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November 25, 2019

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU
Purchased Gas Cost Recovery Monthly for October 2019

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of October 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

SCHEDULE A-1

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	OCTOBER DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$257.76	\$257.76	0	0.00	2,543.64	2,543.57	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$12,096.90	\$12,365.28	268	2.17	\$179,674.86	\$168,597.38	-11,077	-6.57
5 DEMAND	\$3,297.15	\$8,242.90	4,946	60.00	\$47,581.62	\$51,947.78	4,366	8.40
6 OTHER	\$6,815.63	\$9,928.00	3,112	31.35	\$67,986.04	\$149,515.75	81,530	54.53
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$22,467.44	\$30,793.94	8,327	27.04	\$297,786.16	\$372,604.48	74,818	20.08
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$1.56	\$0.00	-2	0.00	\$50.28	\$0.00	-50	0.00
14 TOTAL THERM SALES	\$16,892.53	\$30,793.94	13,901	45.14	\$263,385.00	\$372,604.48	109,219	29.31
THERMS PURCHASED								
15 COMMODITY (Pipeline)	48,360	48,360	0	0.00	517,111	585,150	68,039	11.63
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	48,390	49,600	1,210	2.44	627,541	600,520	-27,021	-4.50
19 DEMAND	62,000	155,000	93,000	60.00	888,900	971,000	82,100	8.46
20 OTHER	0	3,883	3,883	0.00	0	54,721	54,721	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	48,360	48,360	0	0.00	517,111	585,150	68,039	11.63
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3	0	-3	0.00	101	0	-101	0.00
27 TOTAL THERM SALES	33,766	48,360	14,594	30.18	507,582	585,150	77,568	13.26
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00533	\$0.00533	\$0.00000	0.00	\$0.00492	\$0.00435	0	-13.16
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.24999	\$0.24930	-\$0.00069	-0.28	\$0.28632	\$0.28075	-0.00556	-1.98
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05353	\$0.05350	-0.00003	-0.05
33 OTHER (6/20)	#DIV/0!	\$2.55679	#DIV/0!	#DIV/0!	#DIV/0!	\$2.73233	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.46459	\$0.63676	\$0.17218	27.04	\$0.58668	\$0.63677	0.05009	7.87
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49749	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.66539	0.63676	-\$0.02862	-4.50	0.58668	0.63677	0.05009	7.87
41 TRUE-UP (E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.52612	\$0.49749	-\$0.02862	-5.75	\$0.44741	\$0.49750	0.05009	10.07
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.52877	\$0.50000	-\$0.02877	-5.75	\$0.44966	\$0.50000	0.05034	10.07
45 PGA FACTOR ROUNDED TO NEAREST .001	0.529	\$0.500	-\$0.029	-5.80	\$0.450	\$0.500	\$0.050	10.00

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2019 THROUGH: DECEMBER 2019
CURRENT MONTH: OCTOBER

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,360	\$257.76	0.00533
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	48,360	\$257.76	0.00533
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	49,600	\$12,365.28	0.24930
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-1,210	(\$268.38)	0.22180
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	48,390	\$12,096.90	0.24999
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	(430,900)	(\$22,915.27)	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,297.15	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,815.63	
39 Other			
40 TOTAL OTHER	0	\$6,815.63	0.00000

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$12,097	\$12,365	268	0.021704	\$179,675	\$168,597	-11,077	-0.0657	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,371	\$18,429	8,058	0.43726	\$118,111	\$204,007	85,896	0.421043	
3 TOTAL	\$22,467	\$30,794	8,327	0.270394	\$297,786	\$372,604	74,818	0.200798	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$16,893	\$30,794	13,901	0.451433	\$263,385	\$372,604	109,219	0.293124	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,947	\$9,947	0	0	\$99,466	\$99,466	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$26,839	\$40,741	13,901	0.341218	\$362,851	\$472,070	109,219	0.231363	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,372	\$9,947	5,575	0.560485	\$65,065	\$99,466	34,401	0.345859	
8 INTEREST PROVISION-THIS PERIOD (21)	\$137	-\$95	-232	2.43953	\$1,916	-\$1,175	-3,091	2.630657	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$93,092	(\$62,732)	-155,824	2.483964	\$120,139	(\$61,652)	-181,791	2.948663	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,947)	(9,947)	0	0	(99,466)	(99,466)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$87,654	-\$62,827	-150,481	2.395163	\$87,654	-\$62,827	-150,481	2.395163	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	93,092	(62,732)	(155,824)	2.483964	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	87,517	(62,732)	(150,249)	2.395096					
14 TOTAL (12+13)	180,609	(125,464)	(306,073)	2.43953					
15 AVERAGE (50% OF 14)	90,305	(62,732)	(153,037)	2.43953					
16 INTEREST RATE - FIRST DAY OF MONTH	1.98	1.98	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.66	1.66	0	0					
18 TOTAL (16+17)	3.64	3.64	0	0					
19 AVERAGE (50% OF 18)	1.82	1.82	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.15167	0.15167	0	0					
21 INTEREST PROVISION (15x20)	137	-95	-232	2.43953					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2019 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: OCTOBER

DECEMBER 2019

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	October	FGT	SJNG	FT		0		\$75.44	\$3,297.15	\$182.32		
2	"	PRIOR	SJNG	FT	49,600	49,600	\$12,365.28				24.93	
3	"	SJNG	FGT	CO	-1,210	-1,210	-\$268.38				22.18	
4						0						
5												
6												
7												
8												
9												
10												
11												
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25												
26												
27												
28												
29												
30												
TOTAL					48,390	0	48,390	\$12,096.90	\$75.44	\$3,297.15	\$182.32	32.35

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

1.025641026

MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	160	156	4,960	4,836	2.49	2.56
2.			0		0		
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	160	156	4,960	4,836		
20.				WEIGHTED AVERAGE		2.49	2.56

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2019 THRU DECEMBER 2019

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	45,146	21,056	23,165	17,300	14,220	13,324	11,796	10,702	10,870	12,097	0	0
2	Transportation costs	15,887	15,165	15,720	9,951	10,487	10,671	9,885	10,454	9,520	10,371	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	61,032	36,221	38,885	27,252	24,707	23,996	21,680	21,156	20,390	22,467	0	0
PGA THERM SALES													
13	Residential	59,736	53,984	34,495	32,125	23,352	22,528	17,374	16,564	20,666	16,504	0	0
14	Commercial	32,906	30,728	26,290	23,113	20,525	23,035	18,275	17,671	21,089	16,964	0	0
15	Interruptible	0	0	10	0	0	0	30	0	661	301		
18	Total:	92,642	84,712	60,795	55,238	43,877	45,563	35,679	34,235	42,416	33,769	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
21	Interruptible	0	0	1	0	0	0.00	0.82	0.00		0.81		
22													
23													
PGA REVENUES													
24	Residential	29,868	26,857	17,248	16,063	11,676	11,264	8,687	8,282	10,333	8,252	0	0
25	Commercial	16,453	15,287	13,145	11,556	10,263	11,518	9,138	8,836	10,545	8,482	0	0
26	Interruptible						0	24	0	0	244		
27	Adjustments*												
28													
29													
45	Total:	46,321	42,144	30,393	27,619	21,939	22,782	17,849	17,117	20,878	16,978	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,400	2,318	2,309	2,313	2,322	2,320	2,312	2,338	2,342	2,361		
47	Commercial	184	176	176	176	175	175	176	176	176	176		
48	Interruptible *	0	0	1	0	1	0	1	0	1	1		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

ACTUAL FOR THE PERIOD OF: JANUARY 2019 through DECEMBER 2019

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.023264	1.022345	1.02154	1.022488	1.022948	1.024401	1.025974	1.025519	1.025827	1.026435		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040631	1.039696	1.038878	1.039842	1.04031	1.041787	1.043387	1.042924	1.043237	1.043855	0	0