	2,019,170	2,019,170	2,019,170	2,019,170	2,019,170	2,019,170	2,019,170	2,019,170	2,019,170	2,019,170	2,019,170	16,153,360.00
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	4,806,503	4,806,503	4,806,503	4,806,503	4,806,503	4,806,503	4,806,503	4,806,503	4,806,503	4,806,503	4,806,503	4,806,503	4,806,503	38,452,020.00
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	7,693,916	7,693,916	7,693,916	7,693,916	7,693,916	7,693,916	7,693,916	7,693,916	7,693,916	7,693,916	7,693,916	7,693,916	7,693,916	61,551,325.28
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	800,946	0	0	0	0	0	0	0	0	0	0	0	0	800,945.81
7 Southern purchase - Franklin	Other	425	6/1/16 - 5/31/21	4,611,942	4,802,362	2,752,978	2,755,639	2,814,130	5,254,911	6,502,231	6,128,473						35,622,666.41
8 Retail Wheeling				(45,534)	(8,443)	(35,373)	(39,200)	(57,327)	(29,146)	(30,224)	(2,595)						(247,842.27)
9 CR-3 Projected Expense				3,775,626	3,753,198	3,730,770	3,708,343	3,685,916	3,663,488	3,641,061	3,618,633						29,577,035.28
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320						4,586,557.96
11 Vandolah Capacity Purchase			June 2012 - May 2027	2,919,279	2,891,051	1,947,614	1,942,582	2,793,653	5,773,604	5,928,134	5,787,984						29,983,902.64
12 Schedule H Capacity Sales - Tallahassee	1	-1	on-going no term date	(48,411)	0	(64,548)	0	0	(114,031)	6,705	0						(220,285.14)
13 Shady Hills Tolling	1	517	4/1/07-4/30/24	1,976,940	1,976,940	1,412,100	1,366,200	1,912,680	3,888,000	3,888,000	3,888,000						20,308,860.00
14 RidgeGen Agreement Termination				0	750,770	747,221	743,672	740,123	736,573	730,453	726,952						5,175,765.25
<b>TOTAL</b>				<u>40,320,791</u>	<u>40,495,882</u>	<u>36,820,766</u>	<u>36,807,240</u>	<u>38,219,179</u>	<u>45,503,404</u>	<u>46,996,364</u>	<u>46,477,452</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>331,641,077</u>