



December 20, 2019

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 19 through DECEMBER 19						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		CURRENT MONTH: November 2019				PERIOD TO DATE				
		REV. FLEX DOWN EST.	DIFFERENCE		REV. FLEX DOWN EST.	DIFFERENCE				
		ACTUAL	AMOUNT	%	ACTUAL	AMOUNT	%			
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$104,102	\$142,792	\$38,690	27.10	\$830,217	\$944,848	\$114,631	12.13	
2	NO NOTICE SERVICE	\$33,699	\$31,859	(\$1,840)	(5.78)	\$382,476	\$381,086	(\$1,390)	(0.36)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$6,810,685	(\$560,881)	(\$7,371,566)	1,314.28	\$74,590,249	\$32,136,714	(\$42,453,535)	(132.10)	
5	DEMAND	\$6,580,036	\$5,899,838	(\$680,198)	(11.53)	\$55,856,163	\$59,335,563	\$3,479,400	5.86	
6	OTHER	\$478,547	\$238,792	(\$239,755)	(100.40)	\$3,575,714	\$3,598,101	\$22,387	0.62	
LESS END-USE CONTRACT:						\$0	\$0	\$0		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$509,921	\$484,082	(\$25,839)	(5.34)	\$5,959,494	\$5,942,925	(\$16,569)	(0.28)	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,497,147	\$5,268,318	(\$8,228,829)	(156.19)	\$129,275,326	\$90,453,388	(\$38,821,938)	(42.92)	
12	NET UNBILLED	\$1,300,522	\$0	(\$1,300,522)	0.00	(\$668,497)	\$0	\$668,497	0.00	
13	COMPANY USE	\$27,772	\$0	(\$27,772)	0.00	\$349,564	\$0	(\$349,564)	0.00	
14	TOTAL THERM SALES (11)	\$11,133,742	\$5,268,318	(\$5,865,424)	(111.33)	\$135,574,144	\$90,453,388	(\$45,120,756)	(49.88)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	23,457,590	31,938,700	8,481,110	26.55	232,144,330	280,043,850	47,899,520	17.10	
16	NO NOTICE SERVICE	7,050,000	6,665,000	(385,000)	(5.78)	80,110,000	79,725,000	(385,000)	(0.48)	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	24,773,603	6,131,184	(18,642,418)	(304.06)	282,822,691	98,619,562	(184,203,129)	(186.78)	
19	DEMAND	122,727,550	171,339,790	48,612,240	28.37	1,076,800,140	1,834,773,580	757,973,440	41.31	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:						0	0	0		
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	24,773,603	6,131,184	(18,642,418)	(304.06)	282,822,691	98,619,562	(184,203,129)	(186.78)	
25	NET UNBILLED	1,546,913	0	(1,546,913)	0.00	(763,798)	0	763,798	0.00	
26	COMPANY USE	20,614	0	(20,614)	0.00	391,516	0	(391,516)	0.00	
27	TOTAL THERM SALES (24)	19,921,861	6,131,184	(13,790,676)	(224.93)	271,093,479	98,619,562	(172,473,917)	(174.89)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00444	0.00447	0.00003	0.74	0.00358	0.00337	(0.00020)	(6.00)
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00477	0.00478	0.00001	0.12
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.27492	(0.09148)	(0.36640)	400.52	0.26374	0.32587	0.06213	19.07
32	DEMAND	(5/19)	0.05361	0.03443	(0.01918)	(55.71)	0.05187	0.03234	(0.01953)	(60.40)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.54482	0.85927	0.31445	36.60	0.45709	0.91720	0.46011	50.16
38	NET UNBILLED	(12/25)	0.84072	0.00000	(0.84072)	0.00	0.87523	0.00000	(0.87523)	0.00
39	COMPANY USE	(13/26)	1.34722	0.00000	(1.34722)	0.00	0.89285	0.00000	(0.89285)	0.00
40	TOTAL THERM SALES	(11/27)	0.67750	0.85927	0.18177	21.15	0.47687	0.91720	0.44033	48.01
41	TRUE-UP	(E-4)	(0.01855)	(0.01855)	0.00000	0.00	(0.01855)	(0.01855)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.65895	0.84072	0.18177	21.62	0.45832	0.89865	0.44033	49.00
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.66227	0.84495	0.18268	21.62	0.46062	0.90317	0.44254	49.00
45	PGA FACTOR ROUNDED TO NEAREST .001		66.227	84.495	18.26800	21.62	46.062	90.317	44.25500	49.00

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PEOPLES GAS SYSTEM
DOCKET NO. 20190003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2019

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: November 2019

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	17,777,330	94,752.97	\$0.00533
2 Commodity Pipeline (SNG)	381,140	2,142.00	\$0.00562
3 Commodity Pipeline (Gulfstream)	5,298,290	11,284.94	\$0.00213
4 Commodity Pipeline (FGT) -October'19 Accrual Adj.	1,100	12.38	\$0.01125
5 Commodity Pipeline (Gulfstream) -October'19 Accrual Adj.	(270)	(0.64)	\$0.00237
6 Penalties	0	(4,090.14)	\$0.00000
7 TOTAL COMMODITY (Pipeline)	23,457,590	104,101.51	\$0.00444
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	21,894,430	5,767,739.44	\$0.26343
11 Purchases from 3rd Party Suppliers -October'19 Accrual Adj.	(270)	63.97	(\$0.23693)
12 Imbalance Cashout (FGT)	4,357,280	1,102,861.56	\$0.25311
13 Imbalance Cashout (FGT)-October'19 Accrual Adj.	(1,425,550)	(335,189.57)	\$0.23513
14 Imbalance Cashout (SNG)	99,430	25,454.08	\$0.25600
15 Imbalance Cashout (SNG)-October'19 Accrual Adj.	0	453.69	\$0.00000
16 Imbalance Cashout (Gulfstream)	(41,390)	(11,389.84)	\$0.27518
17 Imbalance Cashout (Gulfstream)-October'19 Accrual Adj.	270	68.61	\$0.25411
18	(29,960)	(8,244.49)	\$0.27518
19	189,780	45,311.87	\$0.23876
20	70,911	95,001.03	\$1.33973
21	(3,890)	(818.02)	\$0.21029
22	301,150.00	71,884.51	\$0.23870
23	155,380.00	37,098.53	\$0.23876
24	35,870	8,247	\$0.22990
25	90,020.00	20,695.60	\$0.22990
26	225,000	31,500.00	\$0.14000
27	0	693.34	\$0.00000
28 SEACOAST Cashout	9,776	21,116.16	\$2.16000
29	11,571	5,148.74	\$0.44497
30 Cashouts-Peoples' Transportation Customers	(1,507,634)	(141,740.42)	\$0.09402
31 Cashouts-NCTS Program	341,429	74,730.01	\$0.21887
32 TOTAL COMMODITY (Other)	24,773,603	6,810,685.31	\$0.27492
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (SNG)	27,941,700	1,319,393.51	\$0.04722
34 Demand (SNG) - Capacity Release	(11,400,000)	(554,119.43)	\$0.04861
35 Demand (SNG) Capacity Release -October'19 Adjustment	0	(3.77)	\$0.00000
36 Demand Seacoast	1,140,000	31,920.00	\$0.02800
37 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
38 Demand (Gulfstream) - Capacity Release	(18,750)	(1,044.75)	\$0.05572
39 Demand (Gulfstream) -October'19 Adjustment	0	(0.01)	\$0.00000
40 Demand (FGT)	144,015,000	8,835,437.51	\$0.06135
41 Temporary Relinquishment Credit - (FGT)	(56,950,400)	(4,035,457.30)	\$0.07086
42 Temporary Acquisition (FGT)	7,500,000	398,850.00	\$0.05318
43 FGT-October'19 Accrual Adj.	0	(0.03)	\$0.00000
44 TOTAL DEMAND	122,727,550	6,580,035.73	\$0.05361
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	230,204.59	\$0.00000
46 Legal	0	34,164.87	\$0.00000
47 LNG/CNG	0	186,622.25	\$0.00000
48 Odorant	0	27,555.20	\$0.00000
49 TOTAL OTHER	0	478,546.91	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-19 Through		December-19		Page 1 of 1			
	CURRENT MONTH: November 2019	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,782,913	-\$560,881	(\$7,343,794)	\$13.09332	\$74,240,686	\$32,136,714	(\$42,103,971)	(1.31015)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,686,462	\$5,829,199	(\$857,263)	(\$0.14706)	\$54,685,077	\$58,316,673	\$3,631,597	0.06227
3	TOTAL	\$13,469,375	\$5,268,318	(\$8,201,057)	(\$1.55667)	\$128,925,762	\$90,453,388	(\$38,472,375)	(0.42533)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$11,133,742	\$5,268,318	(\$5,865,424)	(\$1.11334)	\$135,574,144	\$90,453,388	(\$45,120,756)	(0.49883)
5	TRUE-UP REFUND/(COLLECTION)	\$188,849	\$188,849	\$0	\$0.00000	\$2,077,339	\$2,077,339	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$11,322,591	\$5,457,167	(\$5,865,424)	(\$1.07481)	\$137,651,483	\$92,530,727	(\$45,120,756)	(0.48763)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$2,146,784	\$188,849	\$2,335,633	\$12.36773	\$8,725,720	\$2,077,339	(\$6,648,381)	(3.20043)
8	INTEREST PROVISION-THIS PERIOD (21)	\$7,698	\$9,986	\$2,288	\$0.22914	\$122,749	\$117,103	(\$5,646)	(0.04822)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$6,835,542	\$7,351,821	\$516,279	\$0.07022	\$65,372,667	\$66,673,029	\$1,300,362	0.01950
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$188,849	-\$188,849	\$0	\$0.00000	(\$2,077,339)	(\$2,077,339)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$4,507,607	\$7,361,807	\$2,854,200	\$0.38770	\$72,143,797	\$66,790,132	(\$5,353,665)	(0.08016)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$148,654	\$0	(\$148,654)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$4,507,607	\$7,361,807	\$2,854,200	0.38770	\$72,292,451	\$66,790,132	(\$5,502,319)	(0.08238)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,835,542	7,351,821	516,279	0.07022	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,499,909	7,351,821	2,851,912	0.38792				
15	TOTAL (13+14)	11,335,450	14,703,641	3,368,191	0.22907				
16	AVERAGE (50% OF 15)	5,667,725	7,351,821	1,684,096	0.22907				
17	INTEREST RATE - FIRST DAY OF MONTH	1.66	1.66	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.60	1.60	0	0.00000				
19	TOTAL (17+18)	3.260	3.260	0	0.00000				
20	AVERAGE (50% OF 19)	1.630	1.630	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.13583	0.13583	0	0.00002				
22	INTEREST PROVISION (16x21)	\$7,698	\$9,986	\$2,288	0.22914				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

November'19

JANUARY 19 through DECEMBER 19

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	November'19	FGT	PGS	FTS-1 COMM. PIPELINE	17,777,330		17,777,330		94,752.97			\$0.53
2	November'19	FGT	PGS	FTS-1 DEMAND	70,814,600		70,814,600			3,493,997.47		\$4.93
3	November'19	FGT	PGS	FTS-2 DEMAND	16,595,000		16,595,000			906,707.94		\$5.46
4	November'19	FGT	PGS	FTS-3 DEMAND	7,155,000		7,155,000			798,124.80		\$11.15
5	November'19	FGT	PGS	NO NOTICE	7,050,000		7,050,000			33,699.00		\$0.48
6	November'19	SONAT	PGS	COMM. PIPELINE	381,140		381,140		2,142.00			\$0.56
7	November'19	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,319,393.51		\$4.72
8	November'19	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,400,000)		(11,400,000)			(554,119.43)		\$4.86
9	November'19	SONAT	PGS	COMM. OTHER	99,430		99,430	25,454.08				\$25.60
10	November'19	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(4,090.14)			
11	November'19	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00		\$2.80
12	November'19	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,298,290		5,298,290		11,284.94			\$0.21
13	November'19	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
14	November'19	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	(18,750)		(18,750)			(1,044.75)		\$5.57
15	November'19	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(41,390)		(41,390)	(11,389.84)				\$27.52
16	November'19		PGS	COMM. OTHER	70,911		70,911	95,001.03				\$133.97
17	November'19		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
18	November'19		PGS	COMM. OTHER	11,571		11,571	5,148.74				\$44.50
19	November'19	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	(1,507,634)		(1,507,634)	(141,740.42)				\$9.40
20	November'19	NCTS PROGRAM C/O	PGS	COMM. OTHER	341,429		341,429	74,730.01				\$21.89
21	November'19		PGS	COMM. OTHER	885,000		885,000	231,692.01				\$26.18
22	November'19		PGS	COMM. OTHER	1,305,000		1,305,000	351,415.02				\$26.93
23	November'19		PGS	COMM. OTHER	100,000		100,000	27,600.00				\$27.60
24	November'19		PGS	COMM. OTHER	668,020		668,020	187,591.51				\$28.08
25	November'19		PGS	COMM. OTHER	726,000		726,000	197,548.61				\$27.21
26	November'19		PGS	COMM. OTHER	338,000		338,000	92,315.01				\$27.31
27	November'19		PGS	COMM. OTHER	304,000		304,000	76,866.50				\$25.29
28	November'19		PGS	COMM. OTHER	49,990		49,990	12,397.52				\$24.80
29	November'19		PGS	COMM. OTHER	3,683,890		3,683,890	978,906.74				\$26.57
30	November'19		PGS	COMM. OTHER	2,130,400		2,130,400	545,908.00				\$25.62
31	November'19		PGS	COMM. OTHER	8,271,000		8,271,000	2,102,663.14				\$25.42
32	November'19		PGS	COMM. OTHER	97,000		97,000	26,675.00				\$27.50
33	November'19		PGS	COMM. OTHER	100,000		100,000	28,100.00				\$28.10
34	November'19		PGS	COMM. OTHER	500,000		500,000	144,250.00				\$28.85
35	November'19		PGS	COMM. OTHER	361,130		361,130	93,247.88				\$25.82
36	November'19		PGS	COMM. OTHER	1,440,000		1,440,000	403,682.50				\$28.03
37	November'19		PGS	COMM. OTHER	935,000		935,000	266,880.00				\$28.54
38	Total	**This report excludes prior month/period adjustments.			174,328,057	0	174,328,057	5,846,443.04	104,089.77	6,613,738.54	-	\$7.21

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PEOPLES GAS SYSTEM
DOCKET NO. 20190003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2019

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:					Page 1 of 2			
		PRESENT MONTH:					January-19	Through	December-19	
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	25309-Cs #11 Mt Vernon Zone 3	840	820	25,200	24,585	2.28500	2.34215		
2	FGT	25309-Cs #11 Mt Vernon Zone 3	210	205	6,300	6,146	2.40000	2.46002		
3	FGT	25309-Cs #11 Mt Vernon Zone 3	567	553	17,000	16,585	2.59500	2.65990		
4	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,756	2.76000	2.82903		
5	FGT	25309-Cs #11 Mt Vernon Zone 3	667	650	20,000	19,512	2.90000	2.97253		
6	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,756	2.92750	3.00072		
7	FGT	25309-Cs #11 Mt Vernon Zone 3	567	553	17,000	16,585	2.44500	2.50615		
8	FGT	25309-Cs #11 Mt Vernon Zone 3	570	537	16,500	16,097	2.67000	2.73678		
9	FGT	25309-Cs #11 Mt Vernon Zone 3	567	553	17,000	16,585	2.68500	2.75215		
10	FGT	25309-Cs #11 Mt Vernon Zone 3	167	163	5,000	4,878	2.93000	3.00328		
11	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,756	2.76000	2.82903		
12	FGT	10114-Transco-St Helena FGT	196	191	5,882	5,738	2.74000	2.80853		
13	FGT	10114-Transco-St Helena FGT	219	213	6,560	6,400	2.87000	2.94178		
14	FGT	10114-Transco-St Helena FGT	219	213	6,560	6,400	2.88500	2.95715		
15	FGT	78303-Anr/FGT St Landry Parish Exchng	320	312	9,600	9,366	2.71500	2.78290		
16	FGT	78303-Anr/FGT St Landry Parish Exchng	367	358	11,000	10,732	2.73500	2.80340		
17	FGT	78303-Anr/FGT St Landry Parish Exchng	173	169	5,200	5,073	2.76500	2.83415		
18	FGT	78303-Anr/FGT St Landry Parish Exchng	367	358	11,000	10,732	2.86500	2.93665		
19	FGT	78303-Anr/FGT St Landry Parish Exchng	367	358	11,000	10,732	2.88000	2.95203		
20	FGT	78533-Frisco Acadian	493	481	14,800	14,439	2.70000	2.76753		
21	FGT	78533-Frisco Acadian	493	481	14,800	14,439	2.75000	2.81878		
22	FGT	78533-Frisco Acadian	140	137	4,200	4,098	2.77500	2.84440		
23	FGT	25309-Cs #11 Mt Vernon Zone 3	73	72	2,200	2,146	2.90750	2.98022		
24	FGT	282-Sabine Pass Plt	120	117	3,600	3,512	2.76500	2.83415		
25	FGT	71298-Destin P/L/FGT	820	800	24,600	24,000	2.46000	2.52153		
26	FGT	78533-Frisco Acadian	167	163	4,999	4,877	2.48000	2.54203		
27	FGT	25309-Cs #11 Mt Vernon Zone 3	280	273	8,400	8,195	2.54000	2.60353		
28	FGT	25309-Cs #11 Mt Vernon Zone 3	773	754	23,194	22,628	2.66000	2.72653		
29	FGT	78499-Enbridge-Orange Co	1,000	976	30,000	29,268	2.40000	2.46002		
30	FGT	78499-Enbridge-Orange Co	533	520	16,000	15,610	2.45000	2.51128		
31	FGT	78499-Enbridge-Orange Co	667	650	20,000	19,512	2.49000	2.55228		
32	FGT	78499-Enbridge-Orange Co	667	650	20,000	19,512	2.57000	2.63428		
33	FGT	78499-Enbridge-Orange Co	1,500	1,463	45,000	43,902	2.58000	2.64453		
34	FGT	78499-Enbridge-Orange Co	1,067	1,041	32,000	31,219	2.60000	2.66503		
35	FGT	78499-Enbridge-Orange Co	500	488	15,000	14,634	2.64000	2.70603		
36	FGT	78499-Enbridge-Orange Co	1,168	1,140	35,040	34,185	2.70000	2.76753		
37	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	650	20,000	19,512	2.42000	2.48052		
38	FGT	78299-Egan Hub (Rec)/FGT Acadia	25,000	24,390	750,000	731,700	2.53200	2.59533		
39	FGT	78299-Egan Hub (Rec)/FGT Acadia	823	803	24,886	24,084	2.70000	2.76753		
40		SUBTOTAL	44,311	43,230	1,329,321	1,296,886	2.45475	2.51614		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 60,500 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					FOR THE PERIOD OF:			
		PRESENT MONTH:					January-19	Through	December-19	
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	833	813	25,000	24,390	2.72000	2.78803		
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	247	241	7,414	7,233	2.78000	2.84953		
43	FGT	57391-Ngpl Vermilion	323	315	9,700	9,463	2.75000	2.81878		
44	FGT	62248-Bay Gas (Rec) Storage Company	333	325	10,000	9,756	2.81000	2.88028		
45	FGT	78460-Southern Pines Citronelle (Rec)	1,667	1,626	50,000	48,780	2.88500	2.95715		
46	FGT	25309-Cs #11 Mt Vernon Zone 3	317	309	9,513	9,281	2.76000	2.82903		
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	387	377	11,600	11,317	2.62000	2.68553		
48	FGT	78448-Liberty Storage (Rec)	500	488	15,000	14,634	2.44000	2.50103		
49	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,756	2.66000	2.72653		
50	FGT	25309-Cs #11 Mt Vernon Zone 3	667	650	20,000	19,512	2.77750	2.84697		
51	FGT	25309-Cs #11 Mt Vernon Zone 3	350	341	10,500	10,244	2.80500	2.87515		
52	FGT	25309-Cs #11 Mt Vernon Zone 3	500	488	15,000	14,634	2.91000	2.98278		
53	FGT	25309-Cs #11 Mt Vernon Zone 3	500	488	15,000	14,634	2.92750	3.00072		
54	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,756	2.85000	2.92128		
55	Gulfstream	8205175-Destin	2,000	1,963	60,000	58,890	2.76000	2.81202		
56	Gulfstream	8205179-Def's Mobile Bay	500	491	15,000	14,723	2.66000	2.71014		
57	Gulfstream	8205171-Williams Mobile Bay	11,227	11,019	336,795	330,564	2.66000	2.71014		
58	Gulfstream	8205175-Destin	350	344	10,500	10,306	2.76500	2.81712		
59	Gulfstream	8205175-Destin	117	115	3,500	3,435	2.81500	2.86806		
60	Gulfstream	8205175-Destin	117	115	3,500	3,435	2.91500	2.96994		
61	Gulfstream	8205175-Destin	117	115	3,500	3,435	2.93000	2.98523		
62	Gulfstream	8205175-Destin	783	769	23,500	23,065	2.95000	3.00560		
63	Gulfstream	8205171-Williams Mobile Bay	783	769	23,500	23,065	2.78000	2.83240		
64	Gulfstream	8205171-Williams Mobile Bay	667	654	20,000	19,630	2.81250	2.86551		
65	Gulfstream	8205171-Williams Mobile Bay	667	654	20,000	19,630	2.91250	2.96740		
66	Gulfstream	8205171-Williams Mobile Bay	667	654	20,000	19,630	2.92750	2.98268		
67	SONAT	960530-Jacksonville	2,420	2,420	72,600	72,600	2.72106	2.72106		
68	SONAT	611001-South LA Zone 0 pool	333	333	10,000	10,000	2.55000	2.55000		
69	SONAT	611001-South LA Zone 0 pool	633	633	19,000	19,000	2.65000	2.65000		
70		SUBTOTAL	28,671	28,160	860,122	844,799	2.45475	2.49927		
71		TOTAL	72,981	71,389	2,189,443	2,141,684	2.45475	2.50949		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 60,500 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF:

JANUARY 19 through DECEMBER 19

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 11,022,998	\$ 5,446,306	\$ 7,087,938	\$ 6,025,055	\$ 7,422,744	\$ 4,861,177	\$ 5,098,132	\$ 5,377,725	\$ 7,679,854	\$ 7,757,636	\$ 6,810,685	\$ 74,590,249
2	Transportation Costs	\$ 5,676,089	\$ 4,985,110	\$ 5,797,628	\$ 4,720,093	\$ 3,331,971	\$ 3,184,122	\$ 3,760,869	\$ 3,933,926	\$ 3,981,508	\$ 5,530,131	\$ 6,207,915	\$ 51,109,362
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Company Use	\$ (16,832)	\$ (21,601)	\$ (34,567)	\$ (29,685)	\$ (51,405)	\$ (22,396)	\$ (50,832)	\$ (18,480)	\$ (60,763)	\$ (15,231)	\$ (27,772)	\$ (349,564)
5	Administrative Costs	\$ 383,485	\$ 211,911	\$ 264,204	\$ 159,333	\$ 359,641	\$ 149,763	\$ 287,271	\$ 277,631	\$ 307,233	\$ 264,624	\$ 416,827	\$ 3,081,925
6	Odorant Charges	\$ 20,681	\$ 40,699	\$ (0)	\$ 51,318	\$ 26,778	\$ -	\$ -	\$ 152,754	\$ -	\$ 19,144	\$ 27,555	\$ 338,928
7	Legal	\$ (13,500)	\$ 13,383	\$ 8,573	\$ 43,915	\$ 8,139	\$ -	\$ 48,284	\$ 172	\$ 2,169	\$ 9,562	\$ 34,165	\$ 154,862
8	Total	\$ 17,072,921	\$ 10,675,806	\$ 13,123,776	\$ 10,970,030	\$ 11,097,868	\$ 8,172,666	\$ 9,143,724	\$ 9,723,729	\$ 11,910,002	\$ 13,565,865	\$ 13,469,375	\$ 128,925,762
PGA THERM SALES													
9	Residential	9,806,019	10,114,845	7,028,244	6,661,571	5,242,139	3,971,654	3,538,226	3,461,278	3,746,828	3,769,592	4,605,389	61,945,785
10	Commercial	4,199,568	4,225,141	3,974,380	3,765,230	2,854,914	2,373,044	2,509,633	2,795,976	2,614,564	1,767,074	2,842,911	33,922,435
11	Off System Sales	15,123,990	9,394,000	11,977,890	13,238,560	22,181,760	14,212,330	13,805,070	15,606,560	24,648,660	22,562,880	12,473,560	175,225,260
12	Total	29,129,577	23,733,986	22,980,514	23,665,360	30,278,813	20,557,028	19,852,929	21,863,814	31,010,052	28,099,545	19,921,861	271,093,479
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.84995	\$0.84995	\$0.91995	\$0.99495	\$0.99495	\$0.99495	\$0.99495	\$0.84495	\$0.84495	\$0.84495	\$0.84495	\$0.90722
14	Commercial	\$0.84995	\$0.84995	\$0.91995	\$0.99495	\$0.99495	\$0.99495	\$0.99495	\$0.84495	\$0.84495	\$0.84495	\$0.84495	\$0.90722
PGA REVENUES													
15	Residential	\$ 8,292,950	\$ 8,554,124	\$ 6,433,303	\$ 6,594,755	\$ 5,189,560	\$ 3,931,818	\$ 3,502,738	\$ 2,909,966	\$ 3,150,033	\$ 3,169,171	\$ 3,871,843	\$ 55,600,262
16	Commercial	\$ 3,284,793	\$ 3,518,143	\$ 3,238,744	\$ 3,237,457	\$ 2,848,454	\$ 2,286,983	\$ 2,402,969	\$ 1,816,327	\$ 2,104,351	\$ 1,925,095	\$ 2,320,162	\$ 28,983,478
17	Off System Sales	\$ 5,634,755	\$ 2,950,000	\$ 3,742,122	\$ 3,854,635	\$ 6,483,483	\$ 3,950,416	\$ 3,598,675	\$ 3,843,309	\$ 6,989,286	\$ 6,076,168	\$ 3,708,988	\$ 50,831,836
18	Cash Outs-Transportation Customers	\$ 476,690	\$ 220,382	\$ 729,339	\$ 231,289	\$ (1,205)	\$ 35,764	\$ 51,976	\$ 270,313	\$ 107,104	\$ (93,480)	\$ 45,560	\$ 2,073,731
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (103,333)	\$ (113,333)	\$ (113,333)	\$ (123,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (1,246,667)
20	Unbilled Revenues-Residential	\$ 1,061,589	\$ (810,366)	\$ (119,456)	\$ 80,725	\$ (702,597)	\$ (628,871)	\$ (214,540)	\$ (296,386)	\$ 120,034	\$ 9,568	\$ 854,676	\$ (645,624)
21	Unbilled Revenues-Commercial	\$ 182,190	\$ (261,174)	\$ 248,587	\$ 1,523	\$ (193,676)	\$ (249,916)	\$ 56,403	\$ (282,796)	\$ 70,045	\$ (39,905)	\$ 445,846	\$ (22,873)
22	Total	\$ 18,819,633	\$ 14,067,775	\$ 14,159,307	\$ 13,887,051	\$ 13,500,686	\$ 9,212,861	\$ 9,284,886	\$ 8,147,399	\$ 12,427,520	\$ 10,933,284	\$ 11,133,742	\$ 135,574,144
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	354,695	354,808	356,116	357,289	357,814	358,206	359,093	360,284	360,946	362,458	363,605	358,665
24	Commercial	13,476	13,521	13,578	13,628	13,537	13,499	13,357	13,347	13,391	13,445	13,539	13,483
25	Off System Sales	11	4	7	8	10	13	11	10	12	10	7	9
26	Total	368,182	368,333	369,701	370,925	371,361	371,718	372,461	373,641	374,349	375,913	377,151	372,168

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0226	1.0226	1.0236	1.0256	1.0276	1.0266	1.0276	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040	1.040	1.041	1.043	1.045	1.044	1.045	
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217	1.0217	1.0246	1.0256	1.0246	1.0236	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039	1.039	1.042	1.043	1.042	1.041	
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217	1.0217	1.0226	1.0236	1.0236	1.0246	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039	1.039	1.040	1.041	1.041	1.042	

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0217	1.0226	1.0226	1.0217	1.0236	1.0236	1.0256	1.0276	1.0266	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.039	1.040	1.040	1.039	1.041	1.041	1.043	1.045	1.044	1.046	
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0256	1.0276	1.0276	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.040	1.040	1.041	1.042	1.043	1.045	1.045	1.046	
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0207	1.0226	1.0226	1.0236	1.0276	1.0305	1.0256	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.038	1.040	1.040	1.041	1.045	1.048	1.043	

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0217	1.0217	1.0207	1.0217	1.0217	1.0246	1.0256	1.0256	1.0256	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.039	1.039	1.038	1.039	1.039	1.042	1.043	1.043	1.043	
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0256	1.0276	1.0276	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.040	1.040	1.040	1.040	1.041	1.042	1.043	1.045	1.045	1.046	

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236	1.0236	1.0226	1.0217	1.0217	1.0226	1.0246	1.0256	1.0246	1.0266	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041	1.040	1.039	1.039	1.040	1.042	1.043	1.042	1.044	
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0236	1.0236	1.0217	1.0217	1.0217	1.0226	1.0246	1.0256	1.0246	1.0256	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.041	1.041	1.039	1.039	1.039	1.040	1.042	1.043	1.042	1.043	
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0226	1.0226	1.0236	1.0256	1.0276	1.0266	1.0276	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040	1.040	1.041	1.043	1.045	1.044	1.045	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19															
PANAMA CITY:		JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0272	1.0233	1.0243	1.0223	1.0213	1.0223	1.0233	1.0243	1.0262	1.0262	1.0262			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.048	1.049	1.047	1.046	1.047	1.048	1.049	1.051	1.051	1.051			
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0266	1.0276	1.0266	1.0276			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.040	1.040	1.040	1.041	1.042	1.044	1.045	1.044	1.045			
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0236	1.0236	1.0226	1.0217	1.0217	1.0226	1.0246	1.0256	1.0256	1.0266			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.041	1.041	1.040	1.039	1.039	1.040	1.042	1.043	1.043	1.044			

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