



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

January 21, 2020

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20190001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

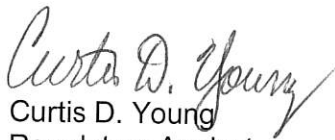
Dear Mr. Teitzman:

We are enclosing the December 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is lower than expected primarily due to fuel expenses being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: DECEMBER 2019

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)												
2 Nuclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 FPL Interconnect												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%								
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)	1,293,365	1,492,537	(199,172)	-13.3%	30,718	33,754	(3,036)	-9.0%	4.21045	4.42179	(0.21134)	-4.8%
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,783,072	1,888,281	(105,209)	-5.6%	30,718	33,754	(3,036)	-9.0%	5.80465	5.59422	0.21043	3.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,210,564	1,342,940	(132,376)	-9.9%	16,551	17,400	(849)	-4.9%	7.31415	7.71805	(0.40390)	-5.2%
12 TOTAL COST OF PURCHASED POWER	4,287,001	4,723,758	(436,757)	-9.3%	47,269	51,154	(3,885)	-7.6%	9.06937	9.23436	(0.16499)	-1.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					47,269	51,154	(3,885)	-7.6%				
14 Fuel Cost of Economy Sales (A7)					47,269	51,154	(3,885)	-7.6%				
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	137,889	165,411	(27,522)	-38.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,149,112	4,558,347	(409,235)	-9.0%	47,269	51,154	(3,885)	-7.6%	8.77766	8.91100	(0.13334)	-1.5%
21 Net Unbilled Sales (A4)	(39,008) *	(144,288) *	105,280	-73.0%								
22 Company Use (A4)	2,228 *	3,596 *	(1,368)	-38.0%	(444)	(1,619)	1,175	-72.6%	(0.08697)	(0.29053)	0.20356	-70.1%
23 T & D Losses (A4)	248,934 *	273,479 *	(24,545)	-9.0%	25	40	(15)	-37.1%	0.00497	0.00724	(0.00227)	-31.4%
24 SYSTEM KWH SALES					2,836	3,089	(233)	-7.6%	0.55501	0.55066	0.00435	0.8%
25 Wholesale KWH Sales	4,149,112	4,558,347	(409,235)	-9.0%	44,852	49,664	(4,812)	-9.7%	9.25067	9.17837	0.07230	0.8%
26 Jurisdictional KWH Sales	4,149,112	4,558,347	(409,235)	-9.0%	44,852	49,664	(4,812)	-9.7%	9.25067	9.17837	0.07230	0.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,149,112	4,558,347	(409,235)	-9.0%	44,852	49,664	(4,812)	-9.7%	9.25067	9.17837	0.07230	0.8%
28 GPIF**												
29 TRUE-UP**	329,818	329,818	0	0.0%	44,852	49,664	(4,812)	-9.7%	0.73535	0.68410	0.07125	10.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,478,930	4,888,165	(409,235)	-8.4%	44,852	49,664	(4,812)	-9.7%	9.98602	9.84247	0.14355	1.5%
31 Revenue Tax Factor												
32 Fuel Factor Adjusted for Taxes									1.01609	1.01609	0.00000	0.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.14670	10.00084	0.14586	1.5%
									10.147	10.001	0.146	1.5%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: DECEMBER 2019

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)												
2 Nuclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%								
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	20,219,791	22,731,550	(2,511,759)	-11.1%	477,222	512,450	(35,228)	-6.9%	4.23698	4.43586	(0.19888)	-4.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	22,810,733	23,266,823	(456,090)	-2.0%	477,222	512,450	(35,228)	-6.9%	4.77980	4.54031	0.23959	5.3%
11 Energy Payments to Qualifying Facilities (A9a)	14,282,305	14,843,325	(661,020)	-4.4%	196,295	193,850	2,445	1.3%	7.27594	7.79871	(0.43277)	-5.6%
12 TOTAL COST OF PURCHASED POWER	57,312,829	60,941,898	(3,628,869)	-6.0%	673,517	706,300	(32,783)	-4.6%	8.50949	8.62830	(0.11881)	-1.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					673,517	706,300	(32,783)	-4.6%				
14 Fuel Cost of Economy Sales (A7)					673,517	706,300	(32,783)	-4.6%				
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,662,288	1,603,348	58,940	3.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	55,650,541	59,338,350	(3,687,808)	-6.2%	673,517	706,300	(32,783)	-4.6%	8.26268	8.40129	(0.13861)	-1.7%
21 Net Unbilled Sales (A4)	(1,320,126) *	(1,868,451) *	549,325	-29.4%	(15,977)	(22,252)	6,275	-28.2%	(0.20352)	(0.27262)	0.06910	-25.4%
22 Company Use (A4)	37,004 *	37,478 *	(474)	-1.3%	448	446	2	0.4%	0.00570	0.00547	0.00023	4.2%
23 T & D Losses (A4)	3,339,032 *	3,560,299 *	(221,267)	-6.2%	40,411	42,378	(1,967)	-4.6%	0.51478	0.51920	(0.00442)	-0.9%
24 SYSTEM KWH SALES	55,650,541	59,338,350	(3,687,808)	-6.2%	648,635	685,728	(37,093)	-5.4%	8.57964	8.65334	(0.07370)	-0.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	55,650,541	59,338,350	(3,687,808)	-6.2%	648,635	685,728	(37,093)	-5.4%	8.57964	8.65334	(0.07370)	-0.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	55,650,541	59,338,350	(3,687,808)	-6.2%	648,635	685,728	(37,093)	-5.4%	8.57964	8.65334	(0.07370)	-0.9%
28 GPIF**												
29 TRUE-UP**	3,957,772	3,957,772	0	0.0%	648,635	685,728	(37,093)	-5.4%	0.61017	0.57716	0.03301	5.7%
30 TOTAL JURISDICTIONAL FUEL COST	59,608,313	63,296,122	(3,687,809)	-5.8%	648,635	685,728	(37,093)	-5.4%	9.16981	9.23050	(0.04069)	-0.4%
31 Revenue Tax Factor												
32 Fuel Factor Adjusted for Taxes									1.01609	1.01609	0.00000	0.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.33767	9.37902	(0.04135)	-0.4%
									9.338	9.379	(0.041)	-0.4%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,293,365	1,492,537	(199,172)	-13.3%	20,219,791	22,731,550	(2,511,759)	-11.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,783,072	1,888,281	(105,209)	-5.6%	22,810,733	23,266,823	(456,090)	-2.0%
3b. Energy Payments to Qualifying Facilities	1,210,564	1,342,940	(132,376)	-9.9%	14,282,305	14,943,325	(661,020)	-4.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,287,001	4,723,758	(436,757)	-9.3%	57,312,829	60,941,698	(3,628,869)	-6.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	50,152	20,300	29,852	147.1%	282,283	221,000	61,283	27.7%
7. Adjusted Total Fuel & Net Power Transactions	4,337,153	4,744,058	(406,905)	-8.6%	57,595,113	61,162,698	(3,567,585)	-5.8%
8. Less Apportionment To GSLD Customers	137,889	165,411	(27,522)	-16.6%	1,662,288	1,603,347	58,941	3.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,199,264	\$ 4,578,647	\$ (379,383)	-8.3%	\$ 55,932,825	\$ 59,559,351	\$ (3,626,526)	-6.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,314,165	4,575,210	(261,045)	-5.7%	57,165,517	63,942,779	(6,777,262)	-10.6%
c. Jurisdictional Fuel Revenue	4,314,165	4,575,210	(261,045)	-5.7%	57,165,517	63,942,779	(6,777,262)	-10.6%
d. Non Fuel Revenue	2,050,503	2,428,757	(378,254)	-15.6%	26,917,802	27,470,365	(552,564)	-2.0%
e. Total Jurisdictional Sales Revenue	6,364,668	7,003,967	(639,298)	-9.1%	84,083,319	91,413,144	(7,329,825)	-8.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,364,668	\$ 7,003,967	\$ (639,298)	-9.1%	\$ 84,083,319	\$ 91,413,144	\$ (7,329,825)	-8.0%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales								
KWH	44,190,001	47,506,722	(3,316,721)	-7.0%	620,184,860	664,826,549	(44,641,689)	-6.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	44,190,001	47,506,722	(3,316,721)	-7.0%	620,184,860	664,826,549	(44,641,689)	-6.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,314,165	\$ 4,575,210	\$ (261,045)	-5.7%	\$ 57,165,517	\$ 63,942,779	\$ (6,777,262)	-10.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,818	329,818	0	0.0%	3,957,772	3,957,772	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)								
3. Jurisdictional Fuel Revenue Applicable to Period	3,984,347	4,245,392	(261,045)	-6.2%	53,207,745	59,985,007	(6,777,262)	-11.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,199,264	4,578,647	(379,383)	-8.3%	55,932,825	59,559,351	(3,626,526)	-6.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,199,264	4,578,647	(379,383)	-8.3%	55,932,825	59,559,351	(3,626,526)	-6.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(214,917)	(333,255)	118,338	-35.5%	(2,725,080)	425,656	(3,150,735)	-740.2%
8. Interest Provision for the Month	(480)	(23)	(457)	1987.0%	(53,636)	(45,694)	(7,942)	17.4%
9. True-up & Inst. Provision Beg. of Month	(417,695)	670,086	(1,087,781)	-162.3%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,818	329,818	0	0.0%	3,957,772	3,957,772	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (303,274)	\$ 666,626	\$ (969,900)	-145.5%	\$ (303,274)	\$ 666,626	\$ (969,900)	-145.5%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	E. Interest Provision (Excluding GSLD)							
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (417,695)	\$ 670,086	\$ (1,087,781)	-162.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(302,794)	666,649	(969,443)	-145.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(720,490)	1,336,735	(2,057,224)	-153.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (360,245)	\$ 668,367	\$ (1,028,612)	-153.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.6100%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.5900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.2000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.6000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1333%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(480)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: DECEMBER

2019

0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power								
4a Energy Purchased For Qualifying Facilities	30,718	33,754	(3,036)	-8.99%	477,222	512,450	(35,228)	-6.87%
5 Economy Purchases	16,551	17,400	(849)	-4.88%	196,295	193,850	2,445	1.26%
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load								
8 Sales (Billed)	47,269	51,154	(3,885)	-7.60%	673,517	706,300	(32,783)	-4.64%
8a Unbilled Sales Prior Month (Period)	44,852	49,664	(4,812)	-9.69%	648,635	685,728	(37,093)	-5.41%
8b Unbilled Sales Current Month (Period)								
9 Company Use								
10 T&D Losses Estimated @ 0.06	25	40	(15)	-37.10%	448	446	2	0.39%
11 Unaccounted for Energy (estimated)	2,836	3,069	(233)	-7.59%	40,411	42,378	(1,967)	-4.64%
12	(444)	(1,619)	1,175	-72.55%	(15,977)	(22,252)	6,275	-28.20%
13 % Company Use to NEL	0.05%	0.08%	-0.03%	-37.50%	0.07%	0.06%	0.01%	16.67%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-0.94%	-3.17%	2.23%	-70.35%	-2.37%	-3.15%	0.78%	-24.76%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,293,365	1,492,537	(199,172)	-13.34%	20,219,791	22,731,550	(2,511,759)	-11.05%
18a Demand & Non Fuel Cost of Pur Power	1,783,072	1,888,281	(105,209)	-5.57%	22,810,733	23,266,823	(456,090)	-1.96%
18b Energy Payments To Qualifying Facilities	1,210,564	1,342,940	(132,376)	-9.86%	14,282,305	14,943,325	(661,020)	-4.42%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,287,001	4,723,758	(436,757)	-9.25%	57,312,829	60,941,698	(3,628,869)	-5.95%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.210	4.422	(0.212)	-4.79%	4.237	4.436	(0.199)	-4.49%
23a Demand & Non Fuel Cost of Pur Power	5.805	5.594	0.211	3.77%	4.780	4.540	0.240	5.29%
23b Energy Payments To Qualifying Facilities	7.314	7.718	(0.404)	-5.23%	7.276	7.709	(0.433)	-5.62%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.069	9.234	(0.165)	-1.79%	8.509	8.628	(0.119)	-1.38%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

DECEMBER 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	33,754			33,754	4.421788	10.016007	1,492,537
TOTAL		33,754	0	0	33,754	4.421788	10.016007	1,492,537

ACTUAL:

FPL	MS	8,175			8,175	2.129615	6.571107	174,096
GULF/SOUTHERN		22,543			22,543	4.965040	11.264024	1,119,269
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,718	0	0	30,718	7.094655	6.571107	1,293,365

CURRENT MONTH: DIFFERENCE		(3,036)	0	0	(3,036)	2.672867	(3.44490)	(199,172)
DIFFERENCE (%)		-9.0%	0.0%	0.0%	-9.0%	60.4%	-34.4%	-13.3%
PERIOD TO DATE: ACTUAL	MS	477,222			477,222	4.236978	4.336978	20,219,791
ESTIMATED	MS	512,450			512,450	4.435856	4.535856	22,731,550
DIFFERENCE		(35,228)	0	0	(35,228)	(0.198878)	-0.198878	(2,511,759)
DIFFERENCE (%)		-6.9%	0.0%	0.0%	-6.9%	-4.5%	-4.4%	-11.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: DECEMBER 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,400			17,400	7.718046	7.718046	1,342,940
TOTAL		17,400	0	0	17,400	7.718046	7.718046	1,342,940

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,551			16,551	7.314153	7.314153	1,210,564
TOTAL		16,551	0	0	16,551	7.314153	7.314153	1,210,564

CURRENT MONTH: DIFFERENCE		(849)	0	0	(849)	-0.403893	-0.403893	(132,376)
DIFFERENCE (%)		-4.9%	0.0%	0.0%	-4.9%	-5.2%	-5.2%	-9.9%
PERIOD TO DATE: ACTUAL	MS	196,295			196,295	7.275944	7.275944	14,282,305
ESTIMATED	MS	193,850			193,850	7.708705	7.708705	14,943,325
DIFFERENCE		2,445	0	0	2,445	-0.432761	-0.432761	(661,020)
DIFFERENCE (%)		1.3%	0.0%	0.0%	1.3%	-5.6%	-5.6%	-4.4%

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:                      DECEMBER    2019                      0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							