

Florida City Gas 

January 17th 2019

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

We are resubmitting the Florida City Gas purchased gas adjustment filing for September, October and November 2019 as a result of a formula correction to reflect correctly the accumulated Margin Sharing Amount in schedule A-1 page 1 row 9. This correction does not impact the true-up calculation previously submitted.

Please contact me if you have any questions.

Sincerely,



Miguel Bustos
Mgr.Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 09/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	5,939	5,939	100.00	-	61,629	61,629	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	686,738	847,295	160,557	18.95	7,496,758	9,137,396	1,640,638	17.96	
5 DEMAND (Line 32 A-1 support detail)	631,044	672,100	41,056	6.11	7,934,213	8,221,771	287,558	3.50	
6 OTHER (Line 40 A-1 support detail)	(2,329)	32,378	34,707	107.19	339,815	348,764	8,949	2.57	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	191,142	-	(191,142)	-	1,488,309	-	(1,488,309)	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,124,311	1,557,712	433,401	27.82	14,282,477	16,769,560	2,487,083	14.83	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(1,343)	(1,137)	206	(18.13)	(8,395)	(10,360)	(1,965)	18.97	
14 TOTAL THERM SALES	1,550,326	1,556,575	6,249	0.40	16,429,568	16,759,200	329,632	1.97	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,214,110	2,737,009	(477,101)	(17.43)	30,349,780	28,400,604	(1,949,176)	(6.86)	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,361,340	2,706,409	(654,931)	(24.20)	28,482,190	28,090,904	(391,286)	(1.39)	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,313,750	9,670,500	(9,643,250)	(99.72)	168,178,200	123,290,250	(44,887,950)	(36.41)	
20 OTHER Commodity (Line 40 A-1 support detail)	30,341	32,600	2,259	6.93	1,173,395	327,700	(845,695)	(258.07)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,391,681	2,739,009	(652,672)	(23.83)	29,655,585	28,418,604	(1,236,981)	(4.35)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(2,920)	(2,000)	920	(45.99)	(18,250)	(18,000)	250	(1.39)	
27 TOTAL THERM SALES (24-26 Estimated only)	2,875,336	2,737,009	(138,327)	(5.05)	29,012,175	28,400,604	(611,571)	(2.15)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.20430	0.31307	0.10877	34.74	0.26321	0.32528	0.06207	19.08	
32 DEMAND (5/19)	0.03267	0.06950	0.03683	52.99	0.04718	0.06669	0.01951	29.25	
33 OTHER (6/20)	(0.07676)	0.99319	1.06995	107.73	0.28960	1.06428	0.77468	72.79	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.33149	0.56871	0.23722	41.71	0.48161	0.59009	0.10848	18.38	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	0.56850	0.10850	19.09	0.46000	0.57556	0.11556	20.08	
40 TOTAL THERM SALES (11/27)	0.39102	0.56913	0.17811	31.30	0.49229	0.59046	0.09817	16.63	
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-	
42 TOTAL COST OF GAS (40+41)	0.40184	0.57995	0.17811	30.71	0.50311	0.60128	0.09817	16.33	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40386	0.58287	0.17901	30.71	0.50564	0.60430	0.09866	16.33	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.404	0.58300	0.179	30.70	0.506	0.604	0.098	16.23	

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 09/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	100,365	100,365	100.00	-	913,027	913,027	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	686,738	573,980	(112,758)	(19.64)	7,496,758	6,885,010	(611,748)	(8.89)	
5 DEMAND (Line 25 + Line 31 A-1 support detail)	631,044	533,914	(97,130)	(18.19)	7,934,213	6,128,553	(1,805,660)	(29.46)	
6 OTHER (Line 40 A-1 support detail)	(2,329)	32,378	34,707	107.19	339,815	348,765	8,950	2.57	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	191,142	-	(191,142)	-	1,488,309	-	(1,488,309)	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	1,124,311	1,240,637	116,326	9.38	14,282,477	14,275,355	(7,122)	(0.05)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(1,343)	(1,013)	330	(32.56)	(8,395)	(9,934)	(1,539)	15.49	
14 TOTAL THERM SALES	1,550,326	1,239,624	(310,702)	(25.06)	16,429,568	14,265,421	(2,164,147)	(15.17)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,214,110	2,418,437	(795,673)	(32.90)	30,349,780	25,419,358	(4,930,422)	(19.40)	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,361,340	2,418,437	(942,903)	(38.99)	28,482,190	25,419,358	(3,062,832)	(12.05)	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,313,750	8,897,400	(10,416,350)	(117.07)	168,178,200	102,574,340	(65,603,860)	(63.96)	
20 OTHER Commodity (Line 40 A-1 support detail)	30,341	32,600	2,259	6.93	1,173,395	327,700	(845,695)	(258.07)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,391,681	2,451,037	(940,644)	(38.38)	29,655,585	25,747,058	(3,908,527)	(15.18)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(2,920)	(2,000)	920	-	(18,250)	(18,000)	250	(1.39)	
27 TOTAL THERM SALES (24-26 Estimated only)	2,875,336	2,449,037	(426,299)	(17.41)	29,012,175	25,729,058	(3,283,118)	(12.76)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.03592	0.03592	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.20430	0.23734	0.03304	13.92	0.26321	0.27086	0.00765	2.82	
32 DEMAND (5/19)	0.03267	0.06001	0.02734	45.56	0.04718	0.05975	0.01257	21.04	
33 OTHER (6/20)	(0.07676)	0.99320	1.06996	107.73	0.28960	1.06428	0.77468	72.79	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.33149	0.50617	0.17468	34.51	0.48161	0.55445	0.07284	13.14	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	0.50658	0.04658	9.19	0.46000	0.55191	0.09191	16.65	
40 TOTAL THERM SALES (11/27)	0.39102	0.50658	0.11556	22.81	0.49229	0.55483	0.06254	11.27	
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-	
42 TOTAL COST OF GAS (40+41)	0.40184	0.5174	0.11556	22.33	0.50311	0.56565	0.06254	11.06	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40386	0.52000	0.11614	22.33	0.50564	0.56850	0.06286	11.06	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.404	0.520	0.116	22.31	0.506	0.569	0.063	11.07	

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019										FLEX DOWN ESTIMATE (REVISED 6/08/94) PAGE 3 OF 12	
FLEX DOWN ESTIMATE													
COST OF GAS PURCHASED		Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1	COMMODITY (Pipeline)	120,615	97,066	87,037	149,741	89,802	95,497	89,107	83,797	100,365			
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3	SWING SERVICE	-	-	-	-	-	-	-	-	-			
4	COMMODITY (Other)	1,358,237	1,047,269	981,820	970,519	520,480	502,093	495,580	435,032	573,980			
5	DEMAND	741,180	944,390	881,411	825,314	550,586	550,586	550,586	550,586	533,914			
6	OTHER	49,110	44,343	49,625	39,398	36,897	36,066	32,778	28,169	32,378			
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8	DEMAND	-	-	-	-	-	-	-	-	-			
9	Other	-	-	-	-	-	-	-	-	-			
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,269,142	2,133,068	1,999,893	1,984,972	1,197,765	1,184,242	1,168,051	1,097,584	1,240,637			
12	NET UNBILLED	-	-	-	-	-	-	-	-	-			
13	COMPANY USE	(1,093)	(1,152)	(1,152)	(1,152)	(1,152)	(1,073)	(1,073)	(1,073)	(1,013)			
14	TOTAL THERM SALES	2,268,049	2,131,916	1,998,741	1,983,819	1,196,613	1,183,170	1,166,978	1,096,511	1,239,624			
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437			
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18	COMMODITY (Other) Commodity	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437			
19	DEMAND Billing Determinants Only	11,965,070	15,702,920	14,856,130	14,376,900	9,193,980	9,193,980	9,193,980	9,193,980	8,897,400			
20	OTHER Commodity	44,500	39,100	45,200	35,800	35,000	34,300	32,300	28,900	32,600			
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22	DEMAND	-	-	-	-	-	-	-	-	-			
23	Other	-	-	-	-	-	-	-	-	-			
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,155,065	3,703,783	3,472,609	3,446,767	2,080,611	2,209,636	2,179,463	2,048,088	2,451,037			
25	NET UNBILLED	-	-	-	-	-	-	-	-	-			
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)			
27	TOTAL THERM SALES (24-26 Estimated only)	4,153,065	3,701,783	3,470,609	3,444,767	2,078,611	2,207,636	2,177,463	2,046,088	2,449,037			
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.02934	0.02649	0.02539	0.04390	0.04390	0.04390	0.04150	0.04150	0.04150			
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31	COMMODITY (Other) (4/18)	0.33043	0.28577	0.28646	0.28453	0.25444	0.23081	0.23081	0.21545	0.23734			
32	DEMAND (5/19)	0.06195	0.06014	0.05933	0.05741	0.05989	0.05989	0.05989	0.05989	0.06001			
33	OTHER (6/20)	1.10360	1.13410	1.09790	1.10050	1.05420	1.05150	1.01480	0.97470	0.99320			
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36	Other (9/23)	-	-	-	-	-	-	-	-	-			
37	TOTAL COST (11/24)	0.54611	0.57592	0.57591	0.57589	0.57568	0.53594	0.53594	0.53591	0.50617			
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39	COMPANY USE (13/26)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658			
40	TOTAL THERM SALES (11/27)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658			
41	TRUE-UP (E-2)	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082			
42	TOTAL COST OF GAS (40+41)	0.55720	0.58705	0.58706	0.58705	0.58705	0.54725	0.54725	0.54725	0.51740			
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44	PGA FACTOR ADJUSTED FOR TAXES	0.56000	0.59000	0.59001	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000			
45	PGA FACTOR ROUNDED TO NEAREST .001	0.56000	0.59000	0.59000	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000			

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 09/19

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,217,040	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(10)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,920)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,214,110	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,217,030	767,732.52	0.23865
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	(125,793.46)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	147,230	29,506.09	
22 Other Shippers (Line 85 Page 10)	0.00	16,636.21	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,920)	(1,343.09)	0.46000
24 TOTAL COMMODITY (Other)	3,361,340	686,738.27	0.20430
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,313,750	561,044.28	0.02905
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	19,313,750	631,044.28	0.03267
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	30,341	22,160.20	0.73037
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity	0	(24,488.70)	
35 Realized Gain/Loss (Line 20, Page 10)		(191,142.05)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	30,341	(193,470.55)	(6.37654)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 09/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	684,409	606,358	(78,051)	-12.87%	7,836,573	7,233,775	(602,798)	-8.33%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	631,044	634,279	3,235	0.51%	7,934,213	7,041,580	(892,633)	-12.68%
3	TOTAL	1,315,453	1,240,637	(74,816)	-6.03%	15,770,786	14,275,355	(1,495,431)	-10.48%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,550,326	1,239,624	(310,702)	-25.06%	16,429,568	14,265,421	(2,164,147)	-15.17%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(313,371)	(313,371)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,515,507	1,204,805	(310,702)	-25.79%	16,116,197	13,952,050	(2,164,147)	-15.51%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	200,054	(35,832)	(235,886)	658.31%	345,411	(323,305)	(668,716)	206.84%
8	INTEREST PROVISION-THIS PERIOD (21)	2,846	(986)	(3,832)	388.64%	(118)	(10,110)	(9,992)	98.83%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,490,968	(590,057)	(2,081,025)	352.68%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	313,371	313,371	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	191,142	-	(191,142)	---	1,488,309	-	(1,488,309)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,919,829	(592,056)	(2,511,885)	424.26%	1,919,829	(592,056)	(2,511,885)	424.26%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,490,968	(590,057)	(2,081,025)	352.68%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,916,983	(591,070)	(2,508,053)	424.32%				
14	TOTAL (12+13)	3,407,951	(1,181,128)	(4,589,078)	388.53%				
15	AVERAGE (50% OF 14)	1,703,975	(590,564)	(2,294,539)	388.53%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02020	0.02020	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01980	0.01980	-	0.00%				
18	TOTAL (16+17)	0.04000	0.04000	-	0.00%				
19	AVERAGE (50% OF 18)	0.02000	0.02000	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00167	0.00167	-	0.00%				
21	INTEREST PROVISION (15x20)	2,846	(986)	(3,832)	388.64%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 09/19

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						577,677.24		18.08
2	Florida Power & Light	System Supply	FTS	3,217,040		3,217,040	767,732.52			3,860.45	23.86
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,217,040	-	3,217,040	767,733	-	577,677	3,860	41.94

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 09/19

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Florida Power & Light	Various	10,723	10,429	321,704	312,857	2.3865	2.4540	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	10,723	10,429	321,704	312,857	2.3865	2.4540	
							WEIGHTED AVERAGE	2.3865	2.4540

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 09/19		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,026,837	966,754	(60,083)	-5.85%	12,004,300	11,598,736	(405,564)	-3.38%
2 GAS LIGHTS	1,784	1,423	(361)	-20.24%	16,883	12,807	(4,076)	-24.14%
3 COMMERCIAL	1,766,483	1,754,631	(11,852)	-0.67%	16,448,504	16,650,632	202,129	1.23%
4 LARGE COMMERCIAL	80,232	14,201	(66,031)	-82.30%	542,489	138,424	(404,065)	-74.48%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	2,875,336	2,737,009	(138,327)	-4.81%	29,012,175	28,400,599	(611,576)	-2.11%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE				0.00%				0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,985,905	3,568,206	(1,417,699)	-28.43%	42,634,239	39,568,335	(3,065,904)	-7.19%
11 SMALL COMMERCIAL TRANSP. FIRM	2,564,161	2,745,884	181,723	7.09%	24,706,984	26,523,619	1,816,635	7.35%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	453,652	300,396	(153,256)	-33.78%	4,223,766	4,072,985	(150,781)	-3.57%
19 TOTAL TRANSPORTATION	8,003,718	6,614,486	(1,389,232)	-17.36%	71,564,989	70,164,939	(1,400,050)	-1.96%
TOTAL THERMS SALES & TRANSP.	10,879,054	9,351,495	(1,527,559)	-14.04%	100,577,164	98,565,538	(2,011,626)	-2.00%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	103,442	103,132	(310)	-0.30%	102,948	102,784	(164)	-0.16%
21 GAS LIGHTS	15	16	1	6.67%	15	16	1	6.67%
22 COMMERCIAL	5,054	5,195	141	2.79%	5,038	5,135	97	1.93%
23 LARGE COMMERCIAL	5	1	(4)	-80.00%	4	1	(3)	-75.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	108,516	108,344	(172)	-0.16%	108,005	107,936	(69)	-0.06%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE				0.00%				0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	98	99	1	1.02%	98	99	1	1.02%
30 SMALL COMMERCIAL TRANSP. FIRM	2,909	2,781	(128)	-4.40%	2,868	2,778	(90)	-3.14%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	3,008	2,881	(127)	-4.22%	2,967	2,878	(89)	-3.00%
TOTAL CUSTOMERS	111,524	111,225	(299)	-0.27%	110,972	110,814	(158)	-0.14%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	10	9	(1)	-10.00%	13	13	-	0.00%
40 GAS LIGHTS	-	89	89	0.00%	-	89	89	0.00%
41 COMMERCIAL	350	338	(12)	-3.43%	363	360	(3)	-0.83%
42 LARGE COMMERCIAL	16,046	14,201	(1,845)	-11.50%	15,069	15,380	311	2.06%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	50,877	36,042	(14,835)	-29.16%	48,338	44,409	(3,929)	-8.13%
47 SMALL COMMERCIAL TRANSP. FIRM	881	987	106	12.03%	957	1,061	104	10.87%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	453,652	300,396	(153,256)	-33.78%	469,307	452,554	(16,753)	-3.57%

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

					Actual	Checked:
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT		
1	Commodity costs					
2	Contract #5034	FTS 1		3,217,040	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00
3A	Back to Back / No Notice				n/a	n/a
4	Total Firm:			3,217,040		0.00 ()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.05318	250,717.11 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	214,200	0.03001259	0.05318	11,391.16 ()
8	" System supply	Brevard	1,268,700	0.24000387	0.05318	67,469.47 ()
9	" " "	Merritt Sq.	0		0.05318	0.00 ()
10	Total FTS-1 demand		6,194,700			329,578
11						
12	FTS-2 Demand - System supply	Miami	3,473,100		0.06318	219,430 ()
13	FTS-2 Demand		0		---	0
14						
15	Total FTS-2 demand		3,473,100			219,430.46
16						
17	Fuel Transport		8,845,900			12,098
18	FGT Storage Demand		1,571,180			16,571
19						
20	Total fixed charges		20,084,880			577,677.24 ()
21						
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Florida Power & Light		3,217,040			767,732.52 ()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,217,040			767,732.52
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,345,409.76

CURRENT MONTH: 09/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

FGT -	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 09/19		3,217,040.0		-		
2	Reverse FTS-1 & FTS-2 Commod accr 08/19		(3,241,060.0)		-		
3	FTS-1 & FTS-2 Commodity 08/19		3,241,050.0		-		
4			3,217,030.0		-		
5							
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 09/19	11,238,980.0		577,677.24	577,677.24		
7	Reverse FTS-1 & FTS-2 Demand accr 08/19	(11,603,370.0)		(597,127.23)	(597,127.23)		
8	FTS-1 & FTS-2 Demand 08/19	19,678,140.0		580,494.27	580,494.27	B1 (1)	
9					-		
10	TOTAL FGT DEMAND	19,313,750.0			561,044.28		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	PGA Admin			6,724.62	6,724.62		
20	Cost Optimization Sharing			(191,142.05)	(191,142.05)		
21	FPU - Capacity Indian River			70,000.00	70,000.00		
22	TECO - Peoples Gas			5,074.87	5,074.87	B2 & B3	
23	FPL Energy Services		30,341	10,360.71	10,360.71	B4	
24	Reverse FPL - 08/19	(3,241,060.0)			(681,341.81)		
25					-		
26	FPL - 09/19	4,881,570.0		697,978.02	697,978.02	B1 (2)	
27					-		
28					-		
29					-		
30	Bay Gas Storage Activity			(30,971.86)	(30,971.86)		
31	Bay Gas Storage Activity			24,260.14	24,260.14		
32	Bay Gas Storage Activity			(17,776.98)	(17,776.98)		
33							
34							
35						B1(7)	
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	1,640,510.00			(7,852.49)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,217,040.0			767,732.52	767,732.52	
50							
51	Total purchases & accruals -		3,247,371.0	1,155,001.74	66,940.72	1,221,942.46	

CURRENT MONTH: 09/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		147,230.0	29,506.09		29,506.09	B5		JE RVBI085364 - Mar07
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	29,506.09	0.00	29,506.09			
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		0.16		0.16	B1 (3)		
26	Annual Cashout		(125,793.62)		(125,793.62)			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	(125,793.46)	0.00	(125,793.46)			
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39		3,394,601.0	1,058,714.37	66,940.72	1,125,655.09			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		1,125,655.09					
43			0.00					
44								
45	Company Use		(2,919.8)	(1,343.09)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	3,391,681.24	1,124,312.00					

Docket No. 20190003 PURCHASED GAS ADJUSTMENT COST RECOVERY

FLORIDA CITY GAS

PGA OCTOBER 2019 REVISED FILE

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 10/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,519	6,519	100.00	-	68,148	68,148	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	846,148	939,559	93,411	9.94	8,342,906	10,076,955	1,734,049	17.21
5 DEMAND (Line 32 A-1 support detail)	940,092	979,934	39,842	4.07	8,874,305	9,201,705	327,400	3.56
6 OTHER (Line 40 A-1 support detail)	(4,924)	32,325	37,249	115.23	334,892	381,089	46,197	12.12
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	(54,684)	-	54,684	-	1,433,625	-	(1,433,625)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,836,000	1,958,337	122,337	6.25	16,118,478	18,727,897	2,609,419	13.93
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,475)	(1,303)	172	(13.18)	(9,870)	(11,663)	(1,793)	15.37
14 TOTAL THERM SALES	1,499,791	1,957,034	457,243	23.36	17,929,359	18,716,234	786,875	4.20
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,364,764	3,003,969	(1,360,795)	(45.30)	34,714,544	31,404,573	(3,309,971)	(10.54)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,265,444	2,973,569	(1,291,875)	(43.45)	32,747,634	31,064,473	(1,683,161)	(5.42)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,102,710	14,554,190	(9,548,520)	(65.61)	192,280,910	137,844,440	(54,436,470)	(39.49)
20 OTHER Commodity (Line 40 A-1 support detail)	37,530	32,400	(5,130)	(15.83)	1,210,925	360,100	(850,825)	(236.27)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,302,974	3,005,969	(1,297,005)	(43.15)	33,958,559	31,424,573	(2,533,986)	(8.06)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,206)	(2,000)	1,206	(60.29)	(21,456)	(20,000)	1,456	(7.28)
27 TOTAL THERM SALES (24-26 Estimated only)	2,938,369	3,003,969	65,600	2.18	31,950,545	31,404,573	(545,972)	(1.74)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.19837	0.31597	0.11760	37.22	0.25476	0.32439	0.06963	21.46
32 DEMAND (5/19)	0.03900	0.06733	0.02833	42.08	0.04615	0.06675	0.02060	30.86
33 OTHER (6/20)	(0.13120)	0.99769	1.12889	113.15	0.27656	1.05829	0.78173	73.87
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.42668	0.65148	0.22480	34.51	0.47465	0.59596	0.12131	20.36
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.65150	0.19150	29.39	0.46000	0.58315	0.12315	21.12
40 TOTAL THERM SALES (11/27)	0.62484	0.65192	0.02708	4.15	0.50448	0.59634	0.09186	15.40
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.63566	0.66274	0.02708	4.09	0.51530	0.60716	0.09186	15.13
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63886	0.66607	0.02721	4.09	0.51789	0.61021	0.09232	15.13
45 PGA FACTOR ROUNDED TO NEAREST .001	0.639	0.66600	0.027	4.05	0.518	0.610	0.092	15.08

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 10/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	122,129	122,129	100.00	-	1,035,156	1,035,156	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	846,148	756,410	(89,738)	(11.86)	8,342,906	7,641,420	(701,486)	(9.18)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	940,092	595,328	(344,764)	(57.91)	8,874,305	6,723,881	(2,150,424)	(31.98)
6 OTHER (Line 40 A-1 support detail)	(4,924)	32,325	37,249	115.23	334,892	381,091	46,199	12.12
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	(54,684)	-	54,684	-	1,433,625	-	(1,433,625)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,836,000	1,506,192	(329,808)	(21.90)	16,118,478	15,781,548	(336,930)	(2.13)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,475)	(1,013)	462	(45.55)	(9,870)	(10,948)	(1,078)	9.84
14 TOTAL THERM SALES	1,499,791	1,505,179	5,388	0.36	17,929,359	15,770,600	(2,158,759)	(13.69)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,364,764	2,942,868	(1,421,896)	(48.32)	34,714,544	28,362,226	(6,352,318)	(22.40)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,265,444	2,942,868	(1,322,576)	(44.94)	32,747,634	28,362,226	(4,385,408)	(15.46)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,102,710	10,035,320	(14,067,390)	(140.18)	192,280,910	112,609,660	(79,671,250)	(70.75)
20 OTHER Commodity (Line 40 A-1 support detail)	37,530	32,400	(5,130)	(15.83)	1,210,925	360,100	(850,825)	(236.27)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,302,974	2,975,268	(1,327,706)	(44.62)	33,958,559	28,722,326	(5,236,233)	(18.23)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,206)	(2,000)	1,206	-	(21,456)	(20,000)	1,456	(7.28)
27 TOTAL THERM SALES (24-26 Estimated only)	2,938,369	2,973,268	34,899	1.17	31,950,545	28,702,326	(3,248,219)	(11.32)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.03650	0.03650	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.19837	0.25703	0.05866	22.82	0.25476	0.26942	0.01466	5.44
32 DEMAND (5/19)	0.03900	0.05932	0.02032	34.25	0.04615	0.05971	0.01356	22.71
33 OTHER (6/20)	(0.13120)	0.99770	1.12890	113.15	0.27656	1.05829	0.78173	73.87
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.42668	0.50624	0.07956	15.72	0.47465	0.54945	0.07480	13.61
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.50658	0.04658	9.19	0.46000	0.54738	0.08738	15.96
40 TOTAL THERM SALES (11/27)	0.62484	0.50658	(0.11826)	(23.34)	0.50448	0.54984	0.04536	8.25
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.63566	0.5174	-0.11826	(22.86)	0.51530	0.56066	0.04536	8.09
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63886	0.52000	(0.11886)	(22.86)	0.51789	0.56348	0.04559	8.09
45 PGA FACTOR ROUNDED TO NEAREST .001	0.639	0.520	(0.119)	(22.88)	0.518	0.563	0.045	7.99

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019										FLEX DOWN ESTIMATE (REVISED 6/08/94) PAGE 3 OF 12	
FLEX DOWN ESTIMATE													
COST OF GAS PURCHASED		Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1	COMMODITY (Pipeline)	120,615	97,066	87,037	149,741	89,802	95,497	89,107	83,797	100,365	122,129		
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4	COMMODITY (Other)	1,358,237	1,047,269	981,820	970,519	520,480	502,093	495,580	435,032	573,980	756,410		
5	DEMAND	741,180	944,390	881,411	825,314	550,586	550,586	550,586	550,586	533,914	595,328		
6	OTHER	49,110	44,343	49,625	39,398	36,897	36,066	32,778	28,169	32,378	32,325		
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-	-	-		
9	Other	-	-	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,269,142	2,133,068	1,999,893	1,984,972	1,197,765	1,184,242	1,168,051	1,097,584	1,240,637	1,506,192		
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13	COMPANY USE	(1,093)	(1,152)	(1,152)	(1,152)	(1,152)	(1,073)	(1,073)	(1,073)	(1,013)	(1,013)		
14	TOTAL THERM SALES	2,268,049	2,131,916	1,998,741	1,983,819	1,196,613	1,183,170	1,166,978	1,096,511	1,239,624	1,505,179		
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437	2,942,868		
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437	2,942,868		
19	DEMAND Billing Determinants Only	11,965,070	15,702,920	14,856,130	14,376,900	9,193,980	9,193,980	9,193,980	9,193,980	8,897,400	10,035,320		
20	OTHER Commodity	44,500	39,100	45,200	35,800	35,000	34,300	32,300	28,900	32,600	32,400		
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-	-	-		
23	Other	-	-	-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,155,065	3,703,783	3,472,609	3,446,767	2,080,611	2,209,636	2,179,463	2,048,088	2,451,037	2,975,268		
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27	TOTAL THERM SALES (24-26 Estimated only)	4,153,065	3,701,783	3,470,609	3,444,767	2,078,611	2,207,636	2,177,463	2,046,088	2,449,037	2,973,268		
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.02934	0.02649	0.02539	0.04390	0.04390	0.04390	0.04150	0.04150	0.04150	0.04150		
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.33043	0.28577	0.28646	0.28453	0.25444	0.23081	0.23081	0.21545	0.23734	0.25703		
32	DEMAND (5/19)	0.06195	0.06014	0.05933	0.05741	0.05989	0.05989	0.05989	0.05989	0.06001	0.05932		
33	OTHER (6/20)	1.10360	1.13410	1.09790	1.10050	1.05420	1.05150	1.01480	0.97470	0.99320	0.99770		
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.54611	0.57592	0.57591	0.57589	0.57568	0.53594	0.53594	0.53591	0.50617	0.50624		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658	0.50658		
40	TOTAL THERM SALES (11/27)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658	0.50658		
41	TRUE-UP (E-2)	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082		
42	TOTAL COST OF GAS (40+41)	0.55720	0.58705	0.58706	0.58705	0.58705	0.54725	0.54725	0.54725	0.51740	0.51740		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES	0.56000	0.59000	0.59001	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000	0.52000		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.56000	0.59000	0.59000	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000	0.52000		

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 10/19

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,367,970	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(3,206)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,364,764	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	4,367,970	988,827.19	0.22638
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(114,890.00)	(159,672.90)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	15,570	1,898.60	
22 Other Shippers (Line 85 Page 10)	0.00	16,570.09	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(3,206)	(1,474.69)	0.46000
24 TOTAL COMMODITY (Other)	4,265,444	846,148.29	0.19837
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	24,102,710	870,092.04	0.03610
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	24,102,710	940,092.04	0.03900
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	37,530	30,303.34	0.80744
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity	0	(35,227.58)	
35 Realized Gain/Loss (Line 20, Page 10)		54,683.99	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	37,530	49,759.75	1.32586
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 10/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	841,224	788,735	(52,489)	-6.65%	8,803,592	8,022,511	(781,081)	-9.74%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	940,092	717,457	(222,635)	-31.03%	8,874,305	7,759,037	(1,115,268)	-14.37%
3	TOTAL	1,781,316	1,506,192	(275,124)	-18.27%	17,677,897	15,781,548	(1,896,349)	-12.02%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,499,791	1,505,179	5,388	0.36%	17,929,359	15,770,600	(2,158,759)	-13.69%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(348,190)	(348,190)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,464,972	1,470,360	5,388	0.37%	17,581,169	15,422,410	(2,158,759)	-14.00%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(316,344)	(35,832)	280,512	-782.85%	(96,728)	(359,138)	(262,410)	73.07%
8	INTEREST PROVISION-THIS PERIOD (21)	2,663	(901)	(3,564)	395.56%	2,545	(11,011)	(13,556)	123.11%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,919,828	(592,056)	(2,511,884)	424.26%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	348,190	348,190	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	(54,684)	-	54,684	---	1,559,419	-	(1,559,419)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,586,282	(593,971)	(2,180,252)	367.06%	1,586,282	(593,971)	(2,180,252)	367.06%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,919,828	(592,056)	(2,511,884)	424.26%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,583,619	(593,070)	(2,176,688)	367.02%				
14	TOTAL (12+13)	3,503,447	(1,185,126)	(4,688,573)	395.62%				
15	AVERAGE (50% OF 14)	1,751,723	(592,563)	(2,344,286)	395.62%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01980	0.01980	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01660	0.01660	-	0.00%				
18	TOTAL (16+17)	0.03640	0.03640	-	0.00%				
19	AVERAGE (50% OF 18)	0.01820	0.01820	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00152	0.00152	-	0.00%				
21	INTEREST PROVISION (15x20)	2,663	(901)	(3,564)	395.56%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 10/19

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						885,816.05		20.40
2	Florida Power & Light	System Supply	FTS	4,367,970		4,367,970	988,827.19			5,241.56	22.64
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,367,970	-	4,367,970	988,827	-	885,816	5,242	43.04

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 10/19		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,123,208	1,115,422	(7,786)	-0.69%	13,127,507	12,714,158	(413,349)	-3.15%
2 GAS LIGHTS	1,723	1,423	(300)	-17.41%	18,606	14,230	(4,376)	-23.52%
3 COMMERCIAL	1,741,670	1,871,026	129,356	7.43%	18,190,173	18,521,658	331,485	1.82%
4 LARGE COMMERCIAL	71,769	16,098	(55,671)	-77.57%	614,258	154,522	(459,736)	-74.84%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	2,938,369	3,003,969	65,600	2.23%	31,950,545	31,404,568	(545,977)	-1.71%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,189,487	4,655,572	466,085	11.13%	46,823,726	44,223,907	(2,599,819)	-5.55%
11 SMALL COMMERCIAL TRANSP. FIRM	2,680,477	2,946,305	265,828	9.92%	27,387,461	29,469,924	2,082,463	7.60%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,405,308	1,353,816	(51,492)	-3.66%	5,629,074	5,426,801	(202,273)	-3.59%
19 TOTAL TRANSPORTATION	8,275,271	8,955,693	680,422	8.22%	79,640,260	79,120,632	(719,628)	-0.90%
TOTAL THERMS SALES & TRANSP.	11,213,641	11,959,662	746,022	6.65%	111,790,805	110,525,200	(1,265,605)	-1.13%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	103,442	103,231	(211)	-0.20%	102,998	102,829	(169)	-0.16%
21 GAS LIGHTS	15	16	1	6.67%	15	16	1	6.67%
22 COMMERCIAL	5,054	5,201	147	2.91%	5,039	5,142	103	2.04%
23 LARGE COMMERCIAL	5	1	(4)	-80.00%	4	1	(3)	-75.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	108,516	108,449	(67)	-0.06%	108,056	107,988	(68)	-0.06%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	98	98	-	0.00%	98	99	1	1.02%
30 SMALL COMMERCIAL TRANSP. FIRM	2,909	2,781	(128)	-4.40%	2,872	2,779	(93)	-3.24%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	3,008	2,880	(128)	-4.26%	2,971	2,879	(92)	-3.10%
TOTAL CUSTOMERS	111,524	111,329	(195)	-0.17%	111,027	110,867	(160)	-0.14%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	11	-	0.00%	13	12	(1)	-7.69%
40 GAS LIGHTS	-	89	89	0.00%	-	89	89	0.00%
41 COMMERCIAL	345	360	15	4.35%	361	360	(1)	-0.28%
42 LARGE COMMERCIAL	14,354	16,098	1,744	12.15%	15,356	15,452	96	0.63%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	42,750	47,506	4,756	11.13%	47,779	44,671	(3,108)	-6.50%
47 SMALL COMMERCIAL TRANSP. FIRM	921	1,059	138	14.98%	954	1,060	106	11.11%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,405,308	1,353,816	(51,492)	-3.66%	562,907	542,680	(20,227)	-3.59%

GAS INVOICES
CURRENT MONTH: 10/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

						Actual	Checked:
FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT		
1	Commodity costs						
2	Contract #5034	FTS 1	4,367,970	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		4,367,970		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	5,482,040	0.72998354	0.05318	291,534.89	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.05318	11,770.86	()
8	" System supply	Brevard	1,541,940	0.24000387	0.05318	82,000.37	()
9	" " "	Merritt Sq.	0		0.05318	0.00	()
10	Total FTS-1 demand		7,245,320			385,306	
11							
12	FTS-2 Demand - System supply	Miami	7,308,870		0.06318	461,774	()
13	FTS-2 Demand		0		---	0	
14							
15	Total FTS-2 demand		7,308,870			461,774.41	
16							
17	Fuel Transport		12,595,680			22,077	
18	FGT Storage Demand		1,658,680			16,659	
19							
20							
21	Total fixed charges		28,808,550			885,816.05	()
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Florida Power & Light		4,367,970			988,827.19	()
26	Bay Gas Storage - Injection						()
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		4,367,970			988,827.19	()
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,874,643.24	

CURRENT MONTH: 10/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 10/19		4,367,970.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 09/19		(3,217,040.0)		-	-		
3	FTS-1 & FTS-2 Commodity 09/19		3,217,040.0	-		-		
4			4,367,970.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia.Br,TC) 10/19	16,212,870.0			885,816.05	885,816.05		
7	Reverse FTS-1 & FTS-2 Demand accr 09/19	(11,238,980.0)			(577,677.24)	(577,677.24)		
8	FTS-1 & FTS-2 Demand 09/19	19,128,820.0		561,953.23		561,953.23	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	24,102,710.0				870,092.04		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			12,022.92		12,022.92		
20	Cost Optimization Sharing			54,683.99		54,683.99		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			4,903.83		4,903.83	B2 & B3	
23	FPL Energy Services		37,530	13,376.59		13,376.59	B4	
24	Reverse FPL - 09/19	(3,217,040.0)			(767,732.52)	(767,732.52)		
25						-		
26	FPL - 10/19	4,788,220.0		784,302.61		784,302.61	B1 (2)	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			17,776.98		17,776.98		
31	Bay Gas Storage Activity			(17,776.98)		(17,776.98)		
32	Bay Gas Storage Activity			(35,227.58)		(35,227.58)		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,571,180.00				(18,657.49)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,367,970.0			988,827.19	988,827.19		
50								
51	Total purchases & accruals -		4,405,500.1	1,466,015.59	529,233.48	1,995,249.07		

CURRENT MONTH: 10/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018									
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid	
			Payments	Accruals					
OVERTENDERS / TRANSP. CUSTOMERS									
1									
2		15,570.0	1,898.60		1,898.60	B5			JE RVBI085364 - Mar07
3					-				
4					-				
5					-				
16					-				
17					-				
18					-				
19					-				
20					-				
21					-				
22		0.0	15,570.0	1,898.60	0.00	1,898.60			
BOOK-OUT TRANSACTIONS									
24									
25	FGT Cashout		(114,890.0)	(159,672.90)	(159,672.90)	B1 (3)			
26	Annual Cashout				-				
27	Bay Gas Property Tax Allocation		-		-	B1 (10)			
28	Total book-outs	0.0	(114,890.0)	(159,672.90)	0.00	(159,672.90)			
STORAGE TRANSACTIONS									
29	Reverse Hattiesburg- Demand	0							
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)			
31					0.00				
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)			
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)			
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)			
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)			
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)			
37	Total storage costs	0.0		0.00	0.00				
38									
39			4,306,180.1	1,308,241.29	529,233.48	1,837,474.77			
40				(a)	(b)				
41									
42	Total Gas Cost - (a + b):			1,837,474.77					
43				0.00					
44									
45	Company Use		(3,205.8)	(1,474.69)					
46	CNG Vehicle Use		0.0	0.00					
47									
48	Total PGA Gas Cost - (Ln 34 through 41):		4,302,974.25	1,836,000.08					

Docket No. 20190003 PURCHASED GAS ADJUSTMENT COST RECOVERY

FLORIDA CITY GAS

PGA NOVEMBER 2019 REVISED FILE

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 11/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,332	7,332	100.00	-	75,480	75,480	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	893,078	1,096,189	203,111	18.53	9,235,985	11,173,144	1,937,159	17.34
5	DEMAND (Line 32 A-1 support detail)	1,280,999	1,335,314	54,315	4.07	10,155,304	10,537,019	381,715	3.62
6	OTHER (Line 40 A-1 support detail)	30,066	31,008	942	3.04	364,957	412,097	47,140	11.44
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	94,467	-	(94,467)	-	1,528,092	-	(1,528,092)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,109,676	2,469,843	360,167	14.58	18,228,154	21,197,740	2,969,586	14.01
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,053)	(1,461)	(408)	27.95	(10,923)	(13,124)	(2,201)	16.77
14	TOTAL THERM SALES	1,276,285	2,468,382	1,192,097	48.29	19,205,644	21,184,616	1,978,972	9.34
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,585,381	3,378,868	(206,513)	(6.11)	38,299,925	34,783,441	(3,516,484)	(10.11)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,545,301	3,348,368	(196,933)	(5.88)	36,292,936	34,412,841	(1,880,095)	(5.46)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,897,580	20,686,500	(14,211,080)	(68.70)	227,178,490	158,530,940	(68,647,550)	(43.30)
20	OTHER Commodity (Line 40 A-1 support detail)	-	32,500	32,500	100.00	1,210,925	392,600	(818,325)	(208.44)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,545,301	3,380,868	(164,433)	(4.86)	37,503,861	34,805,441	(2,698,420)	(7.75)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,289)	(2,000)	289	(14.43)	(23,745)	(22,000)	1,745	(7.93)
27	TOTAL THERM SALES (24-26 Estimated only)	2,938,369	3,378,868	440,499	13.04	34,888,914	34,783,441	(105,473)	(0.30)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25190	0.32738	0.07548	23.06	0.25448	0.32468	0.07020	21.62
32	DEMAND (5/19)	0.03671	0.06455	0.02784	43.13	0.04470	0.06647	0.02177	32.75
33	OTHER (6/20)	-	0.95409	0.95409	100.00	0.30139	1.04966	0.74827	71.29
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.59506	0.73054	0.13548	18.54	0.48603	0.60904	0.12301	20.20
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.73050	0.27050	37.03	0.46000	0.59655	0.13655	22.89
40	TOTAL THERM SALES (11/27)	0.71798	0.73097	0.01299	1.78	0.52246	0.60942	0.08696	14.27
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.72880	0.74179	0.01299	1.75	0.53328	0.62024	0.08696	14.02
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73247	0.74552	0.01305	1.75	0.53596	0.62336	0.08740	14.02
45	PGA FACTOR ROUNDED TO NEAREST .001	0.732	0.74600	0.014	1.88	0.536	0.623	0.087	13.96

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 11/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	148,656	148,656	100.00	-	1,183,812	1,183,812	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	893,078	947,227	54,149	5.72	9,235,985	8,588,647	(647,338)	(7.54)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,280,999	595,328	(685,671)	(115.18)	10,155,304	7,319,209	(2,836,095)	(38.75)
6 OTHER (Line 40 A-1 support detail)	30,066	31,008	942	3.04	364,957	412,099	47,141	11.44
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	94,467	-	(94,467)	-	1,528,092	-	(1,528,092)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS ¹ (1+2+3+4+5+6+10)-(7+8+9)	2,109,676	1,722,219	(387,457)	(22.50)	18,228,154	17,503,767	(724,387)	(4.14)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,053)	(953)	99	(10.41)	(10,923)	(11,901)	(978)	8.22
14 TOTAL THERM SALES	1,276,285	1,721,266	444,980	25.85	19,205,644	17,491,866	(1,713,778)	(9.80)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,585,381	3,582,068	(3,313)	(0.09)	38,299,925	31,944,294	(6,355,631)	(19.90)
16 NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,545,301	3,582,068	36,767	1.03	36,292,936	31,944,294	(4,348,642)	(13.61)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,897,580	10,035,320	(24,862,260)	(247.75)	227,178,490	122,644,980	(104,533,510)	(85.23)
20 OTHER Commodity (Line 40 A-1 support detail)	-	32,500	32,500	100.00	1,210,925	392,600	(818,325)	(208.44)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,545,301	3,614,568	69,267	1.92	37,503,861	32,336,894	(5,166,967)	(15.98)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(2,289)	(2,000)	289	-	(23,745)	(22,000)	1,745	(7.93)
27 TOTAL THERM SALES (24-26 Estimated only)	2,938,369	3,612,568	674,199	18.66	34,888,914	32,314,894	(2,574,020)	(7.97)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.03706	0.03706	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.25190	0.26444	0.01254	4.74	0.25448	0.26886	0.01438	5.35
32 DEMAND (5/19)	0.03671	0.05932	0.02261	38.12	0.04470	0.05968	0.01498	25.10
33 OTHER (6/20)	-	0.95410	0.95410	100.00	0.30139	1.04967	0.74828	71.29
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.59506	0.47647	(0.11859)	(24.89)	0.48603	0.54129	0.05526	10.21
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.47673	0.01673	3.51	0.46000	0.54095	0.08095	14.96
40 TOTAL THERM SALES (11/27)	0.71798	0.47673	(0.24125)	(50.61)	0.52246	0.54166	0.01920	3.54
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.72880	0.48755	(0.24125)	(49.48)	0.53328	0.55248	0.01920	3.48
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73247	0.49000	(0.24247)	(49.48)	0.53596	0.55526	0.01930	3.48
45 PGA FACTOR ROUNDED TO NEAREST .001	0.732	0.490	(0.242)	(49.39)	0.536	0.555	0.019	3.42

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE											FLEX DOWN ESTIMATE
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR											(REVISED 6/08/94)
FLEX DOWN ESTIMATE		ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019											PAGE 3 OF 12
COST OF GAS PURCHASED		Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1	COMMODITY (Pipeline)	120,615	97,066	87,037	149,741	89,802	95,497	89,107	83,797	100,365	122,129	148,656	
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	
4	COMMODITY (Other)	1,358,237	1,047,269	981,820	970,519	520,480	502,093	495,580	435,032	573,980	756,410	947,227	
5	DEMAND	741,180	944,390	881,411	825,314	550,586	550,586	550,586	550,586	533,914	595,328	595,328	
6	OTHER	49,110	44,343	49,625	39,398	36,897	36,066	32,778	28,169	32,378	32,325	31,008	
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	
9	Other	-	-	-	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	
11	TOTAL COSTS (1+2+3+4+5+6+10)-(7+8+9)	2,269,142	2,133,068	1,999,893	1,984,972	1,197,765	1,184,242	1,168,051	1,097,584	1,240,637	1,506,192	1,722,219	
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
13	COMPANY USE	(1,093)	(1,152)	(1,152)	(1,152)	(1,152)	(1,073)	(1,073)	(1,073)	(1,013)	(1,013)	(953)	
14	TOTAL THERM SALES	2,268,049	2,131,916	1,998,741	1,983,819	1,196,613	1,183,170	1,166,978	1,096,511	1,239,624	1,505,179	1,721,266	
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437	2,942,868	3,582,068	
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437	2,942,868	3,582,068	
19	DEMAND Billing Determinants Only	11,965,070	15,702,920	14,856,130	14,376,900	9,193,980	9,193,980	9,193,980	9,193,980	8,897,400	10,035,320	10,035,320	
20	OTHER Commodity	44,500	39,100	45,200	35,800	35,000	34,300	32,300	28,900	32,600	32,400	32,500	
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	
23	Other	-	-	-	-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,155,065	3,703,783	3,472,609	3,446,767	2,080,611	2,209,636	2,179,463	2,048,088	2,451,037	2,975,268	3,614,568	
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	
27	TOTAL THERM SALES (24-26 Estimated only)	4,153,065	3,701,783	3,470,609	3,444,767	2,078,611	2,207,636	2,177,463	2,046,088	2,449,037	2,973,268	3,612,568	
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.02934	0.02649	0.02539	0.04390	0.04390	0.04390	0.04150	0.04150	0.04150	0.04150	0.04150	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.33043	0.28577	0.28646	0.28453	0.25444	0.23081	0.23081	0.21545	0.23734	0.25703	0.26444	
32	DEMAND (5/19)	0.06195	0.06014	0.05933	0.05741	0.05989	0.05989	0.05989	0.05989	0.06001	0.05932	0.05932	
33	OTHER (6/20)	1.10360	1.13410	1.09790	1.10050	1.05420	1.05150	1.01480	0.97470	0.99320	0.99770	0.95410	
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.54611	0.57592	0.57591	0.57589	0.57568	0.53594	0.53594	0.53591	0.50617	0.50624	0.47647	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658	0.50658	0.47673	
40	TOTAL THERM SALES (11/27)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658	0.50658	0.47673	
41	TRUE-UP (E-2)	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	
42	TOTAL COST OF GAS (40+41)	0.55720	0.58705	0.58706	0.58705	0.58705	0.54725	0.54725	0.54725	0.51740	0.51740	0.48755	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES	0.56000	0.59000	0.59001	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000	0.52000	0.49000	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.56000	0.59000	0.59000	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000	0.52000	0.49000	

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 11/19

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,587,670	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,289)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,585,381	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,587,670	917,597.54	0.25576
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	9.70	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(40,080)	(40,132.34)	
22 Other Shippers (Line 85 Page 10)	0.00	16,656.29	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,289)	(1,052.72)	0.46000
24 TOTAL COMMODITY (Other)	3,545,301	893,078.47	0.25190
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	34,897,580	1,210,998.94	0.03470
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	34,897,580	1,280,998.94	0.03671
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	0	12,951.15	0.00000
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity	0	17,115.12	
35 Realized Gain/Loss (Line 20, Page 10)		(94,467.28)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	0	(64,401.01)	#DIV/0!
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 11/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	923,144	978,235	55,091	5.63%	9,600,942	9,000,746	(600,196)	-6.67%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,280,999	743,984	(537,015)	-72.18%	10,155,304	8,503,021	(1,652,283)	-19.43%
3	TOTAL	2,204,143	1,722,219	(481,924)	-27.98%	19,756,246	17,503,767	(2,252,480)	-12.87%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,276,285	1,721,266	444,980	25.85%	19,205,644	17,491,866	(1,713,778)	-9.80%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(383,009)	(383,009)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,241,466	1,686,447	444,980	26.39%	18,822,635	17,108,857	(1,713,778)	-10.02%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(962,677)	(35,772)	926,904	-2591.11%	(933,611)	(394,910)	538,701	-136.41%
8	INTEREST PROVISION-THIS PERIOD (21)	1,591	(808)	(2,399)	296.91%	4,136	(11,819)	(15,955)	134.99%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,586,282	(593,971)	(2,180,252)	367.06%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	383,009	383,009	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	94,467	-	(94,467)	---	1,528,092	-	(1,528,092)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	754,482	(595,732)	(1,350,214)	226.65%	754,482	(595,732)	(1,350,214)	226.65%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,586,282	(593,971)	(2,180,252)	367.06%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	752,891	(594,924)	(1,347,815)	226.55%				
14	TOTAL (12+13)	2,339,173	(1,188,895)	(3,528,068)	296.75%				
15	AVERAGE (50% OF 14)	1,169,587	(594,447)	(1,764,034)	296.75%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01660	0.01660	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01610	0.01610	-	0.00%				
18	TOTAL (16+17)	0.03270	0.03270	-	0.00%				
19	AVERAGE (50% OF 18)	0.01635	0.01635	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00136	0.00136	-	0.00%				
21	INTEREST PROVISION (15x20)	1,591	(808)	(2,399)	296.91%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 11/19

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,227,250.67		34.33
2	Florida Power & Light	System Supply	FTS	3,587,670		3,587,670	917,597.54			4,305.20	25.58
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,587,670	-	3,587,670	917,598	-	1,227,251	4,305	59.90

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	CURRENT MONTH: 11/19		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,123,208	1,431,064	307,856	27.41%	14,250,715	14,145,222	(105,493)	-0.74%
2 GAS LIGHTS	1,723	1,423	(300)	-17.41%	20,329	15,653	(4,676)	-23.00%
3 COMMERCIAL	1,741,670	1,930,009	188,339	10.81%	19,931,843	20,451,667	519,824	2.61%
4 LARGE COMMERCIAL	71,769	16,382	(55,387)	-77.17%	686,027	170,904	(515,123)	-75.09%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	2,938,369	3,378,878	440,509	14.99%	34,888,914	34,783,446	(105,468)	-0.30%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,189,487	4,548,007	358,520	8.56%	51,013,212	48,771,914	(2,241,298)	-4.39%
11 SMALL COMMERCIAL TRANSP. FIRM	2,680,477	3,064,203	383,726	14.32%	30,067,938	32,534,127	2,466,189	8.20%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,405,308	793,522	(611,786)	-43.53%	7,034,382	6,220,323	(814,059)	-11.57%
19 TOTAL TRANSPORTATION	8,275,271	8,405,732	130,461	1.58%	88,115,532	87,526,364	(589,168)	-0.67%
TOTAL THERMS SALES & TRANSP.	11,213,641	11,784,610	570,970	5.09%	123,004,445	122,309,810	(694,635)	-0.56%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	103,442	103,358	(84)	-0.08%	103,038	102,877	(161)	-0.16%
21 GAS LIGHTS	15	16	1	6.67%	15	16	1	6.67%
22 COMMERCIAL	5,054	5,205	151	2.99%	5,041	5,148	107	2.12%
23 LARGE COMMERCIAL	5	1	(4)	-80.00%	4	1	(3)	-75.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	108,516	108,580	64	0.06%	108,098	108,042	(56)	-0.05%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	98	98	-	0.00%	98	99	1	1.02%
30 SMALL COMMERCIAL TRANSP. FIRM	2,909	2,782	(127)	-4.37%	2,876	2,779	(97)	-3.37%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	3,008	2,881	(127)	-4.22%	2,975	2,879	(96)	-3.23%
TOTAL CUSTOMERS	111,524	111,461	(63)	-0.06%	111,073	110,921	(152)	-0.14%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	14	3	27.27%	13	12	(1)	-7.69%
40 GAS LIGHTS	-	89	89	0.00%	-	89	89	0.00%
41 COMMERCIAL	345	371	26	7.54%	359	361	2	0.56%
42 LARGE COMMERCIAL	14,354	16,382	2,028	14.13%	15,592	15,537	(55)	-0.35%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	42,750	46,408	3,658	8.56%	47,322	44,786	(2,536)	-5.36%
47 SMALL COMMERCIAL TRANSP. FIRM	921	1,101	180	19.54%	950	1,064	114	12.00%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,405,308	793,522	(611,786)	-43.53%	639,489	565,484	(74,005)	-11.57%

GAS INVOICES
CURRENT MONTH: 11/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

						Actual
FGT FTS - Contract 5034						Checked:
	MCF	THERMS		RATE	AMOUNT	
1	Commodity costs					
2	Contract #5034	FTS 1	3,587,670	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,587,670		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,137,000	0.72998354	379,545.66	()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	320,400	0.03001259	17,038.87	()
8	" System supply	Brevard	4,219,500	0.24000387	224,393.01	()
9	" " "	Merritt Sq.	0	0.05318	0.00	()
10	Total FTS-1 demand		11,676,900		620,978	
11						
12	FTS-2 Demand - System supply	Miami	9,009,600	0.06318	569,227	()
13	FTS-2 Demand		0	---	0	
14						
15	Total FTS-2 demand		9,009,600		569,226.53	
16						
17	Fuel Transport		10,695,060		19,002	
18	FGT Storage Demand		3,045,030		18,045	
19						
20	Total fixed charges		34,426,590		1,227,250.67	()
21						
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Florida Power & Light		3,587,670		917,597.54	()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,587,670		917,597.54	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,144,848.21	

CURRENT MONTH: 11/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 11/19		3,587,670.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 10/19		(4,367,970.0)		-	-		
3	FTS-1 & FTS-2 Commodity 10/19		4,367,970.0	-		-		
4			3,587,670.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 11/19	23,731,530.0			1,227,250.67	1,227,250.67		
7	Reverse FTS-1 & FTS-2 Demand accr 10/19	(16,212,870.0)			(885,816.05)	(885,816.05)		
8	FTS-1 & FTS-2 Demand 10/19	27,378,920.0		869,564.32		869,564.32	B1 (1)	
9								
10	TOTAL FGT DEMAND	34,897,580.0				1,210,998.94		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			7,082.51		7,082.51		
20	Cost Optimization Sharing			(94,467.28)		(94,467.28)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			5,868.64		5,868.64	B2 & B3	
23	FPL Energy Services					-	B4	
24	Reverse FPL - 09/19	(4,367,970.0)			(988,827.19)	(988,827.19)		
25						-		
26	FPL - 10/19	6,026,650.0		1,005,483.48		1,005,483.48	B1 (2)	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			35,227.58		35,227.58		
31	Bay Gas Storage Activity			(35,227.58)		(35,227.58)		
32	Bay Gas Storage Activity			17,115.12		17,115.12		
33								
34								
35							B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,658,680.00				33,771.41		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,587,670.0			917,597.54	917,597.54		
50								
51	Total purchases & accruals -		3,587,670.0	1,880,646.79	270,204.97	2,150,851.76		

CURRENT MONTH: 11/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	(40,080.0)	(40,132.34)		(40,132.34)	B5	JE RVBI085364 - Mar'07	
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	(40,080.0)	(40,132.34)	0.00	(40,132.34)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Inbalance			9.70	9.70	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	Total book-outs	0.0	0.0	9.70	0.00	9.70		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00	0.00		
38								
39			3,547,590.0	1,840,524.15	270,204.97	2,110,729.12		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,110,729.12				
43				0.00				
44								
45	Company Use		(2,288.5)	(1,052.72)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,545,301.48	2,109,676.40				