



January 21, 2020

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 19 through DECEMBER 19						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		CURRENT MONTH: December 2019				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE			
		DOWN EST.	AMOUNT		%	ACTUAL	DOWN EST.	AMOUNT	%	
ACTUAL										
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$120,672	\$136,316	\$15,644	11.48	\$950,889	\$1,081,164	\$130,275	12.05	
2	NO NOTICE SERVICE	\$49,640	\$33,699	(\$15,941)	(47.30)	\$432,116	\$414,785	(\$17,331)	(4.18)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$6,791,717	(\$15,096)	(\$6,806,813)	45,090.83	\$81,381,966	\$32,121,619	(\$49,260,348)	(153.36)	
5	DEMAND	\$6,158,761	\$6,268,417	\$109,656	1.75	\$62,014,925	\$65,603,980	\$3,589,056	5.47	
6	OTHER	\$424,890	\$440,460	\$15,570	3.53	\$4,000,604	\$4,038,561	\$37,956	0.94	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$631,426	\$505,280	(\$126,146)	(24.97)	\$6,590,920	\$6,448,205	(\$142,715)	(2.21)	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,914,254	\$6,358,516	(\$6,555,738)	(103.10)	\$142,189,580	\$96,811,904	(\$45,377,677)	(46.87)	
12	NET UNBILLED	\$977,901	\$0	(\$977,901)	0.00	\$309,404	\$0	(\$309,404)	0.00	
13	COMPANY USE	\$24,352	\$0	(\$24,352)	0.00	\$373,916	\$0	(\$373,916)	0.00	
14	TOTAL THERM SALES (11)	\$13,985,822	\$6,358,516	(\$7,627,306)	(119.95)	\$149,559,966	\$96,811,904	(\$52,748,062)	(54.49)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	26,701,260	30,208,030	3,506,770	11.61	258,845,590	310,251,880	51,406,290	16.57	
16	NO NOTICE SERVICE	10,385,000	7,050,000	(3,335,000)	(47.30)	90,495,000	86,775,000	(3,720,000)	(4.29)	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	28,824,566	7,399,892	(21,424,674)	(289.53)	311,647,257	106,019,454	(205,627,803)	(193.95)	
19	DEMAND	114,496,390	183,596,700	69,100,310	37.64	1,191,296,530	2,018,370,280	827,073,750	40.98	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	28,824,566	7,399,892	(21,424,674)	(289.53)	311,647,257	106,019,454	(205,627,803)	(193.95)	
25	NET UNBILLED	1,163,174	0	(1,163,174)	0.00	399,376	0	(399,376)	0.00	
26	COMPANY USE	28,656	0	(28,656)	0.00	420,172	0	(420,172)	0.00	
27	TOTAL THERM SALES (24)	23,579,309	7,399,892	(16,179,418)	(218.64)	294,672,789	106,019,454	(188,653,335)	(177.94)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00452	0.00451	(0.00001)	(0.15)	0.00367	0.00348	(0.00019)	(5.42)
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.10
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.23562	(0.00204)	(0.23766)	11,650.12	0.26113	0.30298	0.04184	13.81
32	DEMAND	(5/19)	0.05379	0.03414	(0.01965)	(57.55)	0.05206	0.03250	(0.01955)	(60.16)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.44803	0.85927	0.41124	47.86	0.45625	0.91315	0.45690	50.04
38	NET UNBILLED	(12/25)	0.84072	0.00000	(0.84072)	0.00	0.77472	0.00000	(0.77472)	0.00
39	COMPANY USE	(13/26)	0.84983	0.00000	(0.84983)	0.00	0.88991	0.00000	(0.88991)	0.00
40	TOTAL THERM SALES	(11/27)	0.54769	0.85927	0.31158	36.26	0.48253	0.91315	0.43062	47.16
41	TRUE-UP	(E-4)	(0.01855)	(0.01855)	0.00000	0.00	(0.01855)	(0.01855)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.52914	0.84072	0.31158	37.06	0.46398	0.89460	0.43062	48.14
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.53181	0.84495	0.31314	37.06	0.46632	0.89910	0.43278	48.14
45	PGA FACTOR ROUNDED TO NEAREST .001		53.181	84.495	31.31400	37.06	46.632	89.910	43.27800	48.13

PEOPLES GAS SYSTEM
DOCKET NO. 20190003-GU
MONTHLY PGA
FILED: JANUARY 21, 2020

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: December 2019

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,860,540	100,526.81	\$0.00533
2 Commodity Pipeline (SNG)	366,360	1,996.83	\$0.00545
3 Commodity Pipeline (Gulfstream)	7,424,030	15,813.25	\$0.00213
4 Commodity Pipeline (FGT) -November'19 Accrual Adj.	(140)	(0.51)	\$0.00364
5 Commodity Pipeline (SNG) -November'19 Accrual Adj.	50,470	283.65	\$0.00562
6 Commodity Pipeline (Gulfstream) -November'19 Accrual Adj.	0	0.41	\$0.00000
7 Penalties	0	2,052.00	\$0.00000
8 TOTAL COMMODITY (Pipeline)	26,701,260	120,672.44	\$0.00452
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	27,371,420	6,310,417.31	\$0.23055
12 Purchases from 3rd Party Suppliers -November'19 Accrual Adj.	0	(2,883.64)	\$0.00000
13 Imbalance Cashout (FGT)	3,578,630	897,416.34	\$0.25077
14 Imbalance Cashout (FGT)-November'19 Accrual Adj.	(3,710,730)	(944,384.50)	\$0.25450
15 Imbalance Cashout (SNG)	342,660	84,294.36	\$0.24600
16 Imbalance Cashout (SNG)-November'19 Accrual Adj.	50,470	12,320.72	\$0.24412
17 Imbalance Cashout (Gulfstream)	102,640	24,054.18	\$0.23435
18 Imbalance Cashout (Gulfstream)-November'19 Accrual Adj.	0	0.02	\$0.00000
19	108,720	25,479.05	\$0.23435
20	180,260	46,867.60	\$0.26000
21	78,888	105,678.65	\$1.33960
22	0	0.03	\$0.00000
23	13,962	5,207.55	\$0.37298
24	173,240.00	45,042.40	\$0.26000
25	232,500	32,550.00	\$0.14000
26 SEACOAST Cashout	36,262	89,929.76	\$2.48000
27 SEACOAST Cashout -November'19 Accrual Adj.	0	3,128.32	\$0.00000
28	10,294	4,792.81	\$0.46559
29 Cashouts-Peoples' Transportation Customers	243,663	49,210.66	\$0.20196
30 Cashouts-NCTS Program	11,687	2,595.29	\$0.22207
31 TOTAL COMMODITY (Other)	28,824,566	6,791,716.91	\$0.23562
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	28,873,090	1,319,393.51	\$0.04570
33 Demand (SNG) - Capacity Release	(17,856,000)	(762,241.48)	\$0.04269
34 Demand (SNG) Capacity Release -November'19 Adjustment	0	(14.14)	\$0.00000
35 Demand Seacoast	1,178,000	32,984.00	\$0.02800
36 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
37 Demand (Gulfstream) -November'19 Adjustment	0	(0.01)	\$0.00000
38 Demand (FGT)	153,465,500	9,362,452.21	\$0.06101
39 Temporary Relinquishment Credit - (FGT)	(69,764,200)	(4,810,520.11)	\$0.06895
40 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318
41 FGT-November'19 Accrual Adj.	0	0.19	\$0.00000
42 TOTAL DEMAND	114,496,390	6,158,761.17	\$0.05379
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	175,056.66	\$0.00000
44 Legal	0	76,087.39	\$0.00000
45 LNG/CNG	0	173,745.80	\$0.00000
46 TOTAL OTHER	0	424,889.85	\$0.00000

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		January-19 Through		December-19		Page 1 of 1				
	CURRENT MONTH: December 2019		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,767,364	-\$15,096	(\$6,782,460)	\$449.29511	\$81,008,050	\$32,121,619	(\$48,886,431)	(1.52192)	
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,122,537	\$6,373,612	\$251,074	\$0.03939	\$60,807,614	\$64,690,285	\$3,882,671	0.06002	
3	TOTAL	\$12,889,902	\$6,358,516	(\$6,531,386)	(\$1.02719)	\$141,815,664	\$96,811,904	(\$45,003,760)	(0.46486)	
4	FUEL REVENUES (NET OF REVENUE TAX)	\$13,985,822	\$6,358,516	(\$7,627,306)	(\$1.19954)	\$149,559,966	\$96,811,904	(\$52,748,062)	(0.54485)	
5	TRUE-UP REFUND/(COLLECTION)	\$188,844	\$188,849	\$5	\$0.00003	\$2,266,183	\$2,266,188	\$5	0.00000	
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$14,174,666	\$6,547,365	(\$7,627,301)	(\$1.16494)	\$151,826,149	\$99,078,092	(\$52,748,057)	(0.53239)	
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,284,764	\$188,849	(\$1,095,915)	(\$5.80313)	\$10,010,484	\$2,266,188	(\$7,744,296)	(3.41732)	
8	INTEREST PROVISION-THIS PERIOD (21)	\$6,973	\$5,878	(\$1,095)	(\$0.18625)	\$129,722	\$122,981	(\$6,741)	(0.05482)	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$4,507,607	\$4,262,117	(\$245,489)	(\$0.05760)	\$69,880,273	\$70,935,146	\$1,054,873	0.01487	
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$188,844	-\$188,849	(\$5)	\$0.00003	(\$2,266,183)	(\$2,266,188)	(\$5)	0.00000	
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000	
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$5,610,500	\$4,267,995	(\$1,342,504)	(\$0.31455)	\$77,754,296	\$71,058,127	(\$6,696,169)	(0.09424)	
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$148,654	\$0	(\$148,654)	0.00000	
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,610,500	\$4,267,995	(\$1,342,504)	(0.31455)	\$77,902,950	\$71,058,127	(\$6,844,823)	(0.09633)	
INTEREST PROVISION										
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,507,607	4,262,117	(245,489)	(0.05760)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,603,527	4,262,117	(1,341,409)	(0.31473)					
15	TOTAL (13+14)	10,111,133	8,524,235	(1,586,899)	(0.18616)					
16	AVERAGE (50% OF 15)	5,055,567	4,262,117	(793,449)	(0.18616)					
17	INTEREST RATE - FIRST DAY OF MONTH	1.60	1.60	0	0.00000					
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.71	1.71	0	0.00000					
19	TOTAL (17+18)	3.310	3.310	0	0.00000					
20	AVERAGE (50% OF 19)	1.655	1.655	0	0.00000					
21	MONTHLY AVERAGE (20/12 Months)	0.13792	0.13792	(0)	(0.00002)					
22	INTEREST PROVISION (16x21)	\$6,973	\$5,878	(\$1,095)	(0.18625)					

3

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			December'19									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	December'19	FGT	PGS	FTS-1 COMM. PIPELINE	18,796,440		18,796,440		100,185.16		\$0.53	
2	December'19	FGT	PGS	FTS-2 COMM. PIPELINE	64,100		64,100		341.65		\$0.53	
3	December'19	FGT	PGS	FTS-1 DEMAND	66,127,170		66,127,170			3,174,418.94	\$4.80	
4	December'19	FGT	PGS	FTS-2 DEMAND	17,930,630		17,930,630			964,583.55	\$5.38	
5	December'19	FGT	PGS	FTS-3 DEMAND	7,393,500		7,393,500			825,074.61	\$11.16	
6	December'19	FGT	PGS	NO NOTICE	10,385,000		10,385,000			49,640.30	\$0.48	
7	December'19	SONAT	PGS	COMM. PIPELINE	366,360		366,360		1,996.83		\$0.55	
8	December'19	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,319,393.51	\$4.57	
9	December'19	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,856,000)		(17,856,000)			(762,241.48)	\$4.27	
10	December'19	SONAT	PGS	COMM. OTHER	342,660		342,660	84,294.36			\$24.60	
11	December'19	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		2,052.00			
12	December'19	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00	\$2.80	
13	December'19	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	7,424,030		7,424,030		15,813.25		\$0.21	
14	December'19	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
15	December'19	GULFSTREAM PIPELINE	PGS	COMM. OTHER	102,640		102,640	24,054.18			\$23.44	
16	December'19		PGS	COMM. OTHER	78,888		78,888	105,678.65			\$133.96	
17	December'19		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
18	December'19		PGS	COMM. OTHER	10,294		10,294	4,792.81			\$46.56	
19	December'19	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	243,663		243,663	49,210.66			\$20.20	
20	December'19	NCTS PROGRAM C/O	PGS	COMM. OTHER	11,687		11,687	2,595.29			\$22.21	
21	December'19		PGS	COMM. OTHER	440,000		440,000	99,357.50			\$22.58	
22	December'19		PGS	COMM. OTHER	201,000		201,000	41,673.01			\$20.73	
23	December'19		PGS	COMM. OTHER	3,591,150		3,591,150	790,077.29			\$22.00	
24	December'19		PGS	COMM. OTHER	951,840		951,840	213,228.75			\$22.40	
25	December'19		PGS	COMM. OTHER	750,200		750,200	190,337.40			\$25.37	
26	December'19		PGS	COMM. OTHER	1,806,800		1,806,800	398,187.20			\$22.04	
27	December'19		PGS	COMM. OTHER	2,938,000		2,938,000	629,985.01			\$21.44	
28	December'19		PGS	COMM. OTHER	490,000		490,000	107,680.00			\$21.98	
29	December'19		PGS	COMM. OTHER	3,658,000		3,658,000	911,756.50			\$24.93	
30	December'19		PGS	COMM. OTHER	2,390,000		2,390,000	518,470.00			\$21.69	
31	December'19		PGS	COMM. OTHER	9,050,000		9,050,000	2,154,900.00			\$23.81	
32	December'19		PGS	COMM. OTHER	444,430		444,430	105,109.65			\$23.65	
33	December'19		PGS	COMM. OTHER	660,000		660,000	149,655.00			\$22.68	
34	Total	**This report excludes prior month/period adjustments.			179,926,072	0	179,926,072	6,613,593.26	120,388.89	6,208,415.43	-	\$7.19

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				January-19		December-19	
		PRESENT MONTH:				December'19			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	226	220	7,000	6,829	2.26500	2.32165	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	387	378	12,000	11,707	2.29500	2.35240	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,756	2.36000	2.41902	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	387	378	12,000	11,707	2.23750	2.29346	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	908	886	28,155	27,468	1.82750	1.87321	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	1.98250	2.03208	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.05750	2.10896	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	605	591	18,770	18,312	2.06750	2.11921	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.12250	2.17558	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.15750	2.21146	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	908	886	28,155	27,468	2.19750	2.25246	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	532	519	16,500	16,097	2.22500	2.28065	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.22750	2.28321	
14	FGT	25309-Cs #11 Mt Vernon Zone 3	908	886	28,155	27,468	2.23250	2.28834	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.23750	2.29346	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.24250	2.29859	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.24750	2.30371	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.25750	2.31396	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	908	886	28,142	27,455	2.26250	2.31909	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	605	591	18,770	18,312	2.27250	2.32934	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.30250	2.36009	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.32750	2.38571	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.34250	2.40109	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	303	295	9,385	9,156	2.35750	2.41646	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	644	629	19,974	19,487	2.36000	2.41902	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	605	591	18,770	18,312	2.36750	2.42671	
27	FGT	10102-Gulf So-St Landry FGT	97	94	3,000	2,927	2.26500	2.32165	
28	FGT	10114-Transco-St Helena FGT	210	205	6,500	6,341	2.20500	2.26015	
29	FGT	10114-Transco-St Helena FGT	210	205	6,500	6,341	2.21500	2.27040	
30	FGT	10114-Transco-St Helena FGT	629	614	19,500	19,024	2.23000	2.28577	
31	FGT	10114-Transco-St Helena FGT	210	205	6,500	6,341	2.29500	2.35240	
32	FGT	62410-Columbia Gulf-Lafayette FGT	212	207	6,570	6,410	2.24000	2.29602	
33	FGT	78303-Anr/FGT St Landry Parish Exchng	236	230	7,312	7,134	2.21000	2.26527	
34	FGT	78303-Anr/FGT St Landry Parish Exchng	236	230	7,312	7,134	2.22000	2.27552	
35	FGT	78303-Anr/FGT St Landry Parish Exchng	560	547	17,366	16,942	2.23500	2.29090	
36	FGT	78303-Anr/FGT St Landry Parish Exchng	236	230	7,312	7,134	2.26500	2.32165	
37	FGT	78303-Anr/FGT St Landry Parish Exchng	236	230	7,312	7,134	2.30000	2.35752	
38	FGT	78533-Frisco Acadian	1,355	1,322	42,000	40,975	2.14000	2.19352	
39	FGT	78533-Frisco Acadian	968	944	30,000	29,268	2.19000	2.24477	
40		SUBTOTAL	17,277	16,855	535,580	522,512	2.29969	2.35721	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 6,570 dth's nominated under FGT FTS-2 and 95,943 dth's nominated under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				January-19		December-19	
		PRESENT MONTH:				December'19			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	FGT 78533-Frisco Acadian	1,910	1,863	59,200	57,756	2.21000	2.26527		
42	FGT 78533-Frisco Acadian	639	623	19,800	19,317	2.22000	2.27552		
43	FGT 78533-Frisco Acadian	477	466	14,800	14,439	2.28000	2.33702		
44	FGT 78533-Frisco Acadian	480	468	14,880	14,517	2.29000	2.34727		
45	FGT 78533-Frisco Acadian	1,065	1,039	33,000	32,195	2.19000	2.24477		
46	FGT 78533-Frisco Acadian	355	346	11,000	10,732	2.21000	2.26527		
47	FGT 78533-Frisco Acadian	161	157	5,000	4,878	2.22000	2.27552		
48	FGT 78499-Enbridge-Orange Co	645	629	20,000	19,512	2.06000	2.11152		
49	FGT 78499-Enbridge-Orange Co	387	378	12,000	11,707	2.12000	2.17302		
50	FGT 78499-Enbridge-Orange Co	1,710	1,668	53,000	51,707	2.14000	2.19352		
51	FGT 78499-Enbridge-Orange Co	323	315	10,000	9,756	2.17000	2.22427		
52	FGT 78499-Enbridge-Orange Co	3,516	3,430	109,000	106,340	2.19000	2.24477		
53	FGT 78499-Enbridge-Orange Co	645	629	20,000	19,512	2.22000	2.27552		
54	FGT 78499-Enbridge-Orange Co	484	472	15,000	14,634	2.24000	2.29602		
55	FGT 78299-Egan Hub (Rec)/FGT Acadia	645	629	20,000	19,512	2.14000	2.19352		
56	FGT 78299-Egan Hub (Rec)/FGT Acadia	806	787	25,000	24,390	2.19000	2.24477		
57	FGT 78299-Egan Hub (Rec)/FGT Acadia	645	629	20,000	19,512	2.20000	2.25502		
58	FGT 78299-Egan Hub (Rec)/FGT Acadia	645	629	20,000	19,512	2.21000	2.26527		
59	FGT 78299-Egan Hub (Rec)/FGT Acadia	806	787	25,000	24,390	2.24000	2.29602		
60	FGT 78299-Egan Hub (Rec)/FGT Acadia	645	629	20,000	19,512	2.27000	2.32677		
61	FGT 78299-Egan Hub (Rec)/FGT Acadia	25,000	24,390	775,000	756,090	2.41000	2.47027		
62	FGT 25309-Cs #11 Mt Vernon Zone 3	387	378	12,000	11,707	2.34000	2.39852		
63	FGT 25309-Cs #11 Mt Vernon Zone 3	968	944	30,000	29,268	2.36000	2.41902		
64	FGT 25309-Cs #11 Mt Vernon Zone 3	79	77	2,443	2,383	2.55000	2.61378		
65	FGT 25309-Cs #11 Mt Vernon Zone 3	774	755	24,000	23,414	2.36000	2.41902		
66	Gulfstream 8205175-Destin	323	317	10,000	9,815	2.11750	2.15741		
67	Gulfstream 8205175-Destin	161	158	5,000	4,908	2.23750	2.27967		
68	Gulfstream 8205171-Williams Mobile Bay	261	256	8,100	7,950	1.83000	1.86449		
69	Gulfstream 8205175-Destin	576	565	17,859	17,529	2.25000	2.29241		
70	Gulfstream 8205177-Gulfsouth	447	439	13,860	13,604	2.12250	2.16251		
71	Gulfstream 8205171-Williams Mobile Bay	1,452	1,425	45,000	44,168	1.82000	1.85430		
72	Gulfstream 8205171-Williams Mobile Bay	484	475	15,000	14,723	1.97500	2.01223		
73	Gulfstream 8205171-Williams Mobile Bay	484	475	15,000	14,723	2.05000	2.08864		
74	Gulfstream 8205171-Williams Mobile Bay	968	950	30,000	29,445	2.06000	2.09883		
75	Gulfstream 8205171-Williams Mobile Bay	484	475	15,000	14,723	2.15000	2.19052		
76	Gulfstream 8205171-Williams Mobile Bay	484	475	15,000	14,723	2.24000	2.28222		
77	Gulfstream 8205171-Williams Mobile Bay	1,452	1,425	45,000	44,168	2.25500	2.29750		
78	Gulfstream 8205171-Williams Mobile Bay	484	475	15,000	14,723	2.32000	2.36373		
79	Gulfstream 8205171-Williams Mobile Bay	484	475	15,000	14,723	2.33500	2.37901		
80	SUBTOTAL	52,740	51,504	1,634,942	1,596,612	2.29969	2.35490		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 6,570 dth's nominated under FGT FTS-2 and 95,943 dth's nominated under FGT FTS-3.

6

7

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				January-19	Through	December-19	Page 3 of 3
		PRESENT MONTH:				December'19			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
81	Gulfstream	8205175-Destin	842	826	26,100	25,617	2.22500	2.26694	
82	Gulfstream	8205175-Destin	765	750	23,700	23,262	2.23000	2.27203	
83	Gulfstream	8205175-Destin	281	275	8,700	8,539	2.23500	2.27713	
84	Gulfstream	8205175-Destin	255	250	7,900	7,754	2.26500	2.30769	
85	Gulfstream	8205175-Destin	281	275	8,700	8,539	2.32000	2.36373	
86	Gulfstream	8205175-Destin	281	275	8,700	8,539	2.33500	2.37901	
87	Gulfstream	8205171-Williams Mobile Bay	11,800	(2,560,600)	365,800	(79,378,600)	2.49250	(0.01149)	
88	Gulfstream	8205171-Williams Mobile Bay	581	570	18,000	17,667	2.19250	2.23383	
89	Gulfstream	8205171-Williams Mobile Bay	677	665	21,000	20,612	2.23000	2.27203	
90	Gulfstream	8205171-Williams Mobile Bay	97	95	3,000	2,945	2.24000	2.28222	
91	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	2.53716	2.53716	
92		SUBTOTAL	18,278	(2,554,197)	566,620	(79,180,107)	2.29969	(0.01646)	
93		TOTAL	88,295	(2,485,838)	2,737,142	(77,060,984)	2.29969	(0.08168)	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 6,570 dth's nominated under FGT FTS-2 and 95,943 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF:

JANUARY 19 through DECEMBER 19

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 11,022,998	\$ 5,446,306	\$ 7,087,938	\$ 6,025,055	\$ 7,422,744	\$ 4,861,177	\$ 5,098,132	\$ 5,377,725	\$ 7,679,854	\$ 7,757,636	\$ 6,810,685	\$ 6,791,717	\$ 81,381,966
2 Transportation Costs	\$ 5,676,089	\$ 4,985,110	\$ 5,797,628	\$ 4,720,093	\$ 3,331,971	\$ 3,184,122	\$ 3,760,869	\$ 3,933,926	\$ 3,981,508	\$ 5,530,131	\$ 6,207,915	\$ 5,697,648	\$ 56,807,010
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Company Use	\$ (16,832)	\$ (21,601)	\$ (34,567)	\$ (29,685)	\$ (51,405)	\$ (22,396)	\$ (50,832)	\$ (18,480)	\$ (60,763)	\$ (15,231)	\$ (27,772)	\$ (24,352)	\$ (373,916)
5 Administrative Costs	\$ 383,485	\$ 211,911	\$ 264,204	\$ 159,333	\$ 359,641	\$ 149,763	\$ 287,271	\$ 277,631	\$ 307,233	\$ 264,624	\$ 416,827	\$ 348,802	\$ 3,430,727
6 Odorant Charges	\$ 20,681	\$ 40,699	\$ (0)	\$ 51,318	\$ 26,778	\$ -	\$ -	\$ 152,754	\$ -	\$ 19,144	\$ 27,555	\$ -	\$ 338,928
7 Legal	\$ (13,500)	\$ 13,383	\$ 8,573	\$ 43,915	\$ 8,139	\$ -	\$ 48,284	\$ 172	\$ 2,169	\$ 9,562	\$ 34,165	\$ 76,087	\$ 230,949
8 Total	\$ 17,072,921	\$ 10,675,806	\$ 13,123,776	\$ 10,970,030	\$ 11,097,868	\$ 8,172,666	\$ 9,143,724	\$ 9,723,729	\$ 11,910,002	\$ 13,565,865	\$ 13,469,375	\$ 12,889,901	\$ 141,815,664
PGA THERM SALES													
9 Residential	9,806,019	10,114,845	7,028,244	6,661,571	5,242,139	3,971,654	3,538,226	3,461,278	3,746,828	3,769,592	4,605,389	7,769,964	69,715,749
10 Commercial	4,199,568	4,225,141	3,974,380	3,765,230	2,854,914	2,373,044	2,509,633	2,795,976	2,614,564	1,767,074	2,842,911	4,154,935	38,077,370
11 Off System Sales	15,123,990	9,394,000	11,977,890	13,238,560	22,181,760	14,212,330	13,805,070	15,606,560	24,648,660	22,562,880	12,473,560	11,654,410	186,879,670
12 Total	29,129,577	23,733,986	22,980,514	23,665,360	30,278,813	20,557,028	19,852,929	21,863,814	31,010,052	28,099,545	19,921,861	23,579,309	294,672,789
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.84995	\$0.84995	\$0.91995	\$0.99495	\$0.99495	\$0.99495	\$0.99495	\$0.84495	\$0.84495	\$0.84495	\$0.84495	\$0.84495	\$0.90203
14 Commercial	\$0.84995	\$0.84995	\$0.91995	\$0.99495	\$0.99495	\$0.99495	\$0.99495	\$0.84495	\$0.84495	\$0.84495	\$0.84495	\$0.84495	\$0.90203
PGA REVENUES													
15 Residential	\$ 8,292,950	\$ 8,554,124	\$ 6,433,303	\$ 6,594,755	\$ 5,189,560	\$ 3,931,818	\$ 3,502,738	\$ 2,909,966	\$ 3,150,033	\$ 3,169,171	\$ 3,871,843	\$ 6,532,364	\$ 62,132,626
16 Commercial	\$ 3,284,793	\$ 3,518,143	\$ 3,238,744	\$ 3,237,457	\$ 2,848,454	\$ 2,286,983	\$ 2,402,969	\$ 1,816,327	\$ 2,104,351	\$ 1,925,095	\$ 2,320,162	\$ 3,347,232	\$ 32,330,709
17 Off System Sales	\$ 5,634,755	\$ 2,950,000	\$ 3,742,122	\$ 3,854,635	\$ 6,483,483	\$ 3,950,416	\$ 3,598,675	\$ 3,843,309	\$ 6,989,286	\$ 6,076,168	\$ 3,708,988	\$ 3,098,701	\$ 53,930,537
18 Cash Outs-Transportation Customers	\$ 476,690	\$ 220,382	\$ 729,339	\$ 231,289	\$ (1,205)	\$ 35,764	\$ 51,976	\$ 270,313	\$ 107,104	\$ (93,480)	\$ 45,560	\$ 142,958	\$ 2,216,689
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (103,333)	\$ (113,333)	\$ (113,333)	\$ (123,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (1,360,000)
20 Unbilled Revenues-Residential	\$ 1,061,589	\$ (810,366)	\$ (119,456)	\$ 80,725	\$ (702,597)	\$ (628,871)	\$ (214,540)	\$ (296,386)	\$ 120,034	\$ 9,568	\$ 854,676	\$ 826,921	\$ 181,297
21 Unbilled Revenues-Commercial	\$ 182,190	\$ (261,174)	\$ 248,587	\$ 1,523	\$ (193,676)	\$ (249,916)	\$ 56,403	\$ (282,796)	\$ 70,045	\$ (39,905)	\$ 445,846	\$ 150,980	\$ 128,107
22 Total	\$ 18,819,633	\$ 14,067,775	\$ 14,159,307	\$ 13,887,051	\$ 13,500,686	\$ 9,212,861	\$ 9,284,886	\$ 8,147,399	\$ 12,427,520	\$ 10,933,284	\$ 11,133,742	\$ 13,985,822	\$ 149,559,966
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	354,695	354,808	356,116	357,289	357,814	358,206	359,093	360,284	360,946	362,458	363,605	365,840	359,263
24 Commercial	13,476	13,521	13,578	13,628	13,537	13,499	13,357	13,347	13,391	13,445	13,539	13,599	13,493
25 Off System Sales	11	4	7	8	10	13	11	10	12	10	7	4	9
26 Total	368,182	368,333	369,701	370,925	371,361	371,718	372,461	373,641	374,349	375,913	377,151	379,443	372,765

8

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0226	1.0226	1.0236	1.0256	1.0276	1.0266	1.0276	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040	1.040	1.041	1.043	1.045	1.044	1.045	1.046
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217	1.0217	1.0246	1.0256	1.0246	1.0236	1.0256
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039	1.039	1.042	1.043	1.042	1.041	1.043
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217	1.0217	1.0226	1.0236	1.0236	1.0246	1.0256
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039	1.039	1.040	1.041	1.041	1.042	1.043

6

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0217	1.0226	1.0226	1.0217	1.0236	1.0236	1.0256	1.0276	1.0266	1.0285	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.039	1.040	1.040	1.039	1.041	1.041	1.043	1.045	1.044	1.046	1.046
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0256	1.0276	1.0276	1.0285	1.0295
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.040	1.040	1.041	1.042	1.043	1.045	1.045	1.046	1.047
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0207	1.0226	1.0226	1.0236	1.0276	1.0305	1.0256	1.0207
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.038	1.040	1.040	1.041	1.045	1.048	1.043	1.038

10

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0217	1.0217	1.0207	1.0217	1.0217	1.0246	1.0256	1.0256	1.0256	1.0256
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.039	1.039	1.038	1.039	1.039	1.042	1.043	1.043	1.043	1.043
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0256	1.0276	1.0276	1.0285	1.0295
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.040	1.040	1.040	1.040	1.041	1.042	1.043	1.045	1.045	1.046	1.047

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 4 of 5		
ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19															
		JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19		
AVON PARK:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0236	1.0236	1.0226	1.0217	1.0217	1.0226	1.0246	1.0256	1.0246	1.0266	1.0266		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.041	1.041	1.040	1.039	1.039	1.040	1.042	1.043	1.042	1.044	1.044		
SARASOTA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0256	1.0236	1.0236	1.0217	1.0217	1.0217	1.0226	1.0246	1.0256	1.0246	1.0256	1.0266		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.041	1.041	1.039	1.039	1.039	1.040	1.042	1.043	1.042	1.043	1.044		
JUPITER DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0256	1.0226	1.0236	1.0226	1.0226	1.0226	1.0236	1.0256	1.0276	1.0266	1.0276	1.0285		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.041	1.040	1.040	1.040	1.041	1.043	1.045	1.044	1.045	1.046		

12

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19														
PANAMA CITY:		JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0272	1.0233	1.0243	1.0223	1.0213	1.0223	1.0233	1.0243	1.0262	1.0262	1.0262	1.0262	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.048	1.049	1.047	1.046	1.047	1.048	1.049	1.051	1.051	1.051	1.051	
Ocala:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0256	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0266	1.0276	1.0266	1.0276	1.0285	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.040	1.040	1.040	1.041	1.042	1.044	1.045	1.044	1.045	1.046	
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0236	1.0236	1.0226	1.0217	1.0217	1.0226	1.0246	1.0256	1.0256	1.0266	1.0266	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.041	1.041	1.040	1.039	1.039	1.040	1.042	1.043	1.043	1.044	1.044	

13