State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:

January 13, 2020

TO:

Adam J. Teitzman, Commission Clerk, Office of Commission Clerk

FROM:

Corey Hampson, Public Utility Analyst I, Division of Economics

RE:

Docket No. 20190083-GU

Please submit the attached revised document and its attachment in the docket file of Docket No. 20190083-GU. This document is a revision to DN 00193-2020.

2020 JAN 13 ANTI: 59

Tripp Coston

From:

Keating, Beth < BKeating@gunster.com>

Sent:

Wednesday, January 08, 2020 2:27 PM

To:

Elisabeth Draper; Tripp Coston

Subject:

(BULK) Transportation Charges

Attachments:

STAFF REC H SCHEDULES - 10.0% ROE.XLS; STAFF REC G SCHEDULES 10.0% ROE.XLS

Importance:

Low

Thanks for your time and consideration! As I mentioned, the red tabs in the schedules reflect where changes were made in the MFR schedules to address staff's recommendation on the 10% ROE. To be clear, the changes have not been flowed through these schedules in their entirety. This is merely a shortcut version. If necessary, though, we could provide the schedules as fully revised. As I mentioned, we are happy to discuss further and address any questions you may have. I'll be out of pocket tomorrow, but can pass along questions that are emailed to me.

Many thanks! Beth



Beth Keating | Shareholder Governmental Affairs 215 S. Monroe Street, Suite 601 Tallahassee, FL 32301 P 850-521-1706 C 850-591-9228 Email: bkeating@gunster.com

gunster.com

"If you are out to describe the truth, leave elegance to the tailor." - Einstein



SEBRING GAS SYSTEM, INC. DOCKET NO: 20190083-GU MINIMUM FILING REQUIREMENTS INDEX

COST OF SERVICE STUDY SCHEDULES

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COST OF SERVICE STUDY

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

COMPANY: SEBRING GAS SYSTEM, INC.

DOCKET NO: 20190083-GU

CLASSIFICATION OF RATE BASE - PLANT SCHEDULE A: PAGE 1 OF 2

LINE						
NO.	DESCRIPTION	TOTAL	CUSTOMER	CAPACITY	COMMODITY	CLASSIFIER
1	INTANGIBLE PLANT	\$131,409		\$131,409		100% capacity
	DISTRIBUTION PLANT:					
2	LAND AND LAND RIGHTS	\$22,625		\$22,625		100% capacity
3	MAINS - STEEL	\$613,303		\$613,303		
4	MAINS - PLASTIC	\$3,331,596		\$3,331,596		:27
5	M & R EQUIPMENT - GENERAL	\$18,003		\$18,003		
6	M & R EQUIPMENT - CITY GATE	\$1,252,572		\$1,252,572		
7	SERVICES - STEEL	\$350,793	\$350,793			100% customer
8	SERVICES - PLASTIC	\$957,522	\$957,522			
9	METERS	\$347,094	\$347,094			•
10	METER INSTALLATIONS	\$183,764	\$183,764			
11	REGULATORS	\$49,387	\$49,387			
12	REGULATOR INSTALLATIONS	\$81,543	\$81,543			
13	CUSTOMER CONVERSIONS	\$35,310	\$35,310			
14	OTHER EQUIPMENT	\$45,109	\$12,489	\$32,620		a/c 374 - 386
15	TOTAL DISTRIBUTION PLANT	\$7,288,620	\$2,017,902	\$5,270,719	\$0	
16	GENERAL PLANT	\$508,289	\$254,145	\$254,144		50% cust / 50% cap
17	GAS PLANT FOR FUTURE USE	\$0	\$0	\$0		
18	CWIP	\$0	\$0	\$0		
19	TOTAL PLANT	\$7,928,318	\$2,272,047	\$5,656,272	\$0	

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: SEBRING GAS SYSTEM, INC. EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

DOCKET NO: 20190083-GU

CLASSIFICATION OF RATE BASE ACCUMULATED DEPRECIATION SCHEDULE A: PAGE 2 OF 2

NO.	DESCRIPTION	TOTAL	CUSTOMER	CAPACITY	COMMODITY	CLASSIFIER
1	INTANGIBLE PLANT	(\$111,002)		(\$111,002)		related plant
	DISTRIBUTION PLANT:					
2	LAND AND LAND RIGHTS	\$0		\$0		related plant
3	MAINS - STEEL	(\$191,270)		(\$191,270)		
4	MAINS - PLASTIC	(\$1,008,767)		(\$1,008,767)		
5	M & R EQUIPMENT - GENERAL	(\$10,548)		(\$10,548)		•
6	M & R EQUIPMENT - CITY GATE	(\$306,980)		(\$306,980)		
7	SERVICES - STEEL	(\$425,988)	(\$425,988)	MARCHUE PERCHANA.		
8	SERVICES - PLASTIC	(\$294,612)	(\$294,612)			.00
9	METERS	(\$216,796)	(\$216,796)			**
10	METER INSTALLATIONS	(\$67,906)	(\$67,906)			v
11	REGULATORS	(\$29,213)	(\$29,213)			
12	REGULATOR INSTALLATIONS	(\$45,124)	(\$45,124)			
13	CUSTOMER CONVERSIONS	(\$32,868)	(\$32,868)			*
14	OTHER EQUIPMENT	(\$11,070)	(\$4,683)	(\$6,387)		
15	TOTAL DISTRIBUTION PLANT	(\$2,641,142)	(\$1,117,190)	(\$1,523,952)	\$0	
16	GENERAL PLANT	(\$289,413)	(\$144,707)	(\$144,706)		50% cust / 50% c
17	RETIREMENT WORK IN PROGRESS:	\$0	\$0	\$0		
18	TOTAL ACCUMULATED DEPRECIATION	(\$3,041,557)	(\$1,261,897)	(\$1,779,660)	\$0	
19	NET PLANT	\$4,886,761	\$1,010,150	\$3,876,612		
20	less:CUSTOMER ADVANCES	(\$12,928)	(\$6,464)	(\$6,464)		50% cust / 50% d
21	plus:WORKING CAPITAL	\$147,518	\$73,759	\$73,759		oper & maint exp
22	TOTAL RATE BASE	\$5,021,351	\$1,077,445	\$3,943,907	\$0	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

COMPANY: SEBRING GAS SYSTEM, INC.

DOCKET NO: 20190083-GU

CLASSIFICATION OF EXPENSES AND DERIVATION OF COST OF SERVICE BY COST CLASSIFICATION SCHEDULE B: PAGE 1 OF 2

LINE				SCHEDULE B	. FAGE 1 OF 2	
NO.	DESCRIPTION	TOTAL	CUSTOMER	CAPACITY	COMMODITY	CLASSIFIER
	OPERATIONS AND MAINTENANCE EXPENSES					
	DISTRIBUTION EXPENSES:					
1	SUPERVISION & ENGINEERING	\$28,154	\$15,554	\$12,600		ac 871-879
2	MAINS & SERVICES EXPENSE	\$54,313	\$13,528	\$40,786		a/c 376 + a/c 380
3	MEAS & REG - GENERAL	\$0		\$0		a/c 378
4	MEAS & REG - CITY GATE	\$0		\$0		a/c 379
5	METER & HOUSE REG EXPENSE	\$10,749	\$10,749			a/c 381 + a/c 383
6	CUSTOMER INSTALLATIONS	\$32,981	\$32,981			a/c 386
7	OTHER EXPENSES	\$11,225	\$3,108	\$8,117		a/c 387
8	SUPERVISION & ENGINEERING	\$3,732	\$1,304	\$2,428		ac 887-894
9	MAINTENANCE OF MAINS	\$18,653		\$18,653		a/c 376
10	MTCE OF MEAS & REG - GENERAL	\$0		\$0		a/c 378
11	MTCE OF MEAS & REG - GATE STATION	\$12,754		\$12,754		a/c 379
12	MAINTENANCE OF SERVICES	\$3,904	\$3,904	97. 859		a/c 380
13	MTCE OF METERS & HOUSE REGULATORS	\$13,862	\$13,862			a/c 381 + a/c 383
14	MTCE OF OTHER EQUIPMENT	\$8,106	\$2,244	\$5,861		a/c 387
15	TOTAL DISTRIBUTION EXPENSES	\$198,432	\$97,233	\$101,199	-	
	CUSTOMER ACCOUNTS EXPENSES:					
16	SUPERVISION	\$0	\$0			100% customer
17	METER READING EXPENSE	\$6,993	\$6,993			n
18	CUS RECORDS & COLLECTIONS	\$2,340	\$2,340			
19	UNCOLLECTIBLE ACCOUNTS	\$637	\$637			и
20	TOTAL CUSTOMER ACCOUNTS EXPENSES	\$9,970	\$9,970	\$0	\$0	
21	CUSTOMER SVCE & INFORMATION	\$0	\$0			100% customer
22	SALES EXPENSE	\$0	\$0			100% customer
23	ADMINISTRATIVE & GEN EXP	\$533,590	\$274,482	\$259,109		O&M, excluding A
24	TOTAL O&M EXPENSES	\$741,992	\$381,685	\$360,308	\$0	

SUPPORTING SCHEDULES: G- 2 p.10-19

RECAP SCHEDULES: H-3 p.1

COST OF SERVICE STUDY

PAGE 4 OF 4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

COMPANY: SEBRING GAS SYSTEM, INC.

DOCKET NO: 20190083-GU

CLASSIFICATION OF EXPENSES AND DERIVATION OF COST OF SERVICE BY COST CLASSIFICATION SCHEDULE B: PAGE 2 OF 2

LINE NO.	DESCRIPTION	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE	CLASSIFIER
1	DEPRECIATION AND AMORTIZATION EXPENSE:	\$260,052	\$53,756	\$206,297			net plant
2	TAXES OTHER THAN INCOME TAXES:						
3	REVENUE RELATED	\$1,510				\$1,510	100% revenue
4	OTHER	\$20,958	\$4,332	\$16,626			net plant
5	TOTAL TAXES OTHER THAN INCOME TAXES	\$22,468	\$4,332	\$16,626	\$0	\$1,510	- ~
6	REV.CRDT TO COS(NEG.OF OTHR OPR.REV)	(\$14,335)	(\$14,335)				100% customer
7	RETURN (REQUIRED NOI)	\$324,379	\$69,603	\$254,776	\$0		rate base
8	INCOME TAXES	\$76,623	\$16,441	\$60,182	\$0		return(noi)
9	TOTAL OVERALL COST OF SERVICE	\$1,411,180	\$511,482	\$898,189	\$0	\$1,510	-

PAGE 1 OF 4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

COMPANY: SEBRING GAS SYSTEM, INC.

DOCKET NO: 20190083-GU

DEVELOPMENT OF ALLOCATION FACTORS SCHEDULE C

LINE NO.	DESCRIPTION	TOTAL	TS-1	TS-2	TS-3	TS-4	TS-5	SPECIAL CONTRACTS	THIRD PARTY SUPPLIER
	CUSTOMER COSTS	_							
1	No. of Bills	8,725	6,215	608	1,284	522	72	24	0
2	Weighting	. NA	1.00	1.82	6,11	13.21	22.02	22.02	0.00
3	Weighted No. of Bills	24,173	6,215	1,105	7,842	6,898	1,585	528	0
4	Allocation Factors	100.00%	25.71%	4.57%	32.44%	28.53%	6.56%	2.19%	0.00%
	CAPACITY COSTS	<u>.</u>							
5	Peak & Avg. Monthly Sales Vol.(therms)	294,898	9,166	4,473	39,149	109,041	79,847	53,223	0_
6	Allocation Factors	100.00%	3.108%	1.517%	13.275%	36.976%	27.076%	18.048%	0.000%
	COMMODITY COSTS	_							
7	Annual Sales Vol.(therms)	1,906,511	40,641	17,628	430,636	645,684	504,685	267,237	0
8	Allocation Factors	100.00%	2.13%	0.92%	22.59%	33.87%	26.47%	14.02%	0.00%
	REVENUE-RELATED COSTS	_							
9	Tax on Cust,Cap,& Commod.	1,409,670	99,160	21,787	306,684	389,585	276,502	285,446	30,506
10	Allocation Factors	100.00%	7.03%	1.55%	21.76%	27.64%	19.61%	20.25%	2.16%

COST OF SERVICE STUDY

PAGE 2 OF 4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:

COMPANY: SEBRING GAS SYSTEM, INC.

PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

DOCKET NO: 20190083-GU

ALLOCATION OF RATE BASE TO CUSTOMER CLASSES SCHEDULE D

								~		
LINE NO.	RATE BASE BY CUSTOMER CLASS	TOTAL	TS-1	TS-2	TS-3	TS-4	TS-5	SPECIAL CONTRACTS	THIRD PARTY SUPPLIER	ALLOCATOR
<u></u>	TOTAL BROKE BY GOOT OWIEN GEAGG	TOTAL		10-2	10-0	10-4	10-0	CONTRACTS	OUFFLIER	ALLOCATOR
	DIRECT AND SPECIAL ASSIGNMENTS:									
	RATE BASE									
	Customer									
1	Services	\$587,715	\$151,102	\$26,872	\$190,648	\$167,704	\$38,542	\$12,847	\$0 wtd.cust./d	lirect
2	Meters	\$246,156	\$63,287	\$11,255	\$79,850	\$70,240	\$16,143	\$5,381	\$0 wtd.cust./d	lirect
3	House Regulators	\$56,593	\$14,550	\$2,588	\$18,358	\$16,149	\$3,711	\$1,237	\$0 wtd.cust./d	lirect
4	General Plant	\$109,438	\$28,137	\$5,004	\$35,500	\$31,228	\$7,177	\$2,392	\$0 wtd.cust./d	lirect
5	All Other	\$77,543	\$19,936	\$3,545	\$25,154	\$22,127	\$5,085	\$1,695	\$0 wtd.cust./c	lirect
6	Total	\$1,077,445	\$277,012	\$49,263	\$349,511	\$307,448	\$70,659	\$23,553	\$0	
	Capacity				•	,		,	*-	
7	Mains	\$2,744,862	\$129,144	\$47,360	\$399,403	\$991,048	\$651,729	\$526,179	\$0 peak/avg s	sales/direct
8	M&R Equipment - General	\$7,455	\$232	\$113	\$990	\$2,757	\$2,019	\$1,345	\$0 peak/avg	
9	M&R Equipment - City Gate	\$945,592	\$1,961	\$957	\$8,377	\$23,334	\$17,086	\$893,876	\$0 peak/avg	
10	General Plant	\$109,438	\$3,401	\$1,660	\$14,528	\$40,466	\$29,631	\$19,751	\$0 peak/avg	
11	All Other	\$136,560	\$4,244	\$2,071	\$18,129	\$50,494	\$36,975	\$24,646	\$0 peak/avg	
12	Total	\$3,943,907	\$138,982	\$52,161	\$441,427	\$1,108,098	\$737,440	\$1,465,798	\$0	ales direct
	Commodity	V-,,	*********		¥ · · · · , · · <u>- ·</u>	V 1,100,000	4,0,,	4 1,100,100	40	
13	Account #									
14	Account #									
15	Account #									
16	All Other	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0 annual sat	AC
17	Total	\$0	\$0	4 0	\$0	\$0	\$0	- 40	\$0 arritidar sar	G 3
18	TOTAL RATE BASE	\$5,021,351	\$415,994	\$101,424	\$790,937	\$1,415,546	\$808,098	\$1,489,351	\$0	

PAGE 3 OF 4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

COMPANY: SEBRING GAS SYSTEM, INC.

DOCKET NO: 20190083-GU

ALLOCATION OF COST OF SERVICE TO CUSTOMER CLASSES SCHEDULE E: PAGE 1 OF 2

NO.	COST OF SERVICE BY CUSTOMER CLASS	TOTAL	TS-1	TS-2	TS-3	TS-4	TS-5	SPECIAL CONTRACTS	THIRD PARTY SUPPLIER AL	LOCATOR	
	DIRECT AND SPECIAL ASSIGNMENTS:										
	COST OF SERVICE										
	OPERATIONS & MAINTENANCE EXPENSE:										
	CUSTOMER										
1	874 Mains & Services	\$13,528	\$3,478	\$619	\$4,388	\$3,860	\$887	\$296		cust./direct	
2	878 Meters and House Regulators	\$10,749	\$2,764	\$491	\$3,487	\$3,067	\$705	\$235	4.5	cust./direct	
3	892 Maint, of Services	\$3,904	\$1,004	\$179	\$1,266	\$1,114	\$256	\$85		cust./direct	
4	893 Maint. of Meters & House Reg.	\$13,862	\$3,564	\$634	\$4,497	\$3,956	\$909	\$303	\$0 wtd.	cust./direct	
5	All Other	\$339,641	\$41,979	\$1,734	\$140,280	\$73,111	\$45,273	\$6,758		cust./direct	339,641
6	Total	\$381,685	\$52,788	\$3,657	\$153,918	\$85,109	\$48,030	\$7,677	\$30,506		
	Capacity										
7	874 Mains and Services	\$40,786	\$1,269	\$619	\$5,414	\$15,081	\$11,043	\$7,361		/avg sales/direct	
8	877 Measuring & Reg. Sta. Eq Gate Station	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 peak	/avg sales/direct	
9	887 Maint, of Mains	\$18,653	\$580	\$283	\$2,476	\$6,897	\$5,050	\$3,366		/avg sales/direct	
10	891 Maint. of Meas.& Reg.Sta.Eq Gate Station	\$12,754	\$26	\$13	\$113	\$315	\$230	\$12,056	\$0 peak	davg sales/direct	
11	All Other	\$288,115	\$8,955	\$4,370	\$43,248	\$88,533	\$91,010	\$51,999		/avg sales/di	288,115
12	Total	\$360,308	\$10,830	\$5,285	\$51,251	\$110,826	\$107,333	\$74,782	\$0		
0.770	Commodity										
13	Account #	\$0									
14	Account #	\$0									
15	Account #	\$0									
16	All Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 anni	ual sales	
17	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
18	TOTAL OPERATIONS & MAINTENANCE EXPENSE	\$741,993	\$63,618	\$8,942	\$205,169	\$195,935	\$155,363	\$82,459	\$30,506		
	DEPRECIATION AND AMORTIZATION EXPENSE:										
19	Customer	\$53,756	\$13,821	\$2,458	\$17,438	\$15,339	\$3,525	\$1,175	1977	cust./direct	
20	Capacity	206,297	\$6,412	\$3,129	\$27,387	\$76,280	\$55,857	\$37,232		davg sales/direct	
21	TOTAL DEPRECIATION AND AMORTIZATION EXP	\$260,052	\$20,232	\$5,587	\$44.824	\$91,619	\$59,382	\$38,408	\$0		

SUPPORTING SCHEDULES: H-2 p.5, H-2 p.6

RECAP SCHEDULES: H-3 p.1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED

COMPANY: SEBRING GAS SYSTEM, INC.

COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

DOCKET NO: 20190083-GU

ALLOCATION OF COST OF SERVICE TO CUSTOMER CLASSES SCHEDULE E: PAGE 2 OF 2

LINE								SPECIAL	THIRD PARTY	
NO.	COST OF SERVICE BY CUSTOMER CLASS	TOTAL	TS-1	TS-2	TS-3	TS-4	TS-5	CONTRACTS	SUPPLIER	ALLOCATOR
1	TAXES OTHER THAN INCOME TAXES:									
2	Customer	\$4,332	\$1,114	\$198	\$1,405	\$1,236	\$284	\$95	\$0	wtd.cust./direct
3	Capacity	\$16,628	\$517	\$252	\$2,207	\$6,148	\$4,502	\$3,001	\$0	peak/avg sales/direct
4	Subtotal	\$20,958	\$1,631	\$450	\$3,612	\$7,384	\$4,788	\$3,095	\$0	
5	Revenue	\$1,510	\$106	\$23	\$329	\$417	\$296	\$306	\$33	tx, cust cap & comm.
8	Total	\$22,468	\$1,737	\$474	\$3,941	\$7,801	\$5,082	\$3,401	\$33	
7	RETURN (NOI)								•	
8	Customer	\$69,603	\$17,895	\$3,182	\$22,578	\$19,861	\$4,565	\$1,522	\$0	wtd.cust./direct
9	Capacity	\$254,776	\$4,021	\$1,962	\$17,177	\$47,842	\$35,033	\$148,741		peak/avg sales/direct
10	Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0		annual sales
11	Total	\$324,379	\$21,916	\$5,144	\$39,755	\$67,703	\$39,598	\$150,263	\$0	. —
12								. ,	*-	
	INCOME TAXES									·
13	Customer	\$16,441	\$4,227	\$752	\$5,333	\$4,691	\$1,078	\$359	\$0	wtd.cust./direct
14	Capacity	\$60,182	\$1,870	\$913	\$7,989	\$22,253	\$16,295	\$10,862	\$0	peak/avg sales/direct
15	Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	annual sales
16	Total	\$76,623	\$6,098	\$1,664	\$13,323	\$26,944	\$17,373	\$11,221	\$0	
	REVENUE CREDITED TO COS:							,		
17	Customer	(\$14,335)	(\$14,335)	\$0	\$0	\$0	\$0	0	\$0	direct assignment
	TOTAL COST OF SERVICE:									
18	Customer	\$511,482	\$75,510	\$10,246	\$200,673	\$126,236	\$57,483	\$10,828	\$30,506	
19	Capacity	\$898,189	\$23,650	\$11,541	\$106,011	\$263,348	\$219,019	\$274,618	\$0	
20	Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
21	Subtotal	\$1,409,671	\$99,160	\$21,787	\$306,684	\$389,585	\$276,502	\$285,446	\$30,506	
22	Revenue	\$1,510	\$106	\$23	\$329	\$417	\$296	\$306	\$33	
23	Total	\$1,411,181	\$99,266	\$21,810	\$307,012	\$390,002	\$276,798	\$285,751	\$30,539	

SCHEDULE H-3

COST OF SERVICE STUDY

PAGE 1 OF 5

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: SEBRING GAS SYSTEM, INC. EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

DOCKET NO: 20190083-GU

DERIVATION OF REVENUE DEFICIENCY SCHEDULE F

LINE NO.	REVENUE DEFICIENCY	TOTAL	TS-1	TS-2	TS-3	TS-4	TS-5	SPECIAL CONTRACTS	THIRD PARTY SUPPLIER
4	The state of the s								
1	CUSTOMER COSTS	\$511,482	\$75,510	\$10,246	\$200,673	\$126,236	\$57,483	\$10,828	\$30,506
2	CAPACITY COSTS	\$898,189	\$23,650	\$11,541	\$106,011	\$263,348	\$219,019	\$274,618	\$0
3	COMMODITY COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	REVENUE COSTS	\$1,510	\$106	\$23	\$329	\$417	\$296	\$306	\$33
5	TOTAL COST OF SERVICE	\$1,411,181	\$99,266	\$21,810	\$307,012	\$390,002	\$276,798	\$285,751	\$30,539
6	less:REVENUE AT PRESENT RATES (in the projected test year)	\$1,171,866	\$79,157	\$15,991	\$245,948	\$296,935	\$228,468	\$279,192	\$26,175
7	equals: GAS SALES REVENUE DEFICIENCY	\$239,314	\$20,109	\$5,819	\$61,064	\$93,067	\$48,331	\$6,559	\$4,364
8	plus:DEFICIENCY IN OTHER OPERATING REV.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	equals:TOTAL BASE-REVENUE DEFICIENCY	\$239,314	\$20,109	\$5,819	\$61,064	\$93,067	\$48,331	\$6,559	\$4,364
	UNIT COSTS:								
10	Customer	\$4.885	\$1.012	\$1,404	\$13.024	\$20,153	\$66,531	\$37.597	\$0.000
11	Capacity	\$3.046	\$2,580	\$2,580	\$2.708	\$2,415	\$2.743	\$5.160	\$0.000
12	Commodity	\$0.000	\$0.000	\$0.000	\$0.000		•		•
12	Commodity	φ0.000	₽ 0.000	ΦU.UUU	∌ 0.000	\$0.000	\$0.000	\$0.000	\$0.000

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

COMPANY: SEBRING GAS SYSTEM, INC.

DOCKET NO: 20190083-GU

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/2020
WITNESS: B. CHRISTMAS

RATE OF RETURN BY CUSTOMER CLASS SCHEDULE G: PAGE 1 OF 2: PRESENT RATES

LINE NO.	RATE OF RETURN BY CUSTOMER CLASS	TOTAL	TS-1	TS-2	TS-3	TS-4	TS-5	SPECIAL CONTRACTS	THIRD PARTY SUPPLIER
	REVENUES: (projected test year)								
1	Gas Sales (due to growth)	\$1,171,866	\$79,157	\$15,991	\$245,948	\$296,935	\$228,468	\$279,192	\$26,175
2	Other Operating Revenue	\$14,335	\$14,335	\$0	\$0	\$0	\$0	\$0	\$0
3	Total Revenues	\$1,186,201	\$93,492	\$15,991	\$245, 94 8	\$296,935	\$228,468	\$279,192	\$26,175
	EXPENSES:								
4	Purchased Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	O&M Expenses	\$741,993	\$63,618	\$8, 94 2	\$205,169	\$195,935	\$155,363	\$82,459	\$30,506
6	Depreciation and Amortization Expenses	\$260,052	\$20,232	\$5,587	\$44,824	\$91,619	\$59,382	\$38,408	\$0
7	Taxes Other Than Income	\$20,958	\$1,631	\$450	\$3,612	\$7,384	\$4,786	\$3,095	\$0
8	Taxes Other Than IncomeRevenue	\$1,510	\$106	\$23	\$329	\$417	\$296	\$306	\$33_
9	Total Expses before Income Taxes	\$1,024,513	\$85,588	\$15,002	\$253,935	\$295,355	\$219,827	\$124,267	\$30,539
10	INCOME TAXES:	\$76,623	\$6,098	\$1,664	\$13,323	\$26,944	\$17,373	\$11,221	\$0
11	NET OPERATING INCOME	\$85,065	\$1,807	(\$675)	(\$21,309)	(\$25,364)	(\$8,733)	\$143,704	(\$4,364)
12	RATE BASE	\$5,021,351	\$415,994	\$101,424	\$790,937	\$1,415,546	\$808,098	\$1,489,351	\$0
13	RATE OF RETURN	1.69%	0.43%	-0.67%	-2.69%	-1.79%	-1.08%	9.65%	0.00%

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/2020

COMPANY: SEBRING GAS SYSTEM, INC.

WITNESS: B. CHRISTMAS

DOCKET NO: 20190083-GU

RATE OF RETURN BY CUSTOMER CLASS SCHEDULE G: PAGE 2 OF 2: PROPOSED RATES

LINE NO.	RATE OF RETURN BY CUSTOMER CLASS	TOTAL	TS-1	TS-2	TS-3	TS-4	TS-5	SPECIAL CONTRACTS	THIRD PARTY SUPPLIER
	REVENUES:								
1	Gas Sales	\$1,411,181	\$99,266	\$21,810	\$307,012	\$390,002	\$276,798	\$28 5,751	\$30,539
2	Other Operating Revenue	\$14,335	\$14,335	\$0	\$0	\$0	\$0	\$0	\$0
3	Total Revenues	\$1,425,516	\$113,601	\$21,810	\$307,012	\$390,002	\$276,798	\$285,751	\$30,539
	EXPENSES:								
4	Purchased Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	O&M Expenses	\$741,993	\$63,618	\$8,942	\$205,169	\$195,935	\$155,363	\$82,459	\$30,506
6	Depreciation and Amortization Expenses	\$260,052	\$20,232	\$5,587	\$44,824	\$91,619	\$59,382	\$38,408	\$0
7	Taxes Other Than Income	\$20,958	\$1,631	\$450	\$3,612	\$7,384	\$4,786	\$3,095	\$0
8	Taxes Other Than IncomeRevenue	\$1,510	\$106	\$23	\$329	\$417	\$296	\$306	\$33
9	Total Expses before Income Taxes	\$1,024,513	\$85,588	\$15,002	\$253,935	\$295,355	\$219,827	\$124,267	\$30,539
10	INCOME TAXES:	\$76,623	\$6,098	\$1,664	\$13,323	\$26,944	\$17,373	\$11,221	\$0
11	NET OPERATING INCOME	\$324,379	\$21,916	\$5,144	\$39,755	\$67,703	\$39,598	\$150,263	\$0
12	RATE BASE	\$5,021,351	\$415,994	\$101,424	\$790,937	\$1,415,546	\$808,098	\$1,489,351	\$0
13	RATE OF RETURN	6.46%	5.27%	5.07%	5.03%	4.78%	4.90%	10.09%	0.00%

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

COMPANY: SEBRING GAS SYSTEM, INC.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

DOCKET NO: 20190083-GU

PROPOSED RATE DESIGN SCHEDULE H

LINE NO.	PROPOSED RATE DESIGN	TOTAL	TS-1	TS-2	TS-3	TS-4	TS-5	SPECIAL CONTRACTS	THIRD PARTY SUPPLIER
	PRESENT RATES (projected test year)								
1	GAS SALES (due to growth)	\$1,171,866	\$79,157	\$15,991	\$245,948	\$296,935	\$228,468	\$279,192	\$26,175
2	OTHER OPERATING REVENUE	\$14,335	\$14,335	\$0	\$0	\$0	\$0	\$0	\$0
3	TOTAL	\$1,186,201	\$93,492	\$15,991	\$245,948	\$296,935	\$228,468	\$279,192	\$26,175
4	RATE OF RETURN	1.69%	0.43%	-0.67%	-2.69%	-1.79%	-1.08%	9.65%	0.00%
5	INDEX	1.00	0.26	-0.39	-1.59	-1.06	-0.64	5.70	0.00
	COMPANY PROPOSED RATES								
6	GAS SALES	\$1,411,181	\$99,266	\$21,810	\$307,012	\$390,002	\$276,798	\$285,751	\$30,539
7	OTHER OPERATING REVENUE	\$14,335	\$14,335	\$0	\$0	\$0	\$0	\$0	\$0
8	TOTAL	\$1,425,516	\$113,601	\$21,810	\$307,012	\$390,002	\$276,798	\$285,751	\$30,539
9	TOTAL REVENUE INCREASE	\$239,314	\$20,109	\$5,819	\$61,064	\$93,067	\$48,331	\$6,559	\$4,364
10	PERCENT INCREASE	20.17%	21.51%	36.39%	24.83%	31.34%	21.15%	2.35%	16.67%
11	RATE OF RETURN	6.46%	5.27%	5.07%	5.03%	4.78%	4.90%	10.09%	0.00%
12	INDEX	100.00%	81.55%	78.51%	77.81%	74.04%	75.85%	156.18%	0.00%

COST OF SERVICE STUDY

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

COMPANY: SEBRING GAS SYSTEM, INC.

DOCKET NO: 20190083-GU

			•	CALCULATION OF PROPOSED RATES					
LINE NO.	CALCULATION OF PROPOSED RATES	TOTAL	TS-1	TS-2	TS-3	TS-4	TS-5	SPECIAL CONTRACTS	THIRD PARTY SUPPLIER
1	PROPOSED TOTAL TARGET REVENUES	\$1,425,516	\$113,601	\$21.810	\$307,012	\$390,002	\$276,798	\$285,751	\$30,539
2	LESS:OTHER OPERATING REVENUE	\$14,335	\$14,335	\$0	\$0	\$0	\$0	\$0	\$0
	LESS:CUSTOMER CHARGE REVENUES								
3	PROPOSED CUSTOMER CHARGES		\$12.00	\$20.00	\$70.00	\$225.00	\$1,000.00	\$11,906.31	\$3.50
4	NUMBER OF BILLS	8,725	6,215	608	1,284	522	72	24	8,725
5	CUSTOMER CHARGE REV. BY RATE CLASS	\$682,359	\$74,580	\$12,160	\$89,880	\$117,450	\$72,000	\$285,751	\$30,538
6	EQUALS:PER-THERM TARGET REVENUES	\$728,821	\$24,686	\$9,650	\$217,132	\$272,552	\$204,798	\$0	\$1
7	DIVIDED BY:NUMBER OF THERMS	1,906,511	40,641	17,628	430,636	645,684	504,685	267,237	<u> </u>
8	TRANSPORTATION RATE PER THERM (ROUNDED)		\$0.60742	\$0.54745	\$0.50421	\$0.42211	\$0.40579	\$0.00000	\$0.00000
9	TRANSPORTATION RATE REVENUES		\$24,686	\$9,650	\$217,131	\$272,550	\$204,796	\$0	\$0
	SUMMARY:PROPOSED TARIFF RATES								
10	CUSTOMER CHARGE		\$12.00	\$20.00	\$70.00	\$225.00	\$1,000.00	\$11,906.31	\$3.50
11	TRANSPORTATION CHARGE (CENTS PER THERM)		60.742	54.745	50.421	42.211	40.579	0.000	0.000
12	TOTAL CHARGES PER THERM		60.742	54.745	50.421	42.211	40.579	0.000	0.000
	SUMMARY:PRESENT TARIFF RATES								
13	CUSTOMER CHARGE		\$9.00	\$12.00	\$35.00	\$150.00	\$500.00	\$11,633.00	\$3.00
14	TRANSPORTATION CHARGE (CENTS PER THERM)	_	57.140	49.327	46.677	33.861	38.136	0.000	0.000
15	TOTAL CHARGES PER THERM		57.140	49.327	46.677	33,861	38.136	0.000	0.000
	SUMMARY: OTHER OPERATING REVENUE				POSED REVEN				
		NUMBER	CHARGE	REVENUE	_	NUMBER	CHARGE	REVENUE	,
16	ACCOUNT TURN-ON CHARGE - RES	211	\$25.00	\$5,275		211	\$25.00	\$5,275	
17	ACCOUNT TURN-ON CHARGE - COMM	14	\$50.00	\$700		14	\$50.00	\$700	
18	ACCOUNT OPENING CHARGE	22	\$10.00	\$220		22	\$10.00	\$220	
19	COLLECTION FEE	70	\$10.00	\$700		. 70	\$10.00	\$700	
20	LATE CHARGE		\$0.00	\$7,410			\$0.00	\$7,410	
21	RETURNED CHECK FEE		\$0.00 _	\$30			\$0.00	\$30 \$14,335	
22	TOTAL OTHER OPERATING REVENUE			\$14,335				\$14,335	

SUPPORTING SCHEDULES: E-2 p.1, E-3 p.1-6, H-1 p.2

RECAP SCHEDULES: H-3 p.1

PAGE 1 OF 5

TYPE OF DATA SHOWN:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: SEBRING GAS SYSTEM, INC.

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE TS - 1 RATE CLASS.

HISTORIC BASE YEAR DATA: 12/31/2018 PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

DOCKET NO: 20190083-GU

PRESENT RATE SCHEDULE: TS-1
PROPOSED RATE SCHEDULE: TS-1 (0 - 200 ANNUAL THERMS)

PROPOSED RATES PRESENT RATES CUSTOMER CHARGE \$12.00 **CUSTOMER CHARGE** \$9.00 \$0.57140 PER THERM TRANSPORTATION CHARGE \$0.60742 PER THERM TRANSPORTATION CHARGE **THERMS** THERM USAGE INCREMENT 1.0 THERMS/MONTH AVERAGE USAGE PER CUSTOMER 6.5 PROPOSED MONTHLY PRESENT PERCENT THERM MONTHLY MONTHLY DOLLAR INCREASE INCREASE USAGE BILL BILL \$12.00 33.33% \$3.00 0.0 \$9.00 \$12.61 31.72% \$3.04 1.0 \$9.57 30.29% \$3.07 2.0 \$10.14 \$13.21 3.0 \$10.71 \$13.82 29.01% \$3.11 27.86% \$3.14 \$11.29 \$14.43 4.0 \$3.18 5.0 \$11.86 \$15.04 26.82% 6.0 \$12.43 \$15.64 25.88% \$3.22 7.0 \$13.00 \$16.25 25.02% \$3.25 24.23% 8.0 \$13.57 \$16.86 \$3.29 9.0 \$14.14 \$17.47 23.50% \$3.32 22.84% \$3.36 10.0 \$14.71 \$18.07

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

COST OF SERVICE

PAGE 2 OF 5

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: SEBRING GAS SYSTEM, INC.

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE TS - 2 RATE CLASS.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/2018 PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

DOCKET NO: 20190083-GU

PRESENT RATE SCHEDULE: TS - 2
PROPOSED RATE SCHEDULE: TS - 2 (>200 - 1,000 ANNUAL THERMS)

			•				
·	PRESE	NT RATES			<u>-</u>	PROPOSI	ED RATES
CUSTOMER CHARGE	\$12.00				CUSTOMER CHARGE	\$20.00	
TRANSPORTATION CHARGE	\$0.49327	PER THERM			TRANSPORTATION CHARGE	\$0.54745	PER THERM
		THERM USAGE INCREMENT	5.0	THERMS			
		AVERAGE USAGE PER CUSTOMER	29.4	THERMS/MONTH	ı		
•							
_	THERM USAGE	PRESENT MONTHLY BILL	PROPOSED MONTHLY BILL		PERCENT INCREASE	DOLLAR INCREASE	
	0,0	\$12.00	\$20.00		66.67%	\$8.00	
	5.0	\$14.47	\$22.74		57.17%	\$8.27	
	10.0	\$16.93	\$25.47		50.45%	\$8.54	
	15.0	\$19.40	\$28.21		45.43%	\$8.81	
	20.0	\$21.87	\$30.95		41.54%	\$9.08	
	25.0	\$24.33	\$33.69		38.45%	\$9.35	
	30.0	\$26.80	\$36.42		35.92%	\$9.63	
	35.0	\$29.26	\$39.16		33.82%	\$9.90	
	40.0	\$31.73	\$41.90		32.04%	\$10.17	
	45.0	\$34.20	\$44.64		30.52%	\$10.44	
	50.0	\$36.66	\$47.37		29.21%	\$10.71	

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE TS - 3 RATE CLASS.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/2018 PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

COMPANY: SEBRING GAS SYSTEM, INC.

DOCKET NO: 20190083-GU

PRESENT RATE SCHEDULE: TS - 3
PROPOSED RATE SCHEDULE: TS - 3 (>1,000 - 10,000 ANNUAL THERMS)

_	PRESEN	IT RATES			-	PROPOSI	ED RATES	
CUSTOMER CHARGE	\$35.00				CUSTOMER CHARGE	\$70.00		
TRANSPORTATION CHARGE	\$0.46677	PER THERM			TRANSPORTATION CHARGE	\$0.50421	PER THERM	
		THERM USAGE INCREMENT	50.0	THERMS				
		AVERAGE USAGE PER CUSTOMER	336.3	THERMS/MONTH	1			
	THERM USAGE	PRESENT MONTHLY BILL	PROPOSED MONTHLY BILL		PERCENT INCREASE	DOLLAR INCREASE		
	0.0	\$35.00	\$70.00		100.00%	\$35.00		
	50.0	\$58.34	\$95.21		63.20%	\$36.87		
	100.0	\$81.68	\$120.42		47.44%	\$38.74		
	150.0	\$105.02	\$145.63		38.68%	\$40.62		
	200.0	\$128,35	\$170.84		33.10%	\$42.49		
	250.0	\$151.69	\$196.05		29.24%	\$44.36		
	300.0	\$175.03	\$221.26		26.41%	\$46.23		
	350.0	\$198.37	\$246.47		24.25%	\$48.10		
	400.0	\$221.71	\$271.68		22.54%	\$49.98		
	450.0	\$245.05	\$296,89		21.16%	\$51.85		
	500.0	\$268.39	\$322.11		20.02%	\$53.72		

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE TS - 4 RATE CLASS.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/2018 PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

COMPANY: SEBRING GAS SYSTEM, INC.

DOCKET NO: 20190083-GU

PRESENT RATE SCHEDULE: TS - 4
PROPOSED RATE SCHEDULE: TS - 4 (>10,000 - 50,000 ANNUAL THERMS)

PROPOSED RATES PRESENT RATES **CUSTOMER CHARGE** \$225.00 \$150.00 CUSTOMER CHARGE \$0.42211 PER THERM TRANSPORTATION CHARGE TRANSPORTATION CHARGE \$0.33861 PER THERM THERM USAGE INCREMENT 200.0 THERMS 1,239.4 THERMS/MONTH AVERAGE USAGE PER CUSTOMER PROPOSED PRESENT PERCENT DOLLAR THERM MONTHLY MONTHLY INCREASE USAGE BILL BILL INCREASE 50.00% \$75.00 \$150.00 \$225.00 0.0 42.12% \$91.70 200.0 \$217.72 \$309.42 \$393.84 37.98% \$108.40 400.0 \$285.44 \$478.27 35.42% \$125.10 \$353.17 600.0 800.0 \$420.89 \$562.69 33.69% \$141.80 32.44% \$158.50 1,000.0 \$488.61 \$647.11 \$175.20 \$731.53 31.49% 1,200.0 \$556.33 \$815.95 30.75% \$191.90 1,400.0 \$624.05 \$900.38 30.15% \$208.60 1,600.0 \$691.78 29.66% \$225.30 1,800.0 \$759.50 \$984.80 29.25% \$242.00 2,000.0 \$827.22 \$1,069.22

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

TYPE OF DATA SHOWN:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: SEBRING GAS SYSTEM, INC.

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES FOR THE TS - 5 RATE CLASS.

HISTORIC BASE YEAR DATA: 12/31/2018 PROJECTED TEST YEAR: 12/31/2020 WITNESS: B. CHRISTMAS

DOCKET NO: 20190083-GU

PRESENT RATE SCHEDULE: TS - 5
PROPOSED RATE SCHEDULE: TS - 5 (OVER 50,000 ANNUAL THERMS)

PROPOSED RATES PRESENT RATES CUSTOMER CHARGE \$1,000.00 CUSTOMER CHARGE \$500.00 TRANSPORTATION CHARGE \$0.38136 PER THERM TRANSPORTATION CHARGE \$0.40579 PER THERM THERM USAGE INCREMENT 1,000.0 THERMS AVERAGE USAGE PER CUSTOMER 6,985.5 THERMS/MONTH PRESENT PROPOSED MONTHLY PERCENT DOLLAR THERM MONTHLY BILL INCREASE INCREASE USAGE BILL \$500.00 \$500.00 \$1,000.00 100.00% 0.0 \$881.36 \$1,405.79 59.50% \$524.43 1,000.0 \$548.86 \$1,811.58 43.47% 2,000.0 \$1,262.72 \$2,217.37 34.87% \$573.29 3,000.0 \$1,644.08 29.51% \$597.72 4,000.0 \$2,025.44 \$2,623.16 \$622.15 5,000.0 \$2,406.80 \$3,028.95 25.85% 6,000.0 \$2,788.16 \$3,434.74 23.19% \$646.58 \$3,840.53 21,17% \$671.01 7,000.0 \$3,169.52 \$4,246.32 19.59% \$695.44 0,000,8 \$3,550.88 \$4,652.11 18.31% \$719.87 9,000:0 \$3,932.24 17.25% \$744.30 10,000.0 \$4,313.60 \$5,057.90

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

Customer Charges by Rate Class 10.0% ROE							
Rate Class	Current Charges	Staff-recommended Charges	Company-proposed Charges				
TS-1	\$9.00	\$12.00	\$12.00				
TS-2	\$12.00	\$20.00	\$20.00				
TS-3	\$35.00	\$70.00	\$70.00				
TS-4	\$150.00	\$225.00	\$225.00				
TS-5	\$500.00	\$1,000.00	\$1,000.00				
Third Party Supplier	\$3.00	\$3.50	\$3.50				
Special Contracts	\$11,633.00	\$11,906.92	\$11,906.31				

Transportation Charges (dollar per therm) 10.0% ROE							
Rate Class	S Current Rate	Staff-recommended Cor Rate	mpany-proposed Rate				
TS-1	\$0.57140	\$0.66965	\$0.60742				
TS-2	\$0.49327	\$0.46843	\$0.54745				
TS-3	\$0.46677	\$0.52481	\$0.50421				
TS-4	\$0.33861	\$0.39922	\$0.42211				
TS-5	\$0.38136	\$0.41589	\$0.40579				