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October 21, 2019

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20190001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of September 2019.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria J. Moncada*

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Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**  
**Docket No. 20190001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 21st day of October 2019 to the following:

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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: September 2019

| (1)<br>Line No. | (2)<br>A1 Schedule   | (3)-(6)<br>Dollars |             |             |         | (7)-(10)<br>MWH |                |             |         | (11)-(14)<br>Cents/KWH |           |             |        |
|-----------------|--|--------------------|-------------|-------------|---------|-----------------|----------------|-------------|---------|------------------------|-----------|-------------|--------|
|                 |  | Actual             | Estimated   | Diff Amount | Diff %  | Actual          | Estimated      | Diff Amount | Diff %  | Actual                 | Estimated | Diff Amount | Diff % |
| 1               | Fuel Cost of System Net Generation (A3)                                  | 248,374,166        | 213,914,527 | 34,459,639  | 16.1%   | 11,784,444      | 11,203,312     | 581,132     | 5.2%    | 2.1076                 | 1.9094    | 0.1982      | 10.4%  |
| 2               | Rail Car Lease (Cedar Bay/Indiantown/SJRPP)                              | 36,235             | 157,683     | (121,448)   | (77.0%) | N/A             | N/A            | N/A         | 0.0%    | N/A                    | N/A       | N/A         | N/A    |
| 3               | Coal Cars Depreciation Return  | 0                  | 0           | 0           | N/A     | N/A             | N/A            | N/A         | 0.0%    | N/A                    | N/A       | N/A         | N/A    |
| 4               | Fuel Costs of Stratified Sales   | (3,166,233)        | (2,580,250) | (585,983)   | 22.7%   | (154,920)       | (116,063)      | (38,857)    | 33.5%   | 2.0438                 | 2.2231    | (0.1794)    | (8.1%) |
| 5               | Adjustments to Fuel Cost (A2)  | 89,170             | 0           | 89,170      | N/A     | N/A             | N/A            | N/A         | N/A     | N/A                    | N/A       | N/A         | N/A    |
| 6               | TOTAL COST OF GENERATED POWER  | 245,333,338        | 211,491,960 | 33,841,378  | 16.0%   | 11,629,524      | 11,087,249     | 542,275     | 4.9%    | 2.1096                 | 1.9075    | 0.2021      | 10.6%  |
| 7               | Fuel Cost of Purchased Power (Exclusive of Economy) (A7)                 | 3,919,643          | 2,347,810   | 1,571,833   | 66.9%   | 131,165         | 105,455        | 25,710      | 24.4%   | 2.9883                 | 2.2264    | 0.7619      | 34.2%  |
| 8               | Energy Cost of Economy/OS Purchases (A9)                                 | 4,413,099          | 1,462,800   | 2,950,299   | 201.7%  | 90,580          | 63,600         | 26,980      | 42.4%   | 4.8720                 | 2.3000    | 2.5720      | 111.8% |
| 9               | Energy Payments to Qualifying Facilities (A8)                            | 596,289            | 435,193     | 161,096     | 37.0%   | 30,430          | 25,560         | 4,870       | 19.1%   | 1.9595                 | 1.7026    | 0.2569      | 15.1%  |
| 10              | TOTAL COST OF PURCHASED POWER  | 8,929,031          | 4,245,803   | 4,683,228   | 110.3%  | 252,175         | 194,615        | 57,560      | 29.6%   | 3.5408                 | 2.1816    | 1.3592      | 62.3%  |
| 11              | TOTAL AVAILABLE (LINE 6+10)  | 254,262,369        | 215,737,763 | 38,524,606  | 17.9%   | 11,881,699      | 11,281,863     | 599,836     | 5.3%    | 2.1399                 | 1.9123    | 0.2276      | 11.9%  |
| 12              |  |                    |             |             |         |                 |                |             |         |                        |           |             |        |
| 13              | Fuel Cost of Economy and Other Power Sales (A6)                          | (3,240,460)        | (2,434,362) | (806,098)   | 33.1%   | (157,403)       | (116,550)      | (40,853)    | 35.1%   | 2.0587                 | 2.0887    | (0.0300)    | (1.4%) |
| 14              | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)                         | (60,507)           | (263,830)   | 203,323     | (77.1%) | (10,937)        | (50,038)       | 39,101      | (78.1%) | 0.5532                 | 0.5273    | 0.0259      | 4.9%   |
| 15              | Gains from Off-System Sales (A6)   | (1,297,484)        | (1,238,698) | (58,786)    | 4.7%    | N/A             | N/A            | N/A         | N/A     | N/A                    | N/A       | N/A         | N/A    |
| 16              | TOTAL FUEL COST AND GAINS OF POWER SALES                                 | (4,598,451)        | (3,936,891) | (661,560)   | 16.8%   | (168,340)       | (166,588)      | (1,752)     | 1.1%    | 2.7316                 | 2.3632    | 0.3684      | 15.6%  |
| 17              | Incremental Personnel, Software, and Hardware Costs                      | 42,427             | 43,056      | (629)       | (1.5%)  | N/A             | N/A            | N/A         | N/A     | N/A                    | N/A       | N/A         | N/A    |
| 18              | Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) | 102,312            | 75,758      | 26,554      | 35.1%   | N/A             | N/A            | N/A         | N/A     | N/A                    | N/A       | N/A         | N/A    |
| 19              | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)       | (58,877)           | (41,340)    | (17,537)    | 42.4%   | N/A             | N/A            | N/A         | N/A     | N/A                    | N/A       | N/A         | N/A    |
| 20              | Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>   | 85,862             | 77,474      | 8,388       | 10.8%   | N/A             | N/A            | N/A         | N/A     | N/A                    | N/A       | N/A         | N/A    |
| 21              | ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)                 | 249,749,780        | 211,878,346 | 37,871,434  | 17.9%   | 11,713,359      | 11,115,275     | 598,084     | 5.4%    | 2.1322                 | 1.9062    | 0.2260      | 11.9%  |
| 22              |  |                    |             |             |         |                 |                |             |         |                        |           |             |        |
| 23              | Net Unbilled Sales <sup>(2)</sup>  | (12,192,913)       | (7,901,656) | (4,291,257) | 54.3%   | (571,847)       | (414,526)      | (157,321)   | 38.0%   | (0.1046)               | (0.0714)  | (0.0332)    | 46.5%  |
| 24              | T & D Losses <sup>(2)</sup>  | 13,060,259         | 8,656,133   | 4,404,126   | 50.9%   | 612,525         | 454,106        | 158,419     | 34.9%   | 0.1120                 | 0.0782    | 0.0338      | 43.1%  |
| 25              | Company Use <sup>(2)</sup>   | 230,780            | 235,669     | (4,889)     | (2.1%)  | 10,824          | 12,363         | (1,540)     | (12.5%) | 0.0020                 | 0.0021    | (0.0001)    | (6.1%) |
| 26              | SYSTEM SALES KWH   | 249,749,780        | 211,878,346 | 37,871,434  | 17.9%   | 11,661,857,004  | 11,063,331,245 | 598,525,759 | 5.4%    | 2.1416                 | 1.9151    | 0.2265      | 11.8%  |
| 27              | Wholesale Sales KWH (excluding Stratified Sales)                         | 12,078,499         | 9,104,518   | 2,973,981   | 32.7%   | 563,995,111     | 475,396,860    | 88,598,251  | 18.6%   | 2.1416                 | 1.9151    | 0.2265      | 11.8%  |
| 28              | Jurisdictional KWH Sales   | 237,671,281        | 202,773,828 | 34,897,453  | 17.2%   | 11,097,861,893  | 10,587,934,385 | 509,927,508 | 4.8%    | 2.1416                 | 1.9151    | 0.2265      | 11.8%  |
| 29              | Jurisdictional Loss Multiplier   |                    |             |             |         |                 |                |             |         | 1.00139                | 1.00139   | 0.00000     | N/A    |
| 30              | Jurisdictional KWH Sales Adjusted for Line Losses                        | 238,001,644        | 203,055,683 | 34,945,961  | 17.2%   | 11,097,861,893  | 10,587,934,385 | 509,927,508 | 4.8%    | 2.1446                 | 1.9178    | 0.2268      | 11.8%  |
| 31              | TRUE-UP  | 9,311,710          | 9,311,710   | 0           | N/A     | 11,097,861,893  | 10,587,934,385 | 509,927,508 | 4.8%    | 0.0839                 | 0.0879    | (0.0040)    | (4.6%) |
| 32              | TOTAL JURISDICTIONAL FUEL COST   | 247,313,354        | 212,367,393 | 34,945,961  | 16.5%   | 11,097,861,893  | 10,587,934,385 | 509,927,508 | 4.8%    | 2.2285                 | 2.0057    | 0.2227      | 11.1%  |
| 33              | Revenue Tax Factor   |                    |             |             |         |                 |                |             |         | 1.00072                | 1.00072   | 0.00000     | N/A    |
| 34              | Fuel Factor Adjusted for Taxes   |                    |             |             |         |                 |                |             |         | 2.2301                 | 2.0072    | 0.2229      | 11.1%  |
| 35              | GPIF <sup>(3)</sup>  | 488,162            | 488,162     | 0           | N/A     | 11,097,861,893  | 10,587,934,385 | 509,927,508 | 4.8%    | 0.0044                 | 0.0046    | (0.0002)    | (4.3%) |
| 36              | Incentive Mechanism (FPL Portion) <sup>(4)</sup>                         | 183,712            | 183,712     | 0           | N/A     | 11,097,861,893  | 10,587,934,385 | 509,927,508 | 4.8%    | 0.0017                 | 0.0017    | (0.0001)    | (4.6%) |
| 37              | Fuel Factor Including GPIF and Incentive Mechanism                       |                    |             |             |         |                 |                |             |         | 2.2362                 | 2.0135    | 0.2227      | 11.1%  |
| 38              | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH                            |                    |             |             |         |                 |                |             |         | 2.236                  | 2.014     | 0.222       | 11.0%  |
| 39              |  |                    |             |             |         |                 |                |             |         |                        |           |             |        |

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2019

| (1)<br>Line No. | (2)<br>A1.1 Schedule   | (3) Dollars   |               |                 |            | (7) MWH        |                |                 |             | (11) Cents/KWH |                |                  |             |
|-----------------|--|---------------|---------------|-----------------|------------|----------------|----------------|-----------------|-------------|----------------|----------------|------------------|-------------|
|                 |  | (3) Actual    | (4) Estimated | (5) Diff Amount | (6) Diff % | (7) Actual     | (8) Estimated  | (9) Diff Amount | (10) Diff % | (11) Actual    | (12) Estimated | (13) Diff Amount | (14) Diff % |
| 1               | Fuel Cost of System Net Generation (A3)                                  | 2,212,909,381 | 2,146,931,592 | 65,977,789      | 3.1%       | 96,645,225     | 95,409,188     | 1,236,037       | 1.3%        | 2.2897         | 2.2502         | 0.0395           | 1.8%        |
| 2               | Rail Car Lease (Cedar Bay/Indiantown/SJRPP)                              | 2,332,702     | 2,335,762     | (3,060)         | (0.1%)     | N/A            | N/A            | N/A             | N/A         | N/A            | N/A            | N/A              | N/A         |
| 3               | Coal Cars Depreciation Return  | 0             | 0             | 0               | 0.0%       | N/A            | N/A            | N/A             | N/A         | N/A            | N/A            | N/A              | N/A         |
| 4               | Fuel Costs of Stratified Sales   | (25,264,378)  | (23,171,796)  | (2,092,582)     | 9.0%       | (1,062,236)    | (948,708)      | (113,528)       | 12.0%       | 2.3784         | 2.4425         | (0.0640)         | (2.6%)      |
| 5               | Adjustments to Fuel Cost (A2)  | (1,888,698)   | (1,632,254)   | (256,444)       | 15.7%      | N/A            | N/A            | N/A             | N/A         | N/A            | N/A            | N/A              | N/A         |
| 6               | TOTAL COST OF GENERATED POWER  | 2,188,089,007 | 2,124,463,304 | 63,625,703      | 3.0%       | 95,582,989     | 94,460,481     | 1,122,508       | 1.2%        | 2.2892         | 2.2490         | 0.0402           | 1.8%        |
| 7               | Fuel Cost of Purchased Power (Exclusive of Economy) (A7)                 | 24,766,563    | 23,765,902    | 1,000,661       | 4.2%       | 1,257,683      | 1,202,394      | 55,289          | 4.6%        | 1.9692         | 1.9765         | (0.0073)         | (0.4%)      |
| 8               | Energy Cost of Economy/OS Purchases (A9)                                 | 24,629,602    | 23,047,133    | 1,582,469       | 6.9%       | 523,403        | 568,391        | (44,988)        | (7.9%)      | 4.7057         | 4.0548         | 0.6509           | 16.1%       |
| 9               | Energy Payments to Qualifying Facilities (A8)                            | 4,297,273     | 3,999,521     | 297,752         | 7.4%       | 223,329        | 208,217        | 15,112          | 7.3%        | 1.9242         | 1.9208         | 0.0033           | 0.2%        |
| 10              | TOTAL COST OF PURCHASED POWER  | 53,693,438    | 50,812,555    | 2,880,883       | 5.7%       | 2,004,415      | 1,979,002      | 25,413          | 1.3%        | 2.6788         | 2.5676         | 0.1112           | 4.3%        |
| 11              | TOTAL AVAILABLE (LINE 6+10)  | 2,241,782,445 | 2,175,275,859 | 66,506,586      | 3.1%       | 97,587,404     | 96,439,483     | 1,147,921       | 1.2%        | 2.2972         | 2.2556         | 0.0416           | 1.8%        |
| 12              |  |               |               |                 |            |                |                |                 |             |                |                |                  |             |
| 13              | Fuel Cost of Economy and Other Power Sales (A6)                          | (42,389,262)  | (39,220,101)  | (3,169,161)     | 8.1%       | (2,128,830)    | (1,930,481)    | (198,349)       | 10.3%       | 1.9912         | 2.0316         | (0.0404)         | (2.0%)      |
| 14              | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)                         | (1,858,533)   | (1,919,533)   | 61,000          | (3.2%)     | (342,776)      | (358,889)      | 16,113          | (4.5%)      | 0.5422         | 0.5349         | 0.0073           | 1.4%        |
| 15              | Gains from Off-System Sales (A6)   | (18,161,564)  | (17,250,504)  | (911,060)       | 5.3%       | N/A            | N/A            | N/A             | N/A         | N/A            | N/A            | N/A              | N/A         |
| 16              | TOTAL FUEL COST AND GAINS OF POWER SALES                                 | (62,409,359)  | (58,390,139)  | (4,019,220)     | 6.9%       | (2,471,606)    | (2,289,370)    | (182,236)       | 8.0%        | 2.5251         | 2.5505         | (0.0254)         | (1.0%)      |
| 17              | Incremental Personnel, Software, and Hardware Costs                      | 400,966       | 394,978       | 5,988           | 1.5%       | N/A            | N/A            | N/A             | N/A         | N/A            | N/A            | N/A              | N/A         |
| 18              | Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) | 1,383,740     | 1,254,813     | 128,927         | 10.3%      | N/A            | N/A            | N/A             | N/A         | N/A            | N/A            | N/A              | N/A         |
| 19              | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)       | (340,212)     | (369,454)     | 29,242          | (7.9%)     | N/A            | N/A            | N/A             | N/A         | N/A            | N/A            | N/A              | N/A         |
| 20              | Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>   | 1,444,494     | 1,280,336     | 164,157         | 12.8%      | N/A            | N/A            | N/A             | N/A         | N/A            | N/A            | N/A              | N/A         |
| 21              | ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)                 | 2,180,817,579 | 2,118,166,057 | 62,651,522      | 3.0%       | 95,115,798     | 94,150,112     | 965,686         | 1.0%        | 2.2928         | 2.2498         | 0.0430           | 1.9%        |
| 22              |  |               |               |                 |            |                |                |                 |             |                |                |                  |             |
| 23              | Net Unbilled Sales <sup>(2)</sup>  | 28,888,688    | 35,146,733    | (6,258,045)     | (17.8%)    | 1,259,974      | 1,562,216      | (302,242)       | (19.3%)     | 0.0325         | 0.0400         | (0.0075)         | (18.6%)     |
| 24              | T & D Losses <sup>(2)</sup>  | 113,748,973   | 103,264,808   | 10,484,165      | 10.2%      | 4,961,138      | 4,589,955      | 371,183         | 8.1%        | 0.1281         | 0.1175         | 0.0106           | 9.0%        |
| 25              | Company Use <sup>(2)</sup>   | 2,097,031     | 2,132,424     | (35,393)        | (1.7%)     | 91,462         | 94,783         | (3,321)         | (3.5%)      | 0.0024         | 0.0024         | (0.0001)         | (2.7%)      |
| 26              | SYSTEM SALES KWH   | 2,180,817,579 | 2,118,166,057 | 62,651,522      | 3.0%       | 88,803,224,177 | 87,903,158,673 | 900,065,504     | 1.0%        | 2.4558         | 2.4097         | 0.0461           | 1.9%        |
| 27              | Wholesale Sales KWH (excluding Stratified Sales)                         | 106,156,392   | 98,678,016    | 7,478,376       | 7.6%       | 4,331,018,214  | 4,067,536,179  | 263,482,035     | 6.5%        | 2.4558         | 2.4097         | 0.0461           | 1.9%        |
| 28              | Jurisdictional KWH Sales   | 2,074,661,187 | 2,019,488,041 | 55,173,146      | 2.7%       | 84,472,205,963 | 83,835,622,494 | 636,583,469     | 0.8%        | 2.4558         | 2.4097         | 0.0461           | 1.9%        |
| 29              | Jurisdictional Loss Multiplier   |               |               |                 |            |                |                |                 |             | 1.00139        | 1.00139        | 0.00000          | N/A         |
| 30              | Jurisdictional KWH Sales Adjusted for Line Losses                        | 2,077,544,966 | 2,022,295,129 | 55,249,837      | 2.7%       | 84,472,205,963 | 83,835,622,494 | 636,583,469     | 0.8%        | 2.4594         | 2.4122         | 0.0472           | 2.0%        |
| 31              | TRUE-UP  | 83,805,390    | 83,805,390    | 0               | N/A        | 84,472,205,963 | 83,835,622,494 | 636,583,469     | 0.8%        | 0.0992         | 0.1000         | (0.0008)         | (0.8%)      |
| 32              | TOTAL JURISDICTIONAL FUEL COST   | 2,161,350,356 | 2,106,100,519 | 55,249,837      | 2.6%       | 84,472,205,963 | 83,835,622,494 | 636,583,469     | 0.8%        | 2.5587         | 2.5122         | 0.0465           | 1.8%        |
| 33              | Revenue Tax Factor   |               |               |                 |            |                |                |                 |             | 1.00072        | 1.00072        | 0.00000          | N/A         |
| 34              | Fuel Factor Adjusted for Taxes   |               |               |                 |            |                |                |                 |             | 2.5605         | 2.5140         | 0.0465           | 1.8%        |
| 35              | GPIF <sup>(3)</sup>  | 4,393,458     | 4,393,458     | 0               | N/A        | 84,472,205,963 | 83,835,622,494 | 636,583,469     | 0.8%        | 0.0052         | 0.0052         | (0.0000)         | (0.8%)      |
| 36              | Incentive Mechanism (FPL Portion) <sup>(4)</sup>                         | 1,653,411     | 1,653,411     | 0               | N/A        | 84,472,205,963 | 83,835,622,494 | 636,583,469     | 0.8%        | 0.0020         | 0.0020         | (0.0000)         | (0.8%)      |
| 37              | Fuel Factor Including GPIF and Incentive Mechanism                       |               |               |                 |            |                |                |                 |             | 2.5677         | 2.5212         | 0.0465           | 1.8%        |
| 38              | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH                            |               |               |                 |            |                |                |                 |             | 2.568          | 2.521          | 0.046            | 1.8%        |
| 39              |  |               |               |                 |            |                |                |                 |             |                |                |                  |             |

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2019

| (1)      | (2)  | (3)                   | (4)                   | (5)                 | (6)     | (7)                    | (8)                    | (9)                 | (10)   |
|----------|--|-----------------------|-----------------------|---------------------|---------|------------------------|------------------------|---------------------|--------|
| Line No. | A2 Schedule  | Current Month         |                       |                     |         | Year To Date           |                        |                     |        |
|          |  | Actual                | Estimate              | \$ Diff             | % Diff  | Actual                 | Estimate               | \$ Diff             | % Diff |
| 1        | <b>Fuel Costs &amp; Net Power Transactions</b>                           |                       |                       |                     |         |                        |                        |                     |        |
| 2        | Fuel Cost of System Net Generation                                       | 248,374,166           | 213,914,527           | 34,459,639          | 16.1%   | 2,212,909,382          | 2,146,931,592          | 65,977,790          | 3.1%   |
| 3        | Rail Car Lease (Cedar Bay/Indiantown/SJRPP)                              | 36,235                | 157,683               | (121,448)           | (77.0%) | 2,332,702              | 2,335,762              | (3,060)             | (0.1%) |
| 4        | Fuel Cost of Power Sold (Per A6)   | (3,300,967)           | (2,698,192)           | (602,775)           | 22.3%   | (44,247,797)           | (41,139,635)           | (3,108,162)         | 7.6%   |
| 5        | Gains from Off-System Sales (Per A6)                                     | (1,297,484)           | (1,238,698)           | (58,786)            | 4.7%    | (18,161,565)           | (17,250,504)           | (911,061)           | 5.3%   |
| 6        | Fuel Cost of Stratified Sales  | (3,166,233)           | (2,580,250)           | (585,983)           | 22.7%   | (25,264,378)           | (23,171,796)           | (2,092,582)         | 9.0%   |
| 7        | Fuel Cost of Purchased Power (Per A7)                                    | 3,919,643             | 2,347,810             | 1,571,833           | 66.9%   | 24,766,563             | 23,765,902             | 1,000,661           | 4.2%   |
| 8        | Energy Payments to Qualifying Facilities (Per A8) <sup>(6)</sup>         | 596,212               | 435,193               | 161,019             | 37.0%   | 4,297,274              | 3,999,522              | 297,752             | 7.4%   |
| 9        | Energy Cost of Economy Purchases (Per A9)                                | 4,413,099             | 1,462,800             | 2,950,299           | 201.7%  | 24,629,603             | 23,047,133             | 1,582,470           | 6.9%   |
| 10       | Total Fuel Costs & Net Power Transactions                                | <u>\$249,574,672</u>  | <u>\$211,800,872</u>  | <u>\$37,773,799</u> | 17.8%   | <u>\$2,181,261,784</u> | <u>\$2,118,517,977</u> | <u>\$62,743,807</u> | 3.0%   |
| 11       |  |                       |                       |                     |         |                        |                        |                     |        |
| 12       | <b>Incremental Optimization Costs <sup>(1)</sup></b>                     |                       |                       |                     |         |                        |                        |                     |        |
| 13       | Incremental Personnel, Software, and Hardware Costs                      | 42,427                | 43,056                | (629)               | (1.5%)  | 400,966                | 394,978                | 5,988               | 1.5%   |
| 14       | Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) | 102,312               | 75,758                | 26,554              | 35.1%   | 1,383,739              | 1,254,813              | 128,926             | 10.3%  |
| 15       | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)       | (58,877)              | (41,340)              | (17,537)            | 42.4%   | (340,212)              | (369,454)              | 29,242              | (7.9%) |
| 16       | Total  | 85,862                | 77,474                | 8,388               | 10.8%   | 1,444,494              | 1,280,336              | 164,158             | 12.8%  |
| 17       |  |                       |                       |                     |         |                        |                        |                     |        |
| 18       | <b>Adjustments to Fuel Cost</b>  |                       |                       |                     |         |                        |                        |                     |        |
| 19       | Reactive and Voltage Control Fuel Revenue                                | (80,281)              | 0                     | (80,281)            | N/A     | (874,939)              | (570,874)              | (304,065)           | N/A    |
| 20       | Inventory Adjustments  | 37,708                | 0                     | 37,708              | N/A     | (211,491)              | (259,185)              | 47,694              | N/A    |
| 21       | Non Recoverable Oil/Tank Bottoms   | (1,084)               | 0                     | (1,084)             | N/A     | (1,367,717)            | (1,367,717)            | 0                   | N/A    |
| 22       | Other O&M Expense  | 132,828               | 0                     | 132,828             | 0.0%    | 565,449                | 565,522                | (73)                | (0.0%) |
| 23       | Adjusted Total Fuel Costs & Net Power Transactions                       | <u>\$249,749,704</u>  | <u>\$211,878,346</u>  | <u>\$37,871,358</u> | 17.9%   | <u>\$2,180,817,580</u> | <u>\$2,118,166,058</u> | <u>\$62,651,522</u> | 3.0%   |
| 24       |  |                       |                       |                     |         |                        |                        |                     |        |
| 25       | <b>kWh Sales</b>   |                       |                       |                     |         |                        |                        |                     |        |
| 26       | Jurisdictional kWh Sales   | 11,097,861,893        | 10,587,934,385        | 509,927,508         | 4.8%    | 84,472,205,963         | 83,835,622,494         | 636,583,469         | 0.8%   |
| 27       | Sale for Resale (excluding Stratified Sales)                             | 563,995,111           | 475,396,860           | 88,598,251          | 18.6%   | 4,331,018,214          | 4,067,536,179          | 263,482,035         | 6.5%   |
| 28       | Sub-Total Sales  | <u>11,661,857,004</u> | <u>11,063,331,245</u> | <u>598,525,759</u>  | 5.4%    | <u>88,803,224,177</u>  | <u>87,903,158,673</u>  | <u>900,065,504</u>  | 1.0%   |
| 29       | Total Sales  | <u>11,661,857,004</u> | <u>11,063,331,245</u> | <u>598,525,759</u>  | 5.4%    | <u>88,803,224,177</u>  | <u>87,903,158,673</u>  | <u>900,065,504</u>  | 1.0%   |
| 30       | Jurisdictional % of Total kWh Sales (Line 26 / Line 29)                  | <u>95.16376%</u>      | <u>95.70295%</u>      | <u>(0.53919%)</u>   | (0.6%)  | N/A                    | N/A                    | N/A                 | N/A    |
| 31       |  |                       |                       |                     |         |                        |                        |                     |        |
| 32       | <b>True-up Calculation</b>   |                       |                       |                     |         |                        |                        |                     |        |
| 33       | Jurisdictional Fuel Revenues (Net of Revenue Taxes)                      | 287,743,740           | 269,903,735           | 17,840,004          | 6.6%    | 2,189,949,582          | 2,160,302,966          | 29,646,616          | 1.4%   |
| 34       |  |                       |                       |                     |         |                        |                        |                     |        |
| 35       | <b>Fuel Adjustment Revenues Not Applicable to Period</b>                 |                       |                       |                     |         |                        |                        |                     |        |
| 36       | Prior Period True-up Collected/(Refunded) This Period                    | (9,311,710)           | (9,311,710)           | 0                   | 0.0%    | (83,805,387)           | (83,805,387)           | 0                   | (0.0%) |
| 37       | GPIF, Net of Revenue Taxes <sup>(2)</sup>                                | (487,810)             | (487,811)             | 1                   | (0.0%)  | (4,390,292)            | (4,390,293)            | 1                   | (0.0%) |

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2019

| (1)<br>Line No. | (2)<br>A2 Schedule   | (3)-(6)<br>Current Month |                 |                |               | (7)-(10)<br>Year To Date |                 |                |                |
|-----------------|--|--------------------------|-----------------|----------------|---------------|--------------------------|-----------------|----------------|----------------|
|                 |  | (3)<br>Actual            | (4)<br>Estimate | (5)<br>\$ Diff | (6)<br>% Diff | (7)<br>Actual            | (8)<br>Estimate | (9)<br>\$ Diff | (10)<br>% Diff |
| 1               | Incentive Mechanism, Net of Revenue Taxes <sup>(3)</sup>                     | (183,580)                | (183,580)       | 0              | (0.0%)        | (1,652,221)              | (1,652,221)     | 0              | (0.0%)         |
| 2               | Jurisdictional Fuel Revenues Applicable to Period                            | \$277,760,640            | \$259,920,635   | \$17,840,005   | 6.9%          | \$2,100,101,682          | \$2,070,455,065 | \$29,646,617   | 1.4%           |
| 3               | Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23)             | 249,749,704              | 211,878,346     | 37,871,358     | 17.9%         | 2,180,817,580            | 2,118,166,059   | 62,651,521     | 3.0%           |
| 4               | Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items | 249,749,704              | 211,878,346     | 37,871,358     | 17.9%         | 2,180,817,580            | 2,118,166,058   | 62,651,522     | 3.0%           |
| 5               | Jurisdictional Sales % of Total kWh Sales (P1, Line 30)                      | 95.16376%                | 95.70295%       | (0.53919%)     | N/A           | N/A                      | N/A             | N/A            | N/A            |
| 6               | Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(4)</sup>      | \$238,001,572            | \$203,055,683   | \$34,945,889   | 17.2%         | \$2,077,543,940          | \$2,022,294,103 | \$55,249,837   | 2.7%           |
| 7               | True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)          | 39,759,068               | 56,864,952      | (17,105,884)   | (30.1%)       | 22,557,742               | 48,160,962      | (25,603,220)   | (53.2%)        |
| 8               | Interest Provision for the Month (Line 24)                                   | (173,694)                | (167,548)       | (6,146)        | 3.7%          | (3,305,577)              | (3,315,906)     | 10,329         | (0.3%)         |
| 9               | True-up & Interest Provision Beg of Period-Over/(Under) Recovery             | (57,580,048)             | (49,099,187)    | (8,480,860)    | 17.3%         | (111,740,516)            | (111,740,516)   | 0              | 0.0%           |
| 10              | Deferred True-up Beginning of Period - Over/(Under) Recovery                 | (70,653,405)             | (70,653,405)    | 0              | N/A           | (70,653,405)             | (70,653,405)    | 0              | N/A            |
| 11              | Prior Period True-up (Collected)/Refunded This Period                        | 9,311,710                | 9,311,710       | 0              | 0.0%          | 83,805,387               | 83,805,387      | 0              | 0.0%           |
| 12              | End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)  | (\$79,336,369)           | (\$53,743,479)  | (\$25,592,890) | 47.6%         | (\$79,336,369)           | (\$53,743,478)  | (\$25,592,891) | 47.6%          |
| 13              |  |                          |                 |                |               |                          |                 |                |                |
| 14              | <b>Interest Provision</b>  |                          |                 |                |               |                          |                 |                |                |
| 15              | Beginning True-up Amount (Lns 9+10)  | (\$128,233,453)          | N/A             | N/A            | N/A           | N/A                      | N/A             | N/A            | N/A            |
| 16              | Ending True-up Amount Before Interest (Lns 7+9+10+11)                        | (\$79,162,675)           | N/A             | N/A            | N/A           | N/A                      | N/A             | N/A            | N/A            |
| 17              | Total of Beginning & Ending True-up Amount                                   | (\$207,396,128)          | N/A             | N/A            | N/A           | N/A                      | N/A             | N/A            | N/A            |
| 18              | Average True-up Amount (50% of Line 17)                                      | (\$103,698,064)          | N/A             | N/A            | N/A           | N/A                      | N/A             | N/A            | N/A            |
| 19              | Interest Rate - First Day Reporting Business Month                           | 2.05000%                 | N/A             | N/A            | N/A           | N/A                      | N/A             | N/A            | N/A            |
| 20              | Interest Rate - First Day Subsequent Business Month                          | 1.97000%                 | N/A             | N/A            | N/A           | N/A                      | N/A             | N/A            | N/A            |
| 21              | Total (Lines 19+20)  | 4.02000%                 | N/A             | N/A            | N/A           | N/A                      | N/A             | N/A            | N/A            |
| 22              | Average Interest Rate (50% of Line 21)                                       | 2.01000%                 | N/A             | N/A            | N/A           | N/A                      | N/A             | N/A            | N/A            |
| 23              | Monthly Average Interest Rate (Line 22/12)                                   | 0.16750%                 | N/A             | N/A            | N/A           | N/A                      | N/A             | N/A            | N/A            |
| 24              | Interest Provision (Line 18 x Line 23)                                       | (\$173,694)              | N/A             | N/A            | N/A           | N/A                      | N/A             | N/A            | N/A            |

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Generating Performance Incentive Factor is ((5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

<sup>(3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

<sup>(4)</sup> Line 4 x Line 5 x 1.00139

<sup>(5)</sup> The Energy Payments to Qualifying Facilities reflected on Schedules A2 and A8 do not agree due to a correction of a non-fuel charge entry in the amount of \$77 made in August 2019.

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FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: September 2019

| Line No. | A3 Schedule                                       | Current Month |             |             |         | Year To Date  |               |            |        |
|----------|---|---------------|-------------|-------------|---------|---------------|---------------|------------|--------|
|          |   | Actual        | Estimate    | \$ Diff     | % Diff  | Actual        | Estimate      | \$ Diff    | % Diff |
| 1        | <b>Fuel Cost of System Net Generation (\$)</b>    |               |             |             |         |               |               |            |        |
| 2        | Heavy Oil <sup>(1)</sup>                          | 1,188,943     | 0           | 1,188,943   | 0.0%    | 13,175,826    | 12,853,413    | 322,413    | 2.5%   |
| 3        | Light Oil <sup>(1)</sup>                          | 625,857       | 0           | 625,857     | 0.0%    | 17,478,110    | 11,992,199    | 5,485,911  | 45.7%  |
| 4        | Coal  | 7,093,269     | 5,199,752   | 1,893,517   | 36.4%   | 56,942,021    | 53,546,468    | 3,395,553  | 6.3%   |
| 5        | Gas <sup>(2)</sup>                                | 226,691,701   | 195,301,157 | 31,390,544  | 16.1%   | 2,006,522,400 | 1,951,236,184 | 55,286,216 | 2.8%   |
| 6        | Nuclear   | 12,774,396    | 13,413,619  | (639,223)   | (4.8%)  | 118,790,761   | 117,303,331   | 1,487,430  | 1.3%   |
| 7        | Total   | 248,374,166   | 213,914,527 | 34,459,639  | 16.1%   | 2,212,909,118 | 2,146,931,595 | 65,977,524 | 3.1%   |
| 8        | <b>System Net Generation (MWh)</b>                |               |             |             |         |               |               |            |        |
| 9        | Heavy Oil   | 9,312         | 0           | 9,312       | 0.0%    | 101,096       | 98,840        | 2,256      | 2.3%   |
| 10       | Light Oil   | 4,998         | 0           | 4,998       | 0.0%    | 191,073       | 140,738       | 50,334     | 35.8%  |
| 11       | Coal  | 237,673       | 180,826     | 56,847      | 31.4%   | 1,925,186     | 1,822,941     | 102,245    | 5.6%   |
| 12       | Gas   | 9,146,232     | 8,357,583   | 788,649     | 9.4%    | 71,776,186    | 70,535,691    | 1,240,495  | 1.8%   |
| 13       | Nuclear   | 2,166,548     | 2,442,258   | (275,710)   | (11.3%) | 20,808,982    | 20,878,297    | (69,315)   | (0.3%) |
| 14       | Solar <sup>(4)</sup>                              | 219,681       | 222,645     | (2,964)     | (1.3%)  | 1,842,702     | 1,932,681     | (89,979)   | (4.7%) |
| 15       | Total   | 11,784,444    | 11,203,312  | 581,132     | 5.2%    | 96,645,225    | 95,409,188    | 1,236,037  | 1.3%   |
| 16       | <b>Units of Fuel Burned (Unit) <sup>(3)</sup></b> |               |             |             |         |               |               |            |        |
| 17       | Heavy Oil <sup>(1)</sup>                          | 16,290        | 0           | 16,290      | 0.0%    | 180,519       | 175,912       | 4,607      | 2.6%   |
| 18       | Light Oil <sup>(1)</sup>                          | 5,904         | 0           | 5,904       | 0.0%    | 177,789       | 122,023       | 55,766     | 45.7%  |
| 19       | Coal  | 159,525       | 121,362     | 38,163      | 31.4%   | 1,303,907     | 1,233,232     | 70,674     | 5.7%   |
| 20       | Gas <sup>(2)</sup>                                | 63,246,675    | 56,817,986  | 6,428,689   | 11.3%   | 502,980,200   | 492,586,322   | 10,393,878 | 2.1%   |
| 21       | Nuclear   | 23,960,839    | 26,050,362  | (2,089,523) | (8.0%)  | 227,272,526   | 225,734,395   | 1,538,131  | 0.7%   |
| 22       | <b>BTU Burned (MMBTU)</b>                         |               |             |             |         |               |               |            |        |
| 23       | Heavy Oil   | 103,099       | 0           | 103,099     | 0.0%    | 1,142,504     | 1,115,626     | 26,878     | 2.4%   |
| 24       | Light Oil   | 34,618        | 0           | 34,618      | 0.0%    | 1,029,252     | 706,510       | 322,742    | 45.7%  |
| 25       | Coal  | 2,666,336     | 2,063,155   | 603,181     | 29.2%   | 22,074,468    | 20,972,238    | 1,102,230  | 5.3%   |
| 26       | Gas   | 64,724,879    | 56,817,986  | 7,906,893   | 13.9%   | 514,216,313   | 499,113,750   | 15,102,563 | 3.0%   |
| 27       | Nuclear   | 23,960,839    | 26,050,362  | (2,089,523) | (8.0%)  | 227,272,526   | 225,734,395   | 1,538,131  | 0.7%   |
| 28       | Total   | 91,489,771    | 84,931,503  | 6,558,268   | 7.7%    | 765,735,063   | 747,642,519   | 18,092,544 | 2.4%   |
| 29       | <b>Generation Mix (%)</b>                         |               |             |             |         |               |               |            |        |
| 30       | Heavy Oil   | 0.08%         | 0.00%       | 0.08%       | 0.0%    | 0.10%         | 0.10%         | 0.00%      | 1.0%   |
| 31       | Light Oil   | 0.04%         | 0.00%       | 0.04%       | 0.0%    | 0.20%         | 0.15%         | 0.05%      | 34.0%  |
| 32       | Coal  | 2.02%         | 1.61%       | 0.40%       | 25.0%   | 1.99%         | 1.91%         | 0.08%      | 4.3%   |
| 33       | Gas   | 77.61%        | 74.60%      | 3.01%       | 4.0%    | 74.27%        | 73.93%        | 0.34%      | 0.5%   |
| 34       | Nuclear   | 18.38%        | 21.80%      | (3.41%)     | (15.7%) | 21.53%        | 21.88%        | (0.35%)    | (1.6%) |
| 35       | Solar <sup>(4)</sup>                              | 1.86%         | 1.99%       | (0.12%)     | (6.2%)  | 1.91%         | 2.03%         | (0.12%)    | (5.9%) |
| 36       | Total   | 100.00%       | 100.00%     | 0.00%       | 0.0%    | 100.00%       | 100.00%       | 0.00%      | 0.0%   |
| 37       | <b>Fuel Cost per Unit (\$/Unit)</b>               |               |             |             |         |               |               |            |        |
| 38       | Heavy Oil <sup>(1)</sup>                          | 72.9865       | 0.0000      | 72.9865     | 0.0%    | 72.9886       | 73.0672       | -0.0786    | (0.1%) |
| 39       | Light Oil <sup>(1)</sup>                          | 106.0056      | 0.0000      | 106.0056    | 0.0%    | 98.3082       | 98.2786       | 0.0296     | 0.0%   |
| 40       | Coal  | 44.4650       | 42.8450     | 1.6201      | 3.8%    | 43.6703       | 43.4196       | 0.2507     | 0.6%   |
| 41       | Gas <sup>(2)</sup>                                | 3.5842        | 3.4373      | 0.1469      | 4.3%    | 3.9893        | 3.9612        | 0.0281     | 0.7%   |
| 42       | Nuclear   | 0.5331        | 0.5149      | 0.0182      | 3.5%    | 0.5227        | 0.5197        | 0.0030     | 0.6%   |
| 43       | <b>Fuel Cost per MMBTU (\$/MMBTU)</b>             |               |             |             |         |               |               |            |        |
| 44       | Heavy Oil <sup>(1)</sup>                          | 11.5321       | 0.0000      | 11.5321     | 0.0%    | 11.5324       | 11.5213       | 0.0111     | 0.1%   |
| 45       | Light Oil <sup>(1)</sup>                          | 18.0790       | 0.0000      | 18.0790     | 0.0%    | 16.9814       | 16.9739       | 0.0075     | 0.0%   |
| 46       | Coal  | 2.6603        | 2.5203      | 0.1400      | 5.6%    | 2.5795        | 2.5532        | 0.0263     | 1.0%   |
| 47       | Gas <sup>(2)</sup>                                | 3.5024        | 3.4373      | 0.0651      | 1.9%    | 3.9021        | 3.9094        | -0.0073    | (0.2%) |
| 48       | Nuclear   | 0.5331        | 0.5149      | 0.0182      | 3.5%    | 0.5227        | 0.5197        | 0.0030     | 0.6%   |
| 49       | Total   | 2.7148        | 2.5187      | 0.1961      | 7.8%    | 2.8899        | 2.8716        | 0.0183     | 0.6%   |
| 50       | <b>BTU Burned per KWH (BTU/KWH)</b>               |               |             |             |         |               |               |            |        |
| 51       | Heavy Oil   | 11,071        | 0           | 11,071      | 0.00%   | 11,301        | 11,287        | 14         | 0.1%   |
| 52       | Light Oil   | 6,926         | 0           | 6,926       | 0.0%    | 5,387         | 5,020         | 367        | 7.3%   |
| 53       | Coal  | 11,219        | 11,410      | (191)       | (1.7%)  | 11,466        | 11,505        | (38)       | (0.3%) |
| 54       | Gas   | 7,077         | 6,798       | 278         | 4.1%    | 7,164         | 7,076         | 88         | 1.2%   |
| 55       | Nuclear   | 11,059        | 10,667      | 393         | 3.7%    | 10,922        | 10,812        | 110        | 1.0%   |
| 56       | Total   | 7,764         | 7,581       | 183         | 2.4%    | 7,923         | 7,836         | 87         | 1.1%   |
| 57       | <b>Generated Fuel Cost per KWH (cents/KWH)</b>    |               |             |             |         |               |               |            |        |
| 58       | Heavy Oil <sup>(1)</sup>                          | 12.7676       | N/A         | 12.7676     | 0.00%   | 13.0330       | 13.0042       | 0.0287     | 0.2%   |
| 59       | Light Oil <sup>(1)</sup>                          | 12.5216       | N/A         | 12.5216     | 0.0%    | 9.1474        | 8.5209        | 0.6264     | 7.4%   |
| 60       | Coal  | 2.9845        | 2.8756      | 0.1089      | 3.8%    | 2.9577        | 2.9374        | 0.0204     | 0.7%   |
| 61       | Gas <sup>(2)</sup>                                | 2.4785        | 2.3368      | 0.1417      | 6.1%    | 2.7955        | 2.7663        | 0.0292     | 1.1%   |
| 62       | Nuclear   | 0.5896        | 0.5492      | 0.0404      | 7.4%    | 0.5709        | 0.5618        | 0.0090     | 1.6%   |
| 63       | Total   | 2.1076        | 1.9094      | 0.1983      | 10.4%   | 2.2897        | 2.2502        | 0.0395     | 1.8%   |

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar



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| FOR THE MONTH OF: September 2019 |                              |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
|----------------------------------|------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| (1)                              | (2)                          | (3)                 | (4)                  | (5)                 | (6)                                | (7)                   | (8)                             | (9)                 | (10)                                       | (11)                | (12)                     | (13)                          | (14)                   |
| Line No.                         | A4 Schedule                  | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup> | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1                                | <u>Babcock PV Solar</u>      |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 2                                | Solar                        |                     | 14,747               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 3                                | Plant Unit Info              | 74.5                |                      | 27.5                | N/A                                | 27.5                  | N/A                             |                     |  |                     |                          |                               |                        |
| 4                                | <u>Barefoot Bay PV Solar</u> |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 5                                | Solar                        |                     | 14,792               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 6                                | Plant Unit Info              | 74.5                |                      | 27.6                | N/A                                | 27.6                  | N/A                             |                     |  |                     |                          |                               |                        |
| 7                                | <u>Blue Cypress PV Solar</u> |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 8                                | Solar                        |                     | 13,832               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 9                                | Plant Unit Info              | 74.5                |                      | 25.8                | N/A                                | 25.8                  | N/A                             |                     |  |                     |                          |                               |                        |
| 10                               | <u>Cape Canaveral 3</u>      |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 11                               | Light Oil                    |                     | 524                  |                     |                                    |                       |                                 | 585                 | 5.917                                      | 3,461               | 55,140                   | 10.5330                       | 94.26                  |
| 12                               | Gas                          |                     | 608,359              |                     |                                    |                       |                                 | 3,909,247           | 1.030                                      | 4,026,524           | 14,102,016               | 2.3180                        | 3.61                   |
| 13                               | Plant Unit Info              | 1,269               |                      | 64.5                | 91.9                               | 64.5                  | 6,619                           |                     |  |                     |                          |                               |                        |
| 14                               | <u>Citrus PV Solar</u>       |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 15                               | Solar                        |                     | 15,312               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 16                               | Plant Unit Info              | 74.5                |                      | 28.6                | N/A                                | 28.6                  | N/A                             |                     |  |                     |                          |                               |                        |
| 17                               | <u>Coral Farms PV Solar</u>  |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 18                               | Solar                        |                     | 14,575               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 19                               | Plant Unit Info              | 74.5                |                      | 27.2                | N/A                                | 27.2                  | N/A                             |                     |  |                     |                          |                               |                        |
| 20                               | <u>Desoto Solar</u>          |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 21                               | Solar                        |                     | 4,429                |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 22                               | Plant Unit Info              | 25                  |                      | 24.6                | N/A                                | 24.6                  | N/A                             |                     |  |                     |                          |                               |                        |
| 23                               | <u>Fort Myers GT</u>         |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 24                               | Light Oil                    |                     | 24                   |                     |                                    |                       |                                 | 81                  | 5.804                                      | 470                 | 7,675                    | 32.1133                       | 94.75                  |
| 25                               | Plant Unit Info              | 92                  |                      | 0.0                 | 82.7                               | 4.8                   | 19,665                          |                     |  |                     |                          |                               |                        |
| 26                               | <u>Fort Myers 2</u>          |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 27                               | Gas                          |                     | 954,735              |                     |                                    |                       |                                 | 6,645,332           | 1.007                                      | 6,693,178           | 23,441,385               | 2.4553                        | 3.53                   |
| 28                               | Plant Unit Info              | 1,754               |                      | 77.2                | 95.3                               | 77.2                  | 7,011                           |                     |  |                     |                          |                               |                        |
| 29                               | <u>Fort Myers 3A</u>         |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 30                               | Light Oil                    |                     | 69                   |                     |                                    |                       |                                 | 122                 | 5.757                                      | 702                 | 11,560                   | 16.6331                       | 94.75                  |
| 31                               | Gas                          |                     | 2,466                |                     |                                    |                       |                                 | 25,988              | 1.007                                      | 26,175              | 91,672                   | 3.7180                        | 3.53                   |
| 32                               | Plant Unit Info              | 165                 |                      | 1.8                 | 100.0                              | 78.4                  | 10,602                          |                     |  |                     |                          |                               |                        |
| 33                               | <u>Fort Myers 3B</u>         |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 34                               | Light Oil                    |                     | 30                   |                     |                                    |                       |                                 | 52                  | 5.757                                      | 299                 | 4,927                    | 16.5343                       | 94.75                  |
| 35                               | Gas                          |                     | 5,212                |                     |                                    |                       |                                 | 54,200              | 1.007                                      | 54,590              | 191,189                  | 3.6681                        | 3.53                   |
| 36                               | Plant Unit Info              | 165                 |                      | 3.7                 | 100.0                              | 79.2                  | 10,471                          |                     |  |                     |                          |                               |                        |

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| FOR THE MONTH OF: September 2019 |                                      |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
|----------------------------------|--------------------------------------|-------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| (1)                              | (2)                                  | (3)               | (4)                  | (5)                 | (6)                                | (7)                   | (8)                             | (9)                 | (10)                                       | (11)                | (12)                     | (13)                          | (14)                   |
| Line No.                         | A4 Schedule                          | Net Capacity (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup> | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1                                | <u>Fort Myers 3C</u>                 |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 2                                | Light Oil                            |                   | 87                   |                     |                                    |                       |                                 | 158                 | 5.757                                      | 910                 | 14,971                   | 17.2877                       | 94.75                  |
| 3                                | Gas                                  |                   | 10,626               |                     |                                    |                       |                                 | 115,594             | 1.007                                      | 116,426             | 407,756                  | 3.8374                        | 3.53                   |
| 4                                | Plant Unit Info                      | 216               |                      | 6.4                 | 100.0                              | 70.0                  | 10,953                          |                     |  |                     |                          |                               |                        |
| 5                                | <u>Fort Myers 3D</u>                 |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 6                                | Light Oil                            |                   | 81                   |                     |                                    |                       |                                 | 146                 | 5.757                                      | 841                 | 13,834                   | 17.0791                       | 94.75                  |
| 7                                | Gas                                  |                   | 12,554               |                     |                                    |                       |                                 | 134,841             | 1.007                                      | 135,812             | 475,652                  | 3.7887                        | 3.53                   |
| 8                                | Plant Unit Info                      | 216               |                      | 7.6                 | 100.00                             | 74.3                  | 10,815                          |                     |  |                     |                          |                               |                        |
| 9                                | <u>Hammock PV Solar</u>              |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 10                               | Solar                                |                   | 14,591               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 11                               | Plant Unit Info                      | 74.5              |                      | 27.2                | N/A                                | 27.2                  | N/A                             |                     |  |                     |                          |                               |                        |
| 12                               | <u>Horizon PV Solar</u>              |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 13                               | Solar                                |                   | 14,613               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 14                               | Plant Unit Info                      | 74.5              |                      | 27.2                | N/A                                | 27.2                  | N/A                             |                     |  |                     |                          |                               |                        |
| 15                               | <u>Indian River PV Solar</u>         |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 16                               | Solar                                |                   | 14,450               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 17                               | Plant Unit Info                      | 74.5              |                      | 26.9                | N/A                                | 26.9                  | N/A                             |                     |  |                     |                          |                               |                        |
| 18                               | <u>Indiantown FPL</u> <sup>(6)</sup> |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 19                               | Coal                                 |                   | (732)                |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 0                        | 0.0000                        | 0.00                   |
| 20                               | Gas                                  |                   | 0                    |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 7,035                    | 0.0000                        | 0.00                   |
| 21                               | Plant Unit Info                      | 330               |                      | (0.3)               | 100.0                              | 0.0                   | 0                               |                     |  |                     |                          |                               |                        |
| 22                               | <u>Interstate PV Solar</u>           |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 23                               | Solar                                |                   | 12,497               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 24                               | Plant Unit Info                      | 74.5              |                      | 23.3                | N/A                                | 23.3                  | N/A                             |                     |  |                     |                          |                               |                        |
| 25                               | <u>Lauderdale 1-12</u>               |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 26                               | Light Oil                            |                   | 0                    |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 0                        | 0.0000                        | 0.00                   |
| 27                               | Gas                                  |                   | 0                    |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 0                        | 0.0000                        | 0.00                   |
| 28                               | Plant Unit Info                      | 56                |                      | 0.0                 | 100.0                              | 0.0                   | 0                               |                     |  |                     |                          |                               |                        |
| 29                               | <u>Lauderdale 6A</u>                 |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 30                               | Light Oil <sup>(7)</sup>             |                   | 0                    |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 0                        | 0.0000                        | 0.00                   |
| 31                               | Gas                                  |                   | 8,979                |                     |                                    |                       |                                 | 91,487              | 1.028                                      | 94,049              | 329,386                  | 3.6684                        | 3.60                   |
| 32                               | Plant Unit Info                      | 213               |                      | 5.4                 | 100.0                              | 78.2                  | 10,474                          |                     |  |                     |                          |                               |                        |
| 33                               | <u>Lauderdale 6B</u>                 |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 34                               | Light Oil <sup>(7)</sup>             |                   | 0                    |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 0                        | 0.0000                        | 0.00                   |
| 35                               | Gas                                  |                   | 5,709                |                     |                                    |                       |                                 | 58,014              | 1.028                                      | 59,638              | 208,869                  | 3.6586                        | 3.60                   |
| 36                               | Plant Unit Info                      | 213               |                      | 3.4                 | 100.0                              | 81.1                  | 10,446                          |                     |  |                     |                          |                               |                        |

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| FOR THE MONTH OF: September 2019 |                            |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
|----------------------------------|----------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| (1)                              | (2)                        | (3)                 | (4)                  | (5)                 | (6)                                | (7)                   | (8)                             | (9)                 | (10)                                       | (11)                | (12)                     | (13)                          | (14)                   |
| Line No.                         | A4 Schedule                | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup> | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1                                | <u>Lauderdale 6C</u>       |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 2                                | Light Oil <sup>(7)</sup>   |                     | 0                    |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 0                        | 0.0000                        | 0.00                   |
| 3                                | Gas                        |                     | 9,774                |                     |                                    |                       |                                 | 101,234             | 1.028                                      | 104,069             | 364,479                  | 3.7291                        | 3.60                   |
| 4                                | Plant Unit Info            | 213                 |                      | 5.9                 | 97.7                               | 74.7                  | 10,648                          |                     |  |                     |                          |                               |                        |
| 5                                | <u>Lauderdale 6D</u>       |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 6                                | Light Oil <sup>(7)</sup>   |                     | 35                   |                     |                                    |                       |                                 | 64                  | 5.764                                      | 369                 | 4,955                    | 14.1568                       | 77.42                  |
| 7                                | Gas                        |                     | 12,542               |                     |                                    |                       |                                 | 128,741             | 1.028                                      | 132,346             | 463,513                  | 3.6957                        | 3.60                   |
| 8                                | Plant Unit Info            | 213                 |                      | 7.6                 | 100.0                              | 80.9                  | 10,552                          |                     |  |                     |                          |                               |                        |
| 9                                | <u>Lauderdale 6E</u>       |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 10                               | Light Oil <sup>(7)</sup>   |                     | 0                    |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 0                        | 0.0000                        | 0.00                   |
| 11                               | Gas                        |                     | 13,785               |                     |                                    |                       |                                 | 140,422             | 1.028                                      | 144,354             | 505,568                  | 3.6675                        | 3.60                   |
| 12                               | Plant Unit Info            | 213                 |                      | 8.3                 | 100.0                              | 80.5                  | 10,472                          |                     |  |                     |                          |                               |                        |
| 13                               | <u>Loggerhead PV Solar</u> |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 14                               | Solar                      |                     | 14,216               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 15                               | Plant Unit Info            | 74.5                |                      | 26.5                | N/A                                | 26.5                  | N/A                             |                     |  |                     |                          |                               |                        |
| 16                               | <u>Manatee 1</u>           |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 17                               | Heavy Oil <sup>(7)</sup>   |                     | 2,995                |                     |                                    |                       |                                 | 5,402               | 6.329                                      | 34,187              | 394,251                  | 13.1636                       | 72.99                  |
| 18                               | Gas                        |                     | 121,351              |                     |                                    |                       |                                 | 1,425,740           | 1.028                                      | 1,465,661           | 5,133,156                | 4.2300                        | 3.60                   |
| 19                               | Plant Unit Info            | 781                 |                      | 21.9                | 86.4                               | 30.7                  | 12,062                          |                     |  |                     |                          |                               |                        |
| 20                               | <u>Manatee 2</u>           |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 21                               | Heavy Oil <sup>(7)</sup>   |                     | 6,317                |                     |                                    |                       |                                 | 10,888              | 6.329                                      | 68,911              | 794,692                  | 12.5798                       | 72.99                  |
| 22                               | Gas                        |                     | 153,416              |                     |                                    |                       |                                 | 1,709,518           | 1.028                                      | 1,757,385           | 6,154,855                | 4.0119                        | 3.60                   |
| 23                               | Plant Unit Info            | 781                 |                      | 28.1                | 99.7                               | 32.3                  | 11,433                          |                     |  |                     |                          |                               |                        |
| 24                               | <u>Manatee 3</u>           |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 25                               | Light Oil                  |                     | 0                    |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 0                        | 0.0000                        | 0.00                   |
| 26                               | Gas                        |                     | 705,759              |                     |                                    |                       |                                 | 4,775,125           | 1.028                                      | 4,908,828           | 17,192,091               | 2.4360                        | 3.60                   |
| 27                               | Plant Unit Info            | 1,213               |                      | 81.5                | 99.9                               | 81.5                  | 6,955                           |                     |  |                     |                          |                               |                        |
| 28                               | <u>Manatee PV Solar</u>    |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 29                               | Solar                      |                     | 15,524               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 30                               | Plant Unit Info            | 74.5                |                      | 28.9                | N/A                                | 28.9                  | N/A                             |                     |  |                     |                          |                               |                        |
| 31                               | <u>Martin 3</u>            |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 32                               | Gas                        |                     | 224,298              |                     |                                    |                       |                                 | 1,593,442           | 1.020                                      | 1,625,630           | 5,693,412                | 2.5383                        | 3.57                   |
| 33                               | Plant Unit Info            | 460                 |                      | 64.0                | 92.1                               | 69.8                  | 7,248                           |                     |  |                     |                          |                               |                        |
| 34                               | <u>Martin 4</u>            |                     |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 35                               | Gas                        |                     | 264,094              |                     |                                    |                       |                                 | 1,829,573           | 1.020                                      | 1,866,530           | 6,537,111                | 2.4753                        | 3.57                   |
| 36                               | Plant Unit Info            | 460                 |                      | 75.3                | 100.0                              | 75.3                  | 7,068                           |                     |  |                     |                          |                               |                        |



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

□

| FOR THE MONTH OF: September 2019 |                                  |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
|----------------------------------|----------------------------------|-------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| (1)                              | (2)                              | (3)               | (4)                  | (5)                 | (6)                                | (7)                   | (8)                             | (9)                 | (10)                                       | (11)                | (12)                     | (13)                          | (14)                   |
| Line No.                         | A4 Schedule                      | Net Capacity (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup> | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1                                | <u>St Lucie 1</u>                |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 2                                | Nuclear                          |                   | 350,808              |                     |                                    |                       |                                 | 3,742,327           | -  | 3,742,327           | 2,297,117                | 0.6548                        | 0.61                   |
| 3                                | Plant Unit Info                  | 981               |                      | 50                  | 50.4                               | 98.6                  | 10,668                          |                     |  |                     |                          |                               |                        |
| 4                                | <u>St Lucie 2</u>                |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 5                                | Nuclear                          |                   | 613,391              |                     |                                    |                       |                                 | 7,405,049           | -  | 7,405,049           | 3,613,066                | 0.5890                        | 0.49                   |
| 6                                | Plant Unit Info                  | 840               |                      | 101.3               | 99.9                               | 101.4                 | 10,281                          |                     |  |                     |                          |                               |                        |
| 7                                | <u>Sunshine Gateway PV Solar</u> |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 8                                | Solar                            |                   | 13,999               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 9                                | Plant Unit Info                  | 74.5              |                      | 26.1                | N/A                                | 26.1                  | N/A                             |                     |  |                     |                          |                               |                        |
| 10                               | <u>Turkey Point 3</u>            |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 11                               | Nuclear                          |                   | 603,714              |                     |                                    |                       |                                 | 6,322,982           | -  | 6,322,982           | 3,660,079                | 0.6063                        | 0.58                   |
| 12                               | Plant Unit Info                  | 837               |                      | 100.2               | 97.2                               | 100.2                 | 10,473                          |                     |  |                     |                          |                               |                        |
| 13                               | <u>Turkey Point 4</u>            |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 14                               | Nuclear                          |                   | 598,635              |                     |                                    |                       |                                 | 6,490,481           | -  | 6,490,481           | 3,204,134                | 0.5352                        | 0.49                   |
| 15                               | Plant Unit Info                  | 821               |                      | 101.3               | 100.0                              | 101.3                 | 10,842                          |                     |  |                     |                          |                               |                        |
| 16                               | <u>Turkey Point 5</u>            |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 17                               | Light Oil                        |                   | 308                  |                     |                                    |                       |                                 | 374                 | 5.774                                      | 2,159               | 37,028                   | 12.0142                       | 99.00                  |
| 18                               | Gas                              |                   | 622,066              |                     |                                    |                       |                                 | 4,239,798           | 1.028                                      | 4,358,512           | 15,264,731               | 2.4539                        | 3.60                   |
| 19                               | Plant Unit Info                  | 1,186             |                      | 74.1                | 94.8                               | 76.6                  | 7,007                           |                     |  |                     |                          |                               |                        |
| 20                               | <u>WCEC 01</u>                   |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 21                               | Light Oil                        |                   | 0                    |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 0                        | 0.0000                        | 0.00                   |
| 22                               | Gas                              |                   | 699,716              |                     |                                    |                       |                                 | 4,832,270           | 1.021                                      | 4,931,332           | 17,270,907               | 2.4683                        | 3.57                   |
| 23                               | Plant Unit Info                  | 1,191             |                      | 77.1                | 97.6                               | 77.1                  | 7,048                           |                     |  |                     |                          |                               |                        |
| 24                               | <u>WCEC 02</u>                   |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 25                               | Light Oil                        |                   | 0                    |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 0                        | 0.0000                        | 0.00                   |
| 26                               | Gas                              |                   | 716,395              |                     |                                    |                       |                                 | 4,750,050           | 1.021                                      | 4,847,426           | 16,977,044               | 2.3698                        | 3.57                   |
| 27                               | Plant Unit Info                  | 1,191             |                      | 80.4                | 98.5                               | 80.4                  | 6,766                           |                     |  |                     |                          |                               |                        |
| 28                               | <u>WCEC 03</u>                   |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 29                               | Light Oil                        |                   | 0                    |                     |                                    |                       |                                 | 0                   | N/A  | 0                   | 0                        | 0.0000                        | 0.00                   |
| 30                               | Gas                              |                   | 667,111              |                     |                                    |                       |                                 | 4,465,037           | 1.021                                      | 4,556,570           | 15,958,385               | 2.3922                        | 3.57                   |
| 31                               | Plant Unit Info                  | 1,189             |                      | 74.8                | 95.9                               | 74.8                  | 6,830                           |                     |  |                     |                          |                               |                        |
| 32                               | <u>Wildflower PV Solar</u>       |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 33                               | Solar                            |                   | 15,254               |                     |                                    |                       |                                 | N/A                 | N/A  | N/A                 | N/A                      | N/A                           | N/A                    |
| 34                               | Plant Unit Info                  | 74.5              |                      | 28.4                | N/A                                | 28.4                  | N/A                             |                     |  |                     |                          |                               |                        |
| 35                               | <u>System Totals</u>             |                   |                      |                     |                                    |                       |                                 |                     |  |                     |                          |                               |                        |
| 36                               | Total                            | 26,521            | 11,784,444           | -                   | -                                  | -                     | 7,764                           | -                   | -  | 91,489,771          | 248,374,166              | 2.1076                        | -                      |



FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2019

| (1)      | (2)                             | (3)        |
|----------|---------------------------------|------------|
| Line No. | A4.1 Schedule                   | FPL        |
| 1        | System Totals:                  |            |
| 2        | BBLs                            | 22,194     |
| 3        | MCF                             | 63,246,675 |
| 4        | MMBTU (Coal - Scherer)          | 2,666,336  |
| 5        | MMBTU (Nuclear)                 | 23,960,839 |
| 6        | -----                           |            |
| 7        | Average Net Heat Rate (BTU/KWH) | 7,764      |
| 8        | Fuel Cost Per KWH (Cents/KWH)   | 2.1076     |
| 9        |                                 |            |
| 10       |                                 |            |
| 11       |                                 |            |
| 12       |                                 |            |
| 13       |                                 |            |
| 14       |                                 |            |
| 15       |                                 |            |
| 16       |                                 |            |
| 17       |                                 |            |
| 18       |                                 |            |
| 19       |                                 |            |
| 20       |                                 |            |
| 21       |                                 |            |
| 22       |                                 |            |
| 23       |                                 |            |
| 24       |                                 |            |
| 25       |                                 |            |
| 26       |                                 |            |
| 27       |                                 |            |
| 28       |                                 |            |
| 29       |                                 |            |
| 30       |                                 |            |
| 31       |                                 |            |
| 32       |                                 |            |
| 33       |                                 |            |
| 34       |                                 |            |
| 35       |                                 |            |

|                            | MONTH OF SEPTEMBER 2019 |             |                   |          |                |             |              |          |
|----------------------------|-------------------------|-------------|-------------------|----------|----------------|-------------|--------------|----------|
|                            | CURRENT MONTH           |             |                   |          | PERIOD TO DATE |             |              |          |
|                            | ACTUAL                  | ESTIMATED   | DIFFERENCE        |          | ACTUAL         | ESTIMATED   | DIFFERENCE   |          |
|                            |                         |             | AMOUNT            | %        |                |             | AMOUNT       | %        |
| <b>1 PURCHASES</b>         |                         |             | <b>HEAVY OIL</b>  |          |                |             |              |          |
| 2 UNITS (BBL)              | -                       | -           | -                 | 100      | -              | 150,000     | (150,000)    | -        |
| 3 UNIT COST (\$/BBL)       | -                       | -           | -                 | 100.0000 | -              | 91.2800     | (91.2800)    | -        |
| 4 AMOUNT (\$)              | -                       | -           | -                 | 100      | 3,406          | 13,692,000  | (13,688,594) | -        |
| <b>5 BURNED</b>            |                         |             |                   |          |                |             |              |          |
| 6 UNITS (BBL)              | 16,288                  | -           | 16,288            | 100      | 150,478        | 381,446     | (230,968)    | (61)     |
| 7 UNIT COST (\$/BBL)       | 72.9904                 | -           | 72.9904           | 100.0000 | 78.4530        | 75.6261     | 2.8269       | 3.7000   |
| 8 AMOUNT (\$)              | 1,188,868               | -           | 1,188,868         | 100      | 11,805,448     | 28,847,284  | (17,041,836) | (59)     |
| <b>9 ENDING INVENTORY</b>  |                         |             |                   |          |                |             |              |          |
| 10 UNITS (BBL)             | 612,492                 | 767,574     | (155,082)         | (20)     | 612,492        | 767,574     | (155,082)    | (20)     |
| 11 UNIT COST (\$/BBL)      | 72.9904                 | 73.5317     | (0.5413)          | (0.7000) | 72.9904        | 73.5317     | (0.5413)     | (0.7000) |
| 12 AMOUNT (\$)             | 44,706,046              | 56,441,000  | (11,734,954)      | (21)     | 44,706,046     | 56,441,000  | (11,734,954) | (21)     |
| 13 OTHER USAGE (\$)        | (23,503)                |             |                   |          | 28,966,677     |             |              |          |
| 14 DAYS SUPPLY             | 1,167                   |             |                   |          |                |             |              |          |
| <b>15 PURCHASES</b>        |                         |             | <b>LIGHT OIL</b>  |          |                |             |              |          |
| 16 UNITS (BBL)             | 52,060                  | -           | 52,060            | 100      | 301,479        | 274,354     | 27,125       | 10       |
| 17 UNIT COST (\$/BBL)      | 91.1959                 | -           | 91.1959           | 100.0000 | 89.0500        | 96.9733     | (7.9233)     | (8.2000) |
| 18 AMOUNT (\$)             | 4,747,658               | -           | 4,747,658         | 100      | 26,846,702     | 26,605,000  | 241,702      | 1        |
| <b>19 BURNED</b>           |                         |             |                   |          |                |             |              |          |
| 20 UNITS (BBL)             | 5,904                   | -           | 5,904             | 100      | 177,789        | 307,404     | (129,615)    | (42)     |
| 21 UNIT COST (\$/BBL)      | 106.0056                | -           | 106.0056          | 100.0000 | 98.3082        | 92.8218     | 5.4864       | 5.9000   |
| 22 AMOUNT (\$)             | 625,857                 | -           | 625,857           | 100      | 17,478,109     | 28,533,804  | (11,055,695) | (39)     |
| <b>23 ENDING INVENTORY</b> |                         |             |                   |          |                |             |              |          |
| 24 UNITS (BBL)             | 1,420,027               | 1,340,404   | 79,623            | 6        | 1,420,027      | 1,340,404   | 79,623       | 6        |
| 25 UNIT COST (\$/BBL)      | 94.9482                 | 95.8032     | (0.8550)          | (0.9000) | 94.9482        | 95.8032     | (0.8550)     | (0.9000) |
| 26 AMOUNT (\$)             | 134,829,076             | 128,415,000 | 6,414,076         | 5        | 134,829,076    | 128,415,000 | 6,414,076    | 5        |
| 27 OTHER USAGE (\$)        |                         |             |                   |          |                |             |              |          |
| 28 DAYS SUPPLY             |                         |             |                   |          |                |             |              |          |
| <b>29 PURCHASES</b>        |                         |             | <b>COAL SJRPP</b> |          |                |             |              |          |
| 30 UNITS (TON)             | -                       | -           | -                 | 100      | -              | -           | -            | 100      |
| 31 UNIT COST (\$/TON)      | -                       | -           | -                 | 100.0000 | -              | -           | -            | 100.0000 |
| 32 AMOUNT (\$)             | -                       | -           | -                 | 100      | -              | -           | -            | 100      |
| <b>33 BURNED</b>           |                         |             |                   |          |                |             |              |          |
| 34 UNITS (TON)             | -                       | -           | -                 | 100      | -              | -           | -            | 100      |
| 35 UNIT COST (\$/TON)      | -                       | -           | -                 | 100.0000 | -              | -           | -            | 100.0000 |
| 36 AMOUNT (\$)             | -                       | -           | -                 | 100      | -              | -           | -            | 100      |
| <b>37 ENDING INVENTORY</b> |                         |             |                   |          |                |             |              |          |
| 38 UNITS (TON)             | -                       | -           | -                 | 100      | -              | -           | -            | 100      |
| 39 UNIT COST (\$/TON)      | -                       | -           | -                 | 100.0000 | -              | -           | -            | 100.0000 |
| 40 AMOUNT (\$)             | -                       | -           | -                 | 100      | -              | -           | -            | 100      |
| 41 OTHER USAGE (\$)        |                         |             |                   |          |                |             |              |          |
| 42 DAYS SUPPLY             |                         |             |                   |          |                |             |              |          |



|  | MONTH OF SEPTEMBER 2019 |             |             |          |                   |               |             |                 |
|--|-------------------------|-------------|-------------|----------|-------------------|---------------|-------------|-----------------|
|  | CURRENT MONTH           |             |             |          | PERIOD TO DATE    |               |             |                 |
|  | ACTUAL                  | ESTIMATED   | DIFFERENCE  |          | ACTUAL            | ESTIMATED     | DIFFERENCE  |                 |
|  |                         |             | AMOUNT      | %        |                   |               | AMOUNT      | %               |
| <b>43 PURCHASES</b>                              | <b>COAL SCHERER</b>     |             |             |          |                   |               |             |                 |
| 44 UNITS (MMBTU)                                 | 1,374,074               | 2,132,245   | (758,171)   | (36)     | 23,065,281        | 20,538,048    | 2,527,233   | 12              |
| 45 U. COST (\$/MMBTU)                            | 2.8061                  | 2.5044      | 0.3017      | 12.0000  | 2.5732            | 2.3899        | 0.1833      | 7.7000          |
| 46 AMOUNT (\$)                                   | 3,855,776               | 5,340,000   | (1,484,224) | (28)     | 59,352,025        | 49,084,000    | 10,268,025  | 21              |
| <b>47 BURNED</b>                                 |                         |             |             |          |                   |               |             |                 |
| 48 UNITS (MMBTU)                                 | 2,666,336               | 2,063,155   | 603,181     | 29       | 22,074,468        | 21,053,486    | 1,020,982   | 5               |
| 49 U. COST (\$/MMBTU)                            | 2.6181                  | 2.5203      | 0.0978      | 3.9000   | 2.5368            | 2.3890        | 0.1478      | 6.2000          |
| 50 AMOUNT (\$)                                   | 6,980,733               | 5,199,752   | 1,780,981   | 34       | 55,998,550        | 50,296,439    | 5,702,111   | 11              |
| <b>51 ENDING INVENTORY</b>                       |                         |             |             |          |                   |               |             |                 |
| 52 UNITS (MMBTU)                                 | 4,326,768               | 4,390,061   | (63,293)    | (1)      | 4,326,768         | 4,390,061     | (63,293)    | (1)             |
| 53 U. COST (\$/MMBTU)                            | 2.6176                  | 2.5202      | 0.0974      | 3.9000   | 2.6176            | 2.5202        | 0.0974      | 3.9000          |
| 54 AMOUNT (\$)                                   | 11,325,964              | 11,064,000  | 261,964     | 2        | 11,325,964        | 11,064,000    | 261,964     | 2               |
| 55 OTHER USAGE (\$)                              |                         |             |             |          |                   |               |             |                 |
| 56 DAYS SUPPLY                                   |                         |             |             |          |                   |               |             |                 |
| <b>57 PURCHASES</b>                              | <b>GAS</b>              |             |             |          |                   |               |             |                 |
| 58 UNITS (MMBTU)                                 | 64,991,902              | -           | 64,991,902  | 100      | 514,117,620       | -             | 514,117,620 | 100             |
| 59 U. COST (\$/MMBTU)                            | 3.5199                  | -           | 3.5199      | 100.0000 | 3.9205            | -             | 3.9205      | 100.0000        |
| 60 AMOUNT (\$)                                   | 228,764,253             | -           | 228,764,253 | 100      | 2,015,592,117     | -             | 15,592,117  | 100             |
| <b>61 BURNED</b>                                 |                         |             |             |          |                   |               |             |                 |
| 62 UNITS (MMBTU)                                 | 64,724,879              | 56,817,986  | 7,906,893   | 14       | 514,216,313       | 467,012,099   | 47,204,214  | 10              |
| 63 U. COST (\$/MMBTU)                            | 3.5238                  | 3.4373      | 0.0865      | 2.5000   | 3.9249            | 4.0619        | (0.1370)    | (3.4000)        |
| 64 AMOUNT (\$)                                   | 228,076,040             | 195,301,157 | 32,774,883  | 17       | 2,018,229,527     | 1,896,967,643 | 121,261,884 | 6               |
| <b>65 ENDING INVENTORY</b>                       |                         |             |             |          |                   |               |             |                 |
| 66 UNITS (MMBTU)                                 | 2,481,251               | -           | 2,481,251   | 100      | 2,481,251         | -             | 2,481,251   | 100             |
| 67 U. COST (\$/MMBTU)                            | 2.5477                  | -           | 2.5477      | 100.0000 | 2.5477            | -             | 2.5477      | 100.0000        |
| 68 AMOUNT (\$)                                   | 6,321,406               | -           | 6,321,406   | 100      | 6,321,406         | -             | 6,321,406   | 100             |
| 69 OTHER USAGE (\$)                              |                         |             |             |          |                   |               |             |                 |
| 70 DAYS SUPPLY                                   |                         |             |             |          |                   |               |             |                 |
| <b>71 BURNED</b>                                 | <b>NUCLEAR</b>          |             |             |          |                   |               |             |                 |
| 72 UNITS (MMBTU)                                 | 23,966,074              | 26,050,362  | (2,084,288) | (8)      | 227,277,761       | 228,395,318   | (1,117,557) | (1)             |
| 73 U. COST (\$/MMBTU)                            | 0.5330                  | 0.5149      | 0.0181      | 3.5000   | 0.5227            | 0.5474        | (0.0247)    | (4.5000)        |
| 74 AMOUNT (\$)                                   | 12,774,396              | 13,413,618  | (639,222)   | (5)      | 118,790,761       | 125,024,387   | (6,233,626) | (5)             |
| <b>75 BURNED</b>                                 | <b>PROPANE</b>          |             |             |          |                   |               |             |                 |
| 76 UNITS (GAL)                                   | 80                      | -           | 80          | 100      | 1,712             | -             | 1,712       | 100             |
| 77 UNIT COST (\$/GAL)                            | 0.9375                  | -           | 0.9375      | 100.0000 | 1.5549            | -             | 1.5549      | 100.0000        |
| 78 AMOUNT (\$)                                   | 75                      | -           | 75          | 100      | 2,662             | -             | 2,662       | 100             |
| <b>LINES 9 &amp; 23 EXCLUDE</b>                  | -                       | BARRELS,    | \$ -        |          | CURRENT MONTH AND | 30,000        | BARRELS,    | \$ 1,367,716    |
| <b>PERIOD-TO-DATE.</b>                           |                         |             |             |          |                   |               |             |                 |
| <b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b> |                         |             | \$ -        |          | CURRENT MONTH AND |               |             | PERIOD-TO-DATE. |

**SCHEDULE A - NOTES  
SEP 2019**

| <b>HEAVY OIL</b> |                      |  |
|------------------|----------------------|--|
| <b>UNITS</b>     | <b>AMOUNT</b>        | <b>ADJUSTMENTS EXPLANATION</b>   |
|                  |                      | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ<br>SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS<br>MANATEE - NON RECOVERABLE - TANK BOTTOMS<br>SANFORD - FUELS RECEIVABLE - SALE OF FUEL<br>FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS<br>PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ<br>CANAVERAL - FUELS RECEIVABLE - SALE<br>TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL<br>MANATEE - FUELS RECEIVABLE - SALE OF FUEL<br>TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ<br>MARTIN - FUELS RECEIVABLE - QUALITY/ADJ |
|                  |                      | RIVIERA - TEMP/CAL ADJUSTMENT<br>SANFORD - FUEL SALE-LFARS   |
|                  |                      | SANFORD - TEMP/CAL ADJUSTMENT-SAP<br>SANFORD -NON-REC INVENTORY ADJ<br>FT. MYERS - TEMP/CAL ADJUSTMENT<br>FT/ MYERS - INVENTORY ADJUSTMENT   |
|                  |                      | PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS<br>PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP<br>CANAVERAL - TEMP/CAL ADJUSTMENT<br>CANAVERAL - NON-REC INVENTORY ADJ   |
|                  |                      | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS<br>TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP<br>TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ  |
| (322)            | (\$23,502.91)        | MANATEE - TEMP/CAL ADJUSTMENT-LFARS<br>MANATEE - TEMP/CAL ADJUSTMENT-SAP<br>MANATEE - NON-REC INVENTORY ADJ  |
|                  |                      | MARTIN - TEMP/CAL ADJUSTMENT-LFARS<br>MARTIN - TEMP/CAL ADJUSTMENT-SAP<br>MARTIN - NON-REC INVENTORY ADJ   |
| <b>(322)</b>     | <b>(\$23,502.91)</b> | <b>TOTAL-LFARS</b>   |
| <b>0</b>         | <b>\$0.00</b>        | <b>TOTAL-SAP</b>   |
| <b>\$ (322)</b>  | <b>(\$23,502.91)</b> | <b>TOTAL</b>   |
| <b>COAL</b>      |                      |  |
| <b>UNITS</b>     | <b>AMOUNT</b>        | <b>NOTES ON COAL</b>   |
| 0                |                      | SCHERER COAL CAR DEPRECIATION  |
| <b>GAS</b>       |                      |  |
| <b>UNITS</b>     | <b>AMOUNT</b>        | <b>NOTES ON GAS/CTGT #2 OIL</b>  |
|                  |                      | NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)   |
|                  |                      | NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)   |

**SCHEDULE A - NOTES**

**SCHERER 4**

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-19     | 98,131                 | \$ 234,640.66       |
| Feb-19     | -                      | -                   |
| Mar-19     | -                      | -                   |
| Apr-19     | (68,255)               | \$ (173,402.59)     |
| May-19     | -                      | -                   |
| Jun-19     | -                      | -                   |
| Jul-19     | (155,531)              | (396,167.29)        |
| Aug-19     | -                      | -                   |
| Sep-19     | -                      | -                   |
| Oct-19     |                        |                     |
| Nov-19     |                        |                     |
| Dec-19     |                        |                     |





FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2019

| (1)      | (2)                                 | (3)             | (4)                 | (5)                     | (6)                       | (7)                | (8)                    | (9)                      | (10)                  | (11)            | (12)                | (13)                                    |
|----------|-------------------------------------|-----------------|---------------------|-------------------------|---------------------------|--------------------|------------------------|--------------------------|-----------------------|-----------------|---------------------|---|
| Line No. | PURCHASED FROM                      | Type & Schedule | KWH Purchased (000) | Adj KWH Purchased (000) | Total KWH Purchased (000) | KWH for Firm (000) | Adj KWH for Firm (000) | Total KWH for Firm (000) | Fuel Cost (cents/KWH) | \$ for Fuel Adj | Adj \$ for Fuel Adj | Total \$ for Fuel Adj ((Col(8)+Col(9))) |
| 1        | <u>Estimated</u>                    |                 |                     |                         |                           |                    |                        |                          |                       |                 |                     |   |
| 2        | St Lucie Reliability                |                 | 41,975              | 0                       | 41,975                    | 41,975             | 0                      | 41,975                   | 0.542                 | \$227,446       | \$0                 | \$227,446                               |
| 3        | OUC PPA                             | PPA             | 2,280               | 0                       | 2,280                     | 2,280              | 0                      | 2,280                    | 3.149                 | \$71,795        | \$0                 | \$71,795                                |
| 4        | Solid Waste Authority 40MW          | PPA             | 25,200              | 0                       | 25,200                    | 25,200             | 0                      | 25,200                   | 2.734                 | \$688,965       | \$0                 | \$688,965                               |
| 5        | Solid Waste Authority 70MW          | PPA             | 36,000              | 0                       | 36,000                    | 36,000             | 0                      | 36,000                   | 3.777                 | \$1,359,603     | \$0                 | \$1,359,603                             |
| 6        | Total Estimated                     |                 | 105,455             | 0                       | 105,455                   | 105,455            | 0                      | 105,455                  | 2.226                 | \$2,347,810     | \$0                 | \$2,347,810                             |
| 7        |                                     |                 |                     |                         |                           |                    |                        |                          |                       |                 |                     |   |
| 8        | <u>Actual</u>                       |                 |                     |                         |                           |                    |                        |                          |                       |                 |                     |   |
| 9        | FMPA (SL 2)                         | SL 2            | 31,549              | (135)                   | 31,414                    | 31,549             | (135)                  | 31,414                   | 1.945                 | \$192,730       | \$418,392           | \$611,122                               |
| 10       | OUC (SL 2)                          | SL 2            | 21,816              | (94)                    | 21,722                    | 21,816             | (94)                   | 21,722                   | 2.208                 | \$140,847       | \$338,860           | \$479,707                               |
| 11       | Solid Waste Authority 40MW          | PPA             | 26,652              | 0                       | 26,652                    | 26,652             | 0                      | 26,652                   | 2.061                 | \$549,316       | \$0                 | \$549,316                               |
| 12       | Orlando Utilities Commission OP-CAP | PPA             | 16,440              | 0                       | 16,440                    | 16,440             | 0                      | 16,440                   | 3.677                 | \$604,525       | \$0                 | \$604,525                               |
| 13       | Solid Waste Authority 70MW          | PPA             | 34,937              | 0                       | 34,937                    | 34,937             | 0                      | 34,937                   | 4.794                 | \$1,674,740     | \$233               | \$1,674,973                             |
| 14       | Total Actual                        |                 | 131,394             | (229)                   | 131,165                   | 131,394            | (229)                  | 131,165                  | 2.988                 | \$3,162,158     | \$757,485           | \$3,919,643                             |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2019

| (1)      | (2)                  | (3)                       | (4)                      | (5)                   | (6)                                     |
|----------|----------------------|---------------------------|--------------------------|-----------------------|---|
| Line No. | PURCHASED FROM       | Total KWH Purchased (000) | Total KWH for Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj ((Col(8)+Col(9))) |
| 1        | <u>Current Month</u> |                           |                          |                       |   |
| 2        | Actual               | 131,165                   | 131,165                  | 2.988                 | \$3,919,643                             |
| 3        | Estimate             | 105,455                   | 105,455                  | 2.226                 | \$2,347,810                             |
| 4        | Difference           | 25,710                    | 25,710                   | 0.7620                | \$1,571,833                             |
| 5        | Difference (%)       | 24.4%                     | 24.4%                    | 34.2%                 | 66.9%                                   |
| 6        |                      |                           |                          |                       |   |
| 7        | <u>Year to Date</u>  |                           |                          |                       |   |
| 8        | Actual               | 1,257,683                 | 1,257,683                | 1.969                 | \$24,766,562                            |
| 9        | Estimate             | 1,202,394                 | 1,202,394                | 1.977                 | \$23,765,901                            |
| 10       | Difference           | 55,289                    | 55,289                   | (0.0073)              | \$1,000,661                             |
| 11       | Difference (%)       | 4.6%                      | 4.6%                     | (0.4%)                | 4.2%                                    |
| 12       |                      |                           |                          |                       |   |
| 13       |                      |                           |                          |                       |   |
| 14       |                      |                           |                          |                       |   |
| 15       |                      |                           |                          |                       |   |
| 16       |                      |                           |                          |                       |   |
| 17       |                      |                           |                          |                       |   |
| 18       |                      |                           |                          |                       |   |
| 19       |                      |                           |                          |                       |   |
| 20       |                      |                           |                          |                       |   |
| 21       |                      |                           |                          |                       |   |
| 22       |                      |                           |                          |                       |   |
| 23       |                      |                           |                          |                       |   |
| 24       |                      |                           |                          |                       |   |
| 25       |                      |                           |                          |                       |   |
| 26       |                      |                           |                          |                       |   |
| 27       |                      |                           |                          |                       |   |
| 28       |                      |                           |                          |                       |   |
| 29       |                      |                           |                          |                       |   |
| 30       |                      |                           |                          |                       |   |

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: September 2019

SCHEDULE: A8

| (1)      | (2)   | (3)                       | (4)                | (5)           | (6)                                     |
|----------|---|---------------------------|--------------------|---------------|---|
| Line No. | PURCHASED FROM  | Total KWH Purchased (000) | KWH For Firm (000) | Cents Per KWH | Total \$ For Fuel Adj (Col(3) * Col(4)) |
| 1        | <u>Estimated</u>  |                           |                    |               |   |
| 2        | Qualifying Facilities   | 25,560                    | 25,560             | 1.703         | 435,193                                 |
| 3        | Total Estimated   | 25,560                    | 25,560             | 1.703         | \$435,193                               |
| 4        |   |                           |                    |               |   |
| 5        | <u>Actual</u>   |                           |                    |               |   |
| 6        | Broward County Resource Recovery - South QF   | 2,520                     | 2,520              | 2.002         | \$50,447                                |
| 7        | Broward County Resource Recovery - South AA QF  | 8,664                     | 8,664              | 1.859         | \$161,057                               |
| 8        | Georgia Pacific Corporation QF  | 208                       | 208                | 2.128         | \$4,426                                 |
| 9        | Okeelanta Power Limited Partnership QF  | 2,924                     | 2,924              | 1.779         | \$52,023                                |
| 10       | BREVARD ENERGY, LLC QF  | 2,853                     | 2,853              | 2.108         | \$60,136                                |
| 11       | Tropicana Products QF   | 933                       | 933                | 2.126         | \$19,836                                |
| 12       | WM-Renewable LLC QF   | 1                         | 1                  | 1.000         | \$10                                    |
| 13       | WM-Renewables LLC - Naples QF   | 2,050                     | 2,050              | 2.064         | \$42,306                                |
| 14       | Miami-Dade South District Water Treatment   | 4,296                     | 4,296              | 1.917         | \$82,352                                |
| 15       | Lee County Solid Waste  | 4,465                     | 4,465              | 2.068         | \$92,314                                |
| 16       | Seminole Energy LLC QF  | 1,339                     | 1,339              | 2.078         | \$27,828                                |
| 17       | GES-PORT CHARLOTTE, L.L.C.  | 4                         | 4                  | 1.950         | \$78                                    |
| 18       | LANDFILL ENERGY SYSTEMS FLORIDA, LLC  | 173                       | 173                | 2.009         | \$3,476                                 |
| 19       | Total Actual  | 30,430                    | 30,430             | 1.960         | \$596,289                               |
| 20       |   |                           |                    |               |   |
| 21       |   |                           |                    |               |   |
| 22       | <sup>(1)</sup> NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power |                           |                    |               |   |
| 23       | agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer        |                           |                    |               |   |
| 24       | the PPA internally.   |                           |                    |               |   |
| 25       |   |                           |                    |               |   |
| 26       |   |                           |                    |               |   |
| 27       |   |                           |                    |               |   |
| 28       |   |                           |                    |               |   |
| 29       |   |                           |                    |               |   |
| 30       |   |                           |                    |               |   |
| 31       |   |                           |                    |               |   |
| 32       |   |                           |                    |               |   |
| 33       |   |                           |                    |               |   |
| 34       |   |                           |                    |               |   |
| 35       |   |                           |                    |               |   |



ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: September 2019

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

| Line No. | PURCHASED FROM  | Total KWH Purchased (000) | KWH For Firm (000) | Fuel Cost (cents/KWH) | Total \$ For Fuel Adj (Col(3) * Col(4)) |
|----------|---|---------------------------|--------------------|-----------------------|---|
| 1        | <u>Current Month</u>  |                           |                    |                       |   |
| 2        | Actual <sup>(1)</sup>   | 30,430                    | 30,430             | 1.960                 | \$596,289                               |
| 3        | Estimate  | 25,560                    | 25,560             | 1.703                 | \$435,193                               |
| 4        | Difference  | 4,870                     | 4,870              | 0.257                 | \$161,096                               |
| 5        | Difference (%)  | 19.1%                     | 19.1%              | 15.1%                 | 37.0%                                   |
| 6        |   |                           |                    |                       |   |
| 7        | <u>Year to Date</u>   |                           |                    |                       |   |
| 8        | Actual  | 223,329                   | 223,329            | 1.924                 | \$4,297,274                             |
| 9        | Estimate  | 208,217                   | 208,217            | 1.921                 | \$3,999,522                             |
| 10       | Difference  | 15,112                    | 15,112             | 0.003                 | \$297,752                               |
| 11       | Difference (%)  | 7.3%                      | 7.3%               | 0.2%                  | 7.4%                                    |
| 12       |   |                           |                    |                       |   |
| 13       |   |                           |                    |                       |   |
| 14       | <sup>(1)</sup> The Energy Payments to Qualifying Facilities reflected on Schedules A2 and A8 do not agree due to a correction of a non-fuel charge entry in the amount of \$77 made in August 2019. |                           |                    |                       |   |
| 15       |   |                           |                    |                       |   |
| 16       |   |                           |                    |                       |   |
| 17       |   |                           |                    |                       |   |
| 18       |   |                           |                    |                       |   |
| 19       |   |                           |                    |                       |   |
| 20       |   |                           |                    |                       |   |
| 21       |   |                           |                    |                       |   |
| 22       |   |                           |                    |                       |   |
| 23       |   |                           |                    |                       |   |
| 24       |   |                           |                    |                       |   |
| 25       |   |                           |                    |                       |   |
| 26       |   |                           |                    |                       |   |
| 27       |   |                           |                    |                       |   |
| 28       |   |                           |                    |                       |   |
| 29       |   |                           |                    |                       |   |
| 30       |   |                           |                    |                       |   |
| 31       |   |                           |                    |                       |   |
| 32       |   |                           |                    |                       |   |
| 33       |   |                           |                    |                       |   |
| 34       |   |                           |                    |                       |   |
| 35       |   |                           |                    |                       |   |





Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of **Sep-19**

| <b>Contract</b>                       | <b>Capacity<br/>MW</b> | <b>Term<br/>Start</b> | <b>Term<br/>End</b> | <b>Contract<br/>Type</b> |
|---------------------------------------|------------------------|-----------------------|---------------------|--------------------------|
| <b>Indiantown</b>                     | 330                    | 12/22/1995            | 3/31/2020           | QF                       |
| <b>Broward South - 1991 Agreement</b> | 3.5                    | 1/1/1993              | 12/31/2026          | QF                       |

QF = Qualifying Facility

|              | January        | February       | March          | April          | May            | June           | July           | August         | September      | October  | November | December | Year-to-date     |
|--------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------|----------|----------|------------------|
| ICL          |                |                |                |                |                |                |                |                |                |          |          |          | 0                |
| BS-NEG '91   | 113,295        | 113,295        | 113,295        | 113,295        | 113,295        | 113,635        | 124,979        | 124,232        | 116,165        |          |          |          | 1,045,486        |
| <b>Total</b> | <b>113,295</b> | <b>113,295</b> | <b>113,295</b> | <b>113,295</b> | <b>113,295</b> | <b>113,635</b> | <b>124,979</b> | <b>124,232</b> | <b>116,165</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>1,045,486</b> |

Notes:

<sup>(1)</sup> Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of **Sep-19**

| <u>Contract</u> | <u>Counterparty</u>                 | <u>Identification</u> | <u>Contract Start Date</u> | <u>Contract End Date</u> |
|-----------------|-------------------------------------|-----------------------|----------------------------|--------------------------|
| 1               | JEA - SJRPP                         | Other Entity          | April, 1982                | January 4, 2018          |
| 2               | Solid Waste Authority - 40 MW       | Other Entity          | January, 2012              | March 31, 2032           |
| 3               | Solid Waste Authority - 70 MW       | Other Entity          | July, 2015                 | May 31, 2034             |
| 4               | Orlando Utilities Commission OP-CAP | Other Entity          | December 17, 2018          | December 31, 2020        |

**2019 Capacity in MW**

| <u>Contract</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-----------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1               |            |            |            |            |            |            |            |            |            |            |            |            |
| 2               | 40         | 40         | 40         | 40         | 40         | 40         | 40         | 40         | 40         |            |            |            |
| 3               | 70         | 70         | 70         | 70         | 70         | 70         | 70         | 70         | 70         |            |            |            |
| 4               | 70         | 70         | 70         | 70         | 100        | 100        | 100        | 100        | 100        |            |            |            |
| Total           | 180        | 180        | 180        | 180        | 210        | 210        | 210        | 210        | 210        | -          | -          | -          |

**2019 Capacity in Dollars**

|       | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Total | 1,910,150  | 1,907,896  | 1,910,150  | 1,910,150  | 2,180,125  | 2,243,700  | 2,243,700  | 2,241,689  | 2,243,700  | 0          | 0          | 0          |

|   |                           |
|---|---------------------------|
| Year-to-date Short Term Capacity Payments | 18,791,260 <sup>(1)</sup> |
|---|---------------------------|

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: October 21, 2019

| <b><u>List of Acronyms and Abbreviations</u></b> |   |
|--|---|
| BBLS   | Barrels                                 |
| BTU  | British Thermal Units                   |
| FMPA   | Florida Municipal Power Agency          |
| FPL  | Florida Power & Light Company           |
| GPIF   | Generating Performance Incentive Factor |
| kWh  | Kilowatt Hour                           |
| MCF  | Million cubic feet                      |
| MMBTU  | Million British Thermal Units           |
| MW   | Megawatt                                |
| MWh  | Megawatt Hour                           |
| OS   | Off-system Sales                        |
| FCBBS  | Florida Cost Based Broker System        |
| OUC  | Orlando Utilities Commission            |
| PEEC   | Port Everglades Energy Center           |
| PPA  | Purchased Power Agreement               |
| QF   | Qualifying Facilities                   |
| SJRPP  | St. Johns River Power Park              |
| SL   | St. Lucie                               |
| UPS  | Unit Power Sales Agreement              |
| WCEC   | West County Energy Center               |